BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 22, 2018

CASE Nos. 16022 & 16023

CAMELLIA FED COM 26-36-21 No. 111H

AND

CAMELLIA FED COM 26-36-21 No. 121H

~AND~

REDBUD STATE COM 25-36-32 NO. 105H

AND

REDBUD STATE COM 25-36-32 NO. 115H

LEA COUNTY, NEW MEXICO



District I 1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

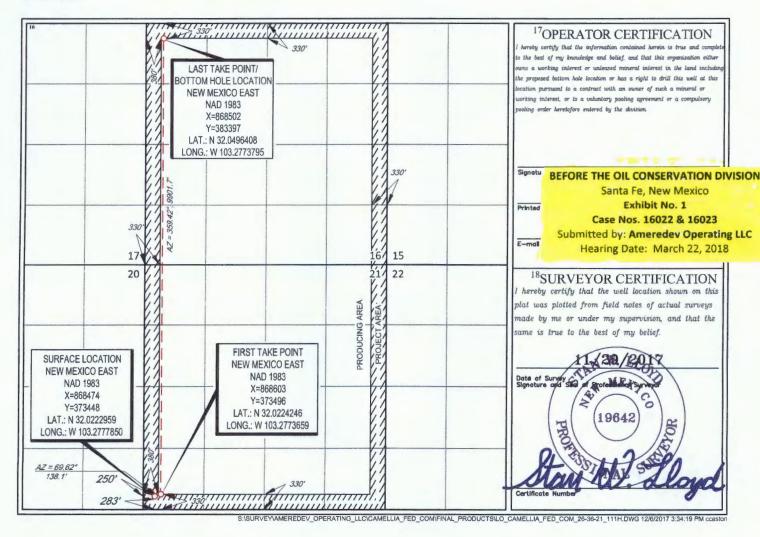
WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r	9823	² Pool Code 30		WC-025 G-	³ Pool Nam 09 S263620C;	WOLFCAMP	
⁴ Property	Code			CAMELL	5Property Na IA FED CO	om 26-36-21	1		ell Number
⁷ OGRID	No.			AMERE	SOperator Na CDEV OPER	ATING, LLC.	1.06.00-		Elevation 2924'
					10 Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

M	21	26-S	36-E		283'	SOUTH	250'	WEST	LEA
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	36-E	_	330'	NORTH	380'	WEST	LEA

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (375) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

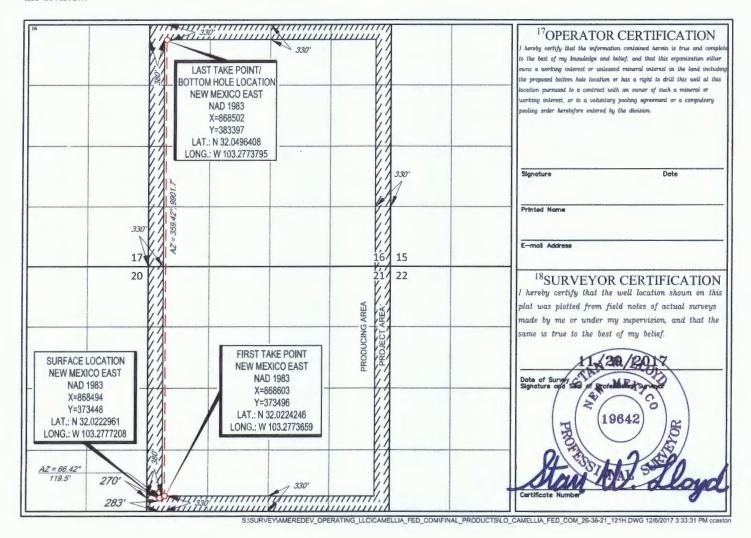
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r	982	² Pool Code 230	WC	-025 G-09 S263	³ Pool Nam 620C; WOLF		
⁴ Property (Code		1	CAMELL	⁵ Property Na IA FED CO	M 26-36-21			ell Number L21H
⁷ OGRID	No.			AMERE	⁸ Operator Na DEV OPER	ATING, LLC.			Elevation 2924'
					10Surface Loc	cation			
UL or lot no.	Section 21	Township 26-S	36-E	Lot Idn	Feet from the 283'	North/South line SOUTH	Feet from the 270'	Enst/West line WEST	LEA
UL or lot no.	Section 16	Township 26-S	Range 36-E	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 380'	East/West line WEST	County
¹² Dedicated Acres	13 Joint or	Infill 14Co	nsolidation Code	15Order I	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District || 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 247637

		APPLICA	ATION FO	OR PERM	IT TO DRILL	. RE-E	NTER. DEE	PEN. F	PLUGBAC	K. OR	ADD A	ZONE			
Αħ	ame and Address	NG, LLC				,				, , , ,		. OGRID N	lumber 372224		
	'07 Southwest Pkwy, istin, TX 78735	Bldg 1									3.	. API Num	ber 30-025-44470)	
4. Property Co	ode		5. Property	Name							6.	Well No.	50 020 11110		
32	0762		F	RED BUD 2	5 36 32 STATE	СОМ						1	105H		
					7	. Surfac	e Location								
UL - Lot	Section	Township	Ra	ange	Lot Idn	1	Feet From	١	V/S Line	Feet	From	<u> </u>	E/W Line	County	'
0	32	25	is	36E		0	200		s		227	0	E		Lea
					8. Propo	sed Bot	tom Hole Loc	ation							
UL - Lot	Section	Township	Ra	inge	Lot Idn		Feet From		I/S Line	Feet	From	E	E/W Line	County	
В	29	25	S	36E		В	200		N		2318	В	E	-	Lea
					9	. Pool li	nformation								
JAL;WOLFC	AMP, WEST									_		33813			
	···				A -1-12										
11. Work Type		12. Well Typ	ne .		13. Cable/Rotary		ell Informatio	n 14. Leas	sa Typa		15 Groun	nd Level E	lavation		
	w Well)IL		io. Cabientolary	"		14. Leas	State		15. Groun	3003	le valion		
16. Multiple		17. Propose			18, Formation			19. Con	tractor		20. Spud	Date			
N		2	1793		Wolfd	<u>'</u>						8/1/201			
Depth to Grou	nd water				Distance from ne	arest fres	h water well				Distance t	to nearest	surface water		
☑ We will be	using a closed-loop	system in lie	u of lined	nits											
	doing a diooda loop	oyotom in no	u or imea	pito											
Туре	Hole Size	Casing	Size		21. Proposed Casing Weight/ft	l Casing		Progra	m	Ç.	cks of Cem			Estimated	TOC
Surf	17.5	13.3		<u> </u>	54.5			300		Sa	825	ent		0	100
Int1	12.25	10.7			40.5			100			580			0	
Int2	9.875	7.62			29. 7			174			640			4600	
Prod	6.75	5.5	5	L	20		21	793			945			10450)
				c	asing/Cement	Prograi	m: Additional	Comme	ents						
					-										
					22. Proposed	Blower	et Prevention	Drogra	m						
	Туре		Wo	rking Pressur		I	Test Press		<u>"" </u>			Mar	nufacturer		
	Double Ram			5000			5000)					ETERMINED	1	
						•									
	ertify that the inform	ation given ab	ove is true	and compl	ete to the best o	of my			0	IL CON	SERVATION	ON DIVIS	ON		
knowledge a				o 57	40.45.4.0.40										
, if applicat	ify I have complied	WITH 19.15.14.	9 (A) NMA	C LA and/o	r 19.15.14.9 (B)	NMAC									
za, n zppnou															
Signature:															
	Clastranianth	filed by Chris	tie Hanna				Approved By:		Paul Kautz						
	Electronically														
Printed Name: Title:							Title:		Geologist						
				ne: 737-300			Approved Dat		Geologist 2/14/2018 val Attached			Expirati	on Date: 2/14/	2020	

Submitted by: Ameredev Operating LLC Hearing Date: March 22, 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 993-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

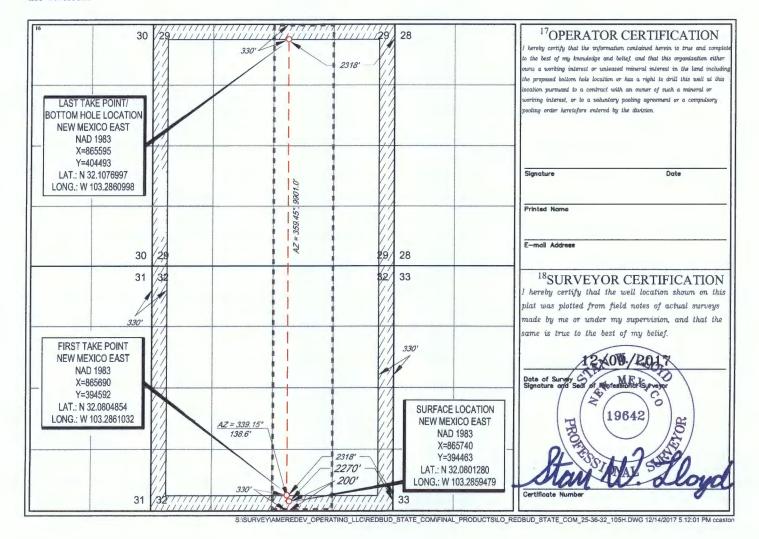
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		V.	LELL LO	CATION	AND ACI	LAGE DEDICE	MITONILAI		
	'API Number	г		² Pool Code			³ Pool Nam	e	
				98230	M	/C-025 G-09 S2	63620C; WO	LFCAMP	
⁴ Property (Code				⁵ Property Na	me		⁶ We	ll Number
				REDBUD	STATE CO	0M 25 - 36 - 3	2	1	05H
⁷ OGRID	No.				⁸ Operator Na	me		⁹ E	levation
				AMERE	DEV OPER	ATING, LLC.		3	003'
	•				10 Surface Loc	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	25-S	36-E		200'	SOUTH	2270'	EAST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	29	25-S	36-E	-	330'	NORTH	2318'	EAST	LEA
² Dedicated Acres	13 Joint or I	nfill 14Co	nsolidation Code	15Order !	No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Arlesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

Printed Name:

Title:

Date:

Electronically filed by Christie Hanna

Phone: 737-300-4723

channa@ameredev.com

2/13/2018

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3470 Fav (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011

Permit 248475

Phone:(505) 4	1/6-34/U Fax:(5U5) 4/6				ם ווספ	E ENTED DE	-DEA	LDLUCDAC	W 00	ADD A	70NI	_		
AM	ame and Address MEREDEV OPERATI 07 Southwest Pkwy	NG, LLC	TION FOR PER	AMILIO L	MLL, K	E-ENIER, VEI		, PLUGBA	r, ur	2.		Number 372224		
	stin, TX 78735	blug I								3.	API Nu	mber 30-025-44471		
4. Property Co			. Property Name							6.	Well No			
	0762			25 36 32 9	STATE CC	DM				١٠٠		115H		
					7 S	urface Location								
UL - Lot	Section	Township	Range	L	ot Idn	Feet From		N/S Line	Feet	From		E/W Line	County	
0	32	258		6E	0	20	0	S		2290)	E	1 ,	Lea
				8.	Proposed	d Bottom Hole Lo	cation	1						
UL - Lot	Section	Township	Range		ot Idn	Feet From		N/S Line	Feet	From		E/W Line	County	
В	29	258	3	6E	В	200)	N		2318	i .	E	1	Lea
					9. P	ool Information								
JAL;WOLFC	AMP, WEST										33813	3		
	************				A .d .d141									
11. Work Type		12. Well Type		13. Cable		nal Well Informati		ease Type		15 Group	d Level	Elevation		
	w Well	OI		10. 000.			1	State		70. 0.00	3003	Lictation		
16. Multiple		17. Proposed	Depth	18. Form	ation		19, 0	Contractor		20. Spud I	Date			
N		22	007		Wolfcam	np	<u> </u>				9/20/2	2018		
Depth to Grou	nd water			Distance	from neares	st fresh water well				Distance to	neare	st surface water		
We will be	using a closed-loop	svstem in lieu	of lined pits											
	-	- ,		24 Dr	annead C	asing and Cemen	t Bro	aram						
Туре	Hole Size	Casing S	Size	Casing We			ng Der		Sa	cks of Ceme	ent	F	stimated T	OC
Surf	17.5	13,37		54.5			300			825			0	
Int1	12.25	10.7	5	45.5	,	5	100			375			0	
Int2	9.875	7.62	5	29.7		1	1365			640			4600	
Prod	6.75	5.5		20		2	2007			965			10450	
				Casing/C	ement Pr	ogram: Additiona	l Con	nments						
PILOT HOLE	: 6.75" HOLE @ 13	500' 485 SKS T	OC 11,800'											
				22 Dre	nosed Bi	lowout Prevention	. Pro			,				
	Туре		Working Pres		posed Bi	Test Pre		grain			M	lanufacturer		
	Double Ram		5000			500				-		DETERMINED		•
		L												
-	certify that the inform	ation given abo	ove is true and cor	nplete to th	e best of r	пу			OIL CON	SERVATIO	N DIV	ISION		
knowledge a														
	ify I have complied	with 19.15.14.9	9 (A) NMAC ⊠an	d/or 19.15.1	4.9 (B) NI	MAC								
⊠, if applical	uie.													
Signature:														

Approved By:

Approved Date:

Conditions of Approval Attached

Title:

Paul Kautz

Geologist

2/14/2018

Expiration Date: 2/14/2020

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S, St. Francis Dr., Sante Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

320

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

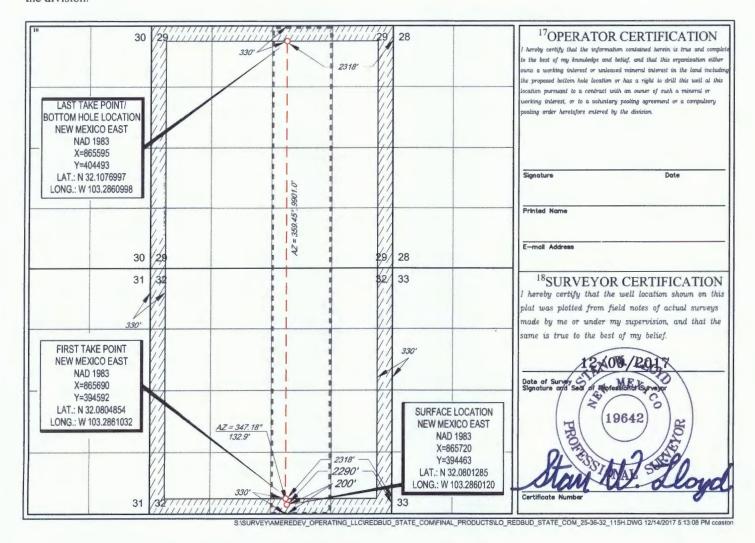
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbe	r		² Pool Code 98230		WC-025 G-09	³ Pool Nam S263620C; W		
⁴ Property (Code		•	REDBUD	⁵ Property Na STATE CO	om 25-36-3	2		ell Number 115H
⁷ OGRID	No.			AMERE	⁸ Operator Na	ATING, LLC.		1	Elevation 3003'
					10 Surface Loc	eation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	25-S	36-E	-	200'	SOUTH	2290'	EAST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	29	25-S	36-E	-	330'	NORTH	2318'	EAST	LEA
12Dedicated Acres	13 Joint or	Infill 14C	onsolidation Code	e 15Order	No.	•			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



CAMELLIA FED COM 26-36-21 111H AND 121H

T26S-R36E-SECTION 21, W2W2 T26S-R36E-SECTION 16, W2W2 LEA COUNTY, NEW MEXICO

Tract 1 W2NW4 80.00 Acres Tract 2 W2SW4 80.00 Acres	
	Sec 16
Tract 3 W2W2 160.00 Acres	
The strategy of the strategy o	Sec 21

Santa Fe, New Mexico

Exhibit No. 3
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC

Hearing Date: March 22, 2018

CAMELLIA FED COM 26-36-21 111H AND 121H

T26S-R36E-SECTION 21, W2W2 T26S-R36E-SECTION 16, W2W2 LEA COUNTY, NEW MEXICO

TRACT 1: \	W2NW4	SECTION	16 T26S-R36E
------------	-------	---------	--------------

*COG OIL & GAS, LP

AMEREDEV NEW MEXICO, LLC

AMEREDEV NEW MEXICO, LLC	100.0000%
Total	100.0000%
TRACT 2: W2SW4 SECTION 16 T26S-R36E	
OXY USA INC.	50.0000%
COG OIL & GAS, LP	2.0000%
AMEREDEV NEW MEXICO, LLC	48.0000%
Total	100.0000%
TRACT 3: W2W2 SECTION 21 T26S-R36E	
EOG RESOURCES INC.	50.0000%
AMEREDEV NEW MEXICO, LLC	50.0000%
Total	100.0000%
UNIT RECAPITULATION	
T26S-R36E-SECTION 16, W2W2	
T26S-R36E-SECTION 21, W2W2	
*OXY USA INC.	12.5000%
*EOG RESOURCES INC.	25.0000%

0.5000%

62.0000%

TOTAL 100.0000%

RED BUD STATE COM 25-36-32 105H AND 115H

T25S-R36E-SECTION 29, W2E2
T25S-R36E-SECTION 32, W2E2
LEA COUNTY, NEW MEXICO

Tract 1 W2NE4 80.00 ACRES Tract 2 W2SE4 80.00 ACRES	
	Sec 29
Tract 3 W2NE4 80.00 ACRES	
Tract 4 W2SE4 80.00 ACRES	Sec 32

RED BUD STATE COM 25-36-32 105H AND 115H

T25S-R36E-SECTION 29, W2E2
T25S-R36E-SECTION 32, W2E2
LEA COUNTY, NEW MEXICO

TRACT 1: W2NE4 SECTION 29 T25S-R36E	
BURLINGTON RESOURCES OIL & GAS COMPANY LP	25.0000%
KERR-MCGEE OIL & GAS ONSHORE, L.P.	1.6667%
THEODORE A. DITTMER	0.0162%
JASON WILLIAM DITTMER	0.0054%
KASSANDRA DAWN DITTMER	0.0054%
NATHAN ALLAN DITTMER	0.0054%
JOHN DWIRE ATKINS, DECEASED	0.9167%
NANCY CAROLYN HALEY, DECEASED	0.4167%
A.H. COLE A/K/A ALBERT H. COLE	0.8333%
GENEVA LOUISE MAGARO	0.0139%
HELEN HUDGENS FERRELL	0.0139%
JAMES ALBERT WATTS	0.0139%
BRENDA KATHERINE ERWIN	0.0139%
MICHELLE LORRAINE ERWIN	0.0139%
BARRY SHELDON DOSS	0.0139%
ROWENA LYNN DOSS OCLON	0.0139%
DONALD WOODS	0.5185%
HEADWATERS MINERAL II, LP	0.9167%
BLACKBEARD RESOURCES, LLC	0.0648%
ONEENERGY PARTNERS OPERATING, LLC	8.7222%
AMEREDEV NEW MEXICO, LLC	60.8148%
AMEREDEV NEW MEXICO, LLC Total	60.8148% 100.0000%
Total	
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E	100.0000%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR.	2.0833%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE	2.0833% 0.6944%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP	2.0833% 0.6944% 1.3889%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED	2.0833% 0.6944% 1.3889% 0.1736%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED	2.0833% 0.6944% 1.3889% 0.1736% 0.1736%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639%
TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639% 4.7202%
TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639% 4.7202% 0.3824%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD SAMUEL T. CHAMBERS	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639% 4.7202% 0.3824% 0.0300%
TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD SAMUEL T. CHAMBERS WILLIAM L. CHAMBERS	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639% 4.7202% 0.3824% 0.0300% 0.0300%
Tract 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD SAMUEL T. CHAMBERS WILLIAM L. CHAMBERS MARIE E. LODOWSKI	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639% 4.7202% 0.3824% 0.0300% 0.0300%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD SAMUEL T. CHAMBERS WILLIAM L. CHAMBERS MARIE E. LODOWSKI HEIRS OF JULIAN NICHOLS	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.1639% 0.1639% 4.7202% 0.3824% 0.0300% 0.0300% 0.0300% 1.1801%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD SAMUEL T. CHAMBERS WILLIAM L. CHAMBERS MARIE E. LODOWSKI HEIRS OF JULIAN NICHOLS	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.5889% 0.1639% 4.7202% 0.3824% 0.0300% 0.0300% 1.1801%
Total TRACT 2: W2SE4 SECTION 29 T25S-R36E ROY G. BARTON, JR. MICHAEL HARRISON MOORE MERIDIAN 102, LP RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISED THE WHITE WING MINERAL TRUST SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/199 GOLDMAN KLEIN, LLC KENNEDY MINERALS, LTD SAMUEL T. CHAMBERS WILLIAM L. CHAMBERS MARIE E. LODOWSKI HEIRS OF JULIAN NICHOLS	2.0833% 0.6944% 1.3889% 0.1736% 0.1736% 0.1639% 0.1639% 4.7202% 0.3824% 0.0300% 0.0300% 0.0300% 1.1801%

