

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 22, 2018**

CASE NOS. 16022 & 16023

CAMELLIA FED COM 26-36-21 No. 111H

AND

CAMELLIA FED COM 26-36-21 No. 121H

~AND~

REDBUD STATE COM 25-36-32 NO. 105H

AND

REDBUD STATE COM 25-36-32 NO. 115H

LEA COUNTY, NEW MEXICO



Ameredev II, LLC

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 247637

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735		2. OGRID Number 372224
		3. API Number 30-025-44470
4. Property Code 320762	5. Property Name RED BUD 25 36 32 STATE COM	6. Well No. 105H

7. Surface Location									
UL - Lot O	Section 32	Township 25S	Range 36E	Lot Idn O	Feet From 200	N/S Line S	Feet From 2270	E/W Line E	County Lea

8. Proposed Bottom Hole Location									
UL - Lot B	Section 29	Township 25S	Range 36E	Lot Idn B	Feet From 200	N/S Line N	Feet From 2318	E/W Line E	County Lea

9. Pool Information	
JAL;WOLFCAMP, WEST	33813

Additional Well Information				
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3003
16. Multiple N	17. Proposed Depth 21793	18. Formation Wolfcamp	19. Contractor	20. Spud Date 8/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1300	825	0
Int1	12.25	10.75	40.5	5100	580	0
Int2	9.875	7.625	29.7	11174	640	4600
Prod	6.75	5.5	20	21793	945	10450

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TO BE DETERMINED

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: _____ Printed Name: Electronically filed by Christie Hanna Title: _____ Email Address: channa@amereDEV.com Date: 2/13/2018 Phone: 737-300-4723	OIL CONSERVATION DIVISION Approved By: Paul Kautz Title: Geologist Approved Date: 2/14/2018 Expiration Date: 2/14/2020 Conditions of Approval Attached
--	--

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 2
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC
Hearing Date: March 22, 2018

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98230	WC-025 G-09 S263620C; WOLFCAMP
⁴ Property Code	⁵ Property Name	
	REDBUD STATE COM 25-36-32	
⁷ OGRID No.	⁸ Operator Name	⁶ Well Number
	AMEREDEV OPERATING, LLC.	105H
		⁹ Elevation
		3003'

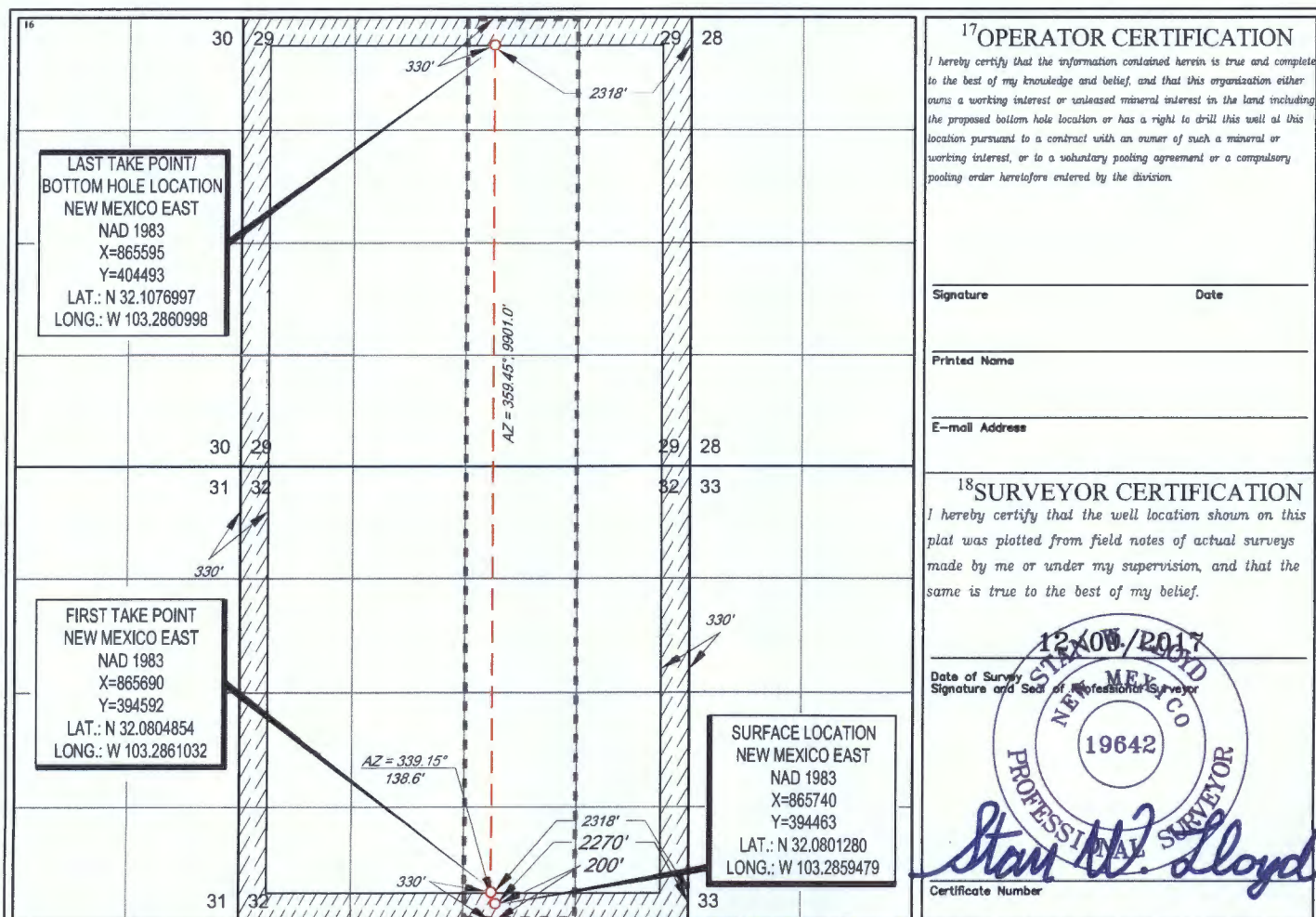
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	25-S	36-E	-	200'	SOUTH	2270'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	25-S	36-E	-	330'	NORTH	2318'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 248475

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 5707 Southwest Pkwy, Bldg 1 Austin, TX 78735		2. OGRID Number 372224
4. Property Code 320762		3. API Number 30-025-44471
5. Property Name RED BUD 25 36 32 STATE COM		6. Well No. 115H

7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	32	25S	36E	O	200	S	2290	E	Lea

8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	29	25S	36E	B	200	N	2318	E	Lea

9. Pool Information	
JAL;WOLFCAMP, WEST	33813

Additional Well Information				
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3003
16. Multiple N	17. Proposed Depth 22007	18. Formation Wolfcamp	19. Contractor	20. Spud Date 9/20/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1300	825	0
Int1	12.25	10.75	45.5	5100	375	0
Int2	9.875	7.625	29.7	11365	640	4600
Prod	6.75	5.5	20	22007	965	10450

Casing/Cement Program: Additional Comments
PILOT HOLE: 6.75" HOLE @ 13,500' 485 SKS TOC 11,800'

22. Proposed Blowout Prevention Program			
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TO BE DETERMINED

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: _____ Printed Name: Electronically filed by Christie Hanna Title: _____ Email Address: channa@ameredev.com Date: 2/13/2018 Phone: 737-300-4723	OIL CONSERVATION DIVISION Approved By: Paul Kautz Title: Geologist Approved Date: 2/14/2018 Expiration Date: 2/14/2020 Conditions of Approval Attached
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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98230	³ Pool Name WC-025 G-09 S263620C; WOLFCAMP
⁴ Property Code	⁵ Property Name REDBUD STATE COM 25-36-32	⁶ Well Number 115H
⁷ OGRID No.	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3003'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	25-S	36-E	-	200'	SOUTH	2290'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	25-S	36-E	-	330'	NORTH	2318'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

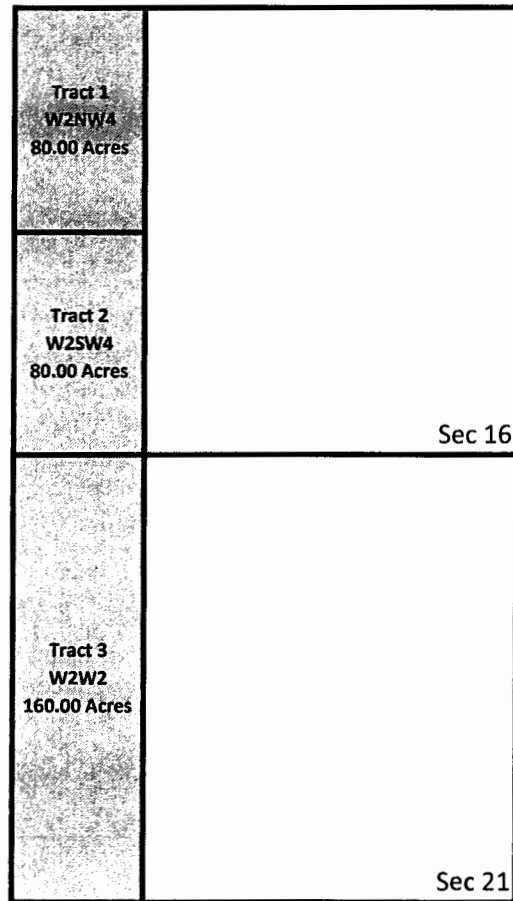
	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey <u>12/14/2017</u></p> <p>Signature and Seal of Professional Surveyor <u>Stan W. Lloyd</u></p> <p>Certificate Number _____</p>
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CAMELLIA FED COM 26-36-21 111H AND 121H

T26S-R36E-SECTION 21, W2W2

T26S-R36E-SECTION 16, W2W2

LEA COUNTY, NEW MEXICO



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 3

Case Nos. 16022 & 16023

Submitted by: **Ameredev Operating LLC**

Hearing Date: March 22, 2018

CAMELLIA FED COM 26-36-21 111H AND 121H

T26S-R36E-SECTION 21, W2W2

T26S-R36E-SECTION 16, W2W2

LEA COUNTY, NEW MEXICO

TRACT 1: W2NW4 SECTION 16 T26S-R36E

AMEREDEV NEW MEXICO, LLC	100.0000%
Total	100.0000%

TRACT 2: W2SW4 SECTION 16 T26S-R36E

OXY USA INC.	50.0000%
COG OIL & GAS, LP	2.0000%
AMEREDEV NEW MEXICO, LLC	48.0000%
Total	100.0000%

TRACT 3: W2W2 SECTION 21 T26S-R36E

EOG RESOURCES INC.	50.0000%
AMEREDEV NEW MEXICO, LLC	50.0000%
Total	100.0000%

UNIT RECAPITULATION

T26S-R36E-SECTION 16, W2W2

T26S-R36E-SECTION 21, W2W2

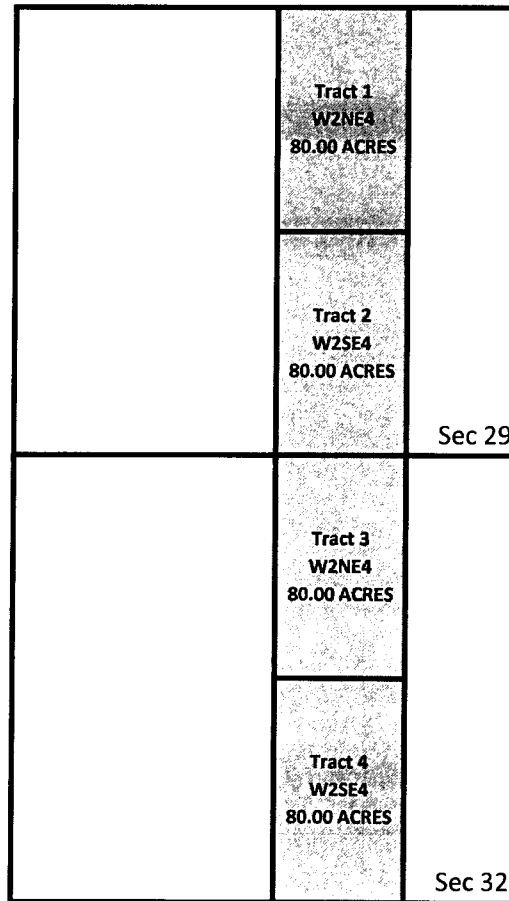
*OXY USA INC.	12.5000%
*EOG RESOURCES INC.	25.0000%
*COG OIL & GAS, LP	0.5000%
AMEREDEV NEW MEXICO, LLC	62.0000%
TOTAL	100.0000%

RED BUD STATE COM 25-36-32 105H AND 115H

T25S-R36E-SECTION 29, W2E2

T25S-R36E-SECTION 32, W2E2

LEA COUNTY, NEW MEXICO



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 4

Case Nos. 16022 & 16023

Submitted by: **Ameredev Operating LLC**

Hearing Date: March 22, 2018

RED BUD STATE COM 25-36-32 105H AND 115H

T25S-R36E-SECTION 29, W2E2

T25S-R36E-SECTION 32, W2E2

LEA COUNTY, NEW MEXICO

TRACT 1: W2NE4 SECTION 29 T25S-R36E

BURLINGTON RESOURCES OIL & GAS COMPANY LP	25.0000%
KERR-MCGEE OIL & GAS ONSHORE, L.P.	1.6667%
THEODORE A. DITTMER	0.0162%
JASON WILLIAM DITTMER	0.0054%
KASSANDRA DAWN DITTMER	0.0054%
NATHAN ALLAN DITTMER	0.0054%
JOHN DWIRE ATKINS, DECEASED	0.9167%
NANCY CAROLYN HALEY, DECEASED	0.4167%
A.H. COLE A/K/A ALBERT H. COLE	0.8333%
GENEVA LOUISE MAGARO	0.0139%
HELEN HUDGENS FERRELL	0.0139%
JAMES ALBERT WATTS	0.0139%
BRENDA KATHERINE ERWIN	0.0139%
MICHELLE LORRAINE ERWIN	0.0139%
BARRY SHELDON DOSS	0.0139%
ROWENA LYNN DOSS OCLON	0.0139%
DONALD WOODS	0.5185%
HEADWATERS MINERAL II, LP	0.9167%
BLACKBEARD RESOURCES, LLC	0.0648%
ONEENERGY PARTNERS OPERATING, LLC	8.7222%
AMEREDEV NEW MEXICO, LLC	60.8148%
Total	100.0000%

TRACT 2: W2SE4 SECTION 29 T25S-R36E

ROY G. BARTON, JR.	2.0833%
MICHAEL HARRISON MOORE	0.6944%
MERIDIAN 102, LP	1.3889%
RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED	0.1736%
RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED	0.1736%
THE WHITE WING MINERAL TRUST	0.5889%
SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST	0.1639%
BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199	0.1639%
GOLDMAN KLEIN, LLC	4.7202%
KENNEDY MINERALS, LTD	0.3824%
SAMUEL T. CHAMBERS	0.0300%
WILLIAM L. CHAMBERS	0.0300%
MARIE E. LODOWSKI	0.0300%
HEIRS OF JULIAN NICHOLS	1.1801%
HEIRS OF HERMAN NICHOLS	1.1801%
HEIRS OF TROY NICHOLS	1.1801%
HEIRS OF ANNE BURNETT MEEKER	0.3278%

