

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 8, 2018**

CASE NOS. 16009, 16010, 16011, & 16012

*NIMITZ MDP1 "12" FEDERAL COM NO. 1H WELL AND THE
PROPOSED NIMITZ MDP1 "12" FEDERAL COM NO. 2H WELL*

*NIMITZ MDP1 "12" FEDERAL COM NO. 6H WELL AND THE
PROPOSED NIMITZ MDP1 "12" FEDERAL COM NO. 7H WELL*

NIMITZ MDP1 "12" FEDERAL COM NO. 8H WELL

~AND~

NIMITZ MDP1 "12" FEDERAL COM NO. 9H WELL

EDDY COUNTY, NEW MEXICO



Division I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 343-4161 Fax: (575) 343-4730
 Division II
 111 E. First St., Artesia, NM 88218
 Phone: (505) 748-1283 Fax: (505) 748-9726
 Division III
 1200 Ray Benson Road, Alamogordo, NM 88418
 Phone: (505) 334-4178 Fax: (505) 334-4170
 Division IV
 1200 E. Alameda Dr., Santa Fe, NM 87505
 Phone: (505) 476-3468 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44526	Pool Code 13387	Pool Name Cotton Draw, Bone Spring
Property Code 319810	Property Name NIMITZ MDP1 "12" FEDERAL COM.	Well Number 1H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3497.2'

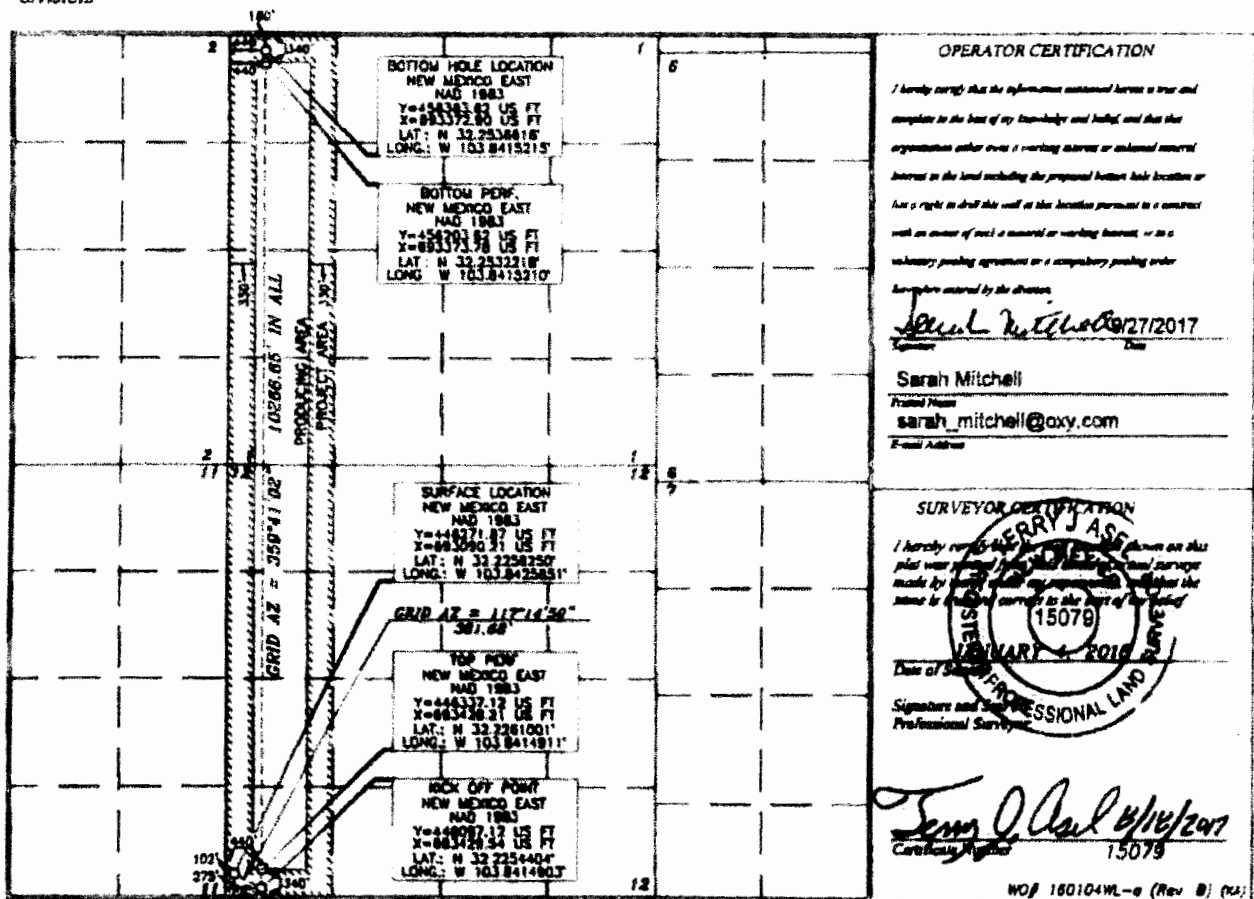
Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
M	12	24 SOUTH	30 EAST, N.M.P.M.		275'	SOUTH	102'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
4	J	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	440'	WEST	EDDY
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. I-A
 OCD Case No: 16009
 Submitted by: OXY USA, INC.
 Hearing Date: March 8, 2018

District I
 1623 N. French Dr., Hobbs, NM 88240
 Phone: (775) 393-4141 Fax: (775) 393-0720
 District II
 511 S. First St., Artesia, NM 88210
 Phone: (775) 748-1283 Fax: (775) 748-9720
 District III
 1600 Elm Avenue Road, Artesia, NM 87410
 Phone: (505) 334-6179 Fax: (505) 334-6179
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3489 Fax: (505) 476-3482

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
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 District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44580	Pool Code 13367	Pool Name Cotton Draw; Bone Spring
Property Code 319810	Property Name NIMITZ MDPI "12" FEDERAL COM	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3491.6'

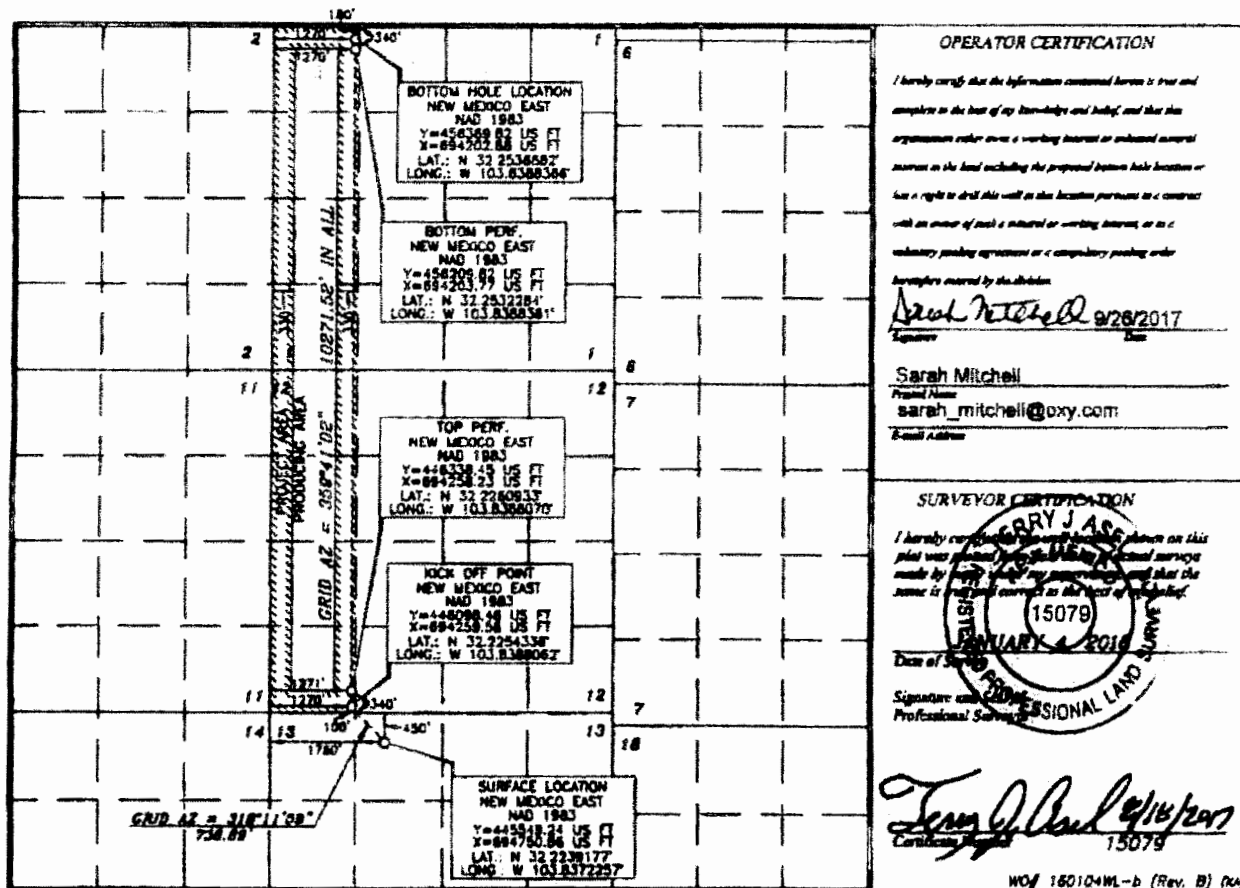
Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
C	13	24 SOUTH	30 EAST, N.M.P.M		450'	NORTH	1760'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
4	1	24 SOUTH	30 EAST, N.M.P.M		180'	NORTH	1270'	WEST	EDDY
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. NSL will be filed NSL-7569-A						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and
 complete to the best of my knowledge and belief, and that this
 organization either owns a working interest or undivided mineral
 interest in the land including the proposed bottom hole location or
 has a right to drill this well on this location pursuant to a contract
 with an owner of such a mineral or working interest, or to a
 voluntary pooling agreement or a compulsory pooling order
 hereinafter entered by the division.
Sarah Mitchell 9/28/2017
 Signature