CAROL MAY DEVINE PIFER 0.1875% FRANCES ADELE DEVINE WEISS 0.1875% HAVEN JR.R DEVINE, AKA JUDY RUTH DEVINE 0.1875% DOROTHY MARIE DEVINE BRANCH 0.1875% FRANCIS WILSON 1.1250% CAROL J. MCKEY 0.1071% HENRY B. ALLEN, III 0.1071% HELEN E. SHINE 0.1071% ALISA A. RECTOR 0.1071% DAVID LYNN FOSTER 0.1500% SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E 400.0000% AMEREDEV NEW MEXICO, LLC 100.0000% TOTAL 100.0000%	HEIRS OF C. FRED CHAMBERS	0.3824%
HAVEN JR.R DEVINE, AKA JUDY RUTH DEVINE DOROTHY MARIE DEVINE BRANCH FRANCIS WILSON CAROL J. MCKEY HENRY B. ALLEN, III O.1071% HELEN E. SHINE O.1071% ALISA A. RECTOR DAVID LYNN FOSTER SHERRY KAY FOSTER GARLAND MAURICE FOSTER O.1500% SHIRLEY CHARLENE WILLIAMS CHARLES R. NICHOLS ANN SMITH DAVID LYNN CHOLS BINGHAM SUSAN COOK CYNTHIA SIDLO AMEREDEV NEW MEXICO, LLC TOTAL AMEREDEV NEW MEXICO, LLC TOTAL AMEREDEV NEW MEXICO, LLC AMEREDEV NEW MEXICO, LLC TRACT 4: W2SE4 SECTION 32 T255-R36E	CAROL MAY DEVINE PIFER	0.1875%
DOROTHY MARIE DEVINE BRANCH 0.1875% FRANCIS WILSON 1.1250% CAROL J. MCKEY 0.1071% HENRY B. ALLEN, III 0.1071% HELEN E. SHINE 0.1071% ALISA A. RECTOR 0.1071% DAVID LYNN FOSTER 0.1500% SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E	FRANCES ADELE DEVINE WEISS	0.1875%
FRANCIS WILSON 1.1250% CAROL J. MCKEY 0.1071% HENRY B. ALLEN, III 0.1071% HELEN E. SHINE 0.1071% ALISA A. RECTOR 0.1071% DAVID LYNN FOSTER 0.1500% SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E	HAVEN JR.R DEVINE, AKA JUDY RUTH DEVINE	0.1875%
CAROL J. MCKEY HENRY B. ALLEN, III HELRY B. ALLEN, III HELEN E. SHINE ALISA A. RECTOR O.1071% DAVID LYNN FOSTER O.1500% SHERRY KAY FOSTER O.1500% GARLAND MAURICE FOSTER O.4500% SHIRLEY CHARLENE WILLIAMS CHARLES R. NICHOLS ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK CYNTHIA SIDLO JETSTREAM OIL AND GAS PARTNERS, LP AMEREDEV NEW MEXICO, LLC Total AMEREDEV NEW MEXICO, LLC Total D.00000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC TRACT 4: W2SE4 SECTION 32 T25S-R36E	DOROTHY MARIE DEVINE BRANCH	0.1875%
HENRY B. ALLEN, III 0.1071% HELEN E. SHINE 0.1071% ALISA A. RECTOR 0.1071% DAVID LYNN FOSTER 0.1500% SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E	FRANCIS WILSON	1.1250%
HELEN E. SHINE ALISA A. RECTOR DAVID LYNN FOSTER SHERRY KAY FOSTER GARLAND MAURICE FOSTER SHIRLEY CHARLENE WILLIAMS CHARLES R. NICHOLS ANN SMITH OPAL NOVELL NICHOLS BINGHAM JETSTREAM OIL AND GAS PARTNERS, LP AMEREDEV NEW MEXICO, LLC Total AMEREDEV NEW MEXICO, LLC TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC AMEREDEV NEW MEXICO, LLC TO.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	CAROL J. MCKEY	0.1071%
ALISA A. RECTOR DAVID LYNN FOSTER 0.1500% SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS CHARLES R. NICHOLS ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK CYNTHIA SIDLO JETSTREAM OIL AND GAS PARTNERS, LP AMEREDEV NEW MEXICO, LLC Total 100.0000%	HENRY B. ALLEN, III	0.1071%
DAVID LYNN FOSTER 0.1500% SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	HELEN E. SHINE	0.1071%
SHERRY KAY FOSTER 0.1500% GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	ALISA A. RECTOR	0.1071%
GARLAND MAURICE FOSTER 0.4500% SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	DAVID LYNN FOSTER	0.1500%
SHIRLEY CHARLENE WILLIAMS 0.4500% CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	SHERRY KAY FOSTER	0.1500%
CHARLES R. NICHOLS 1.1250% ANN SMITH 1.1250% OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E	GARLAND MAURICE FOSTER	0.4500%
ANN SMITH OPAL NOVELL NICHOLS BINGHAM SUSAN COOK CYNTHIA SIDLO JETSTREAM OIL AND GAS PARTNERS, LP AMEREDEV NEW MEXICO, LLC Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC TOTAL 100.0000%	SHIRLEY CHARLENE WILLIAMS	0.4500%
OPAL NOVELL NICHOLS BINGHAM 1.4732% SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% Tract 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E	CHARLES R. NICHOLS	1.1250%
SUSAN COOK 1.4732% CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	ANN SMITH	1.1250%
CYNTHIA SIDLO 0.4911% JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	OPAL NOVELL NICHOLS BINGHAM	1.4732%
JETSTREAM OIL AND GAS PARTNERS, LP 1.5000% AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	SUSAN COOK	1.4732%
AMEREDEV NEW MEXICO, LLC 74.4351% Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	CYNTHIA SIDLO	0.4911%
Total 100.0000% TRACT 3: W2NE4 SECTION 32 T25S-R36E 100.0000% AMEREDEV NEW MEXICO, LLC 100.0000% Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E 100.0000% AMEREDEV NEW MEXICO, LLC 100.0000%	JETSTREAM OIL AND GAS PARTNERS, LP	1.5000%
TRACT 3: W2NE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000% Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	AMEREDEV NEW MEXICO, LLC	74.4351%
AMEREDEV NEW MEXICO, LLC 100.0000% Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	Total	100.0000%
Total 100.0000% TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	TRACT 3: W2NE4 SECTION 32 T25S-R36E	
TRACT 4: W2SE4 SECTION 32 T25S-R36E AMEREDEV NEW MEXICO, LLC 100.0000%	AMEREDEV NEW MEXICO, LLC	100.0000%
AMEREDEV NEW MEXICO, LLC 100.0000%	Total	100.0000%
	TRACT 4: W2SE4 SECTION 32 T25S-R36E	
Total 100.0000%	AMEREDEV NEW MEXICO, LLC	100.0000%
	Total	100.0000%

UNIT RECAPITULATION

T25S-R36E-SECTION 29, W2E2 T25S-R36E-SECTION 32, W2E2

*BURLINGTON RESOURCES OIL & GAS COMPANY LP	6.2500%
*KERR-MCGEE OIL & GAS ONSHORE, L.P.	0.4167%
*THEODORE A. DITTMER	0.0041%
*JASON WILLIAM DITTMER	0.0014%
*KASSANDRA DAWN DITTMER	0.0014%
*NATHAN ALLAN DITTMER	0.0014%
*JOHN DWIRE ATKINS, DECEASED	0.2292%
*NANCY CAROLYN HALEY, DECEASED	0.1042%
*A.H. COLE A/K/A ALBERT H. COLE	0.2083%
*GENEVA LOUISE MAGARO	0.0035%
*HELEN HUDGENS FERRELL	0.0035%
*JAMES ALBERT WATTS	0.0035%
*BRENDA KATHERINE ERWIN	0.0035%
*MICHELLE LORRAINE ERWIN	0.0035%
*BARRY SHELDON DOSS	0.0035%
*ROWENA LYNN DOSS OCLON	0.0035%
*DONALD WOODS	0.1296%
*HEADWATERS MINERAL II, LP	0.2292%
*ROY G. BARTON, JR.	0.5208%
*MICHAEL HARRISON MOORE	0.1736%
*MERIDIAN 102, LP	0.3472%
*RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISEI	0.0434%
*RYAN MOORE AS TRUSTEE OF THE RYAN MOORE SSMTT NONEXEMPT TRUST AS REVISEI	0.0434%
*THE WHITE WING MINERAL TRUST	0.1472%
*SHIRLEY R. CLARK, JR., AS TRUSTEE OF THE WINDI PHILLIPS 1983 TRUST	0.0410%
*BANK OF AMERICA, N.A., AS TRUSTEE OF THE CHARLES R. MEEKER TRUST, DATED 6/5/19	0.0410%
*GOLDMAN KLEIN, LLC	1.1801%
*KENNEDY MINERALS, LTD	0.0956%
*SAMUEL T. CHAMBERS	0.0075%
*WILLIAM L. CHAMBERS	0.0075%
*MARIE E. LODOWSKI	0.0075%
*HEIRS OF JULIAN NICHOLS	0.2950%
*HEIRS OF HERMAN NICHOLS	0.2950%
*HEIRS OF TROY NICHOLS	0.2950%
*HEIRS OF ANNE BURNETT MEEKER	0.0819%
*HEIRS OF C. FRED CHAMBERS	0.0956%
*CAROL MAY DEVINE PIFER	0.0469%
*FRANCES ADELE DEVINE WEISS	0.0469%
*HAVEN JR.R DEVINE, AKA JUDY RUTH DEVINE	0.0469%
*DOROTHY MARIE DEVINE BRANCH	0.0469%
*FRANCIS WILSON	0.2813%
*CAROL J. MCKEY	0.0268%
*HENRY B. ALLEN, III	0.0268%

UNIT RECAPITULATION

T25S-R36E-SECTION 29, W2E2 T25S-R36E-SECTION 32, W2E2

*HELEN E. SHINE	0.0268%
*ALISA A. RECTOR	0.0268%
*DAVID LYNN FOSTER	0.0375%
*SHERRY KAY FOSTER	0.0375%
*GARLAND MAURICE FOSTER	0.1125%
*SHIRLEY CHARLENE WILLIAMS	0.1125%
*CHARLES R. NICHOLS	0.2813%
*ANN SMITH	0.2813%
*OPAL NOVELL NICHOLS BINGHAM	0.3683%
*SUSAN COOK	0.3683%
*CYNTHIA SIDLO	0.1228%
*BLACKBEARD RESOURCES, LLC	0.0162%
*ONEENERGY PARTNERS OPERATING, LLC	2.1806%
*JETSTREAM OIL AND GAS PARTNERS, LP	0.3750%
AMEREDEV NEW MEXICO, LLC	83.8125%
	TOTAL 100.0000%

Ameredev II, LLC 5707 Southwest Parkway Building 1, Suite 275 Austin, Texas 78735



December 19, 2017

Oxy USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046
Attention: Nicole Singer

VIA Email and Certified Mail

RE:

Camellia Fed Com 26-36-21 #111H Well Proposal

Township 26 South, Range 36 East, N.M.P.M., Lea County. New Mexico

SHL: 283° FSL & 250° FWL Section 21: BHL: 330° FNL & 380° FWL Section 16

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Camellia Fed Com 26-36-21 #111H Well (the "Well") on or about October 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,150' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$13.593,173, as outlined in the enclosed authority for expenditure ("AFE #2017-065"). Ameredev's records indicate Oxy USA Inc. ("Oxy") owns a 12.5% working interest in the Well, and Oxy's estimated costs associated with the Operation are approximately \$1.692,396.63.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 26 South, Range 36 East, Section 21: W2W2 & Section 16 W2W2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Oxy choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

- Oxy executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens.
- 2. Oxy to sell its entire leasehold interest in the Contract Area to Ameredev for \$4,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with Oxy on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to Brandon Forteza at bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza 737-300-4721

Page 1

CONFIDENTIAL

mitted by: Ameredev Operating L Hearing Date: March 22, 2018

Election Ballot for the Camellia Fed Com 26-36-21 #111H Well Proposal (AFE# 2017-065)

	Oxy elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-065.
	Oxy elects to farmout its interest in the Contract Area as set forth in alternative 1 above.
	Oxy clects to sell its interest in the Contract Area as set forth in alternative 2 above.
	Oxy elects to not participate in the proposed Operation.
Oxy USA	Inc.
Ву:	
Its:	

Page 2 CONFIDENTIAL



Ameredev II, LLC

Lea County, New Mexico Township 26 South, Range 36 East SHL: Section 21, 283' FSL, 250' FWL BHL: Section 16, 330' FNL, 380' FWL

Camellia Fed Com 26-36-21 111H AFE # 2017-065 Capital Expenditure

December 19, 2017



Authorization For Expenditure

Company Entity		
Amered	ev Operating, LLC	

Date Prepared		
December 1	19, 2017	

AFE Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation AFE No.
Capital	Camelfia Fed Com 26-36-21	111H	Delaware_WC	40920	2017-065

Location	County	State	Type Well			
250 257 5 24 202 551 8 250 DW	1	NM	Oil	X	Expl	×
26S-36E Section 21 283' FSL & 250' FWL	Lea	Nini	Gas		Prod	

Estimate Type		Est. Start Date	Fst. Comp Date	Formation	MD
Original Estimate	19				22,000'
Revised Estimate	0	December 5, 2018	January 13, 2019	Wolfcamp	TVD
Supplemental Estimate	0				12,150'

Proj			

Drill and Complete Wolfcamp 2 Mile Lateral Well with Full Unit Battery.

		\$13,593,173
Total Cost		

Comments on Associated Costs

Water disposal not included.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

GI elect to take my gas in kind.

If elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt	VP Land	VP Geology	C00	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	Ву	Date



INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
222440				
DAMAGES MISC PREPARATION COSTS	0.001	\$25,000.00	\$0.00	\$25,000
RESTORATION COSTS	0.004	\$15,000.00	\$0.00	\$15,000
DRILLING RIG	0.008	\$65,000.00	\$4,000.00	\$69,000
COIL TUBING	0.012	\$624,000.00 \$0.00	\$32,500.00	\$656,500
FUEL	0.016	\$154,800.00	\$60,000.00 \$5,400.00	\$60,000
TRAILER, CAMP & CATERING	0.018	\$31,900.00	\$14,285.00	\$160,200 \$46,185
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600
SURFACE RENTALS	0.024	\$23,100.00	\$56,150.00	\$79,250
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$110,000
DOWNHOLE RENTALS	0.030	\$95,500.00	\$96,000.00	\$191,500
DIRECTIONAL DRILLING COMPOSITE PLUGS	0.032	\$176,000.00	\$0.00	\$176,000
BOTTOM HOLE ASSEMBLY INSPECTION	0.034	\$0.00	\$72,200.00	\$72,200
BOTTOM HOLE ASSEMBLE REPAIR	0.040	\$1,320.00 \$420.00	\$0.00	\$1,320
TUBULAR INSPECTIONS	0.042	\$17,250.00	\$0.00	\$420
TUBUING REPAIR	0.044	\$8,437.20	\$0.00	\$17,250
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$8,437 \$38,500
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000
WELL TESTING	0.052	\$0.00	\$35,450.00	\$35,450
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700
PUMPING CHARGES (FRAC STIMULATION) WATER FOR DRILLING RIG/WATER RIGHTS	0.061	\$0.00	\$5,300,000.00	\$5,300,000
TIMULATION WATER / TRANSFER / STORAGE	0.062	\$3,750.00	\$11,425.00	\$15,175
OLIDS CONTROL-EQUIP/SERVICES	0.064	\$3,250.00	\$867,870.00	\$871,120
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$58,100.00 \$157,400.00	\$0.00	\$58,100
ASING CREWS 7" and larger	0.070	\$37,750.00	\$25,630.00 \$0.00	\$183,030
MTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$37,750
LOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$144,000 \$5,500
OADS & LOCATION PREPARATION	0.080	\$0.00	\$75,000.00	\$75,000
AOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000
UPERVISION / CONTRACT	0.094	\$115,200.00	\$47,700.00	\$162,900
NGINEERING/CONSULTANT	0.102	\$0.00	\$8,500.00	\$8,500
ABOR - ROUSTABOUT CO. ONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.103	\$0.00	\$171,000.00	\$171,000
LOW TESTIN / EQUIP	0.144	\$0.00	\$125,000.00	\$125,000
PEN HOLE LOGGING	0.200	\$0.00	\$3,500.00	\$3,500
OWERLINES & SUBSTATION	0.242	\$0.00	\$416,200.00 \$16,830.00	\$416,200
ECONDARY CONTAINMENTS	0.254	\$0.00	\$85,000.00	\$16,830
ACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$85,000 \$6,500
WD CONNECTION	0.262	\$0.00	\$17,500.00	\$17,500
RANE FOR CONSTRUCTION	0.278	\$0.00	\$9,000.00	\$9,000
IAJOR INSTRUMENTATION	0.292	\$0.00	\$85,000.00	\$85,000
ECTRICAL	0.296	\$0.00	\$120,000.00	\$120,000
IL TREATING ALTWATER DISPOSAL COST	0.356	\$0.00	\$1.20,000.00	\$120,000
ONTINGENCY	0.380	\$0.00	\$3,500.00	\$3,500
ex	6.25%	\$174,129	\$436,800	\$610,929
OTAL INTANGIBLE COST	0.23%	\$217,661 \$2,858,367	\$546,000	\$763,661
		72,030,307	\$9,057,341	\$11,915,707.
ANGIBLES - WELL EQUIPMENT				
ONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	£4.400
IRFACE CASING	0.210	\$172,100.00	\$0.00	\$4,400 \$172,100
TERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$300,000
ODUCTION CASING	0.216	\$506,000.00	\$0.00	\$506,000
BING	0.217	\$0.00	\$32,000.00	\$32,000
ELLHEAD, TREE CHOKES (BEFORE CASING POINT) DIATION PACKER	0.218	\$33,500.00	\$18,500.00	\$52,000
DWNHOLE LIFT EQUIPMENT	0.222	\$0.00	\$12,500.00	\$12,500.
NGIBLES - LEASE EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.
IE PIPE	0.238	50.00	ét ann an	
NKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$5,000.00 \$121,465.00	\$5,000.
TTERY (HEATER TREATERS)	0.246	\$0.00	\$121,465.00	\$121,465.
TTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000. \$55,000.
TTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$52,000.00	\$52,000.
TTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.
ELINE TO SALES	0.270	\$0.00	\$8,500.00	\$45,000.
TERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000
LVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$225,000.00	\$225,000.
TAL TANGIBLES		\$1,016,000	\$661,465	\$1,677,4

Ameredev II, LLC 5707 Southwest Parkway Building 1, Suite 275 Austin, Texas 78735



VIA Email and Certified Mail

December 19, 2017

Oxy USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046

Attention: Nicole Singer

RE: Camellia Fed Com 26-36-21 #121H Well Proposal

Township 26 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 283' FSL & 270' FWL Section 21; BHL: 330' FNL & 380' FWL Section 16

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Camellia Fed Com 26-36-21 #121H Well (the "Well") on or about October 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,640° and a total measured depth of 22,000° ("Operation"). The estimated costs associated with the Operation are \$12,339,903, as outlined in the enclosed authority for expenditure ("AFE #2017-066"). Ameredev's records indicate Oxy USA Inc. ("Oxy") owns a 12.5% working interest in the Well, and Oxy's estimated costs associated with the Operation are approximately \$1,542,487.88.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 26 South, Range 36 East, Section 21: W2W2 & Section 16 W2W2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Oxy choose not to participate in Ameredev's proposed Operation. Ameredev proposes the following alternatives:

- Oxy executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens.
- Oxy to sell its entire leasehold interest in the Contract Area to Ameredev for \$4,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with Oxy on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to Brandon Forteza at bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza 737-300-4721

CONFIDENTIAL

Page 1

Election Ballot for the Camellia Fed Com 26-36-21 #121H Well Proposal (AFE# 2017-066)

	Oxy elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-066.
-	Oxy elects to farmout its interest in the Contract Area as set forth in alternative 1 above.
	Oxy elects to sell its interest in the Contract Area as set forth in alternative 2 above.
	Oxy elects to not participate in the proposed Operation.
Oxy USA	Inc.
Ву:	
Its:	



Ameredev II, LLC

Lea County, New Mexico Township 26 South, Range 36 East SHL: Section 21, 283' FSL, 270' FWL BHL: Section 16, 330' FNL, 380' FWL

Camellia Fed Com 26-36-21 121H AFE # 2017-066 Capital Expenditure

December 19, 2017



Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	December 19, 2017

AFE Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation AFE No.
Capital	Camellia Fed Com 26-36-21	121H	Delaware_WC	40921	2017-066

Location	County	State		Type	Well	
200 200 0 000 21 202 701 0 2701 711	1	NM	Oil	x	Expl	x
265-36E Section 21 283' FSL & 270' FWL	Lea	14141	Gas		Prod	

Estimate Type		Est. Start Date	Est. Comp Date	Formation	MĐ
Original Estimate	10				22,000'
Revised Estimate	0	January 15, 2019	February 23, 2019	Wolfcamp	TVD
Supplemental Estimate	0				12,640'

Project Description	
Drill and Complete Wolfcamp 2 Mile Lateral Well with Allocated Battery.	