HEIRS OF C. FRED CHAMBERS	0.3824%
CAROL MAY DEVINE PIFER	0.1875%
FRANCES ADELE DEVINE WEISS	0.1875%
HAVEN JR.R DEVINE, AKA JUDY RUTH DEVINE	0.1875%
DOROTHY MARIE DEVINE BRANCH	0.1875%
FRANCIS WILSON	1.1250%
CAROL J. MCKEY	0.1071%
HENRY B. ALLEN, III	0.1071%
HELEN E. SHINE	0.1071%
ALISA A. RECTOR	0.1071%
DAVID LYNN FOSTER	0.1500%
SHERRY KAY FOSTER	0.1500%
GARLAND MAURICE FOSTER	0.4500%
SHIRLEY CHARLENE WILLIAMS	0.4500%
CHARLES R. NICHOLS	1.1250%
ANN SMITH	1.1250%
OPAL NOVELL NICHOLS BINGHAM	1.4732%
SUSAN COOK	1.4732%
CYNTHIA SIDLO	0.4911%
JETSTREAM OIL AND GAS PARTNERS, LP	1.5000%
AMEREDEV NEW MEXICO, LLC	74.4351%
Total	100.0000%

TRACT 3: W2NE4 SECTION 32 T25S-R36E

AMEREDEV NEW MEXICO, LLC	100.0000%
Total	100.0000%

TRACT 4: W2SE4 SECTION 32 T25S-R36E

AMEREDEV NEW MEXICO, LLC	100.0000%
Total	100.0000%

UNIT RECAPITULATION
T25S-R36E-SECTION 29, W2E2
T25S-R36E-SECTION 32, W2E2

*BURLINGTON RESOURCES OIL & GAS COMPANY LP	6.2500%
*KERR-MCGEE OIL & GAS ONSHORE, L.P.	0.4167%
*THEODORE A. DITTMER	0.0041%
*JASON WILLIAM DITTMER	0.0014%
*KASSANDRA DAWN DITTMER	0.0014%
*NATHAN ALLAN DITTMER	0.0014%
*JOHN DWIRE ATKINS, DECEASED	0.2292%
*NANCY CAROLYN HALEY, DECEASED	0.1042%
*A.H. COLE A/K/A ALBERT H. COLE	0.2083%
*GENEVA LOUISE MAGARO	0.0035%
*HELEN HUDGENS FERRELL	0.0035%
*JAMES ALBERT WATTS	0.0035%
*BRENDA KATHERINE ERWIN	0.0035%
*MICHELLE LORRAINE ERWIN	0.0035%
*BARRY SHELDON DOSS	0.0035%
*ROWENA LYNN DOSS OCLON	0.0035%
*DONALD WOODS	0.1296%
*HEADWATERS MINERAL II, LP	0.2292%
*ROY G. BARTON, JR.	0.5208%
*MICHAEL HARRISON MOORE	0.1736%
*MERIDIAN 102, LP	0.3472%
*RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISEI	0.0434%
*RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISEI	0.0434%
*THE WHITE WING MINERAL TRUST	0.1472%
*SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST	0.0410%
*BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/19	0.0410%
*GOLDMAN KLEIN, LLC	1.1801%
*KENNEDY MINERALS, LTD	0.0956%
*SAMUEL T. CHAMBERS	0.0075%
*WILLIAM L. CHAMBERS	0.0075%
*MARIE E. LODOWSKI	0.0075%
*HEIRS OF JULIAN NICHOLS	0.2950%
*HEIRS OF HERMAN NICHOLS	0.2950%
*HEIRS OF TROY NICHOLS	0.2950%
*HEIRS OF ANNE BURNETT MEEKER	0.0819%
*HEIRS OF C. FRED CHAMBERS	0.0956%
*CAROL MAY DEVINE PIFER	0.0469%
*FRANCES ADELE DEVINE WEISS	0.0469%
*HAVEN JR.R DEVINE, AKA JUDY RUTH DEVINE	0.0469%
*DOROTHY MARIE DEVINE BRANCH	0.0469%
*FRANCIS WILSON	0.2813%
*CAROL J. MCKEY	0.0268%
*HENRY B. ALLEN, III	0.0268%

UNIT RECAPITULATION
T25S-R36E-SECTION 29, W2E2
T25S-R36E-SECTION 32, W2E2

*HELEN E. SHINE	0.0268%
*ALISA A. RECTOR	0.0268%
*DAVID LYNN FOSTER	0.0375%
*SHERRY KAY FOSTER	0.0375%
*GARLAND MAURICE FOSTER	0.1125%
*SHIRLEY CHARLENE WILLIAMS	0.1125%
*CHARLES R. NICHOLS	0.2813%
*ANN SMITH	0.2813%
*OPAL NOVELL NICHOLS BINGHAM	0.3683%
*SUSAN COOK	0.3683%
*CYNTHIA SIDLO	0.1228%
*BLACKBEARD RESOURCES, LLC	0.0162%
*ONEENERGY PARTNERS OPERATING, LLC	2.1806%
*JETSTREAM OIL AND GAS PARTNERS, LP	0.3750%
AMEREDEV NEW MEXICO, LLC	83.8125%
<hr/>	
TOTAL	100.0000%
<hr/>	

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



December 19, 2017

Oxy USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046
Attention: Nicole Singer

VIA Email and Certified Mail

RE: Camellia Fed Com 26-36-21 #111H Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 283' FSL & 250' FWL Section 21: BHL: 330' FNL & 380' FWL Section 16

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Camellia Fed Com 26-36-21 #111H Well (the "Well") on or about October 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,150' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$13,593,173, as outlined in the enclosed authority for expenditure ("AFE #2017-065"). Ameredev's records indicate Oxy USA Inc. ("Oxy") owns a 12.5% working interest in the Well, and Oxy's estimated costs associated with the Operation are approximately \$1,692,396.63.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 26 South, Range 36 East, Section 21: W2W2 & Section 16 W2W2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Oxy choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

1. Oxy executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens.
2. Oxy to sell its entire leasehold interest in the Contract Area to Ameredev for \$4,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with Oxy on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to Brandon Forteza at bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in dark ink, appearing to read "Brandon Forteza".

Brandon Forteza
737-300-4721

Election Ballot for the Camellia Fed Com 26-36-21 #111H Well Proposal (AFE# 2017-065)

_____ Oxy elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-065.

_____ Oxy elects to farmout its interest in the Contract Area as set forth in alternative 1 above.

_____ Oxy elects to sell its interest in the Contract Area as set forth in alternative 2 above.

_____ Oxy elects to not participate in the proposed Operation.

Oxy USA Inc.

By:

Its:



Ameredev II, LLC

Lea County, New Mexico
Township 26 South, Range 36 East
SHL: Section 21, 283' FSL, 250' FWL
BHL: Section 16, 330' FNL, 380' FWL

Camellia Fed Com 26-36-21 111H
AFE # 2017-065
Capital Expenditure

December 19, 2017

5707 Southwest Parkway

Ameredev Operating, LLC
Building I, Suite 275

Austin, Texas 78735



Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	December 19, 2017

A/E Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation A/E No.
Capital	Camellia Fed Com 26-36-21	111H	Delaware_WC	40920	2017-065

Location	County	State	Type Well:								
26S-36E Section 21 283' FSL & 250' FWL	Lea	NM	<table><tr><td>Oil</td><td><input checked="" type="checkbox"/></td><td>Expl</td><td><input checked="" type="checkbox"/></td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	<input checked="" type="checkbox"/>	Expl	<input checked="" type="checkbox"/>	Gas		Prod	
Oil	<input checked="" type="checkbox"/>	Expl	<input checked="" type="checkbox"/>								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	10			22,000'
Revised Estimate	0	December 5, 2018	Wolfcamp	TVD
Supplemental Estimate	0			12,150'

Project Description

Drill and Complete Wolfcamp 2 Mile Lateral Well with Full Unit Battery.

Total Cost	\$13,593,173
------------	--------------

Comments on Associated Costs

Water disposal not included.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	By	Date

INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000.00	\$0.00	\$25,000.00
MISC PREPARATION COSTS	0.004	\$15,000.00	\$0.00	\$15,000.00
RESTORATION	0.008	\$65,000.00	\$4,000.00	\$69,000.00
DRILLING RIG	0.010	\$624,000.00	\$32,500.00	\$656,500.00
COIL TUBING	0.012	\$0.00	\$60,000.00	\$60,000.00
FUEL	0.016	\$154,800.00	\$5,400.00	\$160,200.00
TRAILER, CAMP & CATERING	0.018	\$31,900.00	\$14,285.00	\$46,185.00
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600.00
SURFACE RENTALS	0.024	\$23,100.00	\$56,150.00	\$79,250.00
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$110,000.00
DOWNHOLE RENTALS	0.030	\$95,500.00	\$96,000.00	\$191,500.00
DIRECTIONAL DRILLING	0.032	\$176,000.00	\$0.00	\$176,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320.00	\$0.00	\$1,320.00
BOTTOM HOLE ASSEMBLY REPAIR	0.040	\$420.00	\$0.00	\$420.00
TUBULAR INSPECTIONS	0.042	\$17,250.00	\$0.00	\$17,250.00
TUBING REPAIR	0.044	\$8,437.20	\$0.00	\$8,437.20
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$38,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500.00
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$35,450.00	\$35,450.00
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00	\$5,300,000.00	\$5,300,000.00
WATER FOR DRILLING RIG/WATER RIGHTS	0.062	\$3,750.00	\$11,425.00	\$15,175.00
STIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,250.00	\$867,870.00	\$871,120.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$0.00	\$58,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$25,630.00	\$183,030.00
CASING CREWS 7" and larger	0.070	\$37,750.00	\$0.00	\$37,750.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
ROADS & LOCATION PREPARATION	0.080	\$0.00	\$75,000.00	\$75,000.00
MOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000.00
SUPERVISION / CONTRACT	0.094	\$115,200.00	\$47,700.00	\$162,900.00
ENGINEERING/CONSULTANT	0.102	\$0.00	\$8,500.00	\$8,500.00
LABOR - ROUSTABOUT CO.	0.103	\$0.00	\$171,000.00	\$171,000.00
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$125,000.00	\$125,000.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
POWERLINES & SUBSTATION	0.242	\$0.00	\$16,830.00	\$16,830.00
SECONDARY CONTAINMENTS	0.254	\$0.00	\$85,000.00	\$85,000.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
SWD CONNECTION	0.262	\$0.00	\$17,500.00	\$17,500.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$9,000.00	\$9,000.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$85,000.00	\$85,000.00
ELECTRICAL	0.296	\$0.00	\$120,000.00	\$120,000.00
OIL TREATING	0.356	\$0.00	\$120,000.00	\$120,000.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$3,500.00	\$3,500.00
CONTINGENCY	5%	\$174,129	\$436,800	\$610,929.11
Tax	6.25%	\$217,661	\$546,000	\$763,661.39
TOTAL INTANGIBLE COST		\$2,858,367	\$9,057,341	\$11,915,707.70
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$172,100.00	\$0.00	\$172,100.00
INTERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$300,000.00
PRODUCTION CASING	0.216	\$506,000.00	\$0.00	\$506,000.00
TUBING	0.217	\$0.00	\$32,000.00	\$32,000.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$33,500.00	\$18,500.00	\$52,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
TANGIBLES - LEASE EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$121,465.00	\$121,465.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$52,000.00	\$52,000.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$225,000.00	\$225,000.00
TOTAL TANGIBLES		\$1,016,000	\$661,465	\$1,677,465
TOTAL		\$3,874,367	\$9,718,806	\$13,593,173

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



December 19, 2017

Oxy USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046
Attention: Nicole Singer

VIA Email and Certified Mail

RE: Camellia Fed Com 26-36-21 #121H Well Proposal
Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 283' FSL & 270' FWL Section 21; BHL: 330' FNL & 380' FWL Section 16

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Camellia Fed Com 26-36-21 #121H Well (the "Well") on or about October 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,640' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$12,339,903, as outlined in the enclosed authority for expenditure ("AFE #2017-066"). Ameredev's records indicate Oxy USA Inc. ("Oxy") owns a 12.5% working interest in the Well, and Oxy's estimated costs associated with the Operation are approximately \$1,542,487.88.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 26 South, Range 36 East, Section 21: W2W2 & Section 16 W2W2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Oxy choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

1. Oxy executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens.
2. Oxy to sell its entire leasehold interest in the Contract Area to Ameredev for \$4,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with Oxy on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to Brandon Forteza at bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Brandon Forteza", written over a horizontal line.

Brandon Forteza
737-300-4721

Election Ballot for the Camellia Fed Com 26-36-21 #121H Well Proposal (AFE# 2017-066)

_____ Oxy elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-066.

_____ Oxy elects to farmout its interest in the Contract Area as set forth in alternative 1 above.

_____ Oxy elects to sell its interest in the Contract Area as set forth in alternative 2 above.

_____ Oxy elects to not participate in the proposed Operation.

Oxy USA Inc.

By:

Its:



Ameredev II, LLC

Lea County, New Mexico
Township 26 South, Range 36 East
SHL: Section 21, 283' FSL, 270' FWL
BHL: Section 16, 330' FNL, 380' FWL

Camellia Fed Com 26-36-21 121H
AFE # 2017-066
Capital Expenditure

December 19, 2017



Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	December 19, 2017

AFF Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation AFF No.
Capital	Camellia Fed Com 26-36-21	121H	Delaware_WC	40921	2017-066

Location	County	State	Type Well								
26S-36E Section 21 283' FSL & 270' FWL	Lea	NM	<table><tr><td>Oil</td><td>x</td><td>Expl</td><td>x</td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	x	Expl	x	Gas		Prod	
Oil	x	Expl	x								
Gas		Prod									

Estimate Type		Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	10	January 15, 2019	February 23, 2019	Wolfcamp	22,000'
Revised Estimate	0				TVI)
Supplemental Estimate	0				12,640'

Project Description

Drill and Complete Wolfcamp 2 Mile Lateral Well with Allocated Battery.