Sarah Mitchell
 Printed Name
 sarah_mitchell@oxy.com
 E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the survey shown on this
 plat was personally conducted by me or that the
 same is true and correct to the best of my knowledge.
 Date of Survey
 Signature and Seal of Professional Land Surveyor

JERRY J. ASH
 15079
 JANUARY 4 2016
 Professional Land Surveyor
Jerry J. Ash 9/16/2017
 15079

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 390-6161 Fax: (575) 393-8720
District II
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1800 Rio Grande Blvd., Alamogordo, NM 85410
Phone: (505) 334-6178 Fax: (505) 334-6178
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3465 Fax: (505) 476-3467

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL COM	Well Number 6H
OGRID No.	Operator Name OXY USA INC.	Elevation 3526.0'

Surface Location

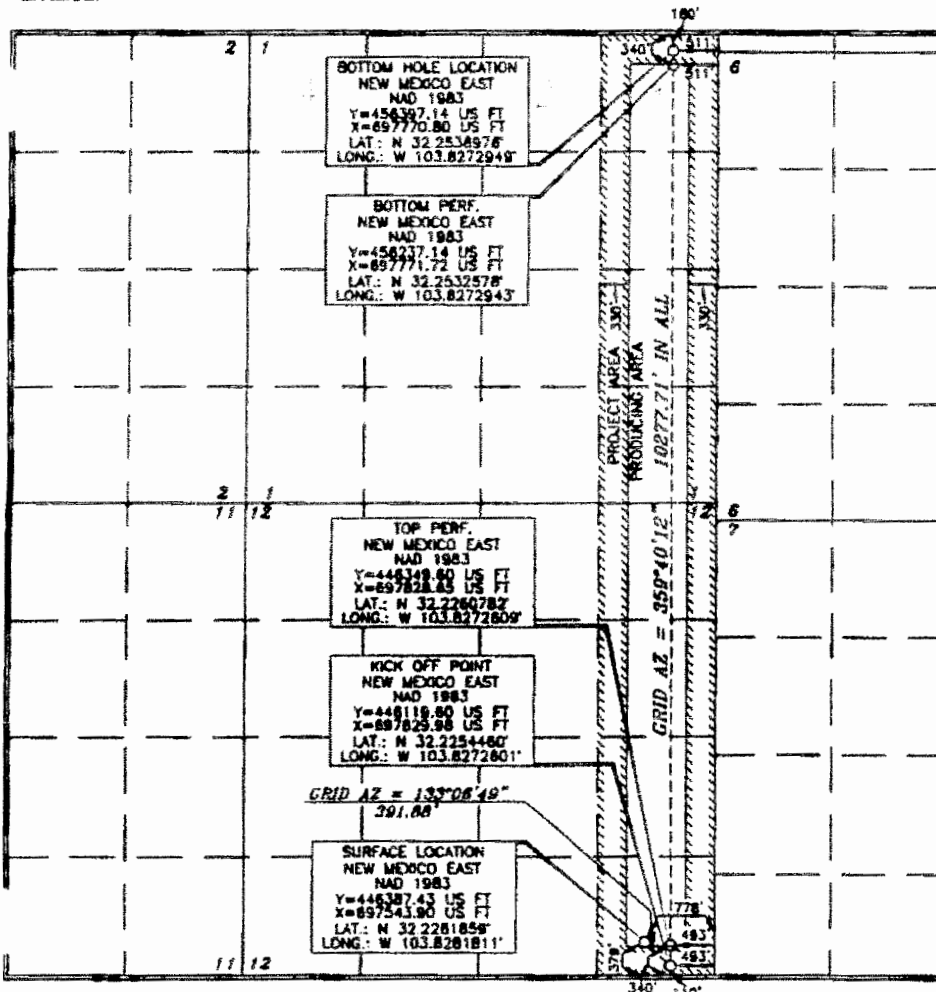
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24 SOUTH	30 EAST, N.M.P.M.		379'	SOUTH	778'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	511'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: _____ Date: _____

Printed Name: _____

E-mail Address: _____

SURVEYOR CERTIFICATION

I hereby certify that the survey shown on this plat was made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **APRIL 10, 2017**

Signature and Seal of Professional Land Surveyor: **15079**

15079

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1-B
OCD Case No: 16009
Submitted by: OXY USA, INC.
Hearing Date: March 8, 2018

(2010) 1
 421 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-6120
 (2010) 2
 411 E. First St., Artesia, NM 88210
 Phone: (575) 748-1223 Fax: (575) 748-9728
 (2010) 3
 1000 Red Branch Road, Alamogordo, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6178
 (2010) 4
 1200 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL COM	Well Number 7H
OGRID No.	Operator Name OXY USA INC.	Elevation 3525.9'

Surface Location

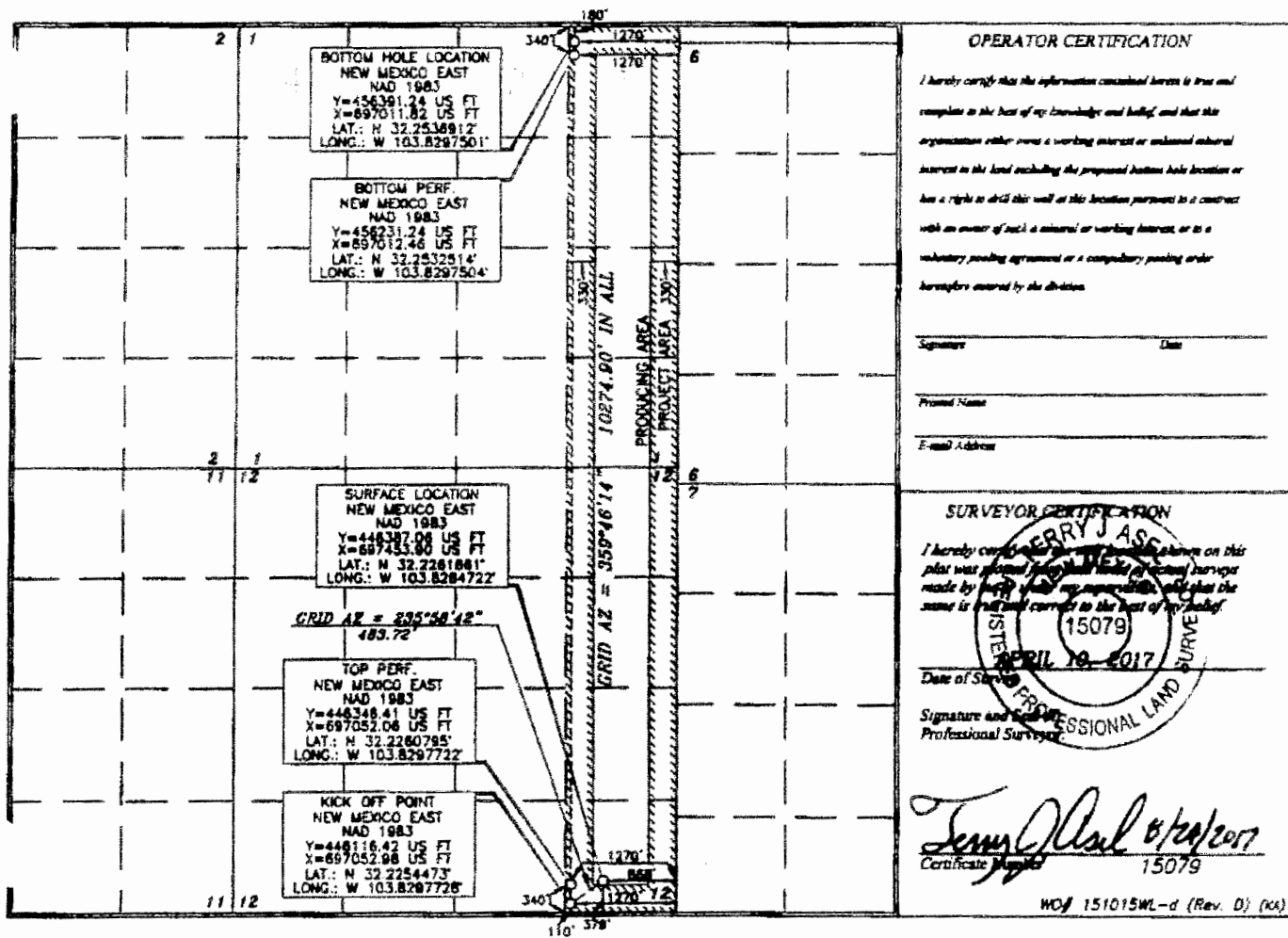
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24 SOUTH	30 EAST, N.M.P.M.		378'	SOUTH	668'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	1270'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and
 complete to the best of my knowledge and belief, and that this
 organization either owns a working interest or undivided mineral
 interest in the land including the proposed bottom hole location or
 has a right to drill this well at this location pursuant to a contract
 with an owner of such a mineral or working interest, or to a
 voluntary pooling agreement or a compulsory pooling order
 heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the survey shown on this
 plat was performed by a duly licensed and qualified surveyor
 made by me or under my supervision, and that the
 same is true and correct to the best of my belief.