Total Cost			\$12,339 ,9 03

Comments on Associated Costs

Water disposal not included.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees, in addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

☐I elect to take my gas in kind.

CII elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFF

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	C00	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

Joint Interest Approval

Company	Ву	Date



INTANG/B:ES	Code	Dry Hole Lost	After Casing Point Cost	Fotal Cost
DAMAGES	0.001	\$25,000.00	¢a eni	
MISC PREPARATION COSTS	0.004	\$15,000.00	\$0.00	\$25,000.00
RESTORATION	0.008	\$65,000.00	\$4,000.00	\$15,000.00 \$69,000.00
DRILLING RIG COIL TUBING	0.010	\$624,000.00	\$32,500.00	\$656,500.00
FUEL	0.012	\$0.00	\$60,000.00	\$60,000.00
TRAILER, CAMP & CATERING	0.016	\$154,800.00	\$900.00	\$155,700.00
WATER & SEPTIC	0.020	\$31,900.00 \$10,800.00	\$14,285.00	\$46,185.00
SURFACE RENTALS	0.024	\$23,100.00	\$4,800.00 \$39,050.00	\$15,600.00
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$62,150.00 \$110,000.00
DOWNHOLE RENTALS DIRECTIONAL DRILLING	0.030	\$95,500.00	\$96,000.00	\$191,500.00
COMPOSITE PLUGS	0.032	\$176,000.00	\$0.00	\$176,000.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLE REPAIR	0.038	\$1,320.00	\$0.00	\$1,320.00
TUBULAR INSPECTIONS	0.042	\$420.00 \$17,250.00	\$0.00	\$420.00
TUBUING REPAIR	0.044	\$8,437.20	\$0.00	\$17,250.00
TUBING RENTALS	0.046	50.00	\$38,500.00	\$8,437.20
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$38,500.00 \$94,500.00
BOP TESTING WELL TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
MUD & ADDITIVES	0.052	\$0.00	\$35,450.00	\$35,450.00
PUMPING CHARGES (FRAC STIMULATION)	0.060	\$280,000.00	\$61,700.00	\$341,700.00
WATER FOR DRILLING RIG/WATER RIGHTS	0.061	\$0.00	\$5,300,000.00	\$5,300,000.00
TIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,750.00 \$3,250.00	\$11,425.00	\$15,175.00
OLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$867,870.00	\$871,120.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$0.00 \$25,630.00	\$58,100.00
ASING CREWS 7" and larger	0.070	\$37,750.00	\$23,630.00	\$183,030.00 \$37,750.00
MTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
LOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
OADS & LOCATION PREPARATION AOBILIZE & DEMOBILIZE	0.080	\$0.00	\$0.00	\$0.00
UPERVISION / CONTRACT	0.086	\$280,000.00	\$0.00	\$280,000.00
NGINEERING/CONSULTANT	0.102	\$115,200.00	\$47,700.00	\$162,900.00
ABOR - ROUSTABOUT CO.	0.103	\$0.00	\$0.00	\$0.00
ONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$15,960.00 \$0.00	\$15,960.00
LOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$0.00
PEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$3,500.00 \$416,200.00
OWERLINES & SUBSTATION	0.242	\$0.00	\$0.00	\$0.00
ECONDARY CONTAINMENTS ACILITY ELECTRICAL & AUTOMATION	0.254	\$0.00	\$0.00	\$0.00
WD CONNECTION	0.258	\$0.00	\$6,500.00	\$6,500.00
RANE FOR CONSTRUCTION	0.262	\$0.00	\$0.00	\$0.00
AJOR INSTRUMENTATION	0.292	\$0.00 \$0.00	\$4,500.00	\$4,500.00
ECTRICAL	0.296	\$0.00	\$3,500.00 \$0.00	\$3,500.00
IL TREATING	0.356	\$0.00	\$25,000.00	\$0.00 \$25,000.00
ALTWATER DISPOSAL COST	0.380	\$0.00	\$3,500.00	\$3,500.00
DNTINGENCY x	5%	\$174,129	\$380,474	\$554,602.36
OTAL INTANGIBLE COST	6.25%	\$217,661	\$475,592	\$693,252.95
TAL INTANGIBLE COST		\$2,858,367	\$8,125,135	\$10,983,502.51
NGIBLES WELLEQUIPMENT				
ONDUCTOR PIPE	0.206	64 400 00		
RFACE CASING	0.210	\$4,400.00 \$172,100.00	\$0.00	\$4,400.00
TERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$172,100.00
ODUCTION CASING	0.216	\$506,000.00	\$0.00	\$300,000.00 \$506,000.00
BING	0.217	\$0.00	\$32,000.00	\$32,000.00
ELLHEAD, TREE CHOKES (BEFORE CASING POINT) DIATION PACKER	0.218	\$33,500.00	\$18,500.00	\$52,000.00
WNHOLE LIFT EQUIPMENT	0.222	\$0.00	\$12,500.00	\$12,500.00
NGIBLES - LEAST EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
E PIPE	0.238	£0.00		
NKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$5,000.00	\$5,000.00
ITERY (HEATER TREATERS)	0.246	\$0.00	\$0.90 \$55,000.00	\$0.00
ITERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
TERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$0.00	\$55,000.00
TTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
ELINE TO SALES TERS AND METERING EQUIPMENT	0.270	\$0.00	\$10,000.00	\$10,000.00
VES, FITTINGS, PRODUCTION INSTRUMENTATION	0.274	\$0.00	\$10,000.00	\$10,000.00
AL TANGIBLES	0.282	\$0.00	\$75,900.00	\$75,900.00
A. Milliotes		\$1,016,000	\$340,400	\$1,356,400

Ameredev II, LLC 5707 Southwest Parkway Building 1, Suite 275 Austin, Texas 78735



January 19, 2018

Blackbeard Operating, LLC 201 W Wall Street Suite 900 Midland, TX 79701 Attention: Chris Gonzalez VIA Certified Mail

RE:

Red Bud State Com 25-36-32 #105H Well Proposal

Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 200' FSL & 2,270' FEL Section 32; BHL: 330' FNL & 2,318' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #105H Well (the "Well") on or about July 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,300° and a total measured depth of 22,000° ("Operation"). The estimated costs associated with the Operation are \$13,399,681 as outlined in the enclosed authority for expenditure ("AFE #2017-043"). Ameredev's records indicate Blackbeard Resources. LLC ("Blackbeard") owns a 0.02% working interest in the Well, and Blackbeard's estimated costs associated with the Operation are approximately \$2.171.22. Ameredev also proposes to drill and log a pilot hole in the Well as outlined in the enclosed authority for expenditure ("AFE #2017-046"), estimated associated costs with the pilot hole are \$1.250,541.00. Should Blackbeard elect to participate in the pilot hole, it agrees to pay 50% of the associated costs, being \$625,270.50.

In addition. Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: W2E2 & Section 29 W2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Blackbeard choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

- 1. Blackbeard executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and existing leasehold burdens, subject to proportionate reduction.
- 2. Blackbeard to sell its entire leasehold interest in the Contract Area to Ameredev for \$3,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with Blackbeard on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza 737-300-4721

Page 1

CONFIDENTIAL

Hearing Date: March 22, 2018

	Election Ballot for the Red Bud State Com 25-36-32 #105H Well Proposal (AFE# 2017-043)
	Blackbeard elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-043
	Blackbeard elects to farmout its interest in the Contract Area as set forth in alternative 1 above.
	Blackbeard elects to sell its interest in the Contract Area as set forth in alternative 2 above.
	Blackbeard elects to not participate in the proposed Operation.
Blackbeard	Resources, LLC
By:	
Its:	

Election Ballot for the Red Bud State Com 25-36-32 #105H Pilot Hole (AFE# 2017-046)

	Blackbeard elects to participate in the pilot hole by paying 50% of the costs outlined in AFE 2017-046. Blackbeard elects to not participate in the pilot hole outlined in AFE 2017-046.
Blackbeard	i Resources, LLC
By:	
Its:	



Ameredev II, LLC

SHL: 25S-26E-32, 230' FSL, 2230' FEL BHL: 25S-36E-29, 350' FNL, 2230' FEL

Lea County, New Mexico

Red Bud State Com 25-36-32 #105H AFE # 2017-043 Capital Expenditure

November 1, 2017



Authorization For Expenditure

Date Prepared

	Ameredev Operating, LLC						L	Novemi	uer 1, 20	
AFE Type	Project Na		Well No.	Prospect or Field	Name	Property Number	er Opera		on AFE N	0.
Capital	Red Bud State Com 25-36-32		105H	H Delaware_WC		40820	2017-043			
Location				County		State			e Well	
255-36E	Section 32, 230' F	SL, 2230' F	EL	Lea		NM	Oil Gas	X	Expl Prod	-
stimate Type Original Estimate		1 💮		Est. Start Date	Es	t. Comp Date	Forn	nation		MD 22,000'
Revised Estimate		- 0		April 25, 2018	, ا	une 3, 2018	Wolfcamp			TVD
upplemental Esti	emental Estimate									12,300'
Jrill and Complet	e Wolfcamp 2 Mili	e Lateral W	ell and Bui	ld Full Unit Battery and	Gathering					
otal Cost									\$13,399	681
/eli Control In <u>su</u>	rance								·	
nless otherwise is perator so long a portrol insurance, no event later the length of l	indicated below, y as Operator condu you must provide han commenceme insurance procure e my own well control i ance procured by a	cts operations of the control of designation of the control of the	ons hereur e of such in g operation tor. cy.	g working interest owner der and to pay your pronsurance acceptable to ons. You agree that failu	orated share Operator, as ire to provide 20,000,000	of the premiums there to form and limits, at the certificate of insu (100% W.I.) of Combine	efore. If you the time th Irance, as pi ed Single Lii	u elect to po is AFE is ret rovided her mit coverag	urchase y urned, if ein, will r	our own v available, esult in y
inless otherwise in perator so long a portrol insurance, and event later the ing covered by ingless to purchase a later did control insurated redrilling a larketing Election meredev sells its sufficient volume.	indicated below, you must provide han commenceme insurance procured emy own well control is ance procured by and clean-up/pollung sa under arm's-less delivered over t	cts operation a certificate of drilling by Operation Operator, partion expensions of the control	ons hereur e of such in g operation tor. cy. crovides, ar se covering acts with t	nder and to pay your pronsurance acceptable to ons. You agree that failu	orated share Operator, as Ire to provide 20,000,000 (letion) with a such contract of gas with	of the premiums there to form and limits, at a the certificate of insu (100% W.I.) of Combine a \$250,000 (100% W.I.) ts may include fees. In Ameredev, you will be	efore. If you the time the grance, as post ed Single Lin) retention.	u elect to pi is AFE is ret rovided her mit coverag enalties ma	urchase y urned, if ein, will r ge for wel	our own value available, esult in your own of control a
perator so long a portrol insurance, in no event later the eing covered by ingle elect to purchase delated redrilling a larketing Election meredev sells its sufficient volume pon written required elect to take my	indicated below, you must provide than commenceme insurance procure e my own well control is ance procured by and clean-up/pollung sunder arm's-lest delivered over the to Ameredev, gas in kind.	cts operatic a certificat ent of drillind d by Operationsurance polic Operator, p tion expens ength contr ime. Should we will sha	ons hereur e of such in g operation tor. cy. rovides, ar se covering acts with t d you choo re with you	nder and to pay your pronsurance acceptable to ins. You agree that failure mong other terms, for \$ g drilling (through comparts) third party purchasers. See to market your shares	orated share Operator, as Ire to provide 20,000,000 (letion) with a such contract of gas with	of the premiums there to form and limits, at a the certificate of insu (100% W.I.) of Combine a \$250,000 (100% W.I.) ts may include fees. In Ameredev, you will be	efore. If you the time the grance, as post ed Single Lin) retention.	u elect to pi is AFE is ret rovided her mit coverag enalties ma	urchase y urned, if ein, will r ge for wel	our own value available, esult in your own of control a
Inless otherwise in perator so long a portrol insurance, and event later it leing covered by leing covered by leing a learned redrilling a learned redrilling a learned by leing leing by leing lein	indicated below, you must provide han commenceme insurance procured by and clean-up/pollum gas under arm's-less delivered over t test to Ameredev, gas in kind. my gas with Ameredev e estimates only a string the authoriza	cts operatic a certificat ent of drillin d by Operat insurance polic Operator, p tion expens ength contr ime. Should we will sha pursuant to th nd anticipa tion for exp	ons hereur e of such in g operation tor. cy. cy. acts with t d you choo re with you the terms and te trouble benditure h	nder and to pay your pronsurance acceptable to ones. You agree that failure mong other terms, for \$ g drilling (through composition) and party purchasers. See to market your share unthe terms and condition	orated share Operator, as Ire to provide 20,000,000 (Idetion) with a Such contract of gas with ons pursuant t any foresee oval of this A	of the premiums there to form and limits, at a the certificate of insu (100% W.I.) of Combine a \$250,000 (100% W.I.) at smay include fees. In Ameredev, you will be to which gas will be so table change in plans. AFE, the working interests to form and the source of the same and t	efore. If you the time the trance, as pure ed Single Lit) retention. addition, pure subject to old. The actual est owner agests owner agests owner agests to owner agests o	u elect to puis AFE is ret rovided her mit coverag enalties ma all of the te	urchase y urned, if ein, will r e for wel y be incu yrms of su exceed the	our own available, esult in your own or available, esult in your own or available, and the control of the contr
nless otherwise is perator so long a perator so	indicated below, you must provide han commenceme insurance procured by and clean-up/pollum gas under arm's-less delivered over t test to Ameredev, gas in kind. my gas with Ameredev e estimates only a string the authoriza	cts operatic a certificat ent of drillin d by Operat insurance polic Operator, p tion expens ength contr ime. Should we will sha pursuant to th nd anticipa tion for exp	ons hereur e of such in g operation tor. cy. cy. acts with t d you choo re with you the terms and te trouble benditure h	nder and to pay your pronsurance acceptable to ins. You agree that failured mong other terms, for \$ g drilling (through comparts) the party purchasers. So see to market your share unthe terms and condition conditions of its contracts.	orated share Operator, as Ire to provide 20,000,000 (Idetion) with a Such contract of gas with ons pursuant t any foresee oval of this A	of the premiums there to form and limits, at a the certificate of insu (100% W.I.) of Combine a \$250,000 (100% W.I.) at smay include fees. In Ameredev, you will be to which gas will be so table change in plans. AFE, the working interests to form and the source of the same and t	efore. If you the time the trance, as pure ed Single Lit) retention. addition, pure subject to old. The actual est owner agests owner agests owner agests to owner agests o	u elect to puis AFE is ret rovided her mit coverag enalties ma all of the te	urchase y urned, if ein, will r e for wel y be incu yrms of su exceed the	our own available, esult in your own or available, esult in your own or available, and the control of the contr
nless otherwise is perator so long a lated to purchase lated redrilling a la	indicated below, you must provide han commenceme insurance procurere my own well control is ance procured by and clean-up/pollung as under arm's-less delivered over the to Ameredev, agas in kind. In gas with Ameredev ee estimates only a string the authoriza al, curative, regula	cts operatic a certificat ent of drillin d by Operat insurance polic Operator, p tion expens ength contr ime. Should we will sha pursuant to th nd anticipa tion for exp tory, and w	ons hereur e of such in g operatio tor. ey. rovides, ar se covering acts with t d you choo re with you he terms and te trouble benditure h ell costs un	nder and to pay your pronsurance acceptable to ns. You agree that failure mong other terms, for \$ g drilling (through comparts) third party purchasers. So use to market your share unthe terms and conditions of its contracts. Tree operations without nerein granted. By appronder term of the joint of the point of the	orated share Operator, as re to provide 20,000,000 (letion) with a such contract e of gas with ons pursuant t any foresee oval of this A perating agre	of the premiums there to form and limits, at a the certificate of insu (100% W.I.) of Combine a \$250,000 (100% W.I.) ts may include fees. In Ameredev, you will be so to which gas will be so sable change in plans. AFE, the working interesement, regulatory or contact the sable change in plans.	efore. If you the time the time the trance, as pied Single Lii retention. addition, possible to old. The actual of est owner adder, or other	u elect to puis AFE is ret rovided her mit coverage enalties ma all of the te	urchase y urned, if ein, will r e for wel y be incu yrms of su exceed the	our own available, esult in your own or available, esult in your own or available, and the control of the contr
nless otherwise is perator so long a partol insurance, no event later the ing covered by in elect to purchase leated redrilling a parketing Election meredev sells its sufficient volume pon written required elect to take my elect to market in elect to elec	indicated below, you must provide han commenceme insurance procurere my own well control is ance procured by and clean-up/pollung as under arm's-less delivered over the to Ameredev, agas in kind. In gas with Ameredev ee estimates only a string the authoriza al, curative, regula	cts operatic a certificat ent of drillin d by Operat insurance polic Operator, p tion expens ength contr ime. Should we will sha pursuant to th nd anticipa tion for exp	ons hereur e of such in g operatio tor. ey. rovides, ar se covering acts with t d you choo re with you he terms and te trouble benditure h ell costs un	nder and to pay your pronsurance acceptable to ns. You agree that failure mong other terms, for \$ g drilling (through comparts) third party purchasers. So use to market your share unthe terms and conditions of its contracts. Tree operations without nerein granted. By appronder term of the joint of the point of the	orated share Operator, as re to provide 20,000,000 (letion) with a such contract e of gas with ons pursuant t any foresee oval of this A perating agree	of the premiums there to form and limits, at a the certificate of insu (100% W.I.) of Combine a \$250,000 (100% W.I.) as may include fees. In Ameredev, you will be so to which gas will be so to which gas will be so the combine as \$250,000 (100% W.I.) as the working interesement, regulatory or combine as the combine as th	efore. If you the time the time the trance, as pied Single Lii retention. addition, possible to old. The actual of est owner adder, or other	u elect to puis AFE is ret rovided her mit coverag enalties ma all of the te	urchase y urned, if ein, will r e for wel y be incu yrms of su exceed the	our own available, esult in your own or available, esult in your own or available, and the control of the contr