Total Cost	\$12,339,903
------------	--------------

Comments on Associated Costs

Water disposal not included.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFF

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	By	Date

INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000.00	\$0.00	\$25,000.00
MISC PREPARATION COSTS	0.004	\$15,000.00	\$0.00	\$15,000.00
RESTORATION	0.008	\$65,000.00	\$4,000.00	\$69,000.00
DRILLING RIG	0.010	\$624,000.00	\$32,500.00	\$656,500.00
COIL TUBING	0.012	\$0.00	\$60,000.00	\$60,000.00
FUEL	0.016	\$154,800.00	\$900.00	\$155,700.00
TRAILER, CAMP & CATERING	0.018	\$31,900.00	\$14,285.00	\$46,185.00
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600.00
SURFACE RENTALS	0.024	\$23,100.00	\$39,050.00	\$62,150.00
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$110,000.00
DOWNHOLE RENTALS	0.030	\$95,500.00	\$96,000.00	\$191,500.00
DIRECTIONAL DRILLING	0.032	\$176,000.00	\$0.00	\$176,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320.00	\$0.00	\$1,320.00
BOTTOM HOLE ASSEMBLY REPAIR	0.040	\$420.00	\$0.00	\$420.00
TUBULAR INSPECTIONS	0.042	\$17,250.00	\$0.00	\$17,250.00
TUBING REPAIR	0.044	\$8,437.20	\$0.00	\$8,437.20
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$38,500.00
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BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$35,450.00	\$35,450.00
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00	\$5,300,000.00	\$5,300,000.00
WATER FOR DRILLING RIG/WATER RIGHTS	0.062	\$3,750.00	\$11,425.00	\$15,175.00
STIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,250.00	\$867,870.00	\$871,120.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$0.00	\$58,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$25,630.00	\$183,030.00
CASING CREWS 7" and larger	0.070	\$37,750.00	\$0.00	\$37,750.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
ROADS & LOCATION PREPARATION	0.080	\$0.00	\$0.00	\$0.00
MOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000.00
SUPERVISION / CONTRACT	0.094	\$115,200.00	\$47,700.00	\$162,900.00
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LABOR - ROUSTABOUT CO.	0.103	\$0.00	\$15,960.00	\$15,960.00
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FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
POWERLINES & SUBSTATION	0.242	\$0.00	\$0.00	\$0.00
SECONDARY CONTAINMENTS	0.254	\$0.00	\$0.00	\$0.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
SWD CONNECTION	0.262	\$0.00	\$0.00	\$0.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$4,500.00	\$4,500.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$3,500.00	\$3,500.00
ELECTRICAL	0.296	\$0.00	\$0.00	\$0.00
OIL TREATING	0.356	\$0.00	\$25,000.00	\$25,000.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$3,500.00	\$3,500.00
CONTINGENCY	5%	\$174,129	\$880,474	\$554,602.36
Tax	6.25%	\$217,661	\$475,592	\$693,252.91
TOTAL INTANGIBLE COST		\$2,858,367	\$8,125,135	\$10,983,502.51
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$172,100.00	\$0.00	\$172,100.00
INTERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$300,000.00
PRODUCTION CASING	0.216	\$506,000.00	\$0.00	\$506,000.00
TUBING	0.217	\$0.00	\$32,000.00	\$32,000.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$33,500.00	\$18,500.00	\$52,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
TANGIBLES - LEASE EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$0.00	\$0.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$0.00	\$0.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$10,000.00	\$10,000.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$75,900.00	\$75,900.00
TOTAL TANGIBLES		\$1,016,000	\$340,400	\$1,356,400
TOTAL		\$3,874,367	\$8,465,535	\$12,339,903

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



January 19, 2018

Blackbeard Operating, LLC
201 W Wall Street Suite 900
Midland, TX 79701
Attention: Chris Gonzalez

VIA Certified Mail

RE: Red Bud State Com 25-36-32 #105H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FSL & 2,270' FEL Section 32; BHL: 330' FNL & 2,318' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #105H Well (the "Well") on or about July 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,300' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$13,399,681 as outlined in the enclosed authority for expenditure ("AFE #2017-043"). Ameredev's records indicate Blackbeard Resources, LLC ("Blackbeard") owns a 0.02% working interest in the Well, and Blackbeard's estimated costs associated with the Operation are approximately \$2,171,220. Ameredev also proposes to drill and log a pilot hole in the Well as outlined in the enclosed authority for expenditure ("AFE #2017-046"), estimated associated costs with the pilot hole are \$1,250,541.00. Should Blackbeard elect to participate in the pilot hole, it agrees to pay 50% of the associated costs, being \$625,270.50.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: W2E2 & Section 29 W2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Blackbeard choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

1. Blackbeard executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens, subject to proportionate reduction.
2. Blackbeard to sell its entire leasehold interest in the Contract Area to Ameredev for \$3,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with Blackbeard on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Brandon Forteza".

Brandon Forteza
737-300-4721

Page 1

CONFIDENTIAL

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 6
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC
Hearing Date: March 22, 2018

Election Ballot for the Red Bud State Com 25-36-32 #105H Well Proposal (AFE# 2017-043)

_____ Blackbeard elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-043.

_____ Blackbeard elects to farmout its interest in the Contract Area as set forth in alternative 1 above.

_____ Blackbeard elects to sell its interest in the Contract Area as set forth in alternative 2 above.

_____ Blackbeard elects to not participate in the proposed Operation.

Blackbeard Resources, LLC

By:

Its:

Election Ballot for the Red Bud State Com 25-36-32 #105H Pilot Hole (AFE# 2017-046)

_____ Blackbeard elects to participate in the pilot hole by paying 50% of the costs outlined in AFE 2017-046.

_____ Blackbeard elects to not participate in the pilot hole outlined in AFE 2017-046.

Blackbeard Resources, LLC

By:

Its:



Ameredev II, LLC

SHL: 25S-26E-32, 230' FSL, 2230' FEL
BHL: 25S-36E-29, 350' FNL, 2230' FEL
Lea County, New Mexico

**Red Bud State Com 25-36-32 #105H
AFE # 2017-043
Capital Expenditure**

November 1, 2017



Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	November 1, 2017

AFE Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation AFE No.
Capital	Red Bud State Com 25-36-32	105H	Delaware_WC	40820	2017-043

Location	County	State	Type Well								
255-36E Section 32, 230' FSL, 2230' FEL	Lea	NM	<table><tr><td>Oil</td><td>x</td><td>Expl</td><td>x</td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	x	Expl	x	Gas		Prod	
Oil	x	Expl	x								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	1 ●			22,000'
Revised Estimate	○	April 25, 2018	June 3, 2018	Wolfcamp
Supplemental Estimate	○			TVD
				12,300'

Project Description
Drill and Complete Wolfcamp 2 Mile Lateral Well and Build Full Unit Battery and Gathering

Total Cost	\$13,399,681
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Comments on Associated Costs
Water disposal not included.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> elect to take my gas in kind.
<input type="checkbox"/> elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	By	Date

INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000.00	\$0.00	\$25,000.00
MISC PREPARATION COSTS	0.004	\$15,000.00	\$0.00	\$15,000.00
RESTORATION	0.008	\$0.00	\$4,000.00	\$4,000.00
DRILLING RIG	0.010	\$624,000.00	\$32,500.00	\$656,500.00
COIL TUBING	0.012	\$0.00	\$60,000.00	\$60,000.00
FUEL	0.016	\$180,000.00	\$5,400.00	\$185,400.00
TRAILER, CAMP & CATERING	0.018	\$31,900.00	\$14,285.00	\$46,185.00
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600.00
SURFACE RENTALS	0.024	\$26,900.00	\$56,150.00	\$83,050.00
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$110,000.00
DOWNHOLE RENTALS	0.030	\$0.00	\$96,000.00	\$96,000.00
DIRECTIONAL DRILLING	0.032	\$176,000.00	\$0.00	\$176,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320.00	\$0.00	\$1,320.00
BOTTOM HOLE ASSEMBLY REPAIR	0.040	\$420.00	\$0.00	\$420.00
TUBULAR INSPECTIONS	0.042	\$17,250.00	\$0.00	\$17,250.00
TUBING REPAIR	0.044	\$8,437.50	\$0.00	\$8,437.50
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$38,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500.00
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$123,825.00	\$123,825.00
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00	\$5,100,000.00	\$5,100,000.00
WATER FOR DRILLING RIG/WATER RIGHTS	0.062	\$3,750.00	\$11,425.00	\$15,175.00
STIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,250.00	\$867,870.00	\$871,120.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$0.00	\$58,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$25,630.00	\$183,030.00
CASING CREWS 7" and larger	0.070	\$37,750.00	\$0.00	\$37,750.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
ROADS & LOCATION PREPARATION	0.080	\$65,000.00	\$75,000.00	\$140,000.00
MOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000.00
SUPERVISION / CONTRACT	0.094	\$115,200.00	\$47,700.00	\$162,900.00
ENGINEERING/CONSULTANT	0.102	\$0.00	\$8,500.00	\$8,500.00
LABOR - ROUSTABOUT CO.	0.103	\$0.00	\$171,000.00	\$171,000.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$4,200.00	\$0.00	\$4,200.00
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$125,000.00	\$125,000.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
POWERLINES & SUBSTATION	0.242	\$0.00	\$16,830.00	\$16,830.00
SECONDARY CONTAINMENTS	0.254	\$0.00	\$85,000.00	\$85,000.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
SWD CONNECTION	0.262	\$0.00	\$17,500.00	\$17,500.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$9,000.00	\$9,000.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$85,000.00	\$85,000.00
ELECTRICAL	0.296	\$0.00	\$120,000.00	\$120,000.00
OIL TREATING	0.356	\$0.00	\$120,000.00	\$120,000.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$3,500.00	\$3,500.00
CONTINGENCY	5%	\$171,014	\$431,219	\$602,232.88
Tax	6.25%	\$213,767	\$539,024	\$752,791.09
TOTAL INTANGIBLE COST		\$2,789,059	\$8,933,158	\$11,722,216
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$172,100.00	\$0.00	\$172,100.00
INTERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$300,000.00
PRODUCTION CASING	0.216	\$506,000.00	\$0.00	\$506,000.00
TUBING	0.217	\$0.00	\$32,000.00	\$32,000.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$33,500.00	\$18,500.00	\$52,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
TANGIBLES - LEASE EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$121,465.00	\$121,465.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$52,000.00	\$52,000.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$225,000.00	\$225,000.00
TOTAL TANGIBLES		\$1,016,000	\$661,465	\$1,677,465
TOTAL		\$3,805,059	\$9,594,623	\$13,399,681



Ameredev II, LLC

SHL: 25S-26E-32, 230' FSL, 2230' FEL
BHL: 25S-36E-29, 350' FNL, 2230' FEL
Lea County, New Mexico

Red Bud State Com 25-36-32 #105H
Geology
AFE # 2017-046
Capital Expenditure

November 1, 2017



Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	November 1, 2017

AFE Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation AFE No.
Capital	Red Bud State Com 25-36-32 Pilot Hole	105H	Delaware_WC	40820	2017-046

Location	County	State	Type Well								
25S-36E Section 32, 230' FSL, 2230' FEL	Lea	NM	<table><tr><td>Oil</td><td>x</td><td>Expl</td><td>x</td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	x	Expl	x	Gas		Prod	
Oil	x	Expl	x								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	April 25, 2018	May 29, 2018	Wolfcamp	22,000'
Revised Estimate				TVD
Supplemental Estimate				12,300'

Project Description
Drill Wolfcamp Pilot Hole.

Total Cost	\$1,250,541
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Comments on Associated Costs
Water disposal not included.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> elect to take my gas in kind.
<input type="checkbox"/> elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	By	Date

INTANGIBLES	Code	Geology Pilot Hole	Geology Coring	Total Cost
DRILLING RIG	0.010	\$120,000.00	\$0.00	\$120,000.00
FUEL	0.016	\$22,500.00	\$0.00	\$22,500.00
TRAILER, CAMP & CATERING	0.018	\$4,200.00	\$0.00	\$4,200.00
WATER & SEPTIC	0.020	\$21,600.00	\$0.00	\$21,600.00
SURFACE RENTALS	0.024	\$9,210.00	\$0.00	\$9,210.00
DRILL BITS	0.028	\$34,000.00	\$0.00	\$34,000.00
DOWNHOLE RENTALS	0.030	\$2,500.00	\$0.00	\$2,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$7,500.00	\$0.00	\$7,500.00
BOP TESTING	0.050	\$1,200.00	\$0.00	\$1,200.00
MUD & ADDITIVES	0.060	\$65,100.00	\$0.00	\$65,100.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$2,550.00	\$0.00	\$2,550.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$6,222.22	\$0.00	\$6,222.22
REMEDIAL CEMENTING	0.076	\$15,000.00	\$0.00	\$15,000.00
MUD LOGGING	0.198	\$24,000.00	\$0.00	\$24,000.00
OPEN HOLE LOGGING	0.200	\$347,000.00	\$343,500.00	\$690,500.00
FISHING & SIDETRACK SERVICES	0.203	\$98,000.00	\$0.00	\$98,000.00
CONTINGENCY	5%	\$ 39,029	\$17,175	\$56,204.11
Tax	6.25%	\$ 48,786	\$21,469	\$70,255.14
TOTAL INTANGIBLE COST		\$ 868,398	\$382,144	\$1,250,541
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$0.00	\$0.00	\$0.00
SURFACE CASING	0.210	\$0.00	\$0.00	\$0.00
INTERMEDIATE CASING	0.212	\$0.00	\$0.00	\$0.00
PRODUCTION CASING	0.216	\$0.00	\$0.00	\$0.00
TUBING	0.217	\$0.00	\$0.00	\$0.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$0.00	\$0.00	\$0.00
ISOLATION PACKER	0.222	\$0.00	\$0.00	\$0.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$0.00	\$0.00
TANGIBLES - LEASE EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$0.00	\$0.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$0.00	\$0.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$0.00	\$0.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$0.00	\$0.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$0.00	\$0.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$0.00	\$0.00
PIPELINE TO SALES	0.270	\$0.00	\$0.00	\$0.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$0.00	\$0.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$0.00	\$0.00
TOTAL TANGIBLES		\$0	\$0	\$0
TOTAL		\$868,398	\$382,144	\$1,250,541

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



January 19, 2018

OneEnergy Partners Operating, LLC
2929 Allen Parkway, Suite 200
Houston, Texas 77019
Attention: Jeff Lierly

VIA Certified Mail

RE: Red Bud State Com 25-36-32 #115H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FSL & 2,290' FEL Section 32; BHL: 330' FNL & 2,318' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #115H Well (the "Well") on or about July 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,300' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$12,570,090 as outlined in the enclosed authority for expenditure ("AFE #2017-044"). Ameredev's records indicate OneEnergy Partners Operating, LLC ("OneEnergy") owns 2.18% working interest in the Well, and OneEnergy's estimated costs associated with the Operation are approximately 274,097.80.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: W2E2 & Section 29 W2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should OneEnergy choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

1. OneEnergy executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens, subject to proportionate reduction.
2. OneEnergy to sell its entire leasehold interest in the Contract Area to Ameredev for \$3,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with OneEnergy on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Brandon Forteza".