Date of Survey _____
 Signature and Seal of Professional Surveyor _____
 Certificate Number 15079

District I
 1825 N. French Dr., Albuquerque, NM 87106
 Phone: (505) 393-4111 Fax: (505) 393-6720
 District II
 111 E. First St., Alameda, NM 88210
 Phone: (505) 748-1343 Fax: (505) 748-4720
 District III
 1000 Rio Grande Road, Alamogordo, NM 87410
 Phone: (505) 334-4178 Fax: (505) 334-4178
 District IV
 1230 E. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 761-1460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44527	Pool Code 13387	Pool Name Cotton Draw; Bone Spring
Property Code 319610	Property Name NIMITZ MDP1 "12" FEDERAL COM	Well Number 8H
OGRID No. 16896	Operator Name OXY USA INC.	Elevation 3506.7'

Surface Location

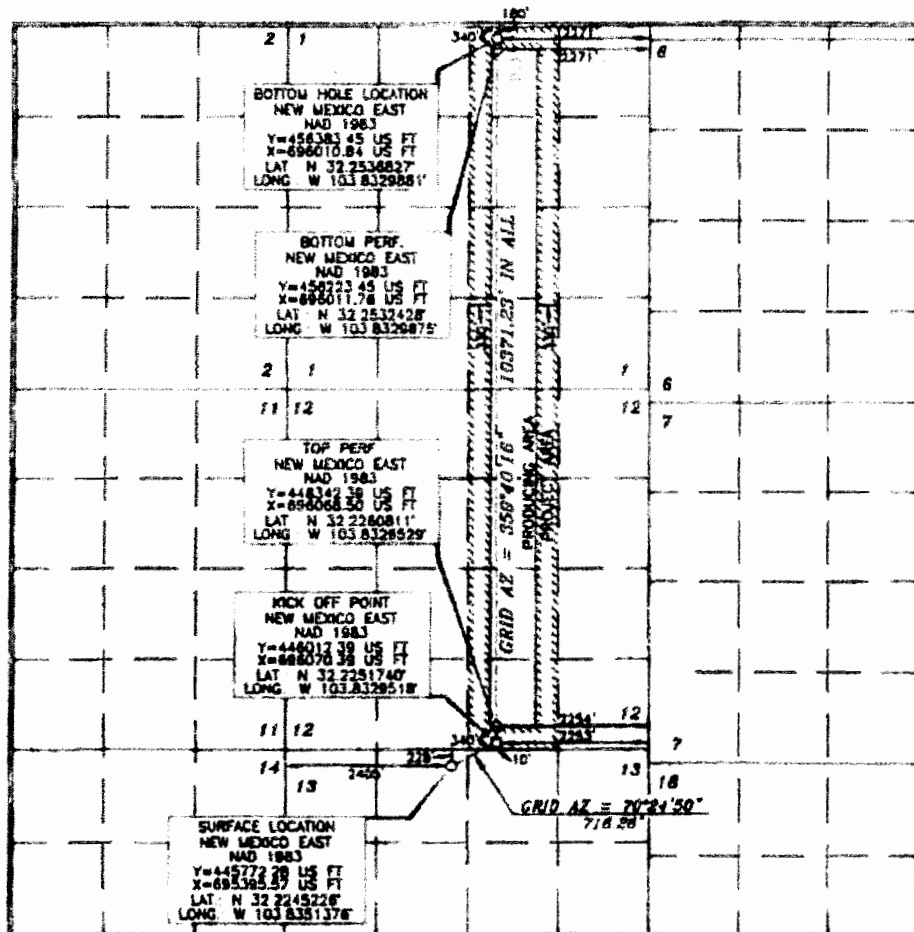
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
C	13	24 SOUTH	30 EAST, N.M.P.M.		228'	NORTH	2405'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
2	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	2271'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 32.96	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and
 complete to the best of my knowledge and belief, and that the
 organization under whose authority I am acting is a duly organized
 interest in the land including the proposed bottom hole location or
 has a right to drill this well at this location pursuant to a contract
 with an owner of such a mineral or working interest, or as a
 voluntary pooling agreement or a compulsory pooling order
 approved by the division

Signed: Sarah Mitchell 9/25/17
 Sarah Mitchell
 Email Address: sarah-mitchell@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the information shown on this
 plat was prepared by a duly licensed surveyor
 made by a duly licensed surveyor, and that the
 same is true and correct to the best of my belief

Date of Survey: 15079
 Signature of Surveyor: James J. Paul
 Professional Surveyor: 15079

WOF 150112WL-b (Rev. C) (M)

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. I-C
 OCD Case No: 16009
 Submitted by: OXY USA, INC.
 Hearing Date: March 8, 2018

District I
1621 N. French Cr., Hobbs, NM 88240
Phone: (575) 393-4141 Fax: (575) 393-6720
District II
811 S. First St., Artesia, NM 88218
Phone: (505) 748-1231 Fax: (505) 748-9726
District III
1000 Rio Grande Blvd., Alamogordo, NM 88318
Phone: (505) 334-4170 Fax: (505) 334-4170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3488 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44581	Pool Code 13387	Pool Name Cotton Draw, Bone Spring
Property Code 319810	Property Name NIMITZ MDP1 "12" FEDERAL Com	Well Number 9H
OGRID No. 18696	Operator Name OXY USA INC.	Elevation 3492 3'