Joint Interest Approval

Date



INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000.00	\$0.00	\$25,000.00
MISC PREPARATION COSTS	0.004	\$15,000.00	\$0.00	\$15,000.00
RESTORATION	0.008	\$0.00	\$4,000.00	\$4,000.00
DRILLING RIG	0.010	\$624,000.00	\$32,500.00	\$656,500.00
COIL TUBING	0.012	\$0.00	\$60,000.00	\$60,000.00
FUEL TRAILER, CAMP & CATERING	0.016	\$180,000.00 \$31,900.00	\$5,400.00 \$14,285.00	\$185,400.00 \$46,185.00
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600.00
SURFACE RENTALS	0.024	\$26,900.00	\$56,150.00	\$83,050.00
DRILL BITS	0.028	\$103,000.00	\$7,000.00	\$110,000.00
DOWNHOLE RENTALS	0.030	\$0.00	\$96,000.00	\$96,000.00
DIRECTIONAL DRILLING	0.032	\$176,000.00	\$0.00	\$176,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLY INSPECTION BOTTOM HOLE ASSEMBLE REPAIR	0.038	\$1,320.00 \$420.00	\$0.00 \$0.00	\$1,320.00 \$420.00
TUBULAR INSPECTIONS	0.040	\$17,250.00	\$0.00	\$17,250.00
TUBUING REPAIR	0.044	\$8,437.50	\$0.00	\$8,437.50
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$38,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500.00
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$123,825.00	\$123,825.00
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00	\$5,100,000.00	\$5,100,000.00
WATER FOR DRILLING RIG/WATER RIGHTS STIMULATION WATER / TRANSFER / STORAGE	0.062	\$3,750.00 \$3,250.00	\$11,425.00 \$867,870.00	\$15,175.00 \$871,120.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$0.00	\$58,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$25,630.00	\$183,030.00
CASING CREWS 7" and larger	0.070	\$37,750.00	\$0.00	\$37,750.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
ROADS & LOCATION PREPARATION	0.080	\$65,000.00	\$75,000.00	\$140,000.00
MOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000.00
SUPERVISION / CONTRACT ENGINEERING/CONSULTANT	0.094	\$115,200.00 \$0.00	\$47,700.00 \$8,500.00	\$162,900.00 \$8,500.00
LABOR - ROUSTABOUT CO.	0.102	\$0.00	\$171,000.00	\$171,000.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$4,200.00	\$0.00	\$4,200.00
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$125,000.00	\$125,000.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
POWERLINES & SUBSTATION	0.242	\$0.00	\$15,830.00	\$16,830.00
SECONDARY CONTAINMENTS	0.254 0.258	\$0.00 \$0.00	\$85,000.00 \$6,500.00	\$85,000.00
FACILITY ELECTRICAL & AUTOMATION SWD CONNECTION	0.258	\$0.00	\$17,500.00	\$6,500.00 \$17,500.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$9,000.00	\$9,000.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$85,000.00	\$85,000.00
ELECTRICAL	0.296	\$0.00	\$120,000.00	\$120,000.00
OIL TREATING	0.356	\$0.00	\$120,000.00	\$120,000.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$3,500.00	\$3,500.00
CONTINGENCY	5%	\$171,014	\$431,219	\$602,232.88
Tax TOTAL INTANGIBLE COST	6.25%	\$213,767 \$2,789,059	\$539,024 \$ 8,933,158	\$752,791.09 \$11,722,216
TOTAL INTANGIBLE COST	-	32,783,033	30,553,156	\$11,722,216
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$172,100.00	\$0.00	\$172,100.00
INTERMEDIATE CASING	0.212	\$300,000.00	\$0.00	\$300,000.00
PRODUCTION CASING	0.216	\$506,000.00	\$0.00	\$506,000.00
TUBING	0.217	\$0.00	\$32,000.00	\$32,000.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$33,500.00	\$18,500.00	\$52,000.00
ISOLATION PACKER DOWNHOLE LIFT EQUIPMENT	0.222	\$0.00	\$12,500.00 \$21,500.00	\$12,500.00 \$21,500.00
TANGIBLES - LEASE EQUIPMENT	0.254	30.00	\$21,500.00	\$21,300.00
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$121,465.00	\$121,465.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$52,000.00	\$52,000.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION TOTAL TANGIBLES	0.282	\$0.00 \$1,016,000	\$225,000.00 \$661,465	\$225,000.00 \$1,677,46 5
TOTAL CHICKEN	1	31,010,000	2001,403	31,077,405
TOTAL	T	\$3,805,059	\$9,594,623	\$13,399,681
		43,003,033	73,334,023	713,333,001



Ameredev II, LLC

SHL: 25S-26E-32, 230' FSL, 2230' FEL BHL: 25S-36E-29, 350' FNL, 2230' FEL

Lea County, New Mexico

Red Bud State Com 25-36-32 #105H Geology AFE # 2017-046 Capital Expenditure

November 1, 2017



Authorization For Expenditure

Company Entity	Ameredev Operation	ng, LLC					Date Prep		ber 1, 201	7	
ACC Turns			Mall No	Decement on Field	l Name	Departu Number					
AFE Type	Project Na Red Bud State		Well No.	Prospect or Field		Property Number			on AFE No).	
Capital	25-36-32 Pilot Hole		105H	Delaware_W	VC	40820		20:	17-046		
ocation				County		State		Тур	e Well		
255-36	6E Section 32, 230' F	SL, 2230' FEL		Lea		NM	Oil	x	Expl	х	
							Gas		Prod		
stimate Type					st. Start Date Es		Formation		MD 22,000'		
riginal Estimate evised Estimate	ginal Estimate oplemental Estimate oplemental Estimate		April 25, 2018		"	May 29, 2018		Wolfcamp		7VD	
									12,300'		
otal Cost									\$1,250,5	41	
omments on Ass	sociated Costs										
ater disposal no	t included.										
nless otherwise i	indicated below, you		-	king interest owner, ag						-	
nless otherwise in as Operator course provide commencement of coursed by Operator elect to purchase	indicated below, you, conducts operations I a certificate of such i of drilling operations. ator. e my own well control insu	hereunder and insurance accept You agree that urance policy.	to pay you stable to C : failure to	ur prorated share of the Operator, as to form an Operovide the certificate	e premiums nd limits, at t e of insurand	therefore. If you electhe time this AFE is reti e, as provided herein,	t to purchase urned, if ava will result in	e your owr ilable, but n your bein	n well cont in no even g covered	rol insurai it later tha by insurar	
nless otherwise i ong as Operator c ou must provide a ommencement o rocured by Opera elect to purchase fell control insura	indicated below, you, conducts operations is a certificate of such is of drilling operations, ator. e my own well control insuance procured by Operations of the control insuance procured by Operations in the Cont	hereunder and insurance acceptions and acception agree that wrance policy. erator, provide	to pay you stable to C failure to s, among o	ur prorated share of the Operator, as to form an	e premiums nd limits, at t e of insuranc 00,000 (1009	therefore. If you elect he time this AFE is retu e, as provided herein, 6 W.I.) of Combined Si	t to purchase urned, if ava will result in	e your owr ilable, but n your bein	n well cont in no even g covered	rol insurar it later tha by insuran	
ong as Operator cour must provide a commencement o rocured by Opera elect to purchase vell control insura elated redrilling a	indicated below, you, conducts operations is a certificate of such is fulling operations, ator. e my own well control insurance procured by Opind clean-up/pollutio	hereunder and insurance acceptions and acception agree that wrance policy. erator, provide	to pay you stable to C failure to s, among o	ur prorated share of the Operator, as to form an Operator, as to form an Operation of the Operation of Operation of	e premiums nd limits, at t e of insuranc 00,000 (1009	therefore. If you elect he time this AFE is retu e, as provided herein, 6 W.I.) of Combined Si	t to purchase urned, if ava will result in	e your owr ilable, but n your bein	n well cont in no even g covered	rol insurar it later tha by insuran	
nless otherwise in grant as Operator con must provide commencement or or occured by Operator election insural attention and arketing Election meredev sells its sufficient volumes.	indicated below, you, conducts operations is a certificate of such is of drilling operations, ator. e my own well control insurance procured by Opind clean-up/pollutions and	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove	to pay you stable to C failure to s, among or ring drillin ith third p hoose to I	ur prorated share of the Operator, as to form an Operator, as to form an Operation of the Operation of Operation of	e premiums ad limits, at the of insurance of insurance on the one of the original or	therefore. If you electhe time this AFE is retile, as provided herein, 6 W.I.) of Combined Si 0,000 (100% W.I.) retile by include fees. In additionally and substitutions and substitutions and substitutions are substitutions.	t to purchass urned, if ava will result in ingle Limit co ention.	e your owr ilable, but n your bein overage for es may be	n well cont in no even g covered r well cont incurred f	rol insurar at later tha by insuran rol and or	
nless otherwise in grant as Operator con must provide commencement or or occured by Operator election insural attention and arketing Election meredev sells its sufficient volumes.	indicated below, you, conducts operations is a certificate of such is of drilling operations, ator. e my own well control insurance procured by Opind clean-up/pollution gas under arm's-lenges delivered over times to Ameredev, we	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove	to pay you stable to C failure to s, among or ring drillin ith third p hoose to I	ur prorated share of the operator, as to form an oprovide the certificate other terms, for \$20,00 mg (through completion carty purchasers. Such a market your share of g	e premiums ad limits, at the of insurance of insurance on the one of the original or	therefore. If you electhe time this AFE is retile, as provided herein, 6 W.I.) of Combined Si 0,000 (100% W.I.) retile by include fees. In additionally and substitutions and substitutions and substitutions are substitutions.	t to purchass urned, if ava will result in ingle Limit co ention.	e your owr ilable, but n your bein overage for es may be	n well cont in no even g covered r well cont incurred f	rol insurar it later tha by insurar rol and or	
nless otherwise is ong as Operator coordinates of the coordinates of t	indicated below, you, conducts operations is a certificate of such is of drilling operations, ator. e my own well control insurance procured by Opind clean-up/pollution gas under arm's-lenges delivered over times to Ameredev, we	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove geth contracts wite. Should you cover will share with	to pay you table to C failure to s, among drillir ith third p thoose to to you the t	ur prorated share of the operator, as to form an oprovide the certificate other terms, for \$20,00 mg (through completion purchasers. Such a market your share of geterms and conditions poterms and conditions poterms.	e premiums ad limits, at the of insurance of insurance on the one of the original or	therefore. If you electhe time this AFE is retile, as provided herein, 6 W.I.) of Combined Si 0,000 (100% W.I.) retile by include fees. In additionally and substitutions and substitutions and substitutions are substitutions.	t to purchass urned, if ava will result in ingle Limit co ention.	e your owr ilable, but n your bein overage for es may be	n well cont in no even g covered r well cont incurred f	rol insurar it later tha by insurar rol and or	
Inless otherwise is one as Operator coordinates of the coordinates of	indicated below, you, conducts operations is a certificate of such is of drilling operations, ator. e my own well control insurance procured by Opind clean-up/pollution gas under arm's-lenges delivered over times to Ameredev, we you gas in kind.	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove geth contracts wite. Should you cover will share with	to pay you table to C failure to s, among drillir ith third p thoose to to you the t	ur prorated share of the operator, as to form an oprovide the certificate other terms, for \$20,00 mg (through completion purchasers. Such a market your share of geterms and conditions poterms and conditions poterms.	e premiums ad limits, at the of insurance of insurance on the one of the original or	therefore. If you electhe time this AFE is retile, as provided herein, 6 W.I.) of Combined Si 0,000 (100% W.I.) retile by include fees. In additionally and substitutions and substitutions and substitutions are substitutions.	t to purchass urned, if ava will result in ingle Limit co ention.	e your owr ilable, but n your bein overage for es may be	n well cont in no even g covered r well cont incurred f	rol insurar it later tha by insurar rol and	
nless otherwise is ong as Operator coordinates of the coordinates of t	indicated below, you, conducts operations is a certificate of such i of drilling operations. ator. e my own well control insuance procured by Opind clean-up/pollution gas under arm's-lenges delivered over timest to Ameredev, we gas in kind. my gas with Ameredev pure e estimates only and he authorization for	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove in expense cove e. Should you ce will share with insurant to the terms and include the expenditure he	to pay you table to C failure to s, among drillin ith third p hoose to in you the t and condition the free o crein grant	ur prorated share of the operator, as to form an oprovide the certificate other terms, for \$20,00 mg (through completion purchasers. Such a market your share of geterms and conditions poterms and conditions poterms.	e premiums and limits, at the of insurance of insurance of insurance on the contracts makes with American to with a second contracts of the contract of the contracts of the contract of th	therefore. If you electhe time this AFE is retue, as provided herein, 6 W.I.) of Combined Si 60,000 (100% W.I.) returned by include fees. In additionable to the substitute of	t to purchase urned, if ava will result in ngle Limit coention. Ition, penalti ject to all of actual costs agrees to pa	e your own ilable, but n your bein overage for ess may be the terms may excee y its propo	in well cont in no even g covered r well cont incurred f of such co	rol insurar it later tha by insurar rol and or intracts.	
Inless otherwise in gray as Operator con must provide a commencement of occured by Operator of elect to purchase ell control insural lated redrilling a carketing Election meredev sells its sufficient volume from written required elect to take my elect to market in elect to date elect to market in elect to date elect to market in elect to date elect e	indicated below, you, conducts operations is a certificate of such i of drilling operations. ator. e my own well control insuance procured by Opind clean-up/pollution gas under arm's-lenges delivered over timest to Ameredev, we gas in kind. my gas with Ameredev pure e estimates only and he authorization for	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove in expense cove e. Should you ce will share with insurant to the terms and include the expenditure he	to pay you the to p	ur prorated share of the operator, as to form an operator of the operator of the operator of the operations without any seed. By approval of this period of this period operating agreements of the operating agreements of the operating agreements.	e premiums and limits, at the of insurance of insurance of insurance on the contracts may be said to be contracts as with American with a contract of the contracts of the contract of the contracts of the contracts of the contract of the contracts of the contract of the co	therefore. If you electhe time this AFE is retue, as provided herein, which was a provided herein, which was a provided herein, which was a provided herein, which gas will be subthich gas will be sold.	t to purchase urned, if ava will result in ngle Limit coention. Ition, penalti ject to all of actual costs agrees to pa	e your own ilable, but n your bein overage for ess may be the terms may excee y its propo	in well cont in no even g covered r well cont incurred f of such co	rol insurar it later tha by insurar rol and or intracts.	
nless otherwise in g as Operator course must provide a commencement of course by Operator coursed by Operator course deleted to purchase a course of the Course co	indicated below, you, conducts operations is a certificate of such is a certificate of such is of drilling operations, ator. e my own well control insurance procured by Operation of the control insurance in	hereunder and insurance accep You agree that wrance policy. erator, provide in expense cove in expense cove e. Should you ce will share with insurant to the terms and include the expenditure he	to pay you the to pay y	or prorated share of the operator, as to form an operator of the operator of the operations without any steel. By approval of this point operating agreement of the o	e premiums and limits, at the of insurance of insurance of insurance on the contracts may be said to be contracts as with American with a contract of the contracts of the contract of the contracts of the contracts of the contract of the contracts of the contract of the co	therefore. If you electhe time this AFE is retue, as provided herein, 6 W.I.) of Combined Si 10,000 (100% W.I.) retue 10 include fees. In addition and the sub- 11 include fees and the sub- 12 include fees and the sub- 13 include fees and the sub- 14 include fees and the sub- 15 include fees and the sub- 16 include fees and the sub- 17 include fees and the sub- 18 include fees and the sub- 19 include fees and the sub- 19 include fees and the sub- 19 include fees and the sub- 10 include fees and the sub- 11 include fees and the sub- 12 include fees and the sub- 13 include fees and the sub- 14 include fees and the sub- 15 include fees and the sub- 16 include fees and the sub- 16 include fees and the sub- 17 include fees and the sub- 18 include fees and the sub- 19 include fees and the sub- 10 include fees and th	t to purchase urned, if ava will result in ngle Limit coention. Ition, penalti ject to all of actual costs agrees to pa	e your own ilable, but n your bein overage for ess may be the terms may excee y its propo	in well cont in no even g covered r well cont incurred f of such co	rol insurar it later tha by insurar rol and or intracts.	
Inless otherwise is ong as Operator coordinates of the coordinates of	indicated below, you, conducts operations is a certificate of such i of drilling operations. ator. e my own well control insuance procured by Opind clean-up/pollution gas under arm's-lenges delivered over timest to Ameredev, we gas in kind. my gas with Ameredev pure e estimates only and he authorization for eve, regulatory, and woods.	hereunder and insurance accep You agree that wrance policy. Herator, provide in expense cove at the contracts with contracts with expense cove a will share with the terms of	to pay you to pay you table to Co failure to	ur prorated share of the perator, as to form an oprovide the certificate other terms, for \$20,00 mg (through completion arty purchasers. Such of market your share of geterms and conditions possess of its contracts. Superations without any ted. By approval of this me joint operating agree an Resource Development of the possess of the	e premiums and limits, at the of insurance of insurance on the contracts may be contracts may be contracts may be contracts to the contracts of the contract of the contracts of the contract of the contracts of the contracts of the contract of the contracts of the contract of the contracts of the contract of the contract of the contract of the c	therefore. If you electhe time this AFE is retue, as provided herein, 6 W.I.) of Combined Si 10,000 (100% W.I.) retuence of the second of th	t to purchase urned, if ava will result in ingle Limit contion. Ition, penalticition, penalticition, penalticition all of actual costs agrees to pa applicable appli	e your own ilable, but n your bein overage for ies may be the terms may excee y its propogreement of	n well cont in no even g covered r well cont incurred f of such co	rol insurar It later tha by insurar rol and or ntracts. mated cos hare of	



Annualysis a. lud				
INTANGIBLES	Code	Geology Pilot Hole	Geology Coring	Total Cost
DRILLING RIG	0.010	\$120,000.00	\$0.00	\$120,000.00
FUEL	0.016	\$22,500.00	\$0.00	\$22,500.00
TRAILER, CAMP & CATERING	0.018	\$4,200.00	\$0.00	\$4,200.00
WATER & SEPTIC	0.020	\$21,600.00	\$0.00	\$21,600.00
SURFACE RENTALS	0.024	\$9,210.00	\$0.00	\$9,210.00
DRILL BITS	0.028	\$34,000.00	\$0.00	\$34,000.00
DOWNHOLE RENTALS	0.030	\$2,500.00	\$0.00	\$2,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$7,500.00	\$0.00	\$7,500.00
BOP TESTING	0.050	\$1,200.00	\$0.00	\$1,200.00
MUD & ADDITIVES	0.060	\$65,100.00	\$0.00	\$65,100.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$2,550.00	\$0.00	\$2,550.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$6,222.22	\$0.00	\$6,222.22
REMEDIAL CEMENTING	0.076	\$15,000.00	\$0.00	\$15,000.00
MUD LOGGING	0.198	\$24,000.00	\$0.00	\$24,000.00
OPEN HOLE LOGGING	0.200	\$347,000.00		\$690,500.00
FISHING & SIDETRACK SERVICES	0.203	\$98,000.00	\$0.00	\$98,000.00
CONTINGENCY	5%	\$ 39,029	\$17,175	\$56,204.11
Tax	6.25%	\$ 48,786	\$21,469	\$70,255.14
TOTAL INTANGIBLE COST		\$ 868,398	\$382,144	\$1,250,541
TANGIBLES - WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$0.00	\$0.00	\$0.00
SURFACE CASING	0.210	\$0.00	\$0.00	\$0.00
INTERMEDIATE CASING	0.212	\$0.00	\$0.00	\$0.00
PRODUCTION CASING	0.216	\$0.00	\$0.00	\$0.00
TUBING	0.217	\$0.00	\$0.00	\$0.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$0.00	\$0.00	\$0.00
ISOLATION PACKER	0.222	\$0.00	\$0.00	\$0.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$0.00	\$0.00
TANGIBLES - LEASE EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$0.00	\$0.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$0.00	\$0.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$0.00	\$0.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$0.00	\$0.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$0.00	\$0.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$0.00	\$0.00
PIPELINE TO SALES	0.270	\$0.00	\$0.00	\$0.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$0.00	\$0.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$0.00	\$0.00
TOTAL TANGIBLES		\$0	\$0	\$0
TOTAL		\$868,398	\$382,144	\$1,250,541

Ameredev II, LLC 5707 Southwest Parkway Building 1, Suite 275 Austin, Texas 78735



January 19, 2018

OneEnergy Partners Operating, LLC 2929 Allen Parkway, Suite 200 Houston, Texas 77019 Attention: Jeff Lierly VIA Certified Mail

RE: Red Bud State Com 25-36-32 #115H Well Proposal

Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

SHL: 200' FSL & 2,290' FEL Section 32: BHL: 330' FNL & 2.318' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #115H Well (the "Well") on or about July 1, 2018, to test the Wolfcamp formation to a total vertical depth of 12,300° and a total measured depth of 22,000° ("Operation"). The estimated costs associated with the Operation are \$12,570,090 as outlined in the enclosed authority for expenditure ("AFE #2017-044"). Ameredev's records indicate OneEnergy Partners Operating, LLC ("OneEnergy") owns 2.18% working interest in the Well, and OneEnergy's estimated costs associated with the Operation are approximately 274,097.80.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South. Range 36 East. Section 32: W2E2 & Section 29 W2E2, with Ameredev listed as the Operator
 ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should OneEnergy choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternatives:

- OneEnergy executes a farmout agreement of its leasehold interest in the Contract Area, delivering to Ameredev all of its working interest
 and leasehold interest, reserving an overriding royalty interest equal to the positive difference, if any, between twenty-five percent (25%) and
 existing leasehold burdens, subject to proportionate reduction.
- 2. OneEnergy to sell its entire leasehold interest in the Contract Area to Ameredev for \$3,500 per acre, reserving the difference between twenty-five percent (25%) and existing leasehold burdens as an overriding royalty interest, delivering a seventy-five percent (75%) net revenue interest to Ameredev.