Brandon Forteza
737-300-4721

Election Ballot for the Red Bud State Com 25-36-32 #115H Well Proposal (AFE# 2017-044)

_____ OneEnergy elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-044.

_____ OneEnergy elects to farmout its interest in the Contract Area as set forth in alternative 1 above.

_____ OneEnergy elects to sell its interest in the Contract Area as set forth in alternative 2 above.

_____ OneEnergy elects to not participate in the proposed Operation.

OneEnergy Partners Operating, LLC

By:

Its:



Ameredev II, LLC

SHL: 25S-26E-32, 230' FSL, 2210' FEL
BHL: 25S-36E-29, 350' FNL, 2210' FEL
Lea County, New Mexico

**Red Bud State Com 25-36-32 #115H
AFE # 2017-044
Capital Expenditure**

November 1, 2017



Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	November 1, 2017

A/E Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation A/E No.
Capital	Red Bud State Com 25-36-32	115H	Delaware_WC	40821	2017-044

Location	County	State	Type Well								
25S-36E Section 32, 230' FSL, 2210' FEL	Lea	NM	<table><tr><td>Oil</td><td>x</td><td>Expl</td><td>x</td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	x	Expl	x	Gas		Prod	
Oil	x	Expl	x								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	1 ●			22,000'
Revised Estimate	○	August 25, 2018	Wolfcamp	1VD
Supplemental Estimate	○			12,300'

Project Description
Drill and Complete Wolfcamp 2 Mile Lateral Well with Allocated Battery and Gathering

Total Cost	\$12,570,090
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Comments on Associated Costs
Water disposal not included.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> elect to take my gas in kind.
<input type="checkbox"/> elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CFO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	By	Date

INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000.00	\$0.00	\$25,000.00
MISC PREPARATION COSTS	0.004	\$15,000.00	\$0.00	\$15,000.00
RESTORATION	0.008	\$0.00	\$4,000.00	\$4,000.00
DRILLING RIG	0.010	\$624,000.00	\$32,500.00	\$656,500.00
COIL TUBING	0.012	\$0.00	\$60,000.00	\$60,000.00
FUEL	0.016	\$180,000.00	\$2,700.00	\$182,700.00
TRAILER, CAMP & CATERING	0.018	\$31,900.00	\$14,285.00	\$46,185.00
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600.00
SURFACE RENTALS	0.024	\$26,900.00	\$42,650.00	\$69,550.00
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$110,000.00
DOWNHOLE RENTALS	0.030	\$0.00	\$96,000.00	\$96,000.00
DIRECTIONAL DRILLING	0.032	\$176,000.00	\$0.00	\$176,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320.00	\$0.00	\$1,320.00
BOTTOM HOLE ASSEMBLY REPAIR	0.040	\$420.00	\$0.00	\$420.00
TUBULAR INSPECTIONS	0.042	\$17,250.00	\$0.00	\$17,250.00
TUBING REPAIR	0.044	\$8,437.50	\$0.00	\$8,437.50
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$38,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500.00
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$123,825.00	\$123,825.00
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00	\$5,100,000.00	\$5,100,000.00
WATER FOR DRILLING RIG/WATER RIGHTS	0.062	\$3,750.00	\$11,425.00	\$15,175.00
STIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,250.00	\$867,870.00	\$871,120.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$0.00	\$58,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$25,630.00	\$183,030.00
CASING CREWS 7" and larger	0.070	\$37,750.00	\$0.00	\$37,750.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
ROADS & LOCATION PREPARATION	0.080	\$65,000.00	\$0.00	\$65,000.00
MOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000.00
SUPERVISION / CONTRACT	0.094	\$115,200.00	\$47,700.00	\$162,900.00
ENGINEERING/CONSULTANT	0.102	\$0.00	\$0.00	\$0.00
LABOR - ROUSTABOUT CO.	0.103	\$0.00	\$34,200.00	\$34,200.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$4,200.00	\$0.00	\$4,200.00
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$0.00	\$0.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
POWERLINES & SUBSTATION	0.242	\$0.00	\$0.00	\$0.00
SECONDARY CONTAINMENTS	0.254	\$0.00	\$0.00	\$0.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
SWD CONNECTION	0.262	\$0.00	\$0.00	\$0.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$4,500.00	\$4,500.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$42,500.00	\$42,500.00
ELECTRICAL	0.296	\$0.00	\$0.00	\$0.00
OIL TREATING	0.356	\$0.00	\$120,000.00	\$120,000.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$0.00	\$0.00
CONTINGENCY	5%	\$171,014	\$393,934	\$564,947.88
Tax	6.25%	\$213,767	\$492,418	\$706,184.84
TOTAL INTANGIBLE COST		\$2,789,059	\$8,197,937	\$10,986,995
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$172,100.00	\$0.00	\$172,100.00
INTERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$300,000.00
PRODUCTION CASING	0.216	\$506,000.00	\$0.00	\$506,000.00
TUBING	0.217	\$0.00	\$32,000.00	\$32,000.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$33,500.00	\$18,500.00	\$52,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
TANGIBLES - LEASE EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$33,345.00	\$33,345.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$102,000.00	\$102,000.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$168,750.00	\$168,750.00
TOTAL TANGIBLES		\$1,016,000	\$567,095	\$1,583,095
TOTAL		\$3,805,059	\$8,765,032	\$12,570,090

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735



January 19, 2018

VIA Certified Mail

A.H. Cole A/K/A Albert H. Cole
LKA- 524 NW 42nd Street
Oklahoma City, OK. 73118

RE: Red Bud State Com 25-36-32 #105H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 230' FSL & 2,230' FEL Section 32: BHL: 350' FNL & 2,230' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #105H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 12,300' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$13,399,681 as outlined in the enclosed authority for expenditure ("AFE #2017-043"). Ameredev's records indicate A.H. Cole A/K/A Albert H. Cole ("Cole") owns a 0.2083% working interest in the Well, and Cole's estimated costs associated with the Operation are approximately \$27,916.00. Ameredev also proposes to drill and log a pilot hole in the Well as outlined in the enclosed authority for expenditure ("AFE #2017-046"), estimated associated costs with the pilot hole are \$1,250,541.00. Should Cole elect to participate in the pilot hole, it agrees to pay 50% of the associated costs, being \$625,270.50.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: W2E2 & Section 29 W2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Cole choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. Cole executes a 3 year lease in favor of Ameredev covering its interests for \$4,000 dollars an acre and a 25% royalty.

Ameredev looks forward to working with Cole on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza
737-300-4721

Election Ballot for the Red Bud State Com 25-36-32 #105H Well Proposal (AFE# 2017-043)

_____ Cole elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-043.

_____ Cole elects to lease its interest as set forth in alternative 1 above.

A.H. Cole A/K/A Albert H. Cole

By:

Its:

Election Ballot for the Red Bud State Com 25-36-32 #105H Pilot Hole (AFE# 2017-046)

_____ Cole elects to participate in the pilot hole by paying 50% of the costs outlined in AFE 2017-046.

_____ Cole elects to not participate in the pilot hole outlined in AFE 2017-046.

A.H. Cole A/K/A Albert H. Cole

By:

Its:

HOLLAND & HART^{LLP}



Adam G. Rankin
Associate
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Ameredev Operating, LLC for a non-standard spacing and
proration unit and compulsory pooling, Lea County, New Mexico.**
Camellia Fed Com 26-36-21 No. 111H Well
Camellia Fed Com 26-36-21 No. 121H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR
AMEREDEV OPERATING, LLC



Adam G. Rankin
Associate
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.
Camellia Fed Com 26-36-21 No. 111H Well
Camellia Fed Com 26-36-21 No. 121H Well

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

A handwritten signature in cursive script, appearing to read "Adam G. Rankin".

Adam G. Rankin
ATTORNEY FOR
AMEREDEV OPERATING, LLC

Name	Address	City	State	Zip
COG Oil & Gas, LP	600 W Illinois Ave	Midland	TX	79701
EOG Resources Inc.	5509 Champions Dr.	Midland	TX	79706
Oxy USA Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77046



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Ameredev-Camellia 111H Case No 16022 - Pooled Parties

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	4
Total	4

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

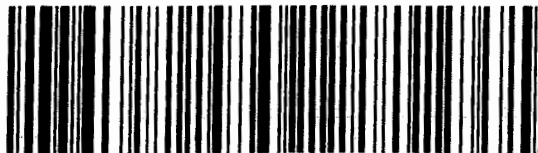
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0007 3802 41



Firm Mailing Book For Accountable Mail

[illegible]



powered by ConnectSuite e-Certify

Welcome Joanna Garcia, (Not Joanna Garcia?)

Company:

Holland & Hart LLP

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[My Queue](#)
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[Support](#)
[Logout](#)
[History](#) > [Mail Jobs](#) > [Mail Job Details](#)


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Barcode

Recipient

Status

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Custom

9214 8901 9403 8304 6483 51

 Oxy USA Inc
 5 Greenway Plaza Suite 110
 Houston TX 77046

 Delivered
 Signature
 Received

No

9214 8901 9403 8304 6483 44

 EOG Resources Inc
 5509 Champions Dr
 Midland TX 79706

 Delivered
 Signature
 Received

No

9214 8901 9403 8304 6483 37

 COG Oil & Gas LP
 600 W Illinois Ave
 Midland TX 79701

 Delivered
 Signature
 Received

No

9214 8901 9403 8304 6482 52

 OneEnergy Partners Operating LLC
 2929 Allen Parkway Suite 200
 Houston TX 77019

 Delivered
 Signature
 Received

No

 2017, 2018, 2019, 2020, 2021
 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 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2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 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2686, 2687, 2688, 2689, 2690, 2691, 2692, 2693, 2694, 2695, 2696, 2697, 2698, 2699, 2700, 2701, 2702, 2703, 2704, 2705, 2706, 2707, 2708, 2709, 2710, 2711, 2712, 2713, 2714, 2715, 2716, 2717, 2718, 2719, 2720, 2721, 2722, 2723, 2724, 2725, 2726, 2727, 2728, 2729, 2730, 2731, 2732, 2733, 2734, 2735, 2736, 2737, 2738, 2739, 2740, 2741, 2742, 2743, 2744, 2745, 2746, 2747, 2748, 2749, 2750, 2751, 2752, 2753, 2754, 2755, 2756, 2757, 2758, 2759, 2760, 2761, 2762, 2763, 2764, 2765, 2766, 2767, 2768, 2769, 2770, 2771, 2772, 2773, 2774, 2775, 2776, 2777, 2778, 2779, 2780, 2781, 2782, 2783, 2784, 2785, 2786, 2787, 2788, 2789, 2790, 2791, 2792, 2793, 2794, 2795, 2796, 2797, 2798, 2799, 2800, 2801, 2802, 2803, 2804, 2805, 2806, 2807, 2808, 2809, 2810, 2811, 2812, 2813, 2814, 2815, 2816, 2817, 2818, 2819, 2820, 2821, 2822, 2823, 2824, 2825, 2826, 2827, 2828, 2829, 2830, 2831, 2832, 2833, 2834, 2835, 2836, 2837, 2838, 2839, 2840, 2841, 2842, 2843, 2844, 2845, 2846, 2847, 2848, 2849, 2850, 2851, 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Name	Address	City	State	Zip
Lilis Energy Inc.	300 East Sonterra Blvd. Suite 1220	San Antonio	TX	78258
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston	TX	77019



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

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State: NM ZIP+4® 87501

Ameredev-Camellia 111H Case No 16022 - Offset Parties

Type of Mail	Volume
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Priority Mail®	0
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International*	
Other	2
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B. USPS Action

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9214 8901 9403 8304 6483 20	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Delivered Signature Received	No	
9214 8901 9403 8304 6483 13	Ulis Energy Inc 300 East Sotterra Blvd Suite 1220 San Antonio TX 78258	Delivered Signature Received	No	

2018-03-20 14:00:00
1/1/2018

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 16023

AFFIDAVIT


STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

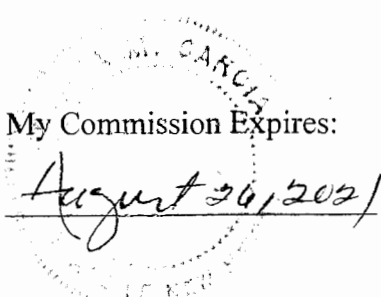


Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 21st day of March, 2018 by Adam G. Rankin.


Notary Public

My Commission Expires:


August 26, 2021

10792031_1

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 9

Case Nos. 16022 & **16023**

Submitted by: Ameredev Operating LLC

Hearing Date: March 22, 2018

HOLLAND & HART LLP



Adam G. Rankin

Associate

Phone (505) 988-4421

Fax (505) 983-6043

agrarkin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Ameredev Operating, LLC for a non-standard spacing and
proration unit and compulsory pooling, Lea County, New Mexico.
Redbud State Com 25-36-32 No. 105H Well
Redbud State Com 25-36-32 No. 105H Well**

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@amerdev.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR

AMEREDEV OPERATING, LLC

HOLLAND & HART^{LLP}



Adam G. Rankin

Associate

Phone (505) 988-4421

Fax (505) 983-6043

agrankin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Redbud State Com 25-36-32 No. 105H Well

Redbud State Com 25-36-32 No. 105H Well

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@amerdev.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR

AMEREDEV OPERATING, LLC

Holland & Hart^{LLP}

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen, Boulder, Carson City, Colorado Springs, Denver, Denver Tech Center, Billings, Boise, Cheyenne, Jackson Hole, Las Vegas, Reno, Salt Lake City, Santa Fe, Washington, D.C.

Owner	ADDRESS	CITY	STATE	ZIP
A.H. Cole A/K/A Albert H. Cole	LKA- 524 NW 42nd Street	Oklahoma City	OK	73118
Alisa A. Rector	c/o Carol McKey 1003 Sisters Ln	Red Oak	TX	75154
Ann Smith, Successor to Sue P. Wammack	534 County Rd 1574	Linden	TX	75563
Anne Windfohr Meeker Phillips	1310 South Blvd	Houston	TX	77006
Bank of America, N.A., as Trustee of the Charles R. Meeker Trust	PO Box 254	Fort Worth	TX	76113
Barry Sheldon Doss, successor to Rosalind Liethold	59 CR 155	Houlka	MS	38850
Blackbeard Resources, LLC	201 W Wall Street Suite 900	Midland	TX	79701
Brenda Katherine Erwin, successor to Rosalind Liethold	114 W Bent Ave	Oshkosh	WI	54901
Burlington Resources Oil & Gas Company, LP	600 N. Dairy Ashford Road	Houston	TX	77079
Carol J. McKey	1003 Sisters Ln	Red Oak	TX	75154
Carol May Devine Pifer	PO Box 1460	Fulton	TX	78358
Charles R. Nichols, Successor to Sue P. Wammack	508 E Broad	Mansfield	TX	76063
Charles R. Meeker (as successor of anne meeker, not BoA)	13024 Bella Italia Ct	Fort Worth	TX	76126
Correne Foster, Successor to Garland Maurice Foster	4041 Moutain Avenue Dr	Corpus Christi	TX	78410
Cynthia Sidlo	570 Hornwood Dr	Springfield	OH	45504
David Lynn Foster	143 Evergreen Dr	Mabank	TX	75156
Donald Woods	NO ADDRESS	-	-	-
Dorothy Marie Devine Branch	2808 SW 10th St	Blue Springs	MO	64015
Frances Adele Devine Weiss	723 Wyndham Hill Pkwy	Temple	TX	76502
Francis Wilson	1517 Lagoona Ln	Forth Worth	TX	76134
Garland Maurice Foster, Deceased	-	-	-	-
Geneva Louise Magaro, successor to Rosalind Liethold	21 Pond Ln	Hastings on Hudson	NY	10706
Goldman Klein, LLC	8 The Green, Ste 7226	Dover	DE	19901
Haven Jr.R Devine, Aka Judy Ruth Devine	7104 N Atkins	Kansas City	MO	64152
Headwaters Mineral II, LP	602 N Baird Street, Suite 129	Midland	TX	79701
Heirs of Anne Burnett Meeker	-	-	-	-
Heirs of C. Fred Chambers	-	-	-	-
Heirs of Herman Nichols	LKA- 2313 Owens St	Fort Worth	TX	76117
Heirs of Julian Nichols	LKA- Route 1, Box 83	Kilgore	TX	75662
Heirs of Troy Nichols	LKA- Route 1, Box 100-c	Mansfield	TX	76063
Helen E. Shine	1001 Sisters Ln	Red Oak	TX	75154
Helen Hudgens Ferrell, successor to Rosalind Liethold	1824 Rain Tree	Flagstaff	AZ	86004
Henry B. Allen, III	14077 Waterford Way	Forney	TX	75126
James Albert Watts, successor to Rosalind Liethold	PO Box 172	Belmont	MI	49306
Janan White Little	PO Box 6066	San Antonio	TX	78209
Jason William Dittmer	464 S 150 E	Ivins	UT	84738
Jetstream Oil and Gas Partners, LP	105 Nursery Lane #220	Fort Worth	TX	76114
John Dwire Atkins	LKA- 216 W 100th St, 10025	New York	NY	10019
John F. Bingham, Conveyed from Opal Novell Nichols Bingham	4863 Hawk Rd	Diana	TX	75640
Kassandra Dawn Dittmer (in jail until Feb/March)	464 S 150 E	Ivins	UT	84738
Kennedy Minerals, Ltd	550 West Texas, Ste 1225	Midland	TX	79701
Kerr-McGee Oil & Gas Onshore, L.P.	PO Box 1330	Houston	TX	77251
Marie E. Lodowski	LKA- 3325 Welgehausen Rd	Fredericksburg	TX	78624
Meridian 102, LP	16400 North Dallas Parkway, Ste 400	Dallas	TX	75248
Michael Harrison Moore	PO Box 51570	Midland	TX	79710
Michelle Lorraine Erwin, successor to Rosalind Liethold	63 CR 155	Houlka	MS	38850
Nancy Carolyn Haley, Deceased	-	-	-	-
Nathan Allan Dittmer	4601 Hwy 91	Enoch	UT	84727
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston	TX	77019
Opal Novell Nichols Bingham, Deceased	-	-	-	-
Paul W. White	PO Box 294466	Kerrville	TX	78029
Robert Williams, Successor to Shirley Charlene Williams	1038 Cedar Trail Dr	Cedar Hill	TX	75104
Rosalind Liethold, Deceased	-	-	-	-
Rowena Lynn Doss Oclon, successor to Rosalind Liethold	11N322 N Gale St	Elgin	IL	60123
Roy G. Barton, Jr.	1919 Turner Street	Hobbs	NM	88240
Ryan Moore as Trustee of the Ryan Moore SSMTT Exempt Trust	PO Box 471458	Fort Worth	TX	76147
Pheasant Energy, LLC ATTN: Kevin Dunagan				
Ryan Moore as Trustee of the Ryan Moore SSMTT Nonexempt Trust	PO Box 471458	Fort Worth	TX	76147
Pheasant Energy, LLC ATTN: Kevin Dunagan				
Samuel T. Chambers	2509 Pelham Dr	Houston	TX	77019
Sherry Kay Foster	33 W 25th St	San Angelo	TX	76903
Shirley Charlene Williams, Deceased	-	-	-	-
Shirley R. Clark, Jr., as Trustee of the Windi Phillips 1983 Trust	LKA- 801 Cherry St	Fort Worth	TX	76102
Sue P. Wammack, Deceased	-	-	-	-
Susan Cook	5739 Jason St	Houston	TX	77096
The White Wing Mineral Trust	-	-	-	-
Theodore A. Dittmer	1458 Friendship Ln W	Colorado Springs	CO	80904
William L. Chambers	805 Howard St	Savannah	GA	31401