Surface Location

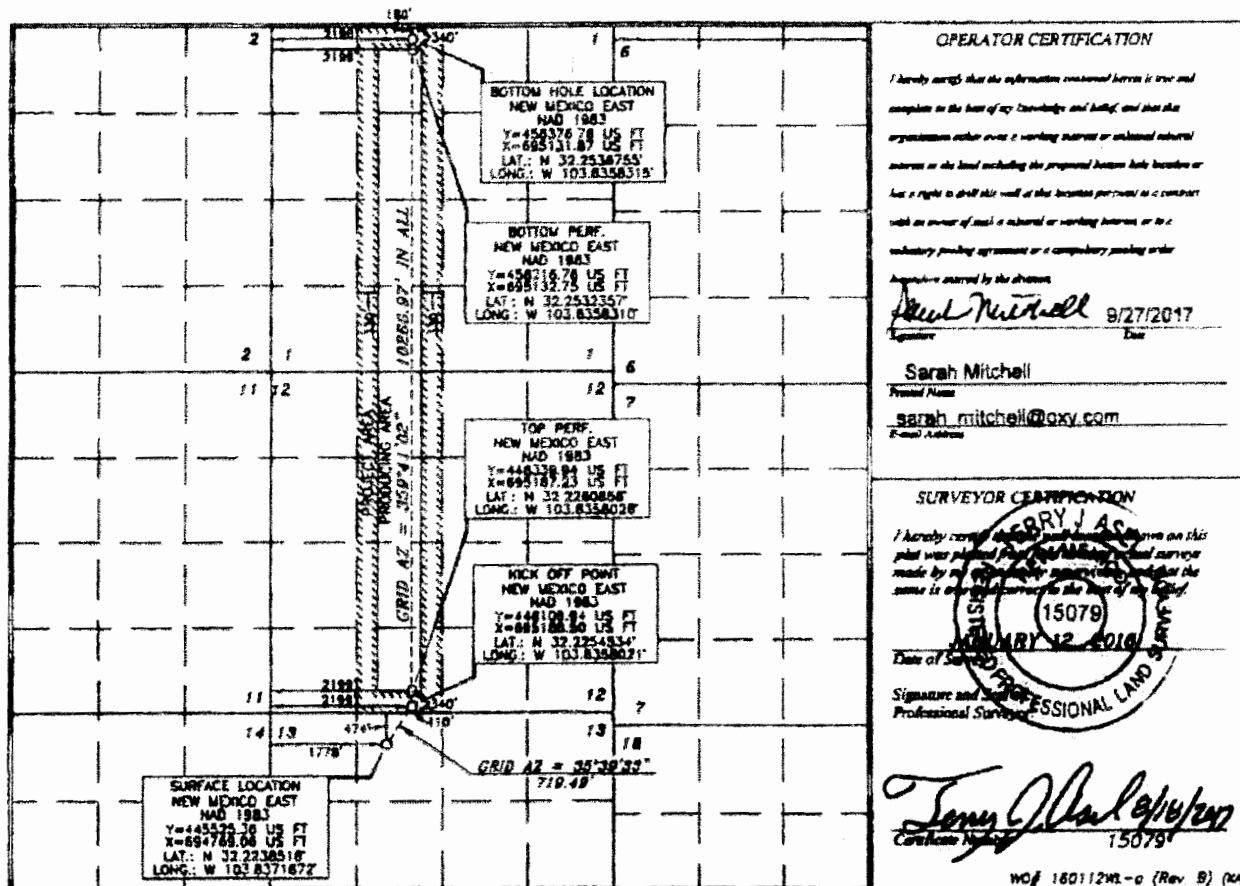
UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	24 SOUTH	30 EAST, N.M.P.M.		474'	NORTH	1778'	WEST	EDDY

Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	2199'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information was obtained from a reliable source or sources and that the information was obtained from a reliable source or sources and that the information was obtained from a reliable source or sources.

Sarah Mitchell 9/27/2017
Signature Date

Sarah Mitchell
Printed Name
sarah_mitchell@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

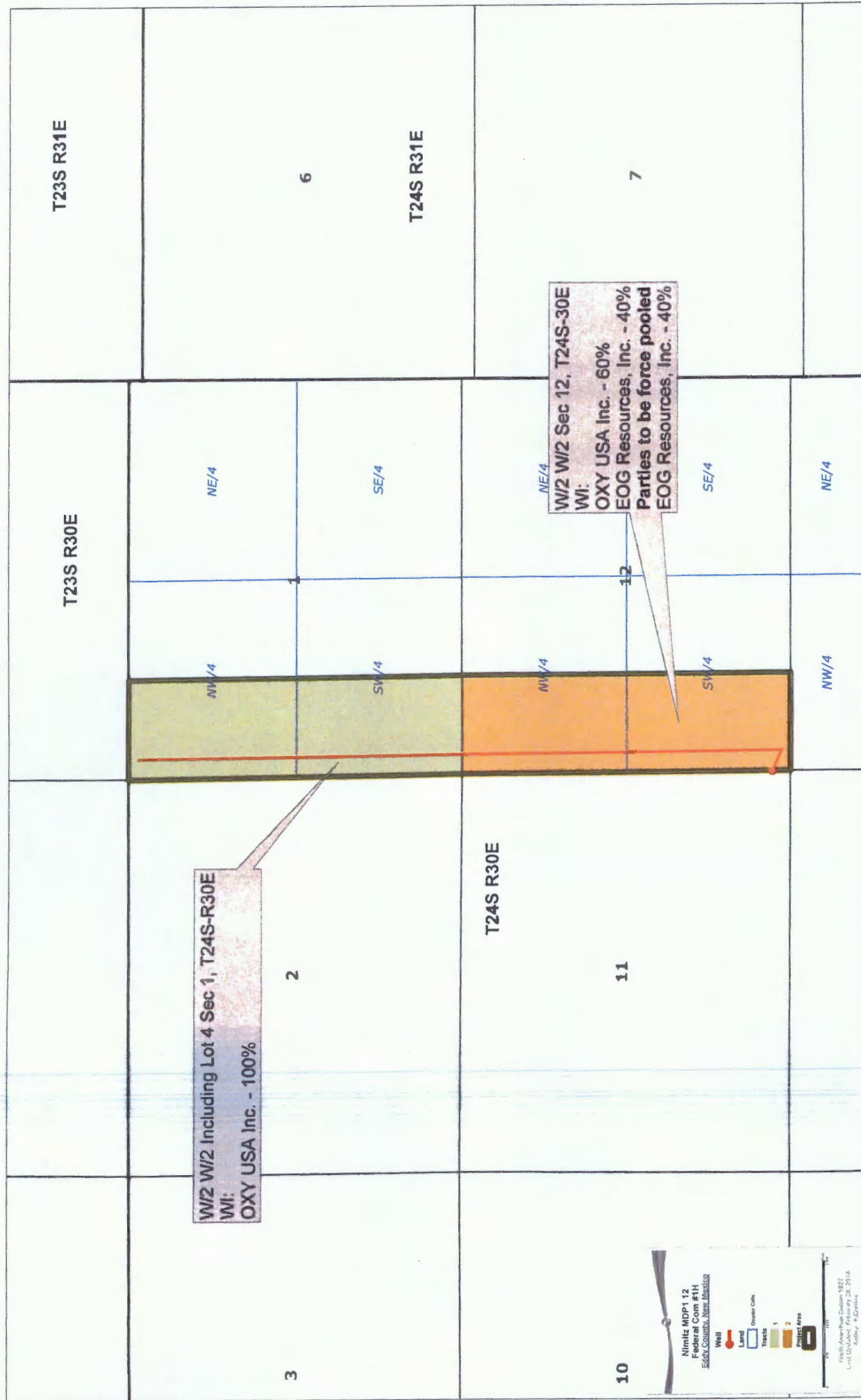
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the information was obtained from a reliable source or sources and that the information was obtained from a reliable source or sources.

Tommy J. L. L. L. 15079
Signature Date

Tommy J. L. L. L.
Printed Name
15079
Professional Surveyor

WCF 160112W-a (Rev. B) (NA)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. I-D
OCD Case No: 16009
Submitted by: OXY USA, INC.
Hearing Date: March 8, 2018