Ameredev looks forward to working with OneEnergy on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza 737-300-4721

Page 1 CONFIDENTIAL

Election Ballot for the Red Bud State Com 25-36-32 #115H Well Proposal (AFE# 2017-044)

OneEnergy elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-044
OneEnergy elects to farmout its interest in the Contract Area as set forth in alternative 1 above.
OneEnergy elects to sell its interest in the Contract Area as set forth in alternative 2 above.
OneEnergy elects to not participate in the proposed Operation.
OneEnergy Partners Operating, LLC
By:
Its:



Ameredev II, LLC

SHL: 25S-26E-32, 230' FSL, 2210' FEL BHL: 25S-36E-29, 350' FNL, 2210' FEL

Lea County, New Mexico

Red Bud State Com 25-36-32 #115H AFE # 2017-044 Capital Expenditure

November 1, 2017



Authorization For Expenditure

	Ameredev Operat	ting, LLC					Date Prep		ber 1, 201	7
AFE Type	Project N	iame	Well No.	Prospect or Field Nar	ie Property Ni	umber		Operati	ion AFE N).
Capital	Red Bud Sta 25-36-3		115H	Delaware_WC	40821	•		20:	17-044	
location				County	State			Eve	e Well	
255-366	E Section 32, 230'	FSL, 2210' F	EL	Lea	NM		Oil Gas	х	Expl Prod	x
stimate Type		·		Est. Start Date	Fra Court Date				jriou	
Priginal Estimate		1 🖤		est. Start Date	Est. Comp Date		FOR	nation		MD 22,000'
Revised Estimate Supplemental Est		00	A	ugust 25, 2018	October 3, 2018		Wol	fcamp		IVD 12,300'
roject Descripti	ion	1-1-4114	دالسندا ما	ocated Battery and Gatherin					1 .	
otal Cost									\$12,570,	090
Sarah mananan m	ssociated Costs	The Property of the Control of the								
ell Control Insu	ırance					<u>-</u>		·		
nless otherwise perator so long ontrol insurance no event later teing covered by elect to purchase (ell control insur	indicated below, as Operator cond to you must provid than commencem insurance procure se my own well contro	ucts operation le a certificate nent of drillir ed by Opera il insurance polit Operator, p	ons hereur te of such i ng operatio tor. cy.	g working interest owner, ag der and to pay your prorate nsurance acceptable to Oper ins. You agree that failure to mong other terms, for \$20,0 g drilling (through completion	d share of the premiur ator, as to form and li provide the certificate 00,000 (100% W.I.) of	ms there mits, at t e of insur Combine	fore. If you the time the rance, as p	u elect to p ils AFE is re rovided hei mit coverag	urchase yo turned, if a rein, will r	our own wei available, bu esult in your
perator so long ontrol insurance in no event later in eing covered by eing covered by elect to purchasted redrilling in larketing Election meredev sells its sufficient volum pon written required elect to take meredev take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sells its sufficient volum pon written required elect to take meredev sell elect to take meredev sells elect	indicated below, as Operator cond to, you must provid than commencem insurance procures se my own well control rance procured by and clean-up/pollips as gas under arm's sets delivered over uest to Ameredev y gas in kind.	ucts operati le a certificat nent of drillir ed by Opera il insurance poli y Operator, p ution expensi length contratime. Shoul y we will sha	ons hereur te of such i ng operatio tor. cy. provides, an se covering racts with t d you choose with you	nder and to pay your prorate nsurance acceptable to Oper ins. You agree that failure to mong other terms, for \$20,0	d share of the premiur ator, as to form and li provide the certificate 20,000 (100% W.I.) of 1) with a \$250,000 (10 contracts may include as with Ameredev, you	ms there mits, at the of insurance of insurance (Combine 10% W.I.)	fore. If you he time the rance, as part of Single Liretention.	u elect to p nis AFE is re rovided hei mit coverag enalties ma	turned, if a rein, will re ge for well	our own wei available, bu esult in your control and
nless otherwise perator so long portrol insurance in o event later i eing covered by elect to purchal elect to purchal elect to purchal elect to purchal elect to the meredev sells its sufficient volumpon written required elect to market on market on market on the portrol elect to market on marke	indicated below, as Operator cond to you must provid than commencem insurance procures se my own well control rance procured by and clean-up/polling as gas under arm's-les delivered over uest to Ameredev y gas in kind.	ucts operati le a certificat lent of drillir ed by Opera il insurance poli y Operator, p ution expensi length contr time. Shoul y, we will sha	ons hereur te of such i ng operatio tor. cy. provides, at se covering racts with t d you choo are with you he terms and	nder and to pay your prorate nsurance acceptable to Oper ins. You agree that failure to mong other terms, for \$20,000 g drilling (through completion in the party purchasers. Such its to market your share of gut the terms and conditions put the terms and conditions put in the terms are the terms and conditions put in the terms are the terms and conditions put in the terms are the te	d share of the premiur ator, as to form and li provide the certificate 00,000 (100% W.I.) of 1) with a \$250,000 (10 contracts may include as with Ameredev, you ursuant to which gas to	ms there mits, at the of insur Combine 10% W.I.) fees. In a to will be so	fore. If you the time time the time time the time time the time time time time time time time tim	u elect to p is AFE is re rovided her mit coverag enalties ma all of the te	turchase yi turned, if i rein, will ri ge for well	our own wei available, bu esult in your control and red for ch contracts
nless otherwise perator so long ontrol insurance in o event later is eing covered by eing covered by elect to purchardel control insural election meredev sells its sufficient volum pon written requirements on AF lee above costs at sts without affeare of actual leg	indicated below, as Operator cond , you must provid than commencem insurance procure seemy own well control rance procured by and clean-up/polling gas under arm's-les delivered over uest to Ameredev y gas in kind. In my gas with Amerede feestimates only cting the authorized over under the control of the	ucts operative a certificate of drillinged by Operator, pution expensions. Should be well as a certificate of the control of time. Should be well as a certification for expension of the certification of the certification for expensions.	ons hereur te of such i ng operatio tor. cy. provides, as se covering racts with t d you choo are with you he terms and	nder and to pay your prorate nsurance acceptable to Oper ins. You agree that failure to mong other terms, for \$20,0 g drilling (through completion third party purchasers. Such use to market your share of gut the terms and conditions purchasers of its contracts.	d share of the premiur ator, as to form and li provide the certificate 20,000 (100% W.I.) of 1) with a \$250,000 (10 contracts may include as with Ameredev, you ursuant to which gas we foreseeable change in of this AFE, the working	ms there mits, at the of insur Combine (10% W.I.) fees. In a unwill be so on plans. The ginteres in ginteres in ginteres in ginteres in ginteres in plans. The ginteres in plans in the combine plans in plans. The ginteres in plans in the combine plans in plans in the combine plans	fore. If you he time the rance, as pool of Single Litretention. addition, possible to lid.	u elect to p is AFE is re- rovided her mit coverage enalties ma all of the te- costs may e grees to pa	exceed the y its propor	control and contracts control and contracts contracts contracts
nless otherwise perator so long portrol insurance no event later i eing covered by eing covered by elect to purchardell control insurallated redrilling and entire election meredev sells its sufficient volum poon written requirements on AFI e above costs at sts without affeare of actual leg	indicated below, as Operator cond , you must provid than commencem insurance procure seemy own well control rance procured by and clean-up/polling gas under arm's-les delivered over uest to Ameredev y gas in kind. In my gas with Amerede feestimates only cting the authorized over under the control of the	ucts operative a certificate of drillinged by Operator, pution expensions. Should be well as a certificate of the control of time. Should be well as a certification for expension of the certification of the certification for expensions.	ons hereur te of such i ng operatio tor. cy. provides, an se covering racts with t d you choo are with you he terms and set trouble penditure i vell costs u	nder and to pay your prorate nsurance acceptable to Open ins. You agree that failure to mong other terms, for \$20,0 g drilling (through completion is third party purchasers. Such isse to market your share of go the terms and conditions purchasers is conditions of its contracts. The operations without any perein granted. By approval ander term of the joint opera	d share of the premiur ator, as to form and liprovide the certificate provide the second (100 provides as with Ameredev, your suant to which gas with Ameredev provides as with Ameredev provides as with Ameredev provides provid	ms there mits, at the of insur Combine 10% W.I.) fees. In a u will be will be so in plans. The plans of the	fore. If you he time the rance, as pool of Single Litretention. addition, possible to lid.	u elect to p is AFE is re- rovided her mit coverage enalties ma all of the te- costs may e grees to pa	exceed the y its propor	control and contracts control and contracts contracts contracts
nless otherwise perator so long ontrol insurance in o event later teing covered by elect to purchar lelated redrilling control insurelated redrilling control insurelated redrilling control insurelated redrilling control insurelated redrilling control insured in the control insurelated redrilling control insured in the control insured insured in the control insured ins	indicated below, as Operator cond to you must provid than commencem insurance procures emy own well control rance procured by and clean-up/polling is gas under arm's-les delivered over uest to Ameredev y gas in kind. In y gas with Amerede re estimates only cting the authoriz (al, curative, regular)	ucts operative a certificate of drillinged by Operator, pution expensions. Should be well as a certificate of the control of time. Should be well as a certification for expension of the certification of the certification for expensions.	ons hereur te of such i ng operatio tor. cy. provides, an se covering racts with t d you choo are with you the terms and set trouble penditure i vell costs u Ame	nder and to pay your prorate nsurance acceptable to Open ins. You agree that failure to mong other terms, for \$20,0 g drilling (through completion in third party purchasers. Such isse to market your share of go the terms and conditions purchasers is conditions of its contracts. There operations without any prerein granted. By approval ander term of the joint operations record in the properties of the point operations.	d share of the premiur ator, as to form and liprovide the certificate provide the second (100 provides as with Ameredev, your suant to which gas with Ameredev provides as with Ameredev provides as with Ameredev provides provid	ms there mits, at the of insur Combine 10% W.I.) fees. In a u will be will be so in plans. The plans of the	fore. If you he time the rance, as part of the section. The actual st owner a ger, or other	u elect to p is AFE is re- rovided her mit coverage enalties ma all of the te- costs may e grees to pa	exceed the y its propor	control and contracts control and contracts contracts contracts

Joint Interest Approval



Annual to 10.				
INTANGIBLES	(ode	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES MICC DEPARATION COSTS	0.001	\$25,000.00 \$15,000.00	\$0.00 \$0.00	\$25,000.00 \$15,000.00
MISC PREPARATION COSTS RESTORATION	0.004	\$0.00	\$4,000.00	\$4,000.00
DRILLING RIG	0.010	\$624,000.00	\$32,500.00	\$656,500.00
COIL TUBING	0.012	\$0.00	\$60,000.00	\$60,000.00
FUEL	0.016	\$180,000.00	\$2,700.00	\$182,700.00
TRAILER, CAMP & CATERING	0.018	\$31,900.00	\$14,285.00	\$46,185.00
WATER & SEPTIC SURFACE RENTALS	0.020	\$10,800.00 \$26,900.00	\$4,800.00 \$42,650.00	\$15,600.00 \$69,550.00
DRILL BITS	0.024	\$103.000.00	\$7,000.00	\$110,000.00
DOWNHOLE RENTALS	0.030	\$0.00	\$96,000.00	\$96,000.00
DIRECTIONAL DRILLING	0.032	\$176,000.00	\$0.00	\$176,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$72,200.00	\$72,200.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320.00	\$0.00	\$1,320.00
BOTTOM HOLE ASSEMBLE REPAIR TUBULAR INSPECTIONS	0.040	\$420.00 \$17,250.00	\$0.00	\$420.00 \$17,250.00
TUBUING REPAIR	0.042	\$8,437.50	\$0.00	\$8,437.50
TUBING RENTALS	0.046	\$0.00	\$38,500.00	\$38,500.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500.00
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$123,825.00	\$123,825.00
MUD & ADDITIVES	0.060	\$280,000.00	\$61,700.00	\$341,700.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00 \$3,750.00	\$5,100,000.00	\$5,100,000.00 \$15,175.00
WATER FOR DRILLING RIG/WATER RIGHTS STIMULATION WATER / TRANSFER / STORAGE	0.062	\$3,750.00	\$11,425.00 \$867,870.00	\$15,175.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$58,100.00	\$0.00	\$58,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$157,400.00	\$25,630.00	\$183,030.00
CASING CREWS 7" and larger	0.070	\$37,750.00	\$0.00	\$37,750.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$144,000.00	\$0.00	\$144,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$5,500.00	\$0.00	\$5,500.00
ROADS & LOCATION PREPARATION	0.080	\$65,000.00	\$0.00	\$65,000.00
MOBILIZE & DEMOBILIZE SUPERVISION / CONTRACT	0.086	\$280,000.00 \$115,200.00	\$0.00 \$47,700.00	\$280,000.00 \$162,900.00
ENGINEERING/CONSULTANT	0.102	\$0.00	\$0.00	\$0.00
LABOR - ROUSTABOUT CO.	0.103	\$0.00	\$34,200.00	\$34,200.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$4,200.00	\$0.00	\$4,200.00
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$0.00	\$0.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
POWERLINES & SUBSTATION SECONDARY CONTAINMENTS	0.242	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
SWD CONNECTION	0.262	\$0.00	\$0.00	\$0.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$4,500.00	\$4,500.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$42,500.00	\$42,500.00
ELECTRICAL	0.296	\$0.00	\$0.00	\$0.00
OIL TREATING	0.356	\$0.00	\$120,000.00	\$120,000.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$0.00	\$0.00
CONTINGENCY	6.25%	\$171,014 \$213,767	\$393,934 \$492,418	\$564,947.88 \$706,184.84
TOTAL INTANGIBLE COST		\$2,789,059	\$8,197,937	\$10,986,995
TANGIBLES WELL EQUIPMENT				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$172,100.00	\$0.00	\$172,100.00
INTERMEDIATE CASING PRODUCTION CASING	0.212	\$300,000.00 \$506,000.00	\$0.00	\$300,000.00 \$506,000.00
TUBING	0.217	\$0.00	\$32,000.00	\$32,000.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.217	\$33,500.00	\$18,500.00	\$52,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
TANGIBEES LEAST EQUIPMENT				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$33,345.00	\$33,345.00
BATTERY (HEATER TREATERS)	0.246	\$0.00 \$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR) BATTERY (GAS TREATING EQUIPMENT)	0.248	\$0.00	\$55,000.00 \$102,000.00	\$55,000.00 \$102,000.00
BATTERY (GAS TREATING EQUIPMENT) BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$168,750.00	\$168,750.00
TOTAL TANGIBLES		\$1,016,000	\$567,095	\$1,583,095
TOTAL		\$3,805,059	\$8,765,032	\$12,570,090

Ameredev II, LLC 5707 Southwest Parkway Building 1. Suite 275 Austin. Texas 78735



January 19, 2018 VIA Certified Mail

A.H. Cole A/K/A Albert H. Cole LKA- 524 NW 42nd Street Oklahoma City, OK. 73118

RE: Red Bud State Com 25-36-32 #105H Well Proposal

Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico SHL: 230' FSL & 2,230' FEL Section 32: BHL: 350' FNL & 2,230' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #105H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 12,300' and a total measured depth of 22,000' ("Operation"). The estimated costs associated with the Operation are \$13,399,681 as outlined in the enclosed authority for expenditure ("AFE #2017-043"). Ameredev's records indicate A.H. Cole A/K/A Albert H. Cole ("Cole") owns a 0.2083% working interest in the Well, and Cole's estimated costs associated with the Operation are approximately \$27,916.00. Ameredev also proposes to drill and log a pilot hole in the Well as outlined in the enclosed authority for expenditure ("AFE #2017-046"), estimated associated costs with the pilot hole are \$1,250.541.00. Should Cole elect to participate in the pilot hole, it agrees to pay 50% of the associated costs, being \$625.270.50.

In addition. Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South. Range 36 East, Section 32: W2E2 & Section 29 W2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should Cole choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. Cole executes a 3 year lease in favor of Ameredev covering its interests for \$4,000 dollars an acre and a 25% royalty.

Ameredev looks forward to working with Cole on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza 737-300-4721

Hearing Date: March 22, 2018

Election Ballot for the Red Bud State Com 25-36-32 #105H Well Proposal (AFE# 2017-043)

	Cole elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2017-043.
	Cole elects to lease its interest as set forth in alternative 1 above.
A.H. Cole	A/K/A Albert H. Cole
By:	
Its:	

Page 2 CONFIDENTIAL

Election Ballot for the Red Bud State Com 25-36-32 #105H Pilot Hole (AFE# 2017-046)

	Cole elects to participate in the pilot hole by paying 50% of the costs outlined in AFE 2017-046.
	Cole elects to not participate in the pilot hole outlined in AFE 2017-046.
A.H. Cole	A/K/A Albert H. Cole
By:	
Its:	

Page 3 CONFIDENTIAL

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 16022

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 21st day of March, 2018 by Adam G.

Rankin.

My Commission Expires:

Notary Public



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Ameredev Operating, LLC for a non-standard spacing and

proration unit and compulsory pooling, Lea County, New Mexico.

Camellia Fed Com 26-36-21 No. 111H Well Camellia Fed Com 26-36-21 No. 121H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR

AMEREDEV OPERATING, LLC



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin @hollandhart.com

March 2, 2018

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of Ameredev Operating, LLC for a non-standard spacing and

proration unit and compulsory pooling, Lea County, New Mexico.

Camellia Fed Com 26-36-21 No. 111H Well Camellia Fed Com 26-36-21 No. 121H Well

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR

AMEREDEV OPERATING, LLC

Name	Address	City	State	Zip
COG Oil & Gas, LP	600 W Illinois Ave	Midland	TX	79701
EOG Resources Inc.	5509 Champions Dr.	Midland	TX	79706
Oxy USA Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77046



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Ameredev-Camellia 111H Case No 16022 - Pooled Parties

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	4
. Total	. 4

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

- Home screen > Mailing/Shipping > More
 Select Shipment Confirm
- Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3802 41

_
☲
<u>-e</u>
2
a
Ž
Ħ
يّة
≘
Accounta
ö
CCOL
=
~
For,
ņ
ž
ō
Book For Accountable Ma
Ш
7
lailing
≣
=
2
_
Firm
:=
4

UNITED STATES
POSTAL SERVICE®

Name and Address of Sender	Check type of mail or service													
O I hell & puellon	☐ Adult Signature Required ☐ Priority Mail Express													
7 # 7	☐ Adult Signature Restricted Delivery ☐ Registered Mail	∆ ffi∨ 0	Affix Stamp Hara	o.c										
South En MM 97504		(if issue	HIIIX Stallip Field (if issued as an international	si e Tematione	-									
	☐ Kerum Kecept for ☐ Certified Mail Restricted Delivery Merchandise	certifica	certificate of mailing or for	ng or for										
<u></u>	☐ Collect on Delivery (COD) ☐ Signature Confirmation	Postm	additional copies of this receipt). Postmark with Date of Receipt.	of this rec ate of Re	eipt). ceint.									
	☐ Insured Mail ☐ Signature Confirmation ☐ Priority Mail Restricted Delivery													
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code [™])	Postage (6	(Extra Han Service) Cha Fee	Handling Act Charge if R	Actual Value Ins	Insured Value Se	Sender if F	ASR AS Fee F	ASRD R Fee	RD RR Fee Fee	S Fee	SCRD Fee		Se Be
1. 9214 8901 9403 8304 6482 52	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200	0.49	3.45						\vdash	1.50	0	_	_	
<u> </u>	Houston TX 77019						-							
				-əni										_
2. 9214 8901 9403 8304 6483 37	COG Oil & Gas LP 600 W Illinois Ave Midland TX 79701	0.49	3.45	εv						1.50	0			_ I
į				uı										
				ഹാദ								OV.		
3. 9214 8901 9403 8304 6483 44	EDG Resources inc 5509 Champions Dr Midland TX 79706	0.49	3.45)'ns					19/	1.50	0.0	100	120	-
1				÷.					/ile					
				1970					D.	,	1011			
4. 9214 8901 9403 8304 6483 51	Oxy USA Inc 5 Greenway Plaza Sulte 110 Houston TX 77046	0.49	3.45	o p					paj	<u> </u>				Бu
				u					راد.					qıı
				<u> </u>					ŋs					ue
				Э			-	+	ə	+	+	+	+	Н
				etei				euf	re F	etoi	uzn	ire (itsn	Isia
		T 1		eđį					nje					əd
				Ы		+		+	uE	+	+	+	+	s
)!S		12		2	
				a6	***				μn		_		ain.	
				16				+	ρV	+			P	
				CH									ნი	
				₆ ս								_		
				iilb										
				ue					-				-	
				H										
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office	Postmaster, Per (Name of receiving employee)													
PS Form 3877 April 2015 (Page 1 of 1)	Complete in lok	vacy Notic	e: For m	ore info	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	USP	privacy	polici	es, vi	sit us	03.co	n/priv	acyp	olicy.
		•					•							

Company:



Home My Queue Piece Search Support

Logout





Welcome Joanna Garcia, (Not Joanna Garcia?) Holland & Hart LLP

My Tools	Mail Pieces			
Mail Jobs	Filter: < No Filter >			
Mail Pieces				
Manual Mailings	Barcode	Recipient	Status	DL Custom
Reports Setup	9214 8901 9403 8304 6483 51	Oxy USA Inc 5 Greenway Plaza Suite 110 Houston TX 77046	Delivered Signature Received	No
Account Tools	9214 8901 9403 8304 6483 44	EOG Resources Inc 550? Champions Dr Midland TX 79706	Delivered Signature Received	Мо
	9214 8901 9403 8304 6483 37	COG Oil & Gas LP 600 W Illinois Ave Midland TX 79701	Delivered Signature Received	МO
	9214 8901 9403 8304 6482 52	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Delivered Signature Received	No

Name	Address	City	State	Zip
Lilis Energy Inc.	300 East Sonterrra Blvd. Suite 1220	San Antonio	TX	78258
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston	TX	77019



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Ameredev-Camellia 111H Case No 16022 - Offset Parties

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: __110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

- 1. Home screen > Mailing/Shipping > More
 2. Select Shipment Confirm
 3. Scan or enter the barcode/label number from PS Form 5630
 4. Confirm the volume count message by selecting Yes or No
 5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3802 34

-
æ
=
a
=
_
Ø
تن
=
_
0
ខ្ល
Accounta
J
₫
_
-
0
For
-
Book
≂
v
0
ň
ш
-
0
ina
¥
-
Firm
_
:-
ш

UNITED STATES
POSTAL SERVICE®

Name and Address of Sender	Check type of mail or service												
Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	□ Adult Signature Required □ Priority Mail Express □ Adult Signature Restricted Delivery □ Registered Mail ☒ Certified Mail □ Certified Mail Restricted Delivery Merchandise □ Collect on Delivery (COD) □ Signature Confirmation □ Insured Mail	Affix S (if issue certifica addition Postme	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt) Postmark with Date of Receip	Affix Stamp Here if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.									
USPS Tracking/Article Number	☐ Priority Mail Restricted Delivery Addressee (Name, Street, City, State, & ZIP Code™)	Postage (E	(Extra Handling Service) Charge	ng Actual Value	Insured	Due Sender if	ASR /	ASRD Fee	RD Fee	RR SC Fee Fee	SCRD Fee	P SH	T 0
1. 9214 8901 9403 8304 6483 13	Lilis Energy inc 300 East Sonierra Blvd Sulte 1220 San Antonio TX 78258	0.49	3.45						1-2	1.50			
			ən										- ' ,
2. 9214 8901 9403 8304 6483 20	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	0.49	54.6 6v ni 00					,		1.50	Verv		
			ver \$50,0				ired	Deliver	,	uoi			
			o bas be				nte Redu	estricted	1 Deliver	Receipt	onfirma on Restr		guilbash
			Register				tsngi2 t	A etuten					upinado
			arae - if				ubA	gi2 HubA	ᄇ	713		no ainip	.——
			dlina Ch	Gunn								ific	
			neH										
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office	Postmaster, Per (Name of receiving employee)												
S Form 3877 , April 2015 (Page 1 of 1)	Complete in lnk	ivacy Notic	e: For mo	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	n on US	PS priva	icy pol	icies, \	isit us	sps.co	m/priv	acypo	olicy.