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Ameredev/Redbud State Com 25-36-32 No. 105H Well
Case No. 16023 Pooling list

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	56
Total	56

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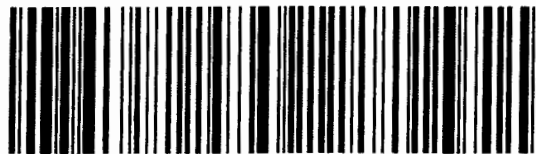
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
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1.	9214 8901 9403 8304 6476 20	A H Cole AK/A Albert H Cole LXA- 524 NW 42nd Street Oklahoma City OK 73118		0.49	3.45								1.50			
2.	9214 8901 9403 8304 6476 37	Alisa A Rector Carol Mickey 1003 Sisters Ln c/o Carol Mickey 1003 Sisters Ln Red Oak TX 75154		0.49	3.45								1.50			
3.	9214 8901 9403 8304 6476 44	Ann Smith Successor to Sue P Wammack 534 County Rd 1574 Linden TX 75563		0.49	3.45								1.50			
4.	9214 8901 9403 8304 6476 51	Anne Windfuh Meeker Phillips 1310 South Blvd Houston TX 77006		0.49	3.45								1.50			
5.	9214 8901 9403 8304 6476 68	Bank of America N A as Trustee of the Charles R Meeker Trust PO BOX 254 Fort Worth TX 76113		0.49	3.45								1.50			
6.	9214 8901 9403 8304 6476 75	Barry Sheldon Doss successor to Rosalind Lethold 59 CR 155 Houlika MS 38650		0.49	3.45								1.50			
7.	9214 8901 9403 8304 6476 82	Blackbeard Resources LLC 201 W Wall Street Suite 300 Midland TX 79701		0.49	3.45								1.50			
8.	9214 8901 9403 8304 6476 99	Brenda Katherine Erwin successor to Rosalind Lethold 114 W Bent Ave Oshkosh WI 54901		0.49	3.45								1.50			
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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8304 6477 05	Burlington Resources Oil & Gas Company LP 600 N Dairy Ashford Road Houston TX 77079	0.49	3.45								1.50			
10. 9214 8901 9403 8304 6477 12	Carol J Mickey 1003 Siskin Ln Red Oak TX 75154	0.49	3.45								1.50			
11. 9214 8901 9403 8304 6477 29	Carol May Devine Pflar PO BOX 1460 Fulton TX 78358	0.49	3.45								1.50			
12. 9214 8901 9403 8304 6477 36	Charles R Nichole Successor to Sue P Wammack 508 E Broad Mansfield TX 76063	0.49	3.45								1.50			
13. 9214 8901 9403 8304 6477 43	Charles R Meekler (as successor of anne meekler not BoA) 13024 Bella Italia Ct Fort Worth TX 76126	0.49	3.45								1.50			
14. 9214 8901 9403 8304 6477 50	Correne Foster Successor to Garland Maurice Foster 4041 Mountain Avenue Dr Corpus Christi TX 78410	0.49	3.45								1.50			
15. 9214 8901 9403 8304 6477 67	Cynthia Sisto 570 Hornwood Dr Springfield OH 45504	0.49	3.45								1.50			
16. 9214 8901 9403 8304 6477 74	David Lynn Foster 143 Evergreen Dr Mabank TX 75156	0.49	3.45								1.50			
Total Number of Pieces Listed by Sender 56	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)												



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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17.	9214 8901 9403 8304 6477 81	Dorothy Marie Devine Branch 2808 SW 10th St Blue Springs MO 64015		0.49	3.45								1.50			
18.	9214 8901 9403 8304 6477 98	Frances Adele Devine Weiss 723 Wyndham Hill Pkwy Temple TX 76502		0.49	3.45								1.50			
19.	9214 8901 9403 8304 6478 04	Francis Wilson 1517 Lagoona Ln Forth Worth TX 76134		0.49	3.45								1.50			
20.	9214 8901 9403 8304 6478 11	Geneva Louise Magaro successor to Rosalind Lethold 21 Pond Ln Hastings on Hudson NY 10706		0.49	3.45					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
21.	9214 8901 9403 8304 6478 28	Goldman Klein LLC & The Green Site 7226 Dover DE 19901		0.49	3.45								1.50			
22.	9214 8901 9403 8304 6478 35	Haven Jr R Devine Ake Judy Ruth Devine 7104 N Atkins Kansas City MO 64152		0.49	3.45								1.50			
23.	9214 8901 9403 8304 6478 42	Headwaters Mineral II LP 602 N Baird Street Suite 128 Midland TX 79701		0.49	3.45								1.50			
24.	9214 8901 9403 8304 6478 59	Helis of Herman Nichols LKA 2313 Owens St Fort Worth TX 76117		0.49	3.45								1.50			
Total Number of Pieces Listed by Sender 56		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery														
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)																
25.	9214 8901 9403 8304 6478 66	Heirs of Julian Nichols LXA- Route 1 Box 83 Kligore TX 75682																
26.	9214 8901 9403 8304 6478 73	Heirs of Troy Nichols LXA- Route 1 Box 100-c Mansfield TX 76063																
27.	9214 8901 9403 8304 6478 80	Helen E Shine 1001 Sisters Ln Red Oak TX 75154																
28.	9214 8901 9403 8304 6478 97	Helen Hudgens Ferrell successor to Rosalind Liehold 1824 Rain Tree Flagstaff AZ 86004																
29.	9214 8901 9403 8304 6479 03	Henry B Allen III 14077 Waterford Way Forney TX 75126																
30.	9214 8901 9403 8304 6479 10	James Albert Watts successor to Rosalind Liehold PO BOX 172 Belmont MI 48306																
31.	9214 8901 9403 8304 6479 27	Janan White Little PO BOX 6066 San Antonio TX 78209																
32.	9214 8901 9403 8304 6479 34	Jason William Dittmer 434 S 150 E Ivins UT 84738																
Total Number of Pieces Listed by Sender 56		Total Number of Pieces Received at Post Office		Handling Charge - If Registered and over \$50,000 in value														
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
33.	9214 8901 9403 8304 6479 41	Jelstream Oil and Gas Partners LP 105 Nursery Lane #220 Fort Worth TX 76114		0.49	3.45								1.50			
34.	9214 8901 9403 8304 6479 58	John Dwira Atkins LKA- 215 W 100th St 10025 New York NY 10019		0.49	3.45								1.50			
35.	9214 8901 9403 8304 6479 65	John F Bingham Conveyed from Opal Novell Nicholas Bingham #863 Hawk Rd Diana TX 75640		0.49	3.45								1.50			
36.	9214 8901 9403 8304 6479 72	Kassandra Dawn Dillmar (in jail until Feb/March) 464 S 150 E Ivins UT 84738		0.49	3.45								1.50			
37.	9214 8901 9403 8304 6479 89	Kennedy Minerals Ltd 550 West Texas Ste 1225 Midland TX 79701		0.49	3.45								1.50			
38.	9214 8901 9403 8304 6479 96	Kerr-McGee Oil & Gas Onshore LP PO BOX 1330 Houston TX 77251		0.49	3.45								1.50			
39.	9214 8901 9403 8304 6480 09	Marie E Ludowski LKA- 3325 Weigehausen Rd Fredericksburg TX 78624		0.49	3.45								1.50			
40.	9214 8901 9403 8304 6480 16	Meridian 102 LP 16400 North Dallas Parkway Ste 400 Dallas TX 75248		0.49	3.45								1.50			
Total Number of Pieces Listed by Sender 56		Total Number of Pieces Received at Post Office		Handling Charge - if Registered and over \$50,000 in value												
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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)			
41.	9214 8901 9403 8304 6480 23	Michael Harrison Moore PO BOX 51570 Midland TX 79710		Postage	(Extra Service) Fee
42.	9214 8901 9403 8304 6480 30	Michelle Lorraine Erwin successor to Rosalind Liehold 83 CR 155 Houlika MS 38850		0.49	3.45
43.	9214 8901 9403 8304 6480 47	Nathan Allan Dittmer 4601 Hwy 81 Enoch UT 84727		0.49	3.45
44.	9214 8901 9403 8304 6480 54	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019		0.49	3.45
45.	9214 8901 9403 8304 6480 61	Paul W White PO BOX 294466 Kenville TX 76029		0.49	3.45
46.	9214 8901 9403 8304 6480 78	Robert Williams Successor to Shirley Chaleena Williams 1038 Cedar Trail Dr Cedar Hill TX 75104		0.49	3.45
47.	9214 8901 9403 8304 6480 85	Rowena Lynn Doss Ocon successor to Rosalind Liehold 11N322 N Gale St Elgin IL 60123		0.49	3.45
48.	9214 8901 9403 8304 6480 92	Roy G Barton Jr 1919 Turner Street Hobbs NM 88240		0.49	3.45
Total Number of Pieces Listed by Sender 56		Total Number of Pieces Received at Post Office		Handling Charge - if Registered and over \$50,000 in value	
		Postmaster, Per (Name of receiving employee)		SH Fee	



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				<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail													
				Addressee (Name, Street, City, State, & ZIP Code™)													
49.	9214 8901 9403 8304 6481 08	Ryan Moore as Trustee of the Ryan Moore SSMIT Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147		Postage	(Extra Service) Fee	Handling Charge - If Registered and over \$50,000 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
50.	9214 8901 9403 8304 6481 15	Ryan Moore as Trustee of the Ryan Moore SSMIT Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147		0.49	3.45								1.50				
51.	9214 8901 9403 8304 6481 22	Samuel T Chambers 2509 Palham Dr Houston TX 77019		0.49	3.45								1.50				
52.	9214 8901 9403 8304 6481 39	Sherry Kay Foster 33 W 25th St San Angelo TX 76903		0.49	3.45								1.50				
53.	9214 8901 9403 8304 6481 46	Shirley R Clark Jr as Trustee of the Windi Phillips 1983 Trust LKA- 801 Cherry St Fort Worth TX 76102		0.49	3.45								1.50				
54.	9214 8901 9403 8304 6481 53	Susan Cook 5739 Jason St Houston TX 77096		0.49	3.45								1.50				
55.	9214 8901 9403 8304 6481 60	Theodore A Dittmer 1458 Friendship Ln W Colorado Springs CO 80904		0.49	3.45								1.50				
56.	9214 8901 9403 8304 6481 77	William L Chambers 805 Howard St Savannah GA 31401		0.49	3.45								1.50				
Total Number of Pieces Listed by Sender 56		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													



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Barcode	Recipient	Status	DL	Custom
9214 8901 9403 8304 6481 77	William L Chambers 805 Howard St Savannah GA 31401	Delivered Signature Received	No	
9214 8901 9403 8304 6481 60	Theodore A Dittmer 1458 Friendship Ln W Colorado Springs CO 80904	In-Transit	No	
9214 8901 9403 8304 6481 53	Susan Cook 5739 Jason St Houston TX 77096	Delivered Signature Received	No	
9214 8901 9403 8304 6481 46	Shirley R Clark Jr as Trustee of the Windi Phillips 1983 Trust LKA- 801 Cherry St Fort Worth TX 76102	Delivered Signature Received	No	
9214 8901 9403 8304 6481 39	Sherry Kay Foster 33 W 25th St San Angelo TX 76903	Delivered Signature Received	No	
9214 8901 9403 8304 6481 22	Samuel T Chambers 2509 Pelham Dr Houston TX 77019	In-Transit	No	
9214 8901 9403 8304 6481 15	Ryan Moore as Trustee of the Ryan Moore SSMTI Nonexempt Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147	Delivered Signature Received	No	
9214 8901 9403 8304 6481 08	Ryan Moore as Trustee of the Ryan Moore SSMTI Exempt Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147	Delivered Signature Received	No	
9214 8901 9403 8304 6480 92	Roy G Barton Jr 1919 Turner Street Hobbs NM 88240	Delivered Signature Received	No	
9214 8901 9403 8304 6480 85	Rowena Lynn Doss Oclon successor to Rosalind Liethold 11N322 N Gale St Elgin IL 60123	Delivered Signature Received	No	
9214 8901 9403 8304 6480 78	Robert Williams Successor to Shirley Charlene Williams 1038 Cedar Trail Dr Cedar Hill TX 75104	In-Transit	No	
9214 8901 9403 8304 6480 61	Paul W White PO BOX 294466 Kerrville TX 78029	In-Transit	No	
9214 8901 9403 8304 6480 54	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Delivered Signature Received	No	