BEFORE THE OIL CONSERVATION DIVISION

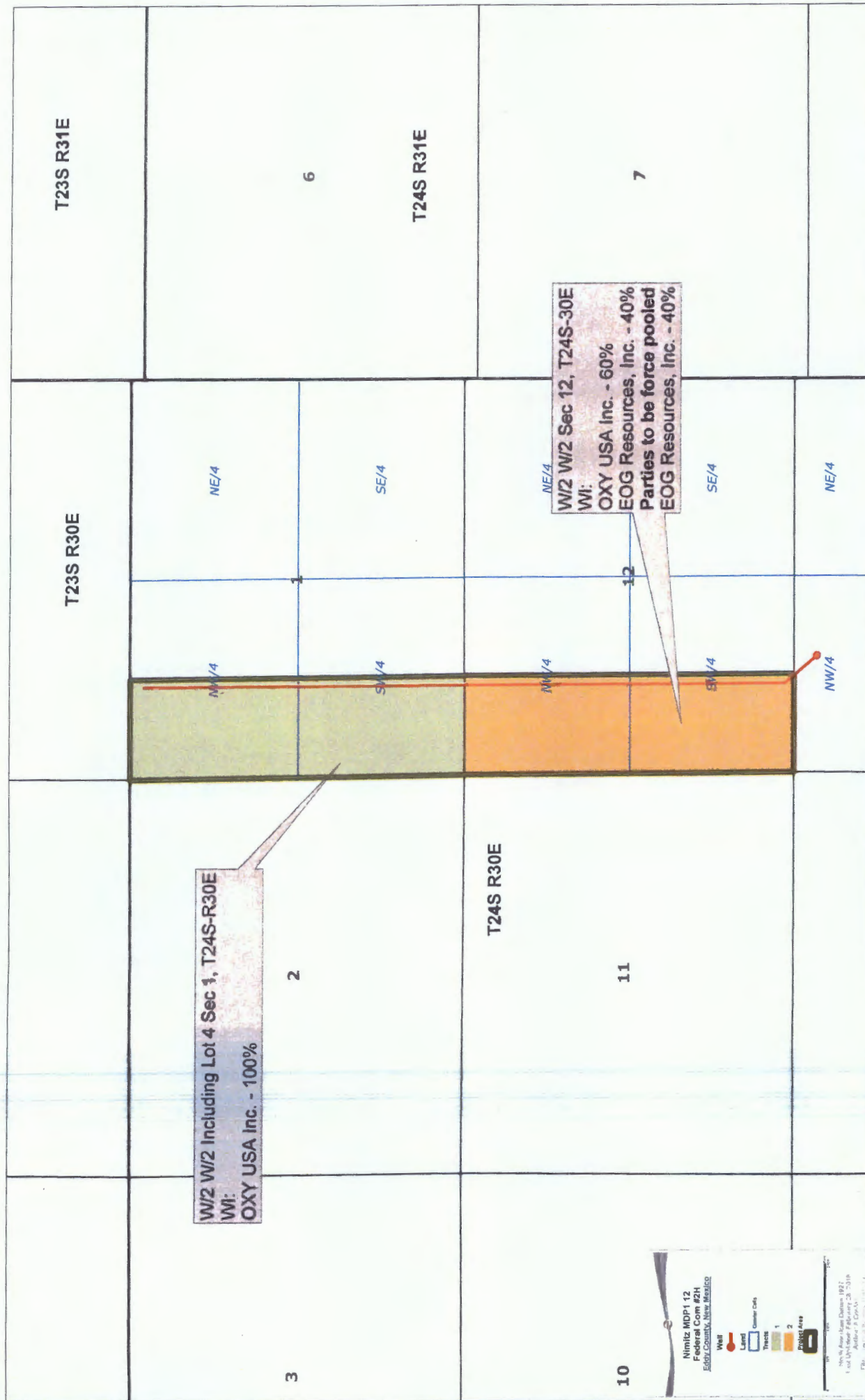
Santa Fe, New Mexico

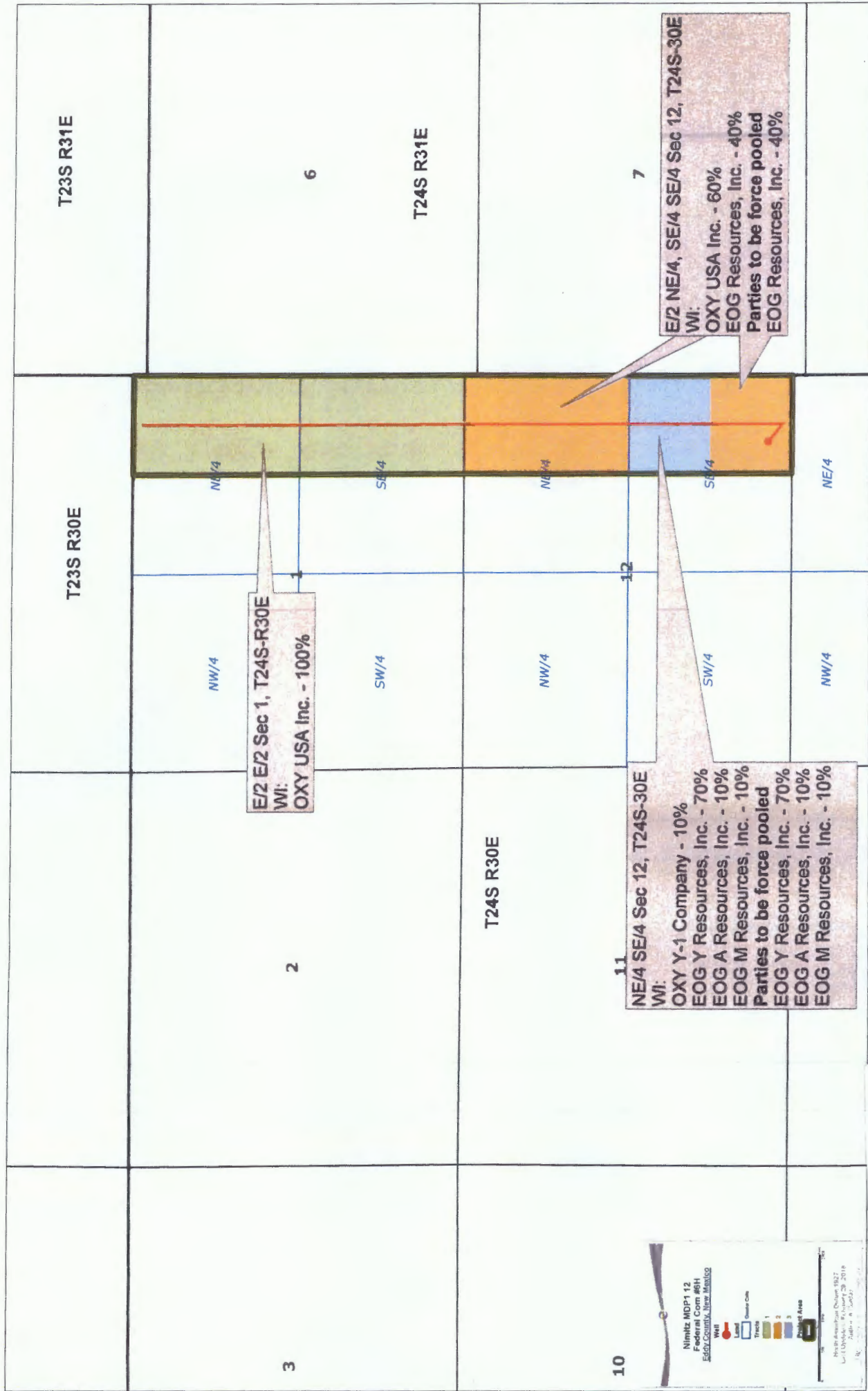
Exhibit No. 2-A

OCD Case No: 16009

Submitted by: OXY USA, INC.