(Fage 1 of 1) SS Form **3877**, April 2015 SN 7530-02-000-9098

Company:



Home My Queue Piece Search Support

Logout

History > Mail Jobs > Mail Job Details

- 4	-
•	7

Welcome Joanna Garcia, (Not Joanna Garcia?)

Holland & Hart LLP

My Tools	Mail Pieces				
Mail Jobs Mail Pieces	Filter: < No Filter >				
Manual Mailings	Barcode	Recipient	Status	DL	Custom
Reports	0014 0003 0403 0304 4403 03	OneEnergy Parlners Operating LLC	Delivered		
Setup	9214 8901 9403 8304 6483 20	2929 Allen Parkway Suite 200 Houston TX 77019	Signature Received	Ю	
Account		Lilis Energy Inc	Delivered		
Tools	9214 8901 9403 8304 6483 13	300 East Sontenra Blvd Suite 1220 San Antonio TX 78258	Signature Received	No	

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 16023

AFFIDAVIT

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Adam G. Rankin, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 21st day of March, 2018 by Adam G. Rankin.

My Commission Expires:

Notary Public

10792031_1



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for a non-standard spacing and

proration unit and compulsory pooling, Lea County, New Mexico.

Redbud State Com 25-36-32 No. 105H Well Redbud State Com 25-36-32 No. 105H Well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR

AMEREDEV OPERATING, LLC



Adam G. Rankin Associate Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

March 2, 2018

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of Ameredev Operating, LLC for a non-standard spacing and

proration unit and compulsory pooling, Lea County, New Mexico.

Redbud State Com 25-36-32 No. 105H Well Redbud State Com 25-36-32 No. 1 5H Well

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 22, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Brandon Forteza, at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR

AMEREDEV OPERATING, LLC

Owner	ADDRESS	CITY	STAT	E ZIP
A.H. Cole A/K/A Albert H. Cole	LKA- 524 NW 42nd Street	Oklahoma City	OK	73118
Alisa A. Rector	c/o Carol McKey 1003 Sisters Ln	Red Oak	TX	75154
Ann Smith, Successor to Sue P. Wammack	534 County Rd 1574	Linden	TX	75563
Anne Windfohr Meeker Phillips	1310 South Blvd	Houston	TX	77006
Bank of America, N.A., as Trustee of the Charles R. Meeker Trus	t PO Box 254	Fort Worth	TX	76113
Barry Sheldon Doss, successor to Rosalind Liethold	59 CR 155	Houlka	MS	38850
Blackbeard Resources, LLC	201 W Wall Street Suite 900	Midland	TX	79701
Brenda Katherine Erwin, successor to Rosalind Liethold	114 W Bent Ave	Oshkosh	WI	54901
Burlington Resources Oil & Gas Company, LP	600 N. Dairy Ashford Road	Houston	TX	77079
Carol J. Mckey	1003 Sisters Ln	Red Oak	TX	75154
Carol May Devine Pifer Charles R Nichols, Successor to Sue P. Wammack	PO Box 1460	Fulton Mansfield	TX	78358
Charles R. Meeker (as successor to sue P. Wammack Charles R. Meeker (as successor of anne meeker, not BoA)	508 E Broad 13024 Bella Italia Ct	Fort Worth	TX	76063 76126
Correne Foster, Successor to Garland Maurice Foster	4041 Moutain Avenue Dr	Corpus Christi	TX	78410
Cynthia Sidlo	570 Hornwood Dr	Springfield	ОН	45504
David Lynn Foster	143 Evergreen Dr	Mabank	TX	75156
Donald Woods	NO ADDRESS		-	-
Dorothy Marie Devine Branch	2808 SW 10th St	Blue Springs	МО	64015
Frances Adele Devine Weiss	723 Wyndham Hill Pkwy	Temple	TX	76502
Francis Wilson	1517 Lagoona Ln	Forth Worth	TX	76134
Garland Maurice Foster, Deceased	-		-	u
Geneva Louise Magaro, successor to Rosalind Liethold	21 Pond Ln	Hastings on Hudson	NY	10706
Goldman Klein, LLC	8 The Green, Ste 7226	Dover	DE	19901
Haven Jr.R Devine, Aka Judy Ruth Devine	7104 N Atkins	Kansas City	MO	64152
Headwaters Mineral II, LP	602 N Baird Street, Suite 129	Midland	TX	79701
Heirs of Anne Burnett Meeker	-		-	-
Heirs of C. Fred Chambers	-		-	-
Heirs of Herman Nichols	LKA- 2313 Owens St	Fort Worth	TX	76117
Heirs of Julian Nichols	LKA- Route 1, Box 83	Kilgore	TX	75662
Heirs of Troy Nichols	LKA- Route 1, Box 100-c	Mansfield	TX	76063
Helen E. Shine	1001 Sisters Ln	Red Oak	TX	75154
Helen Hudgens Ferrell, successor to Rosalind Liethold	1824 Rain Tree	Flagstaff	AZ	86004
Henry B. Ailen, III	14077 Waterford Way	Forney	TX	75126
James Albert Watts, successor to Rosalind Liethold	PO Box 172	Belmont	MI	49306
Janan White Little	PO Box 6066	San Antonio	TX	78209
Jason William Dittmer	464 S 150 E	lvins Fort Worth	UT	84738
Jetstream Oil and Gas Partners, LP John Dwire Atkins	105 Nursery Lane #220 LKA- 216 W 100th St, 10025	New York	TX NY	76114
John F. Bingham, Conveyed from Opal Noveli Nichols Bingham	4863 Hawk Rd	Diana	TX	75640
Kassandra Dawn Dittmer (in jail until Feb/March)	464 S 150 E	Ivins	UT	84738
Kennedy Minerals, Ltd	550 West Texas, Ste 1225	Midland	TX	79701
Kerr-Mcgee Oil & Gas Onshore, L.P.	PO Box 1330	Houston	TX	77251
Marie E. Lodowski	LKA- 3325 Welgehausen Rd	Fredericksburg	TX	78624
Meridian 102, LP	16400 North Dallas Parkway, Ste 400	Dallas	TX	75248
Michael Harrison Moore	PO Box 51570	Midland	TX	79710
Michelle Lorraine Erwin, successor to Rosalind Liethold	63 CR 155	Houlka	MS	38850
Nancy Carolyn Haley, Deceased	-	v	-	-
Nathan Allan Dittmer	4601 Hwy 91	Enoch	UT	84727
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston	TX	77019
Opal Novell Nichols Bingham, Deceased	PO D 2044CC	Kanadilla	-	70020
Paul W. White	PO Box 294466	Kerrville	TX	78029
Robert Williams, Successor to Shirley Charlene Williams Rosalind Liethold, Deceased	1038 Cedar Trail Dr	Cedar Hill	TX	75104
Rowena Lynn Doss Ocion, successor to Rosalind Liethold	11N322 N Gale St	Elgin	iL	60123
Roy G. Barton, Jr.	1919 Turner Street	Hobbs	NM	88240
Ryan Moore as Trustee of the Ryan Moore SSMTT Exempt Trust		Fort Worth	TX	76147
Pheasant Energy, LLC ATTN: Kevin Dunagan	PO Pox 471459	Fort Worth	TV	76147
Ryan Moore as Trustee of the Ryan Moore SSMTT Nonexempt Trust Pheasant Energy, LLC ATTN: Kevin Dunagan	PO Box 471458	Fort Worth	TX	76147
Samuel T. Chambers	2509 Pelham Dr	Houston	TX	77019
Sherry Kay Foster	33 W 25th St	San Angelo	TX	76903
Shirley Charlene Williams, Deceased Shirley R. Clark, Jr., as Trustee of the Windi Phillips 1983 Trust	LKA- 801 Cherry St	Fort Worth	TX	76102
Sue P. Wammack, Deceased	-	-	-	
Susan Cook	5739 Jason St	Houston	TX	77096
ne white wing Mineral Irust				-
The White Wing Mineral Trust Theodore A. Dittmer	1458 Friendship Ln W	Colorado Springs	со	80904



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: __110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Ameredev/Redbud State Com 25-36-32 No. 105H Well Case No. 16023 Pooling list

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	56
Total	56

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

- Note to RSS Clerk:

 1. Home screen > Mailing/Shipping > More
- Select Shipment Confirm
 Scan or enter the barcode/label number from PS Form 5630
 Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3801 97

_
=
w
Mai
ܣ
_
0
=
w
-
⊆
=
_
0
73
~
Accountable
ت
ч,
For /
Ξ
О
l i
_
Book
Mailing Book
Mailing Book
Mailing Book
Mailing Book
Mailing Book
Mailing Book
Book

VINITED STATES POSTAL SERVICE®	

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	Check type of mail or service Adult Signature Required Priority Mail Express Adult Signature Restricted Delivery Registered Mail Certified Mail Restricted Delivery Merchandise Collect on Delivery (COD) Signature Confirmation Insured Mail Restricted Delivery Priority Mail Restricted Delivery Signature Confirmation Priority Mail Restricted Delivery Restricted Delivery Restricted Delivery	Affix (if iss) certifi additi: Posti	Affix Stamp Here (if issued as an internoctificate of mailing of additional copies of the Postmark with Date	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receip	Affix Stamp Here if Issued as an international certificate of mailing or for additional copies of this receipt).								
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code [™])	Postage	(Extra Service) Fee	Handling Charge	Actual Value Ins	Insured Due Value Sender if COD	e ASR erif Fee	ASRD Fee	RD Fee	RR Fee	SC S Fee	SCRD Fee	SH Fee
9214 8901 9403 8304 6476 20	A H Cole AKIA Albert H Cole LKA- 524 NW 42nd Street Okiahoma City OK 73118	0.49	3.45	ən						1.50			
2. 9214 8901 9403 8304 6476 37	Alisa A Rector Cerol McKey 1003 Sisters Ln clo Carol McKey 1003 Sisters Ln Red Oak TX 75154	0.49	3.45	sv ni 00(1.50		ivery	
3. 9214 8901 9403 8304 6476 44	Ann Smith Successor to Sue P Wammack 534 County Rd 1574 Linden TX 75563	0.49	3.45	ver \$50°			beyi			1.50	noi	led beta	
4. 9214 8901 9403 8304 6476 51	Anna Windfohr Meaker Philips 1310 South Blvd Houston TX 77006	0.49	3.45	o pue pa.			ure Requ	estricted	d Deliver	g̃qie∋əЯ	emilino	n Restr	Handling
5. 9214 8901 9403 8304 6476 68	Bank of America N A as Trustee of the Charles R Meeker Trust PO BOX 254 Fort Worth TX 76113	0.49	3.45	Register			tenni2 ti				nature C	itemiiin	Special
6. 9214 8901 9403 8304 6476 75	Barry Sheldon Doss successor to Rosalind Liethold 59 CR 155 Houlks MS 38850	0.49	3.45	arge - if						1.50):S	Sature Co	
7. 9214 8901 9403 8304 6476 82	Blackbeard Resources LLC 201 W Wall Street Suite 900 Midland TX 79701	0.49	3.45	գլյոց Сհ					,	1.50		ngi2	
8. 9214 8901 9403 8304 6476 99	Branda Katherine Erwin successor to Rosalind Liethold 114 W Bent Ave Oshkosh WI 54901	0.49	3.45	neH						1.50			
Total Number of Pieces Listed by Sender Received at Post Office 56	Postmaster, Per (Name of receiving employee)												
PS Form 3877 , April 2015 (Page 1 of 7) PSN 7530-02-000-9098	Complete in Ink	vacy Not	tice: Fo	r more i	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	USPS	rivacy	olicie	s, visit	nsbs.	d/woo	rivacy	policy

a
Σ
_
<u>o</u>
亙
Ġ
7
3
<u>a</u>
ŏ
\ccount
ч.
For
0
щ
×
충
8
Book
a Book
-
ng
iling Book
ng
ng
ng
m Mailing
m Mailing
ng

UNITED STATES
POSTAL SERVICE®

Name and Address of Sender	Check type of mail or service													
	☐ Adult Signature Required ☐ Priority Mail Express													
	Pelivery	\ 	Affiv Ctomp Hore	Horo										
110 N Guadalupe St # 1		XIIIX (if ies	מוושלט איי	Ailla Stallip India (if issued as an international	lenoi!									
		certifi	icate of n	certificate of mailing or for	for									
	Collect on Delivery (COD)	additi	ional cop	additional copies of this receipt).	additional copies of this receipt). Doctmark with Date of Receipt									
	☐ Insured Mail ☐ Signature Confirmation ☐ Princity Mail Restricted Delivery													
USPS Tracking/Article Number	Addressee (Name, Street, City, Sta	Postage	(Extra Service) Fee	Handling Charge	Actual Value Insured if Registered Value	red Due Sender if COD	er if Fee	A ASRD	P. Fee	RR Fee	S &	SCRD Fee	SH Fee	
9. 9214 8901 9403 8304 6477 05	Burlington Resources Oil & Gas Company LP 600 N Dairy Ashford	0.49	3.45							1.50				
	Road Houston TX 77079													
				ən										
40 0000 0000 0000 0000 000		0.40	3.45	je,				-	-	1.50				
.O. 9214 8901 9403 8304 6477 12	Carol J McKey 1003 Sisters Ln Red Cak TX 75154	r j	r i	Ņ L								j		
		1 1		ii 00(ivery		
11. 9214 8901 9403 8304 6477 29	Carol May Devine Pifer PO BOX 1460 Fulton TX 78358	0.49	3.45	0				Gi.		1.50		ləC		
				9\$] [
				ver :				berii leG I			uoj	oətə		
12 0214 8901 0403 8304 6477 36	Charles D Nichole Sucressor to Sua P Wammark 508 F Broad	0.49	3.45	o i		_	123	ļ			ei	1):	Ծս	
	Manefeld TX 26063			ou							u.i	sə)	IIP	_
	וומומומת דר נטטט			e 1				_			iju	Я (u	
				oə.				-	\dashv	\rightarrow	0	lor	²H	Т
13, 9214 8901 9403 8304 6477 43	Charles R Meeker (as successor of anne meeker not BoA) 13024	0.49	3.45	ıəj			• • • •) a	ite	16	
	Belle Italia Ct Fort Worth TX 76126			S							ın	·w	io:	
				Кeg			:3 +1	nati	129	9 8	teni	มหัก	ədş	
44 0044 0004 0409 0904 6477 50	Occupantion Conduct Manifest Exclar 4044 Manifest	0.49	3.45	Ħ				\vdash		1.50	315	ာ၁		_
	COTTENE TOSSES SUCCESSUS IN CARINING MACHINES TOSSES TOSSES TOSSES		:	•			_				<u>}</u>	Э		
	Avenue Dr Corpus Christi I X 76410	1 1		aɓ.					- Int			ını		
				16		+	+	7	1	+	_	e i		
15. 9214 8901 9403 8304 6477 67	Cynthia Skilo 570 Hornwood Dr Springfield OH 45504	0.49	3.45	L CH						1.50		Sig		
		T T		ցույն										<u> </u>
İ		0 40	3.45	uı						1.50				
16. 9214 8901 9403 8304 6477 74	David Lynn Foster 143 Evergreen Dr Mabank 1.X (5156	<u>}</u>	} ;	вH										
			P.						-					
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office	Postmaster, Per (Name of receiving employee)													١
PS Form 3877 . April 2015 (Page 2 of 7)	Complete in Ink	ivacy No	tice: Fo	r more	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	USPS	orivacy	policie	s, visit	t usps.	/woo	orivac	ypolic	cy.