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Barcode	Recipient	Status	DL	Custom
9214 8901 9403 8304 6480 47	Nathan Allan Dittmer 4601 Hwy 91 Enoch UT 84727	Delivered Signature Received	No	
9214 8901 9403 8304 6480 30	Michelle Lorraine Erwin successor to Rosalind Liethold 63 CR 155 Houlka MS 38850	In-Transit	No	
9214 8901 9403 8304 6480 23	Michael Harrison Moore PO BOX 51570 Midland TX 79710	Delivered Signature Received	No	
9214 8901 9403 8304 6480 16	Meridian 102 LP 16400 North Dallas Parkway Ste 400 Dallas TX 75248	Delivered Signature Received	No	
9214 8901 9403 8304 6480 09	Marie E Lodowski LKA- 3325 Welgehausen Rd Fredericksburg TX 78624	Delivered Signature Received	No	
9214 8901 9403 8304 6479 96	Kerr-Mcgee Oil & Gas Onshore L P PO BOX 1330 Houston TX 77251	Delivered Signature Received	No	
9214 8901 9403 8304 6479 89	Kennedy Minerals Ltd 550 West Texas Ste 1225 Midland TX 79701	Delivered Signature Received	No	
9214 8901 9403 8304 6479 72	Kassandra Dawn Dittmer (in jail until Feb/March) 464 S 150 E Ivins UT 84738	Delivered Signature Received	No	
9214 8901 9403 8304 6479 65	John F Bingham Conveyed from Opal Novell Nichols Bingham 4863 Hawk Rd Diana TX 75640	Delivered Signature Received	No	
9214 8901 9403 8304 6479 58	John Dwire Atkins LKA- 216 W 100th St 10025 New York NY 10019	In-Transit	No	
9214 8901 9403 8304 6479 41	Jetstream Oil and Gas Partners LP 105 Nursery Lane #220 Fort Worth TX 76114	Delivered Signature Received	No	
9214 8901 9403 8304 6479 34	Jason William Dittmer 464 S 150 E Ivins UT 84738	In-Transit	No	
9214 8901 9403 8304 6479 27	Janan White Little PO BOX 6066 San Antonio TX 78209	In-Transit	No	
9214 8901 9403 8304 6479 10	James Albert Watts successor to Rosalind Liethold PO BOX 172 Belmont MI 49306	Delivered Signature Received	No	
9214 8901 9403 8304 6479 03	Henry B Allen III 14077 Waterford Way Forney TX 75126	Delivered Signature Received	No	
9214 8901 9403 8304 6478 97	Helen Hudgens Ferrell successor to Rosalind Liethold 1824 Rain Tree Flagstaff AZ 86004	Delivered Signature Received	No	
9214 8901 9403 8304 6478 80	Helen E Shine 1001 Sisters Ln Red Oak TX 75154	Delivered Signature Received	No	
9214 8901 9403 8304 6478 73	Heirs of Troy Nichols LKA- Route 1 Box 100-c Mansfield TX 76063	In-Transit	No	
9214 8901 9403 8304 6478 66	Heirs of Julian Nichols LKA- Route 1 Box 83 Kilgore TX 75662	In-Transit	No	

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Barcode	Recipient	Status	DL	Custom
9214 8901 9403 8304 6478 59	Heirs of Herman Nichols LKA- 2313 Owens St Fort Worth TX 76117	In-Transit	No	
9214 8901 9403 8304 6478 42	Headwaters Mineral II LP 602 N Baird Street Suite 129 Midland TX 79701	In-Transit	No	
9214 8901 9403 8304 6478 35	Haven Jr R Devine Aka Judy Ruth Devine 7104 N Atkins Kansas City MO 64152	Delivered Signature Received	No	
9214 8901 9403 8304 6478 28	Goldman Klein LLC 8 The Green Ste 7226 Dover DE 19901	Delivered Signature Received	No	
9214 8901 9403 8304 6478 11	Geneva Louise Magaro successor to Rosalind Liethold 21 Pond Ln Hastings on Hudson NY 10706	In-Transit	No	
9214 8901 9403 8304 6478 04	Francis Wilson 1517 Lagoon Ln Forth Worth TX 76134	Delivered Signature Received	No	
9214 8901 9403 8304 6477 98	Frances Adele Devine Weiss 723 Wyndham Hill Pkwy Temple TX 76502	Delivered Signature Received	No	
9214 8901 9403 8304 6477 81	Dorothy Marie Devine Branch 2808 SW 10th St Blue Springs MO 64015	Delivered Signature Received	No	
9214 8901 9403 8304 6477 74	David Lynn Foster 143 Evergreen Dr Mabank TX 75156	Delivered Signature Received	No	
9214 8901 9403 8304 6477 67	Cynthia Sidlo 570 Hornwood Dr Springfield OH 45504	Delivered Signature Received	No	
9214 8901 9403 8304 6477 50	Correne Foster Successor to Garland Maurice Foster 4041 Moutain Avenue Dr Corpus Christi TX 78410	Delivered Signature Received	No	
9214 8901 9403 8304 6477 43	Charles R Meeker (as successor of anne meeker not BoA) 13024 Bella Italia Ct Fort Worth TX 76126	Delivered Signature Received	No	
9214 8901 9403 8304 6477 36	Charles R Nichols Successor to Sue P Wammack 508 E Broad Mansfield TX 76063	Delivered Signature Received	No	
9214 8901 9403 8304 6477 29	Carol May Devine Pifer PO BOX 1460 Fulton TX 78358	Delivered Signature Received	No	
9214 8901 9403 8304 6477 12	Carol J Mckey 1003 Sisters Ln Red Oak TX 75154	Delivered Signature Received	No	
9214 8901 9403 8304 6477 05	Burlington Resources Oil & Gas Company LP 600 N Dairy Ashford Road Houston TX 77079	In-Transit	No	
9214 8901 9403 8304 6476 99	Brenda Katherine Erwin successor to Rosalind Liethold 114 W Bent Ave Oshkosh WI 54901	In-Transit	No	
9214 8901 9403 8304 6476 82	Blackbeard Resources LLC 201 W Wall Street Suite 900 Midland TX 79701	Delivered Signature Received	No	

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Barcode	Recipient	Status	DL	Custom
9214 8901 9403 8304 6476 75	Barry Sheldon Doss successor to Rosalind Liethold 59 CR 155 Houlka MS 38850	Delivered Signature Received	No	
9214 8901 9403 8304 6476 68	Bank of America N A as Trustee of the Charles R Meeker Trust PO BOX 254 Fort Worth TX 76113	Delivered Signature Received	No	
9214 8901 9403 8304 6476 51	Anne Windfohr Meeker Phillips 1310 South Blvd Houston TX 77006	In-Transit	No	
9214 8901 9403 8304 6476 44	Ann Smith Successor to Sue P Wammack 534 County Rd 1574 Linden TX 75563	Delivered Signature Received	No	
9214 8901 9403 8304 6476 37	Alisa A Rector Carol McKey 1003 Sisters Ln c/o Carol McKey 1003 Sisters Ln Red Oak TX 75154	Delivered Signature Received	No	
9214 8901 9403 8304 6476 20	A H Cole A/K/A Albert H Cole LKA- 524 NW 42nd Street Oklahoma City OK 73118	In-Transit	No	



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Add Pooled - Redbud State Com 25-36-32 No. 105H Well
Case No. 16023

Shipment Date: 03/08/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	1
Total	1

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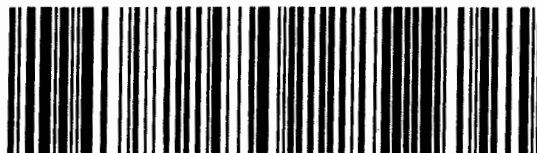
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2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage (Extra Service) Fee	
1.	9214 8901 9403 8304 8260 63	MELISSA MILLER DEVON ENERGY CORPORATION 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102-5010		MAR 08 2018 SANTA FE NM 87507 SANTA FE NM 3745	
				SH Fee	
				SCRD Fee	
				SC Fee	
				RR Fee	
				RD Fee	
				ASRD Fee	
				ASR Fee	
				Due Sender if COD	
				Insured Value	
				Actual Value if Registered	
				Handling Charge	
				Adult Signature Required	
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				Restricted Delivery	
				Return Receipt	
				Signature Confirmation	
				Signature Confirmation Restricted Delivery	
				Special Handling	



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Barcode

9214 8901 9403 8304 8260 63

Recipient

MELISSA MILLER
DEVON ENERGY CORPORATION
333 W SHERIDAN AVE
OKLAHOMA CITY OK 73102-5010

Status

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Signature
Received

DL Custom

No

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Owner	ADDRESS	CITY	STATE	ZIP
Blackbeard Resources, LLC	201 W Wall Street Suite 900	Midland	TX	79701
Jetstream Oil and Gas Partners, LP	105 Nursery Lane #220	Fort Worth	TX	76114
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston	TX	77019



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Ameredev /Redbud 105H Well
Case No 16023 Offset Parties

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

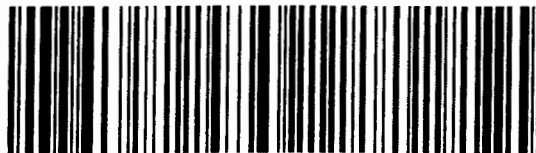
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



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		OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Delivered Signature Received	No	
	9214 8901 9403 8304 6483 06				
		Jetstream Oil and Gas Partners LP 105 Nursery Lane #220 Fort Worth TX 76114	Delivered Signature Received	No	
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		Blackbeard Resources LLC 201 W Wall Street Suite 900 Midland TX 79701	Delivered Signature Received	No	
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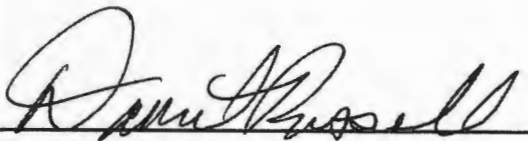
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Affidavit of Publication

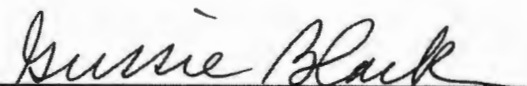
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 14, 2018
and ending with the issue dated
March 14, 2018.

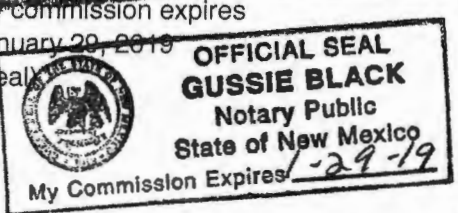

Publisher

Sworn and subscribed to before me this
14th day of March 2018.


Business Manager

My commission expires

January 29, 2019

(Seal) 
OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-19

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 14, 2018

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **March 22, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **March 12, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: COG Oil & Gas, LP; EOG Resources Inc.; Oxy USA Inc.; Lillis Energy Inc.; OneEnergy Partners Operating, LLC.

Case No. 16022: Application of Ameradev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 21 and the W/2 W/2 of Section 16, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed **Camellia Fed Com 26-36-21 No. 111H Well** and the proposed **Camellia Fed Com 26-36-21 No. 121H Well**. These wells will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameradev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, NM.
#32601

67100754

00208530

HOLLAND & HART LLC
PO BOX 2208
SANTA FE,, NM 87504-2208

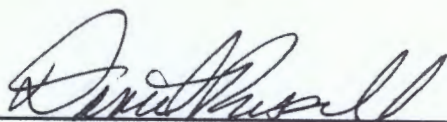
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 10
Case Nos. 16022 & 16023
Submitted by: Ameradev Operating LLC
Hearing Date: March 22, 2018

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

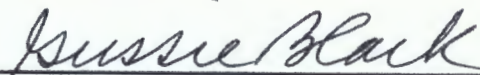
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 14, 2018
and ending with the issue dated
March 14, 2018.



Publisher

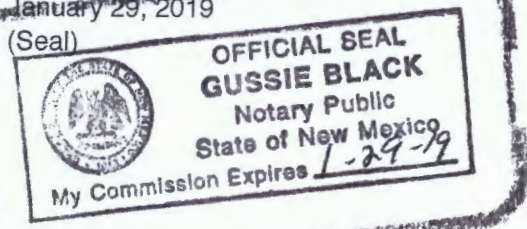
Sworn and subscribed to before me this
14th day of March 2018.



Business Manager

My commission expires
January 29, 2019

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 11

Case Nos. 16022 & 16023

Submitted by: Ameredev Operating LLC

Hearing Date: March 22, 2018

LEGAL

LEGAL

LEGAL

LEGAL NOTICE
March 14, 2014

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 22, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by March 12, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