Hearing Date: March 8, 2018





BEFORE THE OIL CONSERVATION DIVISION

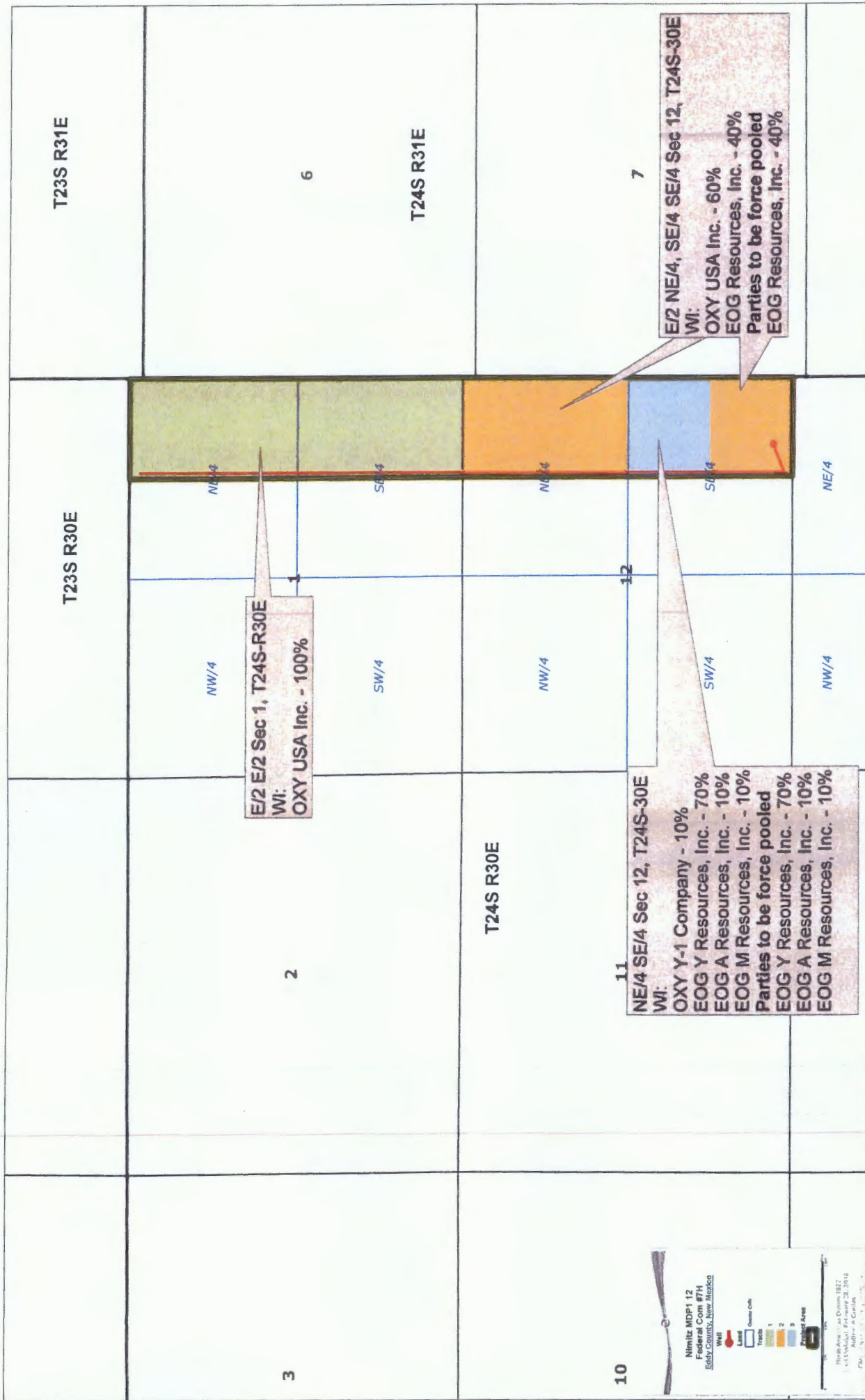
Santa Fe, New Mexico

Exhibit No. 2-B

OCD Case No: 16009

Submitted by: OXY USA, INC.

Hearing Date: March 8, 2018



Legend

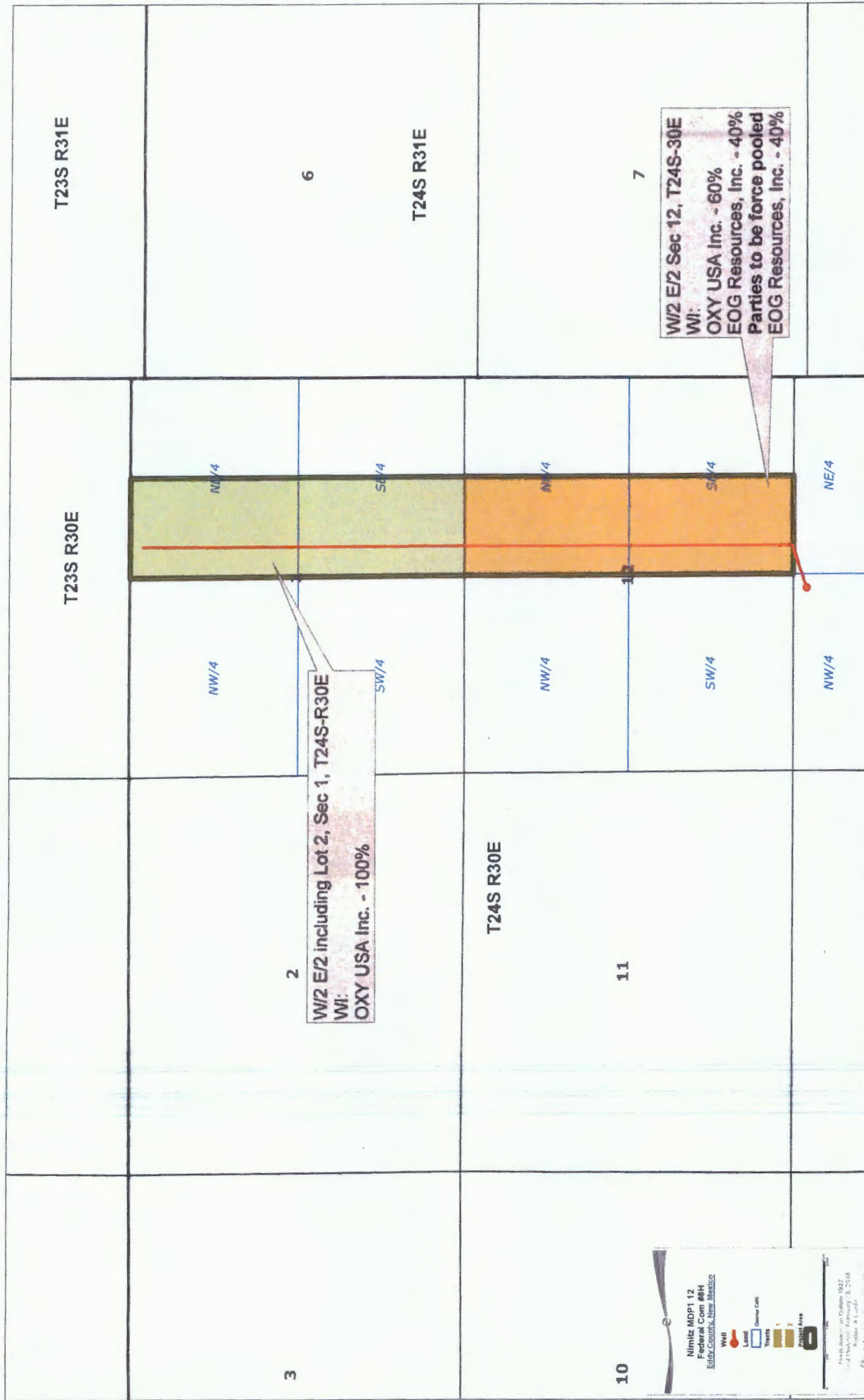
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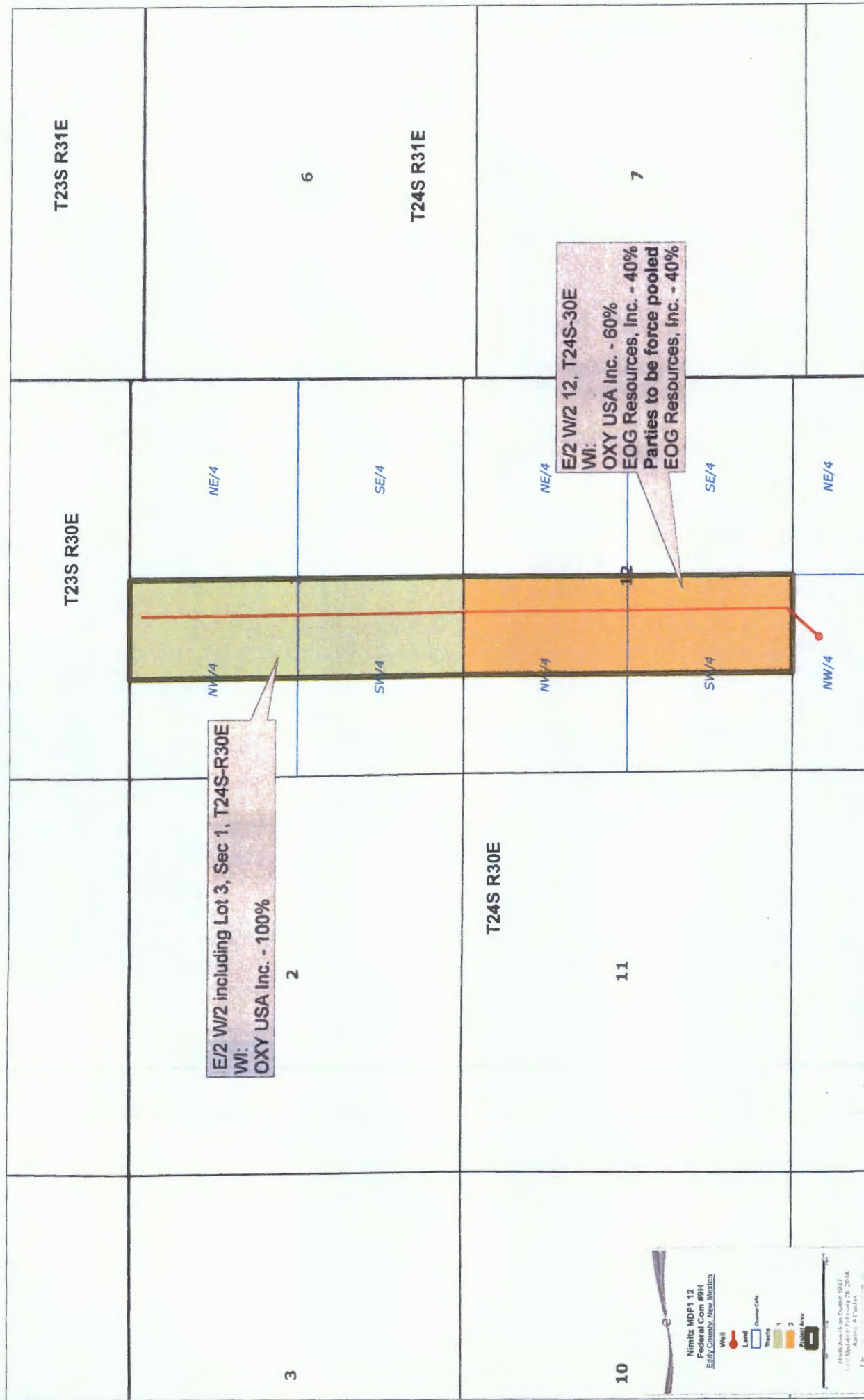
Scale

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Metadata

Project: MDP1 12
Federal Com #7H
Eddy County, New Mexico
Date: 10/1/2014
Author: A. G. G. G.





BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 2-D
 OCD Case No: 16009
 Submitted by: OXY USA, INC.
 Hearing Date: March 8, 2018

Nimitz MDP1 12 Federal Com #1H - W/2W/2 (including Lot 4 of 39.91 acres) Section 1 & W/2W/2 Section 12, T24S-R30E, Eddy Co., NM

Tract 1	W/2W/2 which includes Lot 4 of Section 1, T24S-R30E, Eddy Co., NM (159.91 acres)	
	100.000000%	OXY USA Inc.
	100.000000%	
	Total Committed Interest	100.000000%
Tract 2	W/2W/2 of Section 12, T24S-R30E, Eddy Co., NM (160 acres)	
	60.000000%	OXY USA Inc.
	40.000000%	EOG Resources, Inc.
	100.000000%	
	Total Committed Interest	60.000000%
	Total Uncommitted Interest	40.000000%

Working Interest for each party in 319.91 acre proposed proration/spacing unit:

OXY USA Inc. 79.994373%
EOG Resources, Inc. 20.005627%

Nimitz MDP1 12 Federal Com #2H - W/2W/2 (including Lot 4 of 39.91 acres) Section 1 & W/2W/2 Section 12, T24S-R30E, Eddy Co., NM

Tract 1

W/2W/2 which includes Lot 4 of Section 1, T24S-R30E, Eddy Co., NM (159.91 acres)

100.000000% OXY USA Inc.

100.000000%

Total Committed Interest

Total Uncommitted Interest

100.000000%

0.000000%

Tract 2

W/2W/2 of Section 12, T24S-R30E, Eddy Co., NM (160 acres)

60.000000% OXY USA Inc.

40.000000% EOG Resources, Inc.

100.000000%

Total Committed Interest

Total Uncommitted Interest

60.000000%

40.000000%

Working Interest for each party in 319.91 acre proposed proration/spacing unit:

OXY USA Inc. 79.994373%

EOG Resources, Inc. 20.005627%

Nimitz MDP1 12 Federal Com #6H - E/2E/2 (including Lot 1 of 39.99 acres) Section 1 & E/2E/2 Section 12, T24S-R30E, Eddy Co., NM

Tract 1	E/2E/2 which includes Lot 1 of Section 1, T24S-R30E, Eddy Co., NM (159.99 acres)	
	100.000000%	OXY USA Inc.
	100.000000%	
Tract 2	E/2NE/4 and SE/4SE/4 of Section 12, T24S-R30E, Eddy Co., NM (120 acres)	
	60.000000%	OXY USA Inc.
	40.000000%	EOG Resources, Inc.
	100.000000%	
Tract 3	NE/4SE/4 of Section 12, T24S-R30E, Eddy Co., NM (40 acres)	
	10.000000%	OXY Y-1 Company
	70.000000%	EOG Y Resources, Inc.
	10.000000%	EOG A Resources, Inc.
	Total Committed Interest	
	Total Uncommitted Interest	
	Total Committed Interest	
	Total Uncommitted Interest	

Working Interest for each party in 319.99 acre proposed proration/spacing unit:

OXY USA Inc. 72.499141%
 OXY Y-1 Company 1.250039%
 EOG Resources, Inc. 15.000469%
 EOG Y Resources, Inc. 8.750273%
 EOG A Resources, Inc. 1.250039%
 EOG M Resources, Inc. 1.250039%

Nimitz MDP1 12 Federal Com #7H - E/2E/2 (including Lot 1 of 39.99 acres) Section 1 & E/2E/2 Section 12, T24S-R30E, Eddy Co., NM

Tract 1

E/2E/2 which includes Lot 1 of Section 1, T24S-R30E, Eddy Co., NM (159.99 acres)

100.000000% OXY USA Inc.
100.000000%

Total Committed Interest

100.000000%

Total Uncommitted Interest

0.000000%

Tract 2

E/2NE/4 and SE/4SE/4 of Section 12, T24S-R30E, Eddy Co., NM (120 acres)

60.000000% OXY USA Inc.

40.000000% EOG Resources, Inc.

100.000000%

Total Committed Interest

60.000000%

Total Uncommitted Interest

40.000000%

Tract 3

NE/4SE/4 of Section 12, T24S-R30E, Eddy Co., NM (40 acres)

10.000000% OXY Y-1 Company

70.000000% EOG Y Resources, Inc.

10.000000% EOG A Resources, Inc.

10.000000% EOG M Resources, Inc.

100.000000%

Total Committed Interest

10.000000%

Total Uncommitted Interest

90.000000%

Working Interest for each party in 319.99 acre proposed proration/spacing unit:

OXY USA Inc. 72.499141%

OXY Y-1 Company 1.250039%

EOG Resources, Inc. 15.000469%

EOG Y Resources, Inc. 8.750273%

EOG A Resources, Inc. 1.250039%

EOG M Resources, Inc. 1.250039%

Nimitz MDP1 12 Federal Com #8H - W/2E/2 (including Lot 2 of 39.96 acres) Section 1 & W/2E/2 Section 12, T24S-R30E, Eddy Co., NM

Tract 1	W/2E/2 which includes Lot 2 of Section 1, T24S-R30E, Eddy Co., NM (159.96 acres)	
	100.000000%	OXY USA Inc.
	100.000000%	
Tract 2	W/2E/2 of Section 12, T24S-R30E, Eddy Co., NM (160 acres)	
	60.000000%	OXY USA Inc.
	40.000000%	EOG Resources, Inc.
	100.000000%	
	Total Committed Interest	
		100.000000%
	Total Uncommitted Interest	
		0.000000%
	Total Committed Interest	
		60.000000%
	Total Uncommitted Interest	
		40.000000%

Working Interest for each party in 319.96 acre proposed proration/spacing unit:

OXY USA Inc. 79.997500%
EOG Resources, Inc. 20.002500%

Nimitz MDP1 12 Federal Com #9H - E/2W/2 (including Lot 3 of 39.94 acres) Section 1 & E/2W/2 Section 12, T24S-R30E, Eddy Co., NM

Tract 1	E/2W/2 which includes Lot 3 of Section 1, T24S-R30E, Eddy Co., NM (159.94 acres)	
	100.0000000%	OXY USA Inc.
	100.0000000%	
	Total Committed Interest	100.0000000%
Tract 2	E/2W/2 of Section 12, T24S-R30E, Eddy Co., NM (160 acres)	
	60.0000000%	OXY USA Inc.
	40.0000000%	EOG Resources, Inc.
	100.0000000%	
	Total Committed Interest	60.0000000%
	Total Uncommitted Interest	40.0000000%

Working Interest for each party in 319.94 acre proposed proration/spacing unit:

OXY USA Inc. 79.996249%
EOG Resources, Inc. 20.003751%



OXY USA INC

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294

VIA OVERNIGHT MAIL

January 23, 2018

Mr. Sherman Young
EOG Resources, Inc.
EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: New Well Proposal – Nimitz MDP1 12 Federal 1H
API # 30-015-44526
SHL – 275' FSL & 102' FWL, Section 12, Township 24 South, Range 30 East
BHL – 180' FNL & 440' FWL, Section 1, Township 24 South, Range 30 East
Eddy County, New Mexico

Dear Mr. Young:

OXY USA Inc. (hereinafter "OXY") hereby proposes the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well. The well has an approximate spud date of June 21, 2018. The well will be drilled at the referenced surface location to its terminus at the referenced bottom hole location in Sections 1 and 12, Township 24 South, Range 30 East, Eddy County, New Mexico, in order to test the 2nd Bone Spring Formation with an estimated total vertical depth ("TVD") of 9,981 feet and an estimated measured depth of 19,933 feet. We have also enclosed a plat reflecting the proposed well. A detailed description of the total estimated cost to drill and complete the well is set out on the enclosed authority for expenditure ("AFE").