PSN 7530-02-000-9098

=
2
2
<u>0</u>
≝
Ē
Ξ
3
ဗ
ပ္ပ
9
۹
<u>-</u>
둳
щ
¥
ō
Ō
Book
0
Ē
≡
<u></u>
Ë
_
Firm
늞

문 윤

SCRD Fee

SC Fee

RR Fee

문활

ASRD Fee

ASR

Due Sender if COD

Insured Value

1.50

1.50

	onal	for receipt). Receipt.	Actual Value if Registered								
	Affix Stamp Here (if issued as an international	certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	Handling Charge	ər	ilev ni 00	,0 2 \$ 19V	o pue pə	Register	ii - agaa	dling Ch	neH
	Affix Stamp Here	ificate of r litional cop stmark wi	(Extra Service) Fee	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45
	Affi (# is	add Pos	Postage	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
	Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☐ Registered Mail ☐ Certified Mail		□ Priority Mail Addressee (Name, Street, City, State, & ZIP Code™)	Dorothy Marie Devine Branch 2808 SW 10th St Blue Springs MO 64015	Frances Adale Devine Weiss 723 Wyndham Hill Pkwy Temple TX 76502	Francis Wilson 1517 Legoona Ln Forth Worth TX 76134	Geneva Louise Magaro successor to Rosalind Liethold 21 Pond Ln Haslings on Hudson NY 10706	Goldman Klein LLC 8 The Green Ste 7225 Dover DE 19901	Haven Jr R Devine Ake Judy Ruth Devine 7104 N Atkins Kansas City MO 64152	Headwaters Mineral II LP 602 N Baird Street Suite 129 Midland TX 79701	Heirs of Herman Nichols LKA-2313 Owens St Fort Worth TX 76117
UNITED STATES POSTAL SERVICE®	Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		USPS Tracking/Article Number	17. 9214 8901 9403 8304 6477 81	18. 9214 8901 9403 8304 6477 98	19. 9214 8901 9403 8304 6478 04	20. 9214 8901 9403 8304 6478 11	21. 9214 8901 9403 8304 6478 28	22. 9214 8901 9403 8304 6478 35	23. 9214 8901 9403 8304 6478 42	24. 9214 8901 9403 8304 6478 59

1.50

Special Handling

Signature Confirmation Restricted Delivery

Signature Confirmation

हैqiəəəЯ हिराग्रेज्ञ

Restricted Delivery

Adult Signature Restricted Delivery

Adult Signature Required

1.50

1.50

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

Complete in Ink

Postmaster, Per (Name of receiving employee)

Total Number of Pieces Received at Post Office

Total Number of Pieces Listed by Sender

PS Form **3877**, April 2015 (Page 3 of 7)

Z
5
_
a
≂
ٽن
3
<u>_</u>
ŏ
ŭ
ž
Book For Accountable
=
.0
щ,
v
⇁
×
×
ш
7
=
.=
=
4
5
Firm Mailing
Ε
=
щ

UNITED STATES
POSTAL SERVICE

								,						
ander	Check type of mail or service ☐ Adult Signature Required ☐ Priority Mail Express													
# 7	Adult Signature Restricted Delivery	Affix	Affix Stamp Here	Here										
	X Certified Mail Return Receipt for Certified Mail Restricted Delivery Merchandise	(if issu certific	ed as an ate of ma	(it issued as an international certificate of mailing or for	na/									
	elivery (COD)		ınal copie ıark with	additional copies of this receipt). Postmark with Date of Receipt.	eceipt). Receipt.									
	☐ Insured Mail ☐ Signature Confirmation ☐ Priority Mail Restricted Delivery													
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code TM)	Postage Se	(Extra H Service) (Fee	Handling A Charge if	Actual Value if Registered	Insured Value	Due Sender if COD	ASR	ASRD Fee	S e e	RR Fee	SC SC Fee F	SCRD Fee	SH Fee
25. 9214 8901 9403 8304 6478 66	Heirs of Julian Nichols LKA-Route 1 Box 83 Kilgore TX 75662	0.49	3.45							1	1.50	-		
				ənı										_
26. 9214 8901 9403 8304 6478 73	Heirs of Troy Nichols LKA- Route 1 Box 100-c Mansifield TX 78063	0.49	3.45	eν						1	1.50			
				ui 00(1				Λειλ	
27. 9214 8901 9403 8304 6478 80	Helen E Shine 1001 Staters Ln Red Oak TX 75154	0.49	3.45	60,					197	-	1.50		ləΠ	
				s Jav				bəri	iləQ	- /			pato	
28. 9214 8901 9403 8304 6478 97	Helen Hudgens Ferrell successor to Rosalind Liethold 1824 Rain	0.49	3.45	þ 1				nb	рә		\vdash	\vdash	113:	ნი
	Tree Flagstaff AZ 86004			oue				Вe	rict		-		Sə>	iilbi
				рə				aın	isə:				uq	16H
29. 9214 8901 9403 8304 6479 03	Henry B Allan III 14077 Waterford Way Forney TX 75126	0.49	3.45	əşş				isn	년 9.				ijei	18
				Regis				lf Sig	ınşeu	intestri	Retu	njeul	niin	Sbec
30. 9214 8901 9403 8304 6479 10	James Albert Watts successor to Rosalind Liethold PO BOX 172	0.49	3.45	11				np	gis		1.50		- cq	
	Belmont MI 49306			arge -				A	tlub/				ature	
31. 9214 8901 9403 8304 6479 27	Janan White Little PO BOX 6066 San Antonio TX 78209	0.49	3.45	чэ					,		1.50		ngis	
				ճսյլք										
32. 9214 8901 9403 8304 6479 34	Jason William Ditimer 434 S 150 E Ivins UT 84738	0.49	3.45	пьН							1.50			
Total Number of Pieces Total Number of Pieces Listed by Sender Received at Post Office 56	Postmaster, Per (Name of receiving employee)													
PS Form 3877, April 2015 (Page 4 of 7)	Complete in Ink	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	ce: For	more in	ormation	on US	PS priva	cy pol	cies, \	/isit u:	sps.co	m/pr	vacy	po//cy

PSN 7530-02-000-9098

Mail
ountable I
For Acc
g Book
Mailing
Firm

UNITED STATES
POSTAL SERVICE®

	>								,					
Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service Adult Signature Required Priority Mail Express Adult Signature Restricted Delivery Registered Mail Actified Mail Restricted Delivery Return Receipt for Certified Mail Restricted Delivery Merchandise Collect on Delivery (COD) Signature Confirmation Insured Mail Restricted Delivery Priority Mail Restricted Delivery	Affix (if issu certific addition Postm	Affix Stamp Here (if issued as an internation certificate of mailing or for additional copies of this re Postmark with Date of R	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	pt). eipt.					-	-		
USPS Tracking/Article Number	cle Number	Addressee (Name, Street, City, State, & ZIP Code [™])	Postage ((Extra Ha Service) C Fee	Handling Actua Charge if Rec	Actual Value Ins	Insured D Value Sen C	Sender if Fee	R ASRD	RD RD	Fee	Se Fee	SCRD Fee	Fe St
33. 9214 8901 9403 8304 6479 41		Jelstream Oil and Gas Patners LP 105 Nursery Lane #220 Fort Worth TX 76114	0.49	3.45							1.50			
					ənj									
34. 9214 8901 9403 8304 6479 58	3479 58	John Dwire Alkins LKA-216 W 100th St 10025 New York NY 10019	0.49	3.45	ev ni 000			1.02	/		1.50		ivery	
35. 9214 8901 9403 8304 6479 65	6479 65	John F Bingham Conveyed from Opal Novell Michols Bingham 4863 Hawk Rd Diana TX 75640	0.49	3.45	ver \$50,			[1.50		led Deta	
36. 9214 8901 9403 8304 6479 72	6479 72	Kassandra Dawn Ditmar (in jail until FebMarch) 464 S 150 E Ivins UT 84736	0.49	3.45	o bna ber			G.	ure Regu	estricted	19vil9G b हेqiəɔəЯ	onfirma	on Restr	guilbnsH
37. 9214 8901 9403 8304 6479 89	6479 89	Kennedy Minerals Ltd 650 West, Texas Ste 1225 Midland TX 79701	0.49	3.45	Register								itsmritne	Special
38. 9214 8901 9403 8304 6479 96	6479 96	Kerr-Magee Oll & Gas Onshare L P PO BOX 1330 Houston TX 77251	0.49	3.45	arge - if						1.50		Sture Co	
39. 9214 8901 9403 8304 6480 09	6480 09	Marie E Lodowski LKA- 3325 Welgehausen Rd Fredericksburg TX 78624	0.49	3.45	dD gnilb						1.50		ıgi2	
40. 9214 8901 9403 8304 6480 16	6480 16	Meridian 102 LP 16400 North Dalias Parkway Sta 400 Dalias TX 75248	0.49	3.45	neH						1.50			
Total Number of Pieces Total Listed by Sender Rec	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)												ŀ
PS Form 3877 , April 2015	5 (Page 5 of 7)	Complete in Ink	racy Noti	ce: For r	Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.	mation o	า บรคร	privacy	policie	s, visi	it uspe	s.com	priva	cypolic

PSN 7530-02-000-9098

e Mail
untable
or Acco
sook Fc
Mailing B
Firm

Firm Mailing Book For Accountable Mail		Fee Fee Fee Fee	1.50	1.50	y 35 noti led beta	t Deliver ≹qiə⊃əЯ smrifnot	estrictes gruteA Deruten itsmrifn	LF 1.50 S	1.50	1.50	N. st	, violi depoievimprime se se se se
Mailing Boo		ASR ASRD		/		ure Requ						Navy pomore
Firm		Insured Due Value Sender if COD									000	<u> </u>
	onal or receipt). Receipt.	Actual Value Ins										וווומנוטוו
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt).	Handling Charge	ən	sv ni 00(,02\$ 19V	o pue pa	Register	arge - if	dling Ch	neH		111014
	Affix Stamp Here (if issued as an intern certificate of mailing c additional copies of the Postmark with Date	(Extra Service) Fee	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45		once, ro
	Affi (if is cert addl Pos	Postage	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49		Nacy IN
	Check type of mail or service Adult Signature Required Adult Signature Restricted Delivery Registered Mail Certified Mail Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery (COD) Signature Confirmation Insured Mail Restricted Delivery	Addressee (Name, Street, City, State, & ZIP Code TM)	Michael Harrison Moore PO BOX 51570 Midland TX 79710	Michelle Lorraine Erwin successor to Rosalind Liethold 63 CR 155 Houlka MS 38850	Nathan Allan Ditmer 4601 Hwy 91 Enoch UT 84727	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Paul W White PO BOX 294466 Kerwille TX 78029	Robert Williams Successor to Shirley Charlene Williams 1038 Ceder Trail Dr Cedar Hill TX 75104	Rowena Lynn Doss Ocion successor to Rosalind Liethold 11N322 N Gale St Elgin, IL 60123	Roy G Barton Jr 1919 Turner Street Hobbs NM 88240	Postmaster, Per (Name of receiving employee)	Complete in ink
UNITED STATES POSTAL SERVICE®	Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS Tracking/Article Number	41. 9214 8901 9403 8304 6480 23	42. 9214 8901 9403 8304 6480 30	43. 9214 8901 9403 8304 6480 47	44. 9214 8901 9403 8304 6480 54	45. 9214 8901 9403 8304 6480 61	46. 9214 8901 9403 8304 6480 78	47. 9214 8901 9403 8304 6480 85	48. 9214 8901 9403 8304 6480 92	N N N	PS Form 3877 , April 2015 (Page 6 of 7)



R Se

SCRD Fee

Sc

RR e

පී දී

ASRD Fee

1.50

1.50

iling B		ASR A			ired	ure Requ	lt Signat	ubA		
Firm Mailing B		Due Sender if COD			·					
ίĽ		Insured Value								
	Affix Stamp Here if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	Actual Value if Registered								-
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receip	Handling Charge	ən	ev ni 000	ver \$50,	ed and c	Register	ii - agas	dD gnilb	neH
	Affix Stamp Here (if issued as an intern certificate of mailing or additional copies of the Postmark with Date	(Extra Service) Fee	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45
	Affi) (if is, certi) addition	Postage	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
	Check type of mail or service Adult Signature Required Adult Signature Restricted Delivery A Certified Mail Certified Mail Restricted Delivery Collect on Delivery (COD) Insured Mail Restricted Delivery Signature Confirmation Priority Mail	Addressee (Name, Street, City, State, & ZIP Code TM)	Ryan Moore as Trustee of the Ryan Moore SSMTT Exempt Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147	Ryan Moore as Trustee of the Ryan Moore SSMTT Nonexempt Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147	Samuel T Chambers 2509 Pelham Dr Houslon TX 77019	Sherry Kay Foster 33 W 25th St San Angelo TX 76903	Shriey R Clark Jr as Trustee of the Wind! Phillips 1983 Trust LKA-801 Cherry St Fort Worth TX 76102	Susan Cook 5739 Jason St Houston TX 77096	Theodore A Dithner 1458 Friendship Ln W Colorado Springs CO 80904	William L Chambeirs 805 Howard St Savannah GA 31401
UNITED STATES POSTAL SERVICE®	Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS Tracking/Article Number	49. 9214 8901 9403 8304 6481 08	50. 9214 8901 9403 8304 6481 15 P	51. 9214 8901 9403 8304 6481 22	52. 9214 8901 9403 8304 6481 39	53. 9214 8901 9403 8304 6481 46	54. 9214 8901 9403 8304 6481 53	55. 9214 8901 9403 8304 6481 60	56. 9214 8901 9403 8304 6481 77

1.50

Special Handling

Signature Confirmation Restricted Delivery

Signature Confirmation

Returg Receips

Restricted Delivery

Adult Signature Restricted Delivery

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy. Complete in Ink

1.50

1.50

1.50

(Page 7 of 7)

Total Number of Pieces Received at Post Office

Postmaster, Per (Name of receiving employee)

Total Number of Pieces Listed by Sender 56

PS Form **3877**, April 2015 PSN 7530-02-000-9098



powered by ConnectSuite e-Certify

History > Mail Jobs > Mail Job Details

My Queue Piece Search Support

Logout

Company:

Welcome Joanna Garcia (Not <u>Joanna Garcia?</u>) Holland & Hart LLP



My Tools	Mail Pieces				
Mail Jobs	Filter: < No Filter >				
Mail Pieces					
Manual Mailings	Barcode	Recipient	Status	DL	Custom
Reports Setup	9214 8901 9403 8304 6481 77	William L Chambers 805 Howard St Savannah GA 31401	Delivered Signature Received	No	
Account Tools	9214 8901 9403 8304 6481 60	Theodore A Dittmer 1458 Friendship Ln W Colorado Springs CO 80904	In-Transit	No	
	9214 8901 9403 8304 6481 53	Susan Cook 5739 Jason St Houston TX 77096	Delivered Signature Received	No	
	9214 8901 9403 8304 6481 46	Shirley R Clark Jr as Trustee of the Windi Phillips 1983 Trust LKA-801 Cherry S1 Fort Worth TX 76102	Delivered Signature Received	No	
	9214 8901 9403 8304 6481 39	Sherry Kay Foster 33 W 25th St San Angelo TX 76903	Delivered Signature Received	Мо	
	9214 8901 9403 8304 6481 22	Samuel T Chambers 2509 Pelham Dr Houston TX 77019	In-Transit	Nə	
	9214 8901 9403 8304 6481 15	Ryan Moore as Trustee of the Ryan Moore SSMT Nonexempt Trust Pheasant Energy LLC ATTN: Kevin Dunagan PO BOX 471458 Fort Worth TX 76147	Delivered Signature Received	No	
	9214 8901 9403 8304 6481 08	Ryan Moore as Trustee of the Ryan Moore SSMTT Exempt Trust Pheasant Energy LLC ATTN, Kevin Dunagan PO BOX 471458 Fort Worth TX 76147	Delivered Signature Received	No	
	9214 8901 9403 8304 6480 92	Roy G Barton Jr 1919 Turner Street Habbs NM 88240	Delivered Signature Received	No	
	9214 8901 9403 8304 6480 85	Rowena Lynn Doss Oclon successor to Rosalind Liethold 11N322 N Gale St Elgin IL 60123	Delivered Signature Received	No	
	9214 8901 9403 8304 6480 78	Robert Williams Successor to Shirley Charlene Williams 1038 Cedar Trail Dr Cedar Hill TX 75104	ln-Transit	Ю	
	9214 8901 9403 8304 5480 61	Paul W White PO BOX 294466 Kerrville TX 78029	In-Transit	No	
	9214 8901 9403 8304 6480 54	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Delivered Signature Received	Мо	

ConnectSuite e-Certify

Barando	ConnectSuite e-Certify			
Barcode	Recipient	Status	DL	Custom
	Nathan Allan Dittmer	Delivered		
9214 8901 9403 8304 6480 47	4601 Hwy 91	Signature	No	
	Enoch UT 84727	Received		
	Michelle Lorraine Erwin successor to			
	Rosalind Liethold			
9214 8901 9403 8304 6480 30	63 CR 155	In-Transit	No	
	Houlka MS 38850			
001 4 0001 0 400 000 4 4 400 00	Michael Harrison Maore	Delivered		
9214 8901 9403 8304 6480 23	PO BOX 51570	Signature	No	
	Midland TX 79710	Received		
	Meridian 102 LP	Delivered		
9214 8901 9403 8304 6480 16	16400 North Dallas Parkway Ste 400	Signature	No	
	Dallas TX 75248	Received		
	Marie E Lodowski	Delivered		
9214 8901 9403 8304 6480 09	LKA- 3325 Welgehausen Rd	Signature	Na	
	Fredericksburg TX 78624	Received	,	
	Kom Magaa Oil 8 Con Oosh sas I B	5 "		
9214 8901 9403 8304 6479 96	Kerr-Mcgee Oil & Gas Onshore L P PO BOX 1330	Delivered		
1217 0101 7403 0304 64/7 76		Signature	No	
	Hauston TX 77251	Received		
	Kennedy Minerals Ltd	Delivered		
9214 8901 9403 8304 6479 89	550 West Texas Ste 1225	Signature	No	
	Midland TX 79701	Received		
	Kassandra Dawn Dittmer (in jail until			
	Feb/March)	Delivered		
9214 8901 9403 8304 6479 72	464 S 150 E	Signature	No	
	Ivins UT 84738	Received		
	John F Bingham Conveyed from	Delivered		
214 8901 9403 8304 6479 65	Opal Novell Nichols Bingham 4863 Hawk Rd	Signature	No	
	4863 намк ка Diana TX 75640	Received		
	DIGING IN 73040			
	John Dwire Atkins			
214 8901 9403 8304 6479 58	LKA- 216 W 100th St 10025	In-Transit	No	
	New York NY 10019			
	Jetstream Oil and Gas Partners LP	Delivered		
214 8901 9403 8304 6479 41	105 Nursery Lane #220	Signature	No	
	Fort Worth TX 76114	Received		
	Jason William Dittmer			
214 8901 9403 8304 6479 34	464 S 150 E	In-Transit	No	
	Ivins UT 84738			
	Janan White Little			
214 8901 9403 8304 6479 27	PO BOX 6066	In-Transit	NI-	
5. 5. 7	San Antonio TX 78209	iri~irQfISt!	No	
	James Albert Watts successor ta	Delivered		
214 8901 9403 8304 6479 10	Rosalind Liethald	Signature	No	
	PO BOX 172 Belmont MI 49306	Received		
	Henry B Allen III	Delivered		
14 8901 9403 8304 6479 03	14077 Waterford Way	Signature	No	
	Forney TX 75126	Received		
	Helen Hudgens Ferrell successor to	D. P		
14 8901 9403 8304 6478 97	Rosalind Liethold	Delivered		
.17 0/01 7403 0304 04/8 7/	1824 Rain Tree	Signature	No	
	Flagstaff AZ 86004	Received		
	Helen E Shine	Delivered		
14 8901 9403 8304 6478 80	1001 Sisters Ln	Delivered	NI.	
, , 5751 7-100 0004 0478 80	Red Oak TX 75154	Signature Received	, No	
		Received		
	Heirs of Troy Nichols			
14 8901 9403 8304 6478 73	LKA-Route Box 100-c	In-Transit	No	
	Mansfield TX 76063			
	Heirs of Julian Nichols			
14 8901 9403 8304 6478 66	Heirs of Julian Nichols LKA-Route 1 Box 83	In-Transit	No	

ConnectSuite e-Certify

Barcode	Recipient	Status	DL	Custom	
9214 8901 9403 8304 6478 59	Heirs of Herman Nichols LKA- 2313 Owens St Fort Worth TX 76117	In-Transit	No		
9214 8901 9403 8304 6478 42	Headwaters Mineral II LP 602 N Baird Street Suite 129 Midland TX 79701	In-Transit	No		
9214 8901 9403 8304 6478 35	Haven Jr R Devine Aka Judy Ruth Devine 7104 N Atkins Kansas City MO 64152	Delivered Signature Received	No		
9214 8901 9403 8304 6478 28	Goldman Klein LLC 8 The Green Ste 7226 Dover DE 19901	Delivered Signature Received	No		
9214 8901 9403 8304 6478 11	Geneva Louise Magaro successor to Rosalind Liethold 21 Pond Ln Hastings on Hudson NY 10706	In-Transit	No		
9214 8901 9403 8304 6478 04	Francis Wilson 1517 Lagoona Ln Forth Worth TX 76134	Delivered Signature Received	No		
9214 8901 9403 8304 6477 98	Frances Adele Devine Weiss 723 Wyndham Hill Pkwy Temple TX 76502	Delivered Signature Received	No		
9214 8901 9403 8304 6477 81	Dorothy Marie Devine Branch 2808 SW 10th St Blue Springs MO 64015	Delivered Signature Received	No		
9214 8901 9403 8304 6477 74	David Lynn Foster 143 Evergreen Dr Mabank TX 75156	Delivered Signature Received	No		
9214 8901 9403 8304 6477 67	Cynthia Sidlo 570 Hornwood Dr Springfield OH 45504	Delivered Signature Received	No		
9214 8901 9403 8304 6477 50	Correne Foster Successor to Garland Maurice Foster 4041 Moutain Avenue Dr Corpus Christi TX 78410	Delivered Signature Received	No		
9214 8901 9403 8304 6477 43	Charles R Meeker (as successor of anne meeker not BoA) 13024 Bella Italia Ct Fort Worth TX 76126	Delivered Signature Received	No		
9214 8901 9403 8304 6477 36	Charles R Nichols Successor to Sue P Wammack 508 E Broad Mansfield TX 76063	Delivered Signature Received	No		
9214 8901 9403 8304 6477 29	Carol May Devine Pifer PO BOX 1460 Fulton TX 78358	Delivered Signature Received	No		
9214 8901 9403 8304 6477 12	Carol J Mckey 1003 Sisters Ln Red Oak TX 75154	Delivered Signature Received	No		
92 4890 9403 8304 6477 05	Burlington Resources Oil & Gas Company LP 600 N Dairy Ashford Road Houston TX 77079	In-Transit	No		
9214 8901 9403 8304 6476 99	Brenda Katherine Erwin successor to Rosalind Liethold 114 W Bent Ave Oshkosh WI 54901	In-Transit	No		
9214 8901 9403 8304 6476 82	Blackbeard Resources LLC 201 W Wall Street Suite 900 Midland TX 79701	Delivered Signature Received	No		

ConnectSuite e-Certify

Barcode	Recipient	Status	DL	Custom
9214 8901 9403 8304 6476 75	Barry Sheldon Doss successor to Rosalind Liethold 59 CR 155 Houlka MS 38850	Delivered Signature Received	No	
9214 8901 9403 8304 6476 68	Bank of America N A as Trustee of the Charles R Meeker Trust PO BOX 254 Fort Worth TX 76113	Delivered Signature Received	No	
9214 8901 9403 8304 6476 51	Anne Windfohr Meeker Phillips 1310 South Blvd Houston TX 77006	In-Transit	No	
9214 8901 9403 8304 6476 44	Ann Smith Successor to Sue P Wammack 534 County Rd 1574 Linden TX 75563	Delivered Signature Received	No	
9214 8901 9403 8304 6476 37	Alisa A Rector Carol McKey 1003 Sisters Ln c/o Carol McKey 1003 Sisters Ln Red Oak TX 75154	Delivered Signature Received	No	
9214 8901 9403 8304 6476 20	A H Cole A/K/A Albert H Cole LKA- 524 NW 42nd Street Oklahoma City OK 73118	In-Transit	No	

fül 2017 Connect-Suife.com. Refeuse: v3.28 proven inter.