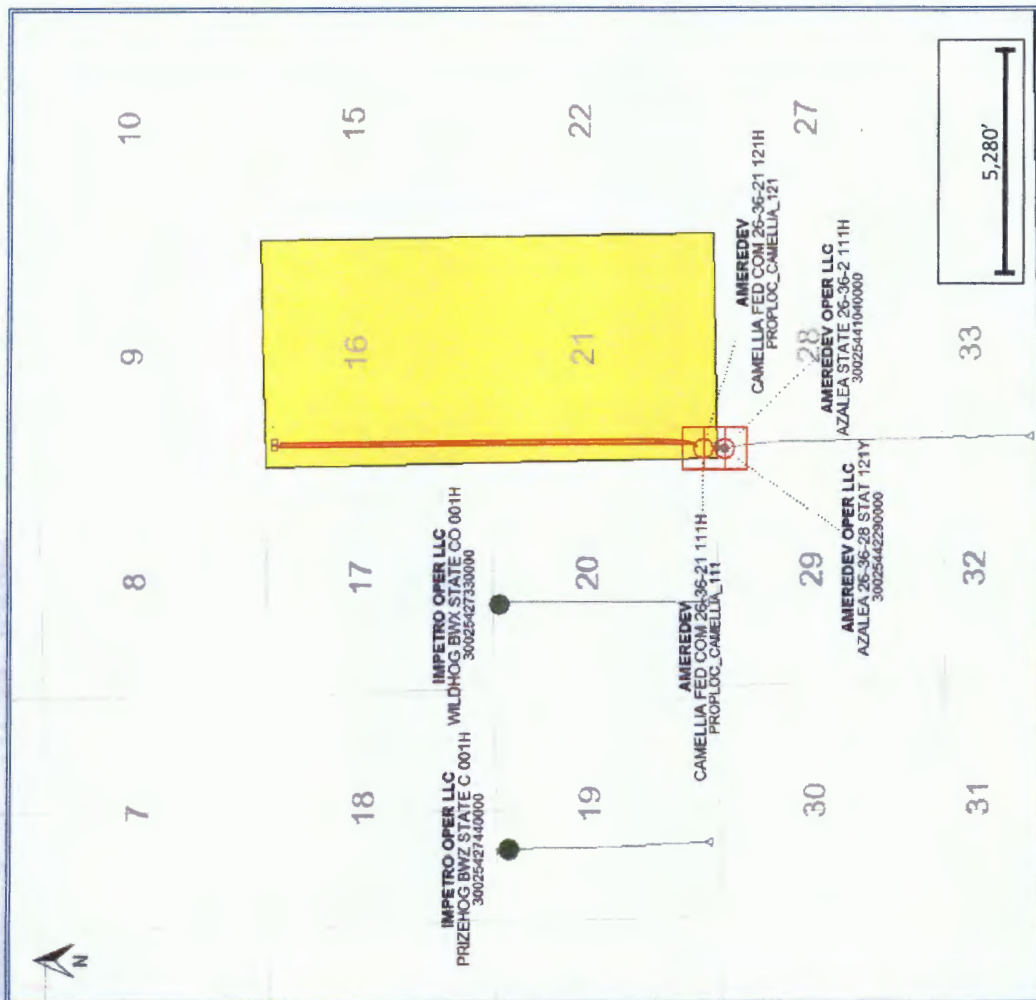
STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: Devon Energy Corporation; A.H. Cole A/K/A Albert H. Cole, his heirs and devisees; Alisa A. Rector, her heirs and devisees; Ann Smith, Successor to Sue P. Wammack, her heirs and devisees; Anne Windfohr Meeker Phillips, her heirs and devisees; Bank of America, N.A., as Trustee of the Charles R. Meeker Trust; Barry Sheldon Doss, successor to Rosalind Liethold, his heirs and devisees; Brenda Katherine Erwin, successor to Rosalind Liethold, her heirs and devisees; Blackbeard Resources, LLC; Burlington Resources Oil & Gas Company, LP; Carol J. McKey, her heirs and devisees; Carol May Devine Pifer, her heirs and devisees; Charles R. Nichols, Successor to Sue P. Wammack, his heirs and devisees; Charles R. Meeker (as successor of Anne Meeker), his heirs and devisees; Correne Foster, Successor to Garland Maurice Foster, his heirs and devisees; Cynthia Sidlo, her heirs and devisees; David Lynn Foster, his heirs and devisees; Donald Woods, his heirs and devisees; Dorothy Marie Devine Branch, her heirs and devisees; Frances Adele Devine Weiss, her heirs and devisees; Francis Wilson, her heirs and devisees; Garland Maurice Foster, Deceased, her heirs and devisees; Geneva Louise Magaro, successor to Rosalind Liethold, her heirs and devisees; Goldman Klein, LLC; Haven Jr.R Devine, Aka Judy Ruth Devine, her heirs and devisees; Headwaters Mineral II, LP; Heirs of Anne Burnett Meeker, her heirs and devisees; Heirs of C. Fred Chambers, his devisees; Heirs of Herman Nichols, his devisees; Heirs of Julian Nichols, his devisees; Heirs of Troy Nichols, his devisees; Helen E. Shine, her heirs and devisees; Helen Huggens Ferrell, successor to Rosalind Liethold, her heirs and devisees; Henry B. Allen, III, his heirs and devisees; James Albert Watts, successor to Rosalind Liethold, his heirs and devisees; Janan White Little, her heirs and devisees; Jason William Dittmer, his heirs and devisees; Jetstream Oil and Gas Partners, LP; John Dwire Atkins; his heirs and devisees; John F. Bingham, Conveyed from Opal Novell Nichols Bingham, his heirs and devisees; Kassandra Dawn Dittmer, her heirs and devisees; Kennedy Minerals, Ltd.; Kerr-McGee Oil & Gas Onshore, L.P.; Marie E. Lodowski, her heirs and devisees; Meridian 102, LP; Michael Harrison Moore, his heirs and devisees; Michelle Lorraine Erwin, successor to Rosalind Liethold, her heirs and devisees; Nancy Carolyn Haley, Deceased, her heirs and devisees; Nathan Allan Dittmer, his heirs and devisees; OneEnergy Partners Operating, LLC; Opal Novell Nichols Bingham, Deceased, her heirs and devisees; Paul W. White, his heirs and devisees; Robert Williams, Successor to Shirley Charlene Williams, his heirs and devisees; Rosalind Liethold, Deceased, her heirs and devisees; Rowena Lynn Doss Oclon, successor to Rosalind Liethold, her heirs and devisees; Roy G. Barton, Jr., his heirs and devisees; Ryan Moore as Trustee of the Ryan Moore SSMITT Exempt Trust Pheasant Energy, LLC ATTN: Kevin Dunagan; Ryan Moore as Trustee of the Ryan Moore SSMITT Nonexempt Trust Pheasant Energy, LLC ATTN: Kevin Dunagan; Samuel T. Chambers, his heirs and devisees; Sherry Kay Foster, her heirs and devisees; Shirley Charlene Williams, Deceased, her heirs and devisees; Shirley R. Clark, Jr., as Trustee of the Windi Phillips 1983 Trust; Sue P. Wammack, Deceased, her heirs and devisees; Susan Cook, her heirs and devisees; The White Wing Mineral Trust; Theodore A. Dittmer, his heirs and devisees; William L. Chambers, his heirs and devisees.

Case No. 16023: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 32 and the W/2 E/2 of Section 29, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed Redbud State Com 25-36-32 No. 105H Well and the proposed Redbud State Com 25-36-32 No. 115H Well. These wells will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit C) of Section 32 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 29. The completed interval each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Jal, NM.
#32606

Wolfcamp Pool — Camellia State Com 26-36-21 111H/121H

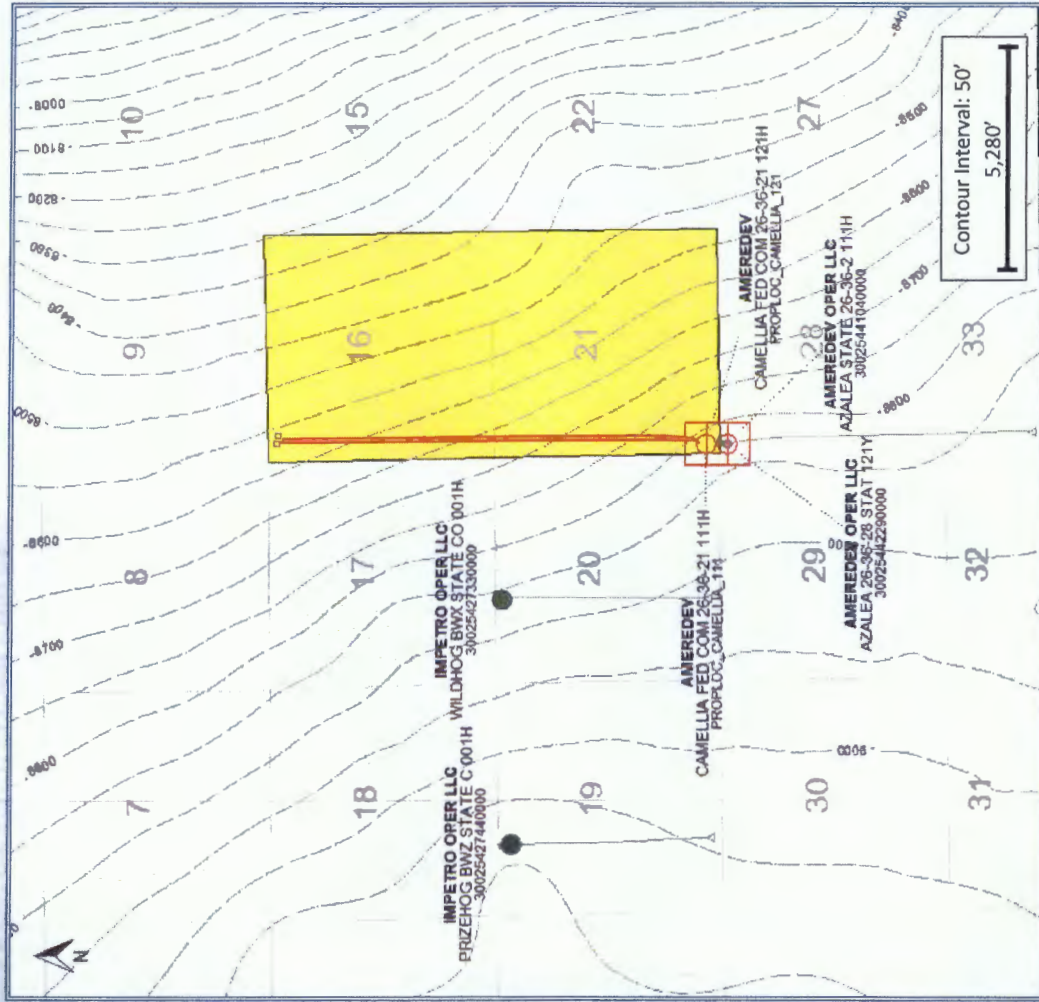


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 12
 Case Nos. 16022 & 16023
 Submitted by: Ameredev Operating LLC
 Hearing Date: March 22, 2018

AMEREDEV

Map Legend

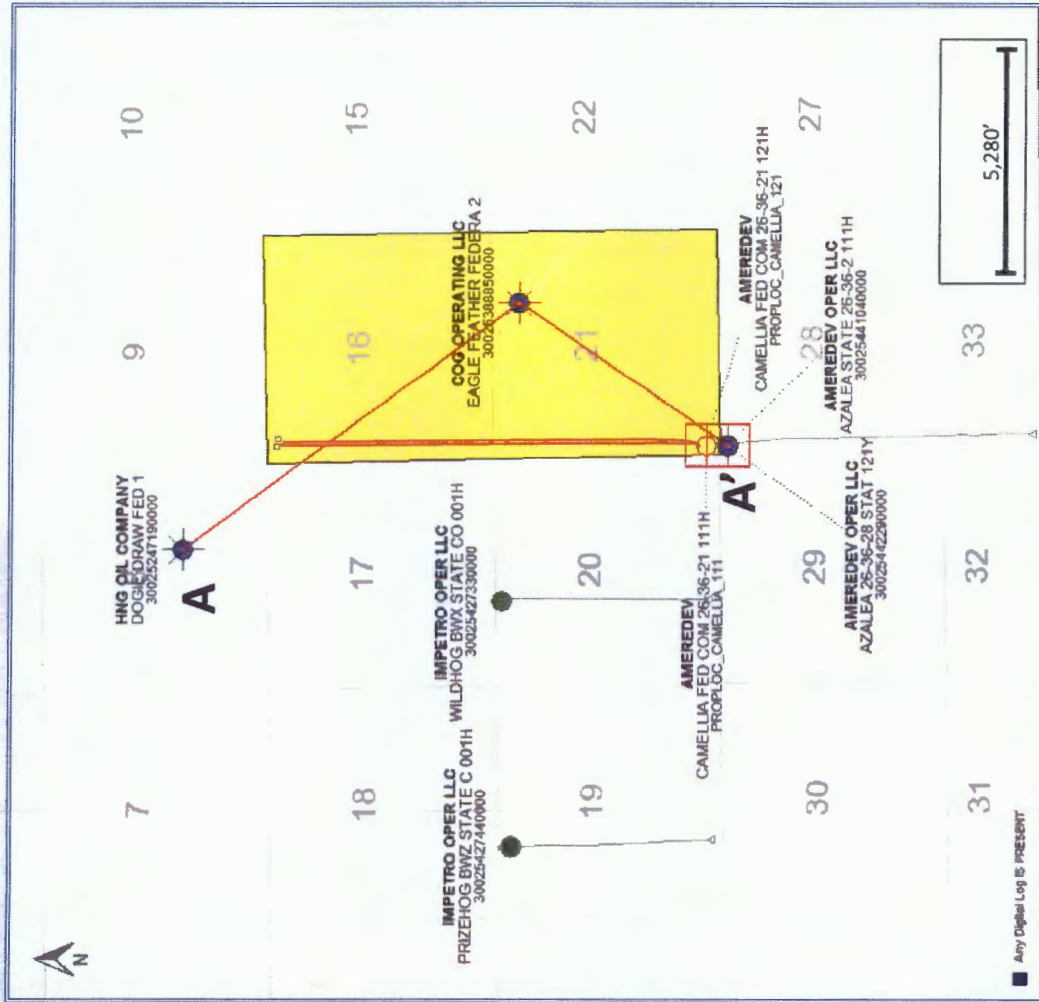
SHL	BHL	
		Ameredev Wolfcamp Horizontal Locations
		Producing Wolfcamp Wells
		Ameredev Acreage



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 13
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC
Hearing Date: March 22, 2018



Wolfcamp Pool – Cross Section Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 14

Case Nos. 16022 & 16023

Submitted by: Ameredeve Operating LLC

Hearing Date: March 22, 2018

AMEREDEV
OPERATING, LLC

Wolfcamp Pool - Stratigraphic Cross Section

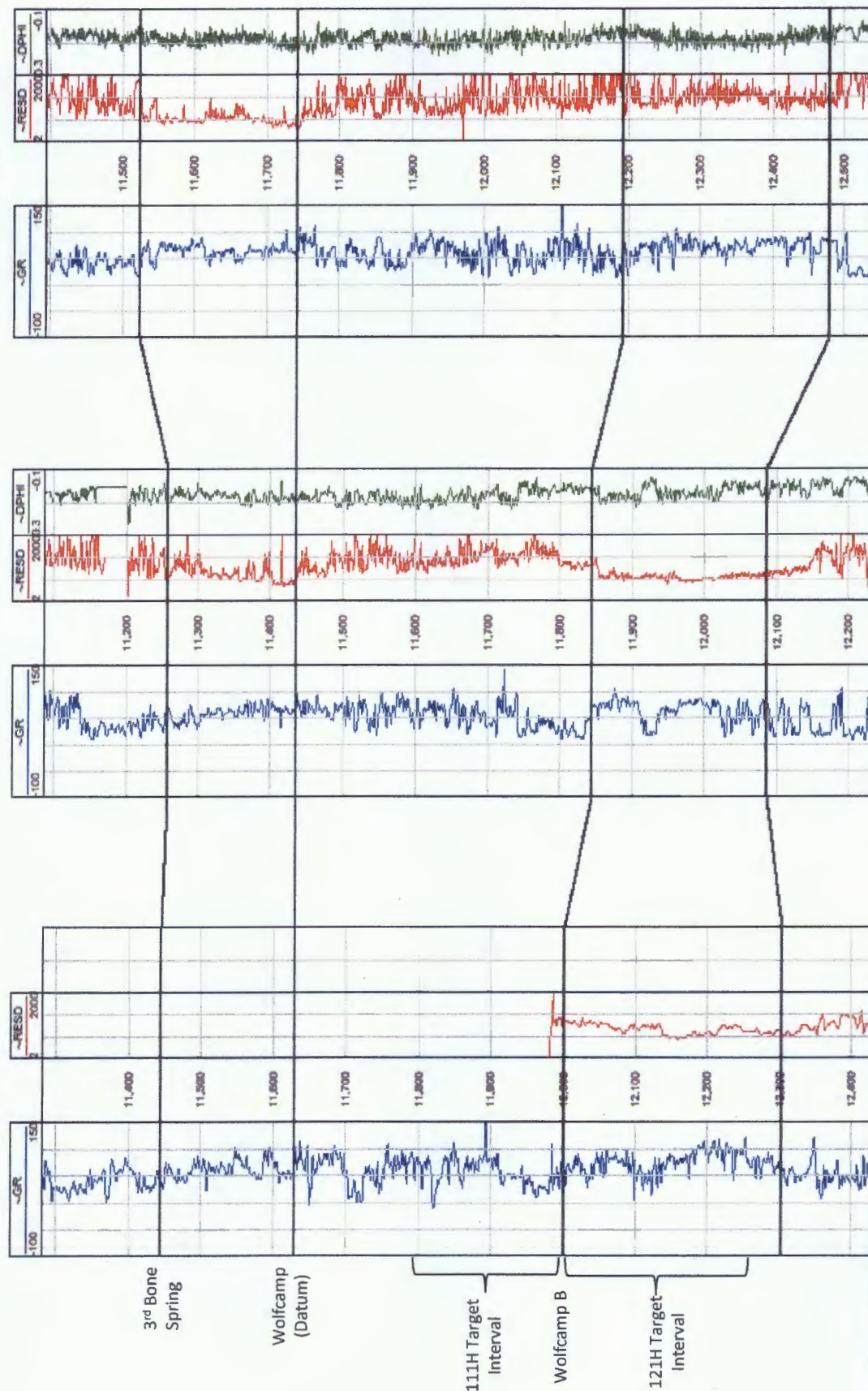
DOGIE DRAW FED 1
30025247190000
HNG OIL COMPANY

EAGLE FEATHER FEDERA 2
3002538850000
COG OPERATING LLC

AZALEA 26-36-28 STAT 121Y
30025442290000
AMEREDEV OPER LLC

A

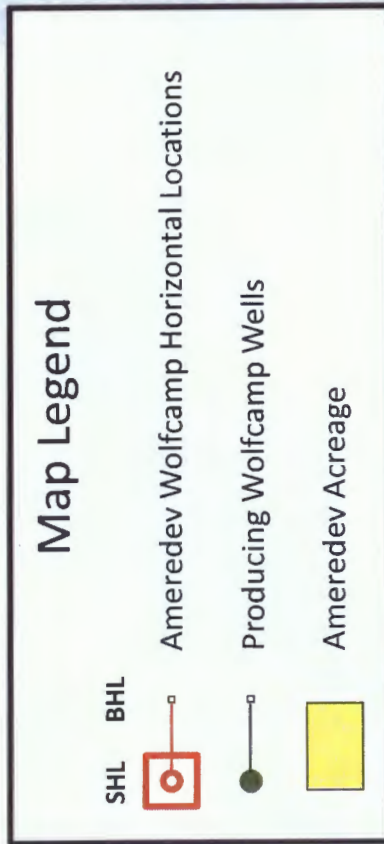
A'



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 15
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC
Hearing Date: March 22, 2018

AMEREDEV

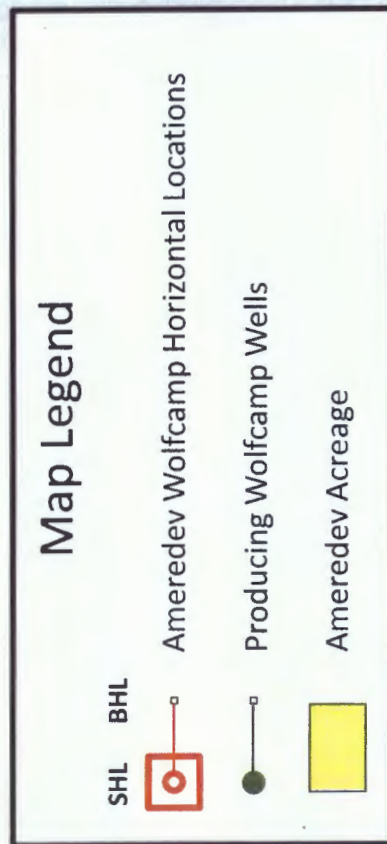
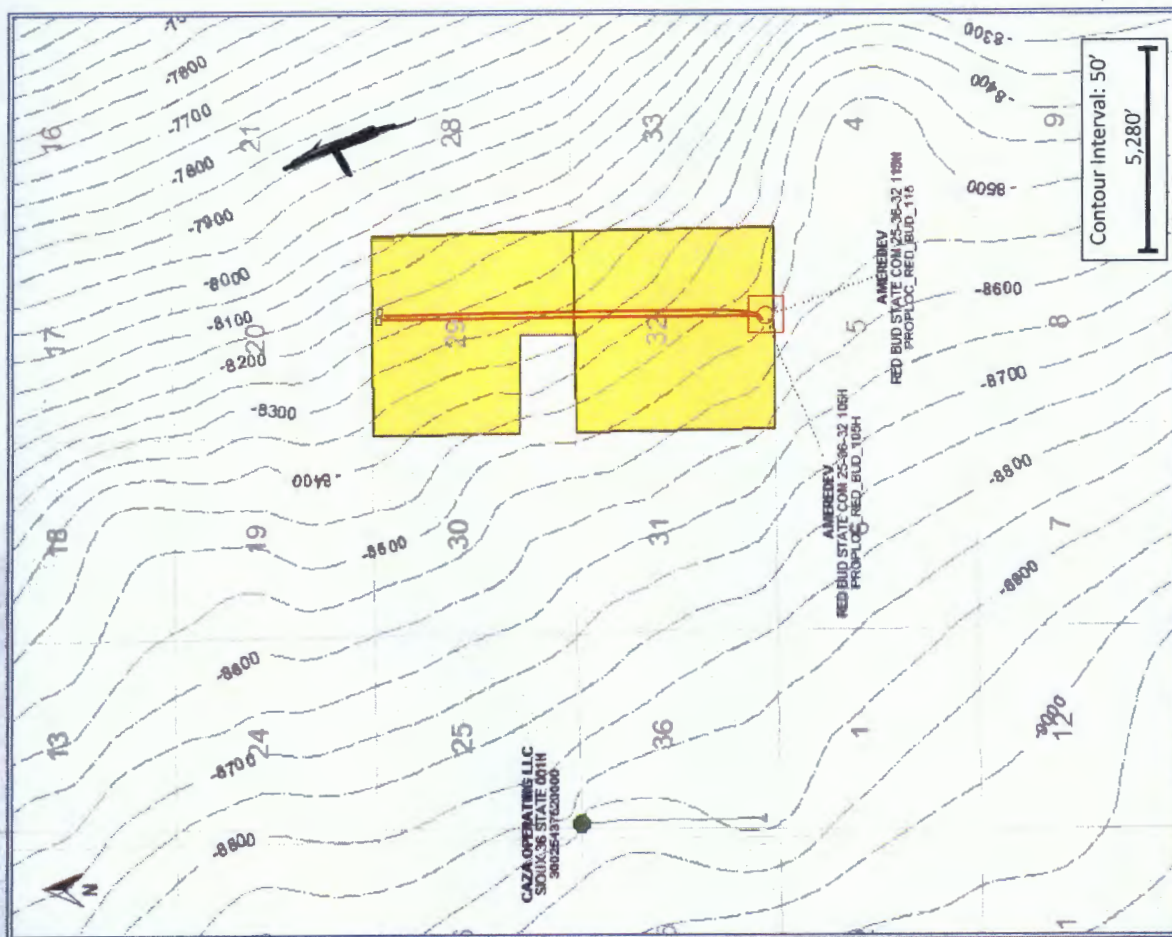
Wolfcamp Pool – Red Bud State Com 25-36-32 105H/115H



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 16
 Case Nos. 16022 & 16023
 Submitted by: Ameredeve Operating LLC
 Hearing Date: March 22, 2018

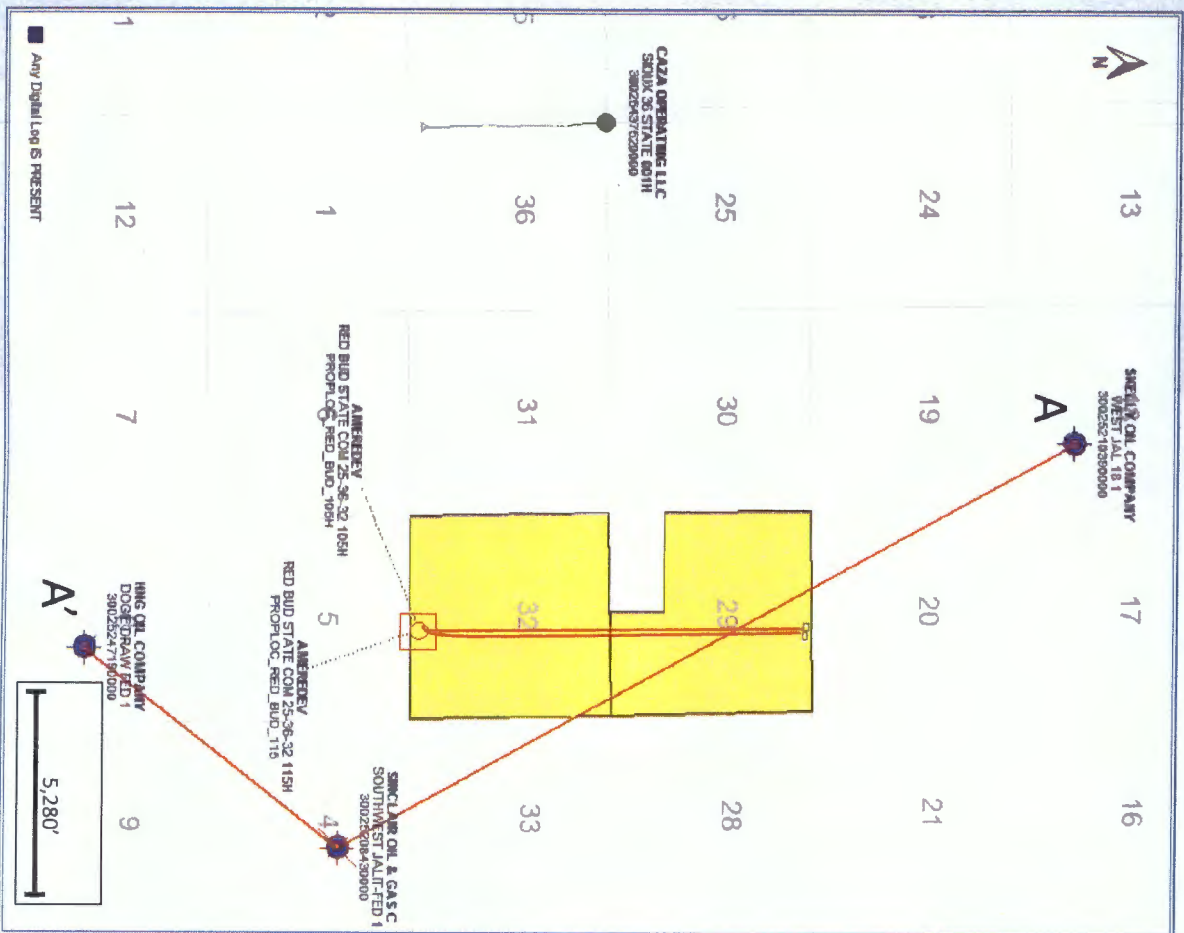
AMEREDEV
 OPERATING LLC

Wolfcamp Pool - Wolfcamp Structure Map (Subsea Depth)



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 17
 Case Nos. 16022 & 16023
 Submitted by: Ameredev Operating LLC
 Hearing Date: March 22, 2018

Wolfcamp Pool – Cross Section Map



Wolfcamp Pool - Stratigraphic Cross Section

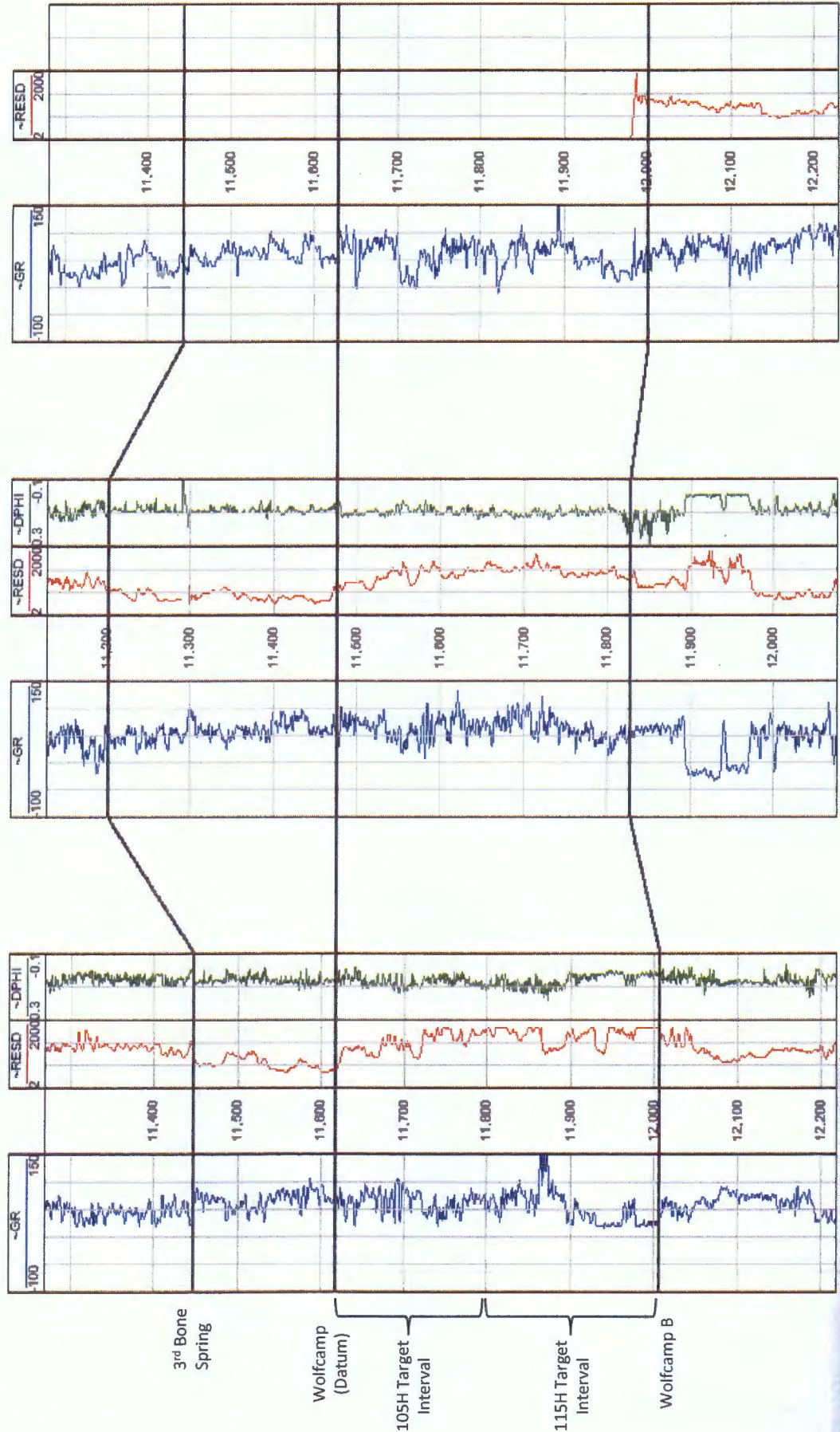
WEST JAL 18 1
30025210390000
SKELLY OIL COMPANY

SOUTHWEST JALIT-FED 1
30025208430000
SINCLAIR OIL & GAS C

DOGIE DRAW FED 1
30025247190000
HNG OIL COMPANY

A

A'



3rd Bone Spring

Wolfcamp (Datum)

105H Target Interval

115H Target Interval

Wolfcamp B

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 19
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC
Hearing Date: March 22, 2018

AMEREDEV