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Addl Pooled - Redbud State Com 25-36-32 No. 105H Well Case No. 16023

Shipment Date:	03/08/2018
Shipped From:	
Name:	HOLLAND & HART LLP
Address:	110 N GUADALUPE ST # 1
City:	SANTA FE
State:	NM ZIP+4® 87501

Type of Mail	Volume		
Priority Mail Express®*			
Priority Mail®	0		
First-Class Package Service®			
Returns			
International*			
Other	1		
Total	1		

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

- Note to RSS Clerk:

 1. Home screen > Mailing/Shipping > More
 2. Select Shipment Confirm
 3. Scan or enter the barcode/label number from PS Form 5630
 4. Confirm the volume count message by selecting Yes or No
 5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 4890 74

	Charles of many and
VINITED STATES POSTAL SERVICE®	Nome and Address of Conder

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy. Firm Mailing Book For Accountable Mail 문 음 Special Handling SCRD Signature Confirmation Restricted Delivery လ ခ် Signature Confirmation RR Fee 1.50 Return Receipt Restricted Delivery S e ASRD Fee Delivery Adult Signature Restricted ASR Adult Signature Required Due Sender if COD Handling Actual Value Insured Charge if Registered Value Postmark with Date of Receipt. additional copies of this receipt) NA WATER AND A STATE OF THE PARTY OF THE PAR STATE, NM OVER (if issued as an international certificate of mailing or for Affix Stamp Here Handling Charge - it Registeled and dver \$50 MAR 08 (Extra Service) Postage Post □ Signature Confirmation □ Signature Confirmation □ Priority Mail Express Restricted Delivery ☐ Return Receipt for Merchandise Addressee (Name, Street, City, State, & ZIP CodeTM) OFFICE ☐ Registered Mail MELISSA MILLER DEVON ENERGY CORPORATION 333 W SHERIDAN AVE Postmaster, Per (Name of receiving employee, □ Adult Signature Restricted Delivery Complete in Ink X Certified Mail
□ Certified Mail Restricted Delivery Check type of mail or service ☐ Collect on Delivery (COD) ☐ Adult Signature Required OKLAHOMA CITY OF, 73102-5010 ☐ Insured Mail ☐ Priority Mail (Page 1 of 1) Total Number of Pieces Received at Post Office USPS Tracking/Article Number 9214 8901 9403 8304 8260 63 Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501 PS Form **3877**, April 2015 PSN 7530-02-000-9098 Name and Address of Sender Total Number of Pieces Listed by Sender

Company:



powered by ConnectSuite e-Certify

Home My Queue Piece Search Support

Logout

History > Mail Jobs > Mail Job Details

C

My Tools

Mail Pieces

Mail Jobs

Mail Pieces

Manual Mailings

Reports

Setup

Account

Barcade

9214 8901 9403 8304 8260 63

Tools

Filter:

< No Filter >

Recipient

MELISSA MILLER DEVON ENERGY CORPORATION

333 W SHERIDAN AVE

OKLAHOMA CITY OK 73102-5010

Status

DL Custom

Welcome Joanna Garcia, (Not Joanna Garcia?)

Holland & Hart LLP

Delivered

Signature No

Received

Owner	ADDRESS	CITY	STATE	ZIP
Blackbeard Resources, LLC	201 W Wall Street Suite 900	Midland	TX	79701
Jetstream Oil and Gas Partners, LP	105 Nursery Lane #220	Fort Worth	TX	76114
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston	TX	77019



Shipment Confirmation Acceptance Notice

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

> Ameredev /Redbud 105H Well Case No 16023 Offset Parties

Shipment Date: 03/01/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

^{*}Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:
1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm

Select Shipment Confirm
 Scan or enter the barcode/label number from PS Form 5630
 Confirm the volume count message by selecting Yes or No
 Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0007 3802 03

듬
ဝ္ပ
r Acc
7
윤
¥
8
Ω
Mailing
≣
S
_
irm
ш

UNITED STATES
POSTAL SERVICE®

Manual Ma		RD RR SC SCRD SH Fee Fee Fee Fee	1.50		1.50	Λ.	19vi	1.50 [÷C	3 F	noi	tq en hts	cei Ifiri Re	uc :ou	rn e C ati	tur tur	eul	sig O	_	nje	uБ	!S					
ב ב		ASR ASRD Fee Fee F					/	le.		ed l			_	_		S II ten	<u> </u>		np	7						
		Sender if Fe										_						•								
		Insured Value																		_						
	ional for receipt). f Receipt.	Actual Value if Registered																								
	Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.	Handling Charge		ər	leν	uļ	000	'09	3\$	۸e۲	р	ne	pə	191	sig	Reg	-	- ə	arg.	40	d (uilt	oue	H		
	Affix Stamp Here (if issued as an intern certificate of mailing or additional copies of the Postmark with Date	(Extra Service) Fee	3.45		3.45			3.45																		
	Aff (if is cert add Pos	Postage	0.49		0.49			0.49																	_	
Check type of mail or service	very Pric	Addressae (Name, Street, City, State, & ZIP Code [™])	Blackbeard Resources LLC 201 W Wall Street Suite 900 Midland TX	19701	Jetstream Oil and Gas Partners LP 105 Nursery Lane #220 Fort	Worth TX 76114		OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200	Haustan TX 77019																	Postmaster, Per (Name of receiving employee)
Name and Address of Sender		USPS Tracking/Article Number	1. 9214 8901 9403 8304 6482 83		2. 9214 8901 9403 8304 6482 90			3. 9214 8901 9403 8304 6483 06																		Total Number of Pieces Listed by Sender Received at Post Office



Company:

Welcome Joanna Garcia, (Not Joanna Garcia?) Holland & Hart LLP

Home My Queue Piece Search Support

Logout

History > Mait Jobs > Mail Job Details

_
•

My Tools	Mail Pieces			
Mail Jobs Mail Pieces	Filter: < No Filter >			
Manual Mailings	Borcode	Recipient	Status	DL Custom
Reports Setup	9214 8901 9403 8304 6483 06	OneEnergy Partners Operating LLC 2929 Allen Parkway Suite 200 Houston TX 77019	Delivered Signature Received	No
Account Tools	9214 8901 9403 8304 6482 90	Jetstream Oit and Gas Partners LP 105 Nursery Lone #220 Fort Worth TX 76114	Delivered Signature Received	No
	9214 8901 9403 8304 6482 83	Blackbeard Resources LLC 201 W Wall Street Suite 900 Midland TX 79701	Delivered Signature Received	No .

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 14, 2018 and ending with the issue dated March 14, 2018.

Publisher

Sworn and subscribed to before me this 14th day of March 2018.

Business Manager

My commission expires

Seal OFFICIAL SEAL
(Seal QUSIE BLACK
Notary Public
State of New Mexico
My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

20 20000 20 20000 LEGAL NOTICE March 14, 2018

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 22, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by March 12, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: COG Oil & Gas, LP; EOG Resources Inc.; Oxy USA Inc.; Lills Energy Inc.; OneEnergy Partners Operating, LLC.

Case No. 16022: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acres, more ex-less, spacing and proration unit comprised of the W/2 W/2 of Section 21 and the W/2 w/2 of Section 16, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed Camellia Fed Com 26-36-21 No. 111H Well and the proposed Camellia Fed Com 26-36-21 No. 121H Well. These wells will be horizontally drilled frem a surface location in the SW/4 SW/4 (Unit M) of Section 21 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval each well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, NM.

67100754

00208530

HOLLAND & HART LLC PO BOX 2208 SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION

Hearing Date: March 22, 2018

Santa Fe, New Mexico
Exhibit No. 10
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 14, 2018 and ending with the issue dated March 14, 2018.

Publisher

Sworn and subscribed to before me this 14th day of March 2018.

Business Manager

My commission expires

January 29, 2019

(Seal)

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico

sie Black

My Commission Expires.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico **Exhibit No. 11** Case Nos. 16022 & 16023

Submitted by: Ameredev Operating LLC Hearing Date: March 22, 2018

LEGAL

LEGAL

LEGAL

LEGAL NOTICE March 14, 2014

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 22, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by March 12, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexicó Principal Meridian whether or not so stated.)

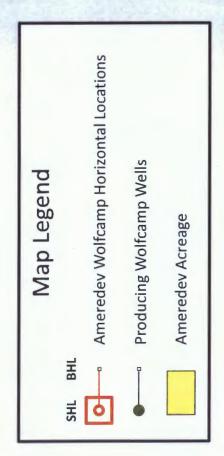
(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

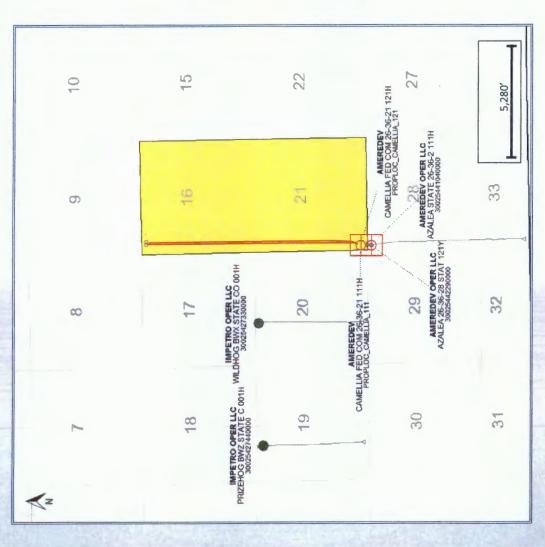
To: All offset owners and pooled parties, including: Devon Energy Corporation; A.M. Cole AK/A Albert H. Cole, his heirs and devisees; Allsa A. Rector, her heirs and devisees; Ann Smith, Successor to Sue P. Wammack, her heirs and devisees; ann Smith, Successor to Sue P. Wammack, her heirs and devisees; Energy Sheldon Doss, successor to Rosalind Liethold, his heirs and devisees; Bracha Katherine Erwin, auccessor to Rosalind Liethold, her heirs and devisees; Bracha Katherine Erwin, auccessor to Rosalind Liethold, her heirs and devisees; Bracha Katherine Erwin, auccessor to Rosalind Liethold, her heirs and devisees; Bracha Katherine Erwin, auccessor to Rosalind Liethold, her heirs and devisees; Carlo J. McKey, her heirs and devisees; Carlo May Devine Pifer, her heirs and devisees; Carlo May Devine Pifer, her heirs and devisees; Correne Foster, Successor to Garland Maurice Foster, his heirs and devisees; Correne Foster, Successor to Garland Maurice Foster, his heirs and devisees; Cornel Wilson, her heirs and devisees; Garlond Maurice Foster, Deceased, her heirs and devisees; Geneva Louise Magaro, successor to Rosalind Liethold, her heirs and devisees; Geneva Louise Magaro, successor to Rosalind Liethold, her heirs and devisees; Heirs of C. Fred Chambers, his devisees; Heirs of Herman Nichols, his devisees; Heirs of Julian Nichols, his devisees; Heirs of Troy Nichols, his devisees; Helen E. Shine, her heirs and devisees; Heirs of Hudgens Ferrell, successor to Rosalind Liethold, her heirs and devisees; James Albert Watts, successor to Rosalind Liethold, his heirs and devisees; James Albert Watts, successor to Rosalind Liethold, his heirs and devisees; James Albert Watts, successor to Rosalind Liethold, his heirs and devisees; James Albert Watts, successor to Rosalind Liethold, her heirs and devisees; Kernedy Minerals, Lt., Kerr-Megeo Oil & Gas Onshore, L.P.; Marie E. Lodowski, her heirs and devisees; Meridian 102

Case No. 16023: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 32 and the W/2 E/2 of Section 29, Township 25 South, Range 36 East, NMPM. Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed Redbud State Com 25-36-32 No. 155H Well. These wells will be horizontally drilled from a surface tocation in the SW/4 SE/4 (Unit 0) of Section 32 to a standard bottom hote location in the NW/4 NE/4 (Unit B) of Section 29. The completed interval each well will remain within the 330-loot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing each well and the rules. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of

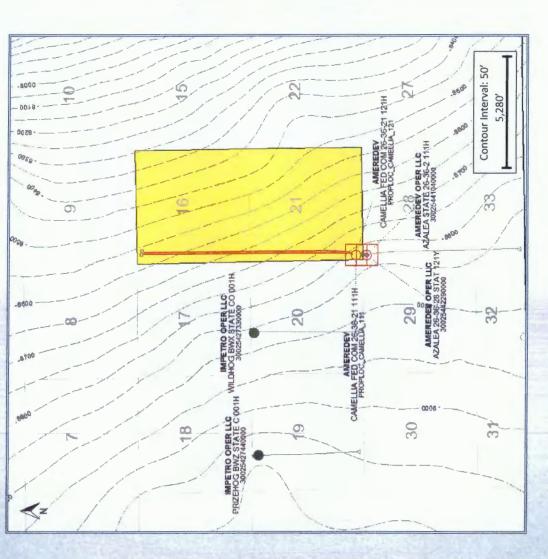
Santa Fe, New Mexico Exhibit No. 12

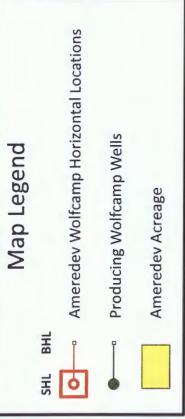
Case Nos. 16022 & 16023
Submitted by: Ameredev Operating LLC
Hearing Date: March 22, 2018





Wolfcamp Pool - Wolfcamp Structure Map (Subsea Depth)

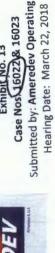




BEFORE THE OIL CONSERVATION DIVISION

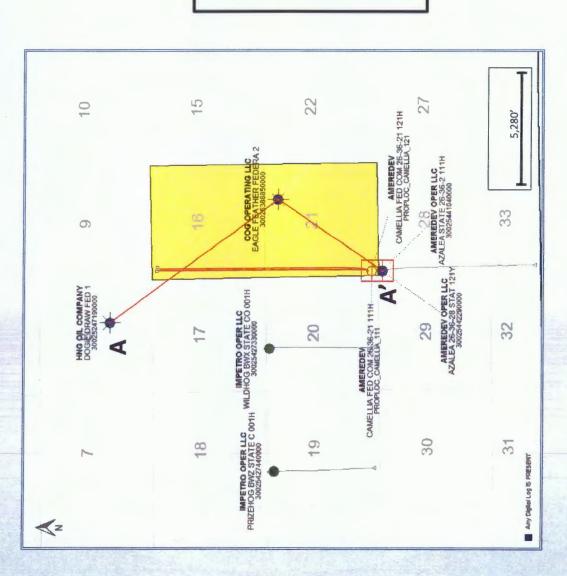
Santa Fe, New Mexico

Case Nos/16022 & 16023 Submitted by: Ameredev Operating LLC Exhibit No. 13





Wolfcamp Pool - Cross Section Map



SHL BHL SHL BHL Ameredev Wolfcamp Horizontal Locations Producing Wolfcamp Wells Cross Section Wells & Transect Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 14

Case Nos. 16022 & 16023 Submitted by: Ameredev Operating LLC Hearing Date: March 22, 2018

AMEREDEV

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 15

Submitted by: Ameredev Operating LLC

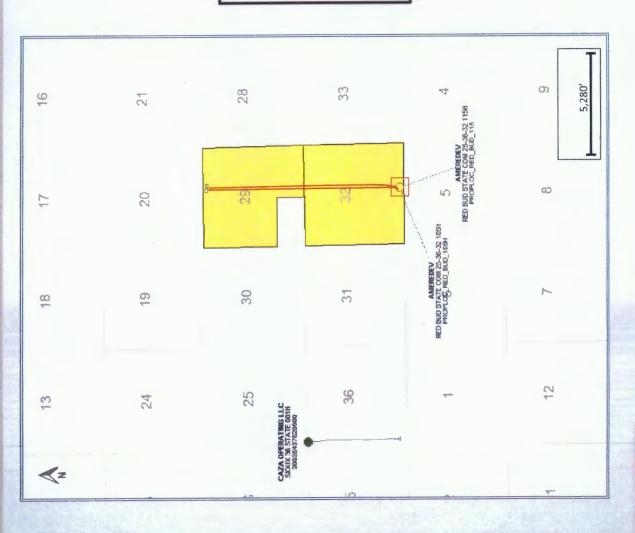


Wolfcamp Pool - Red Bud State Com 25-36-32 105H/115H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 16 Case Nos. 16022 8 16023 Submitted by: Ameredev Operating LLC

Hearing Date: March 22, 2018

Ameredev Wolfcamp Horizontal Locations Producing Wolfcamp Wells Map Legend Ameredev Acreage BHL SHL



Wolfcamp Pool - Wolfcamp Structure Map (Subsea Depth)

Map Legend
Ameredev Wolfcamp Horizontal Locations
Producing Wolfcamp Wells
Ameredev Acreage

BHL

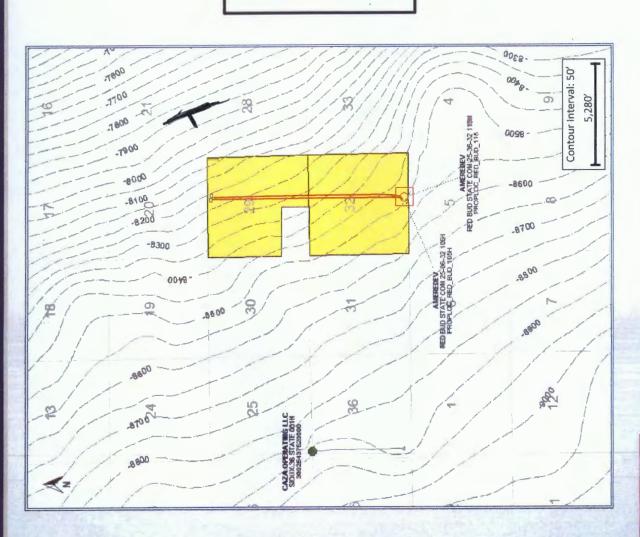
SHL

BEFORE THE OIL CONSERVATION DIVISION

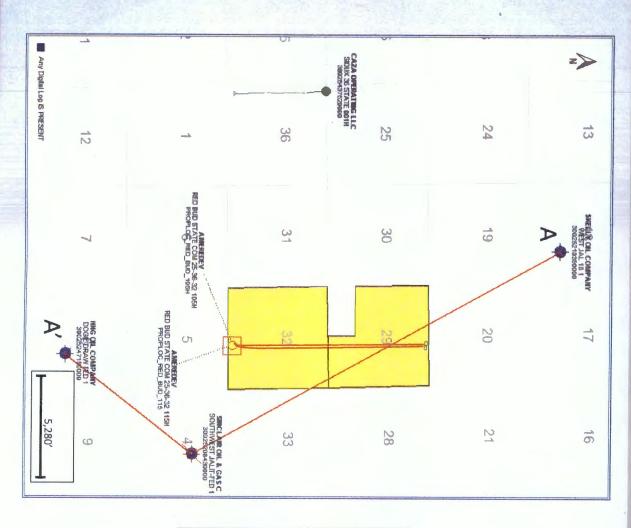
Santa Fe, New Mexico Exhibit No. 17

Case Nos. 16022 8 16023

Submitted by: Ameredev Operating LLC Hearing Date: March 22, 2018



Wolfcamp Pool — Cross Section Map



SHL BHL

Ameredev Wolfcamp Horizontal Locations

Producing Wolfcamp Wells

Cross Section Wells & Transect

Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case Nos. 16023 8 16023

Cubmitted by: Ameredev Operating LLC

Hearing Date: March 22, 2018