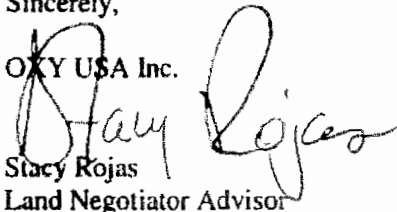
This well is being proposed under that certain Operating Agreement ("JOA") that was proposed and sent to EOG Resources, Inc. under letter dated October 17, 2017. The JOA as proposed covers all of Sections 1 and 12, T24S-R30E, Eddy County, New Mexico, being comprised of 1,279.80 acres as to the Bone Spring Formation.

If you would like to participate in this well, please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the AFE to my attention at the letterhead address. In the event you do not wish to participate, as you know, OXY is willing to consider a potential trade of your interest.

If you have any questions or would like to discuss this proposal in greater detail, please feel free to contact me.

Sincerely,

OXY USA Inc.


Stacy Rojas
Land Negotiator Advisor

Email: stacy_rojas@oxy.com; Office: 713/215-7541; Cell: 832/541-6125

Enclosures

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4-A
OCD Case No: 16009
Submitted by: OXY USA, INC.
Hearing Date: March 8, 2018

New Well Proposal
Nimitz MDP1 12 Federal 1H Well
API # 30-015-44526
January 23, 2018
Page 2

EOG RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG A RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

By: _____

Name: _____

Title: _____

Date: _____

New Well Proposal
Nimitz MDP1 12 Federal 1H Well
API # 30-015-44526
January 23, 2018
Page 2

EOG M RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG Y RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 1H Well.

By: _____

Name: _____

Title: _____

Date: _____



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 1H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 1Dx 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 295,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,489,000	\$ -	\$ 5,392,000	\$ 930,000	\$ 128,000	\$ -

EOG RESOURCES INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,522,000
Total Completion (5+6+7): \$ 6,147,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,000,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 1H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial LIFT	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3031	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Dilling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Stick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 26,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3045	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HQ's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8910	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 830,000	\$ 125,000	\$ -

EOG A RESOURCE, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 8,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 18,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 1H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads - Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,900	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,863,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4005	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
4007	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

EOG M RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 1H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2015

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 295,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
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Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
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3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
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3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
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8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

BOG Y RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,522,000
Total Completion (5+6+7): \$ 8,147,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,009,000

Assumptions:

**OXY USA INC**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294**VIA OVERNIGHT MAIL**

January 23, 2018

Mr. Sherman Young
EOG Resources, Inc.
EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: New Well Proposal – Nimitz MDP1 12 Federal 2H
API # 30-015-44580
SHL – 450' FNL & 1760' FWL, Section 13, Township 24 South, Range 30 East
BHL – 180' FNL & 1270' FWL, Section 1, Township 24 South, Range 30 East
Eddy County, New Mexico

Dear Mr. Young:

OXY USA Inc. (hereinafter "OXY") hereby proposes the drilling, completing and equipping of the Nimitz MDP1 12 Federal 2H Well. The well has an approximate spud date of May 28, 2018. The well will be drilled at the referenced surface location to its terminus at the referenced bottom hole location in Sections 1 and 13, Township 24 South, Range 30 East, Eddy County, New Mexico, in order to test the 2nd Bone Spring Formation with an estimated total vertical depth ("TVD") of 9,888 feet and an estimated measured depth of 19,976 feet. We have also enclosed a plat reflecting the proposed well. A detailed description of the total estimated cost to drill and complete the well is set out on the enclosed authority for expenditure ("AFE").

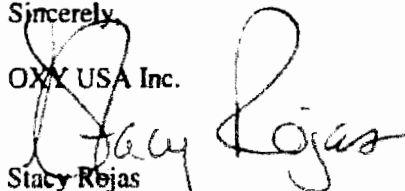
This well is being proposed under that certain Operating Agreement ("JOA") that was proposed and sent to EOG Resources, Inc. under letter dated October 17, 2017. The JOA as proposed covers all of Sections 1 and 12, T24S-R30E, Eddy County, New Mexico, being comprised of 1,279.80 acres as to the Bone Spring Formation.

If you would like to participate in this well, please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the AFE to my attention at the letterhead address. In the event you do not wish to participate, as you know, OXY is willing to consider a potential trade of your interest.

If you have any questions or would like to discuss this proposal in greater detail, please feel free to contact me.

Sincerely,

OXY USA Inc.


Stacy Rojas

Land Negotiator Advisor

Email: stacy_rojas@oxy.com; Office: 713/215-7541; Cell: 832/541-6125

Enclosures

New Well Proposal
Nimitz MDP1 12 Federal 2H Well
API # 30-015-44580
January 23, 2018
Page 2

EOG RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 2H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 2H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG A RESOURCES, INC.

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By: _____

Name: _____

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New Well Proposal
Nimitz MDP1 12 Federal 2H Well
API # 30-015-44580
January 23, 2018
Page 2

EOG M RESOURCES, INC.

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Name: _____

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EOG Y RESOURCES, INC.

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By: _____

Name: _____

Title: _____

Date: _____

District I
 1421 N. French Dr., Hobbs, NM 88240
 Phone: (505) 393-4141 Fax: (505) 393-4728
 District II
 5111 S. Pecos St., Artesia, NM 88210
 Phone: (505) 348-1323 Fax: (505) 348-4720
 District III
 4400 E. Rios Pecos Road, Lordsburg, NM 87040
 Phone: (505) 334-4179 Fax: (505) 334-4179
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 13357	Pool Name Cotton Draw, Bone Spring
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL	Well Number 2H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3491.6'

Surface Location

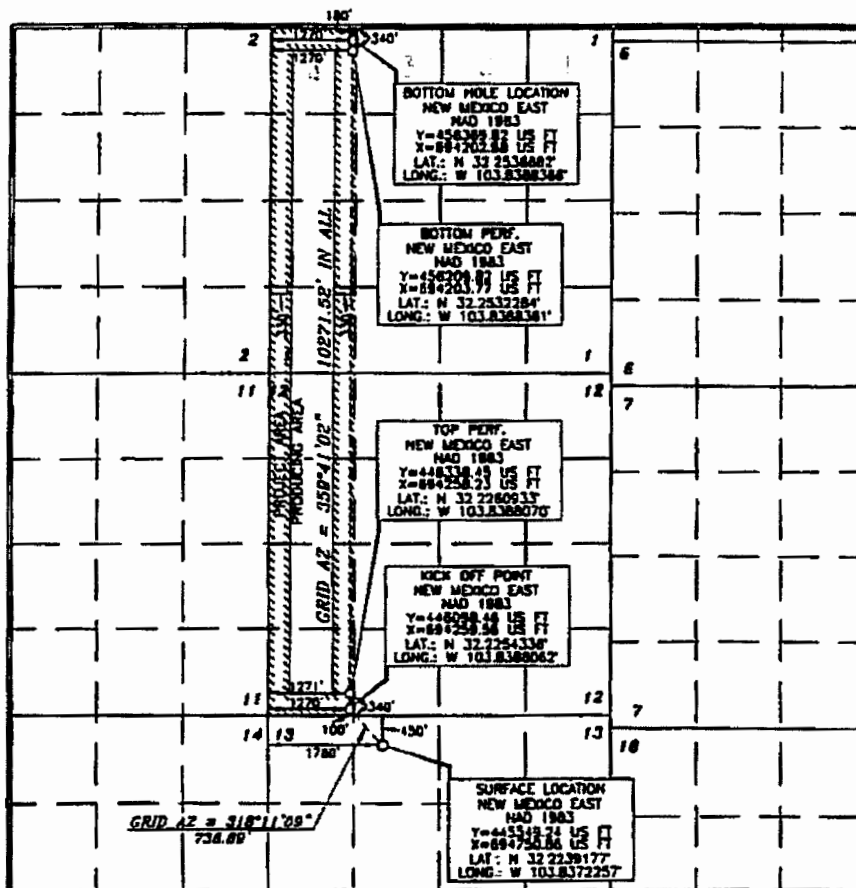
UL or lot no.	Section	Township	Range	Lot 160	Feet from the	North/South line	Feet from the	East/West line	County
C	13	24 SOUTH	30 EAST, N.M.P.M.		450'	NORTH	1780'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 160	Feet from the	North/South line	Feet from the	East/West line	County
4	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	1270'	WEST	EDDY

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. NSL will be filed
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and
 complete to the best of my knowledge and belief, and that the
 information is true and correct as a working interest or mineral interest
 in the land including the proposed bottom hole location or
 has a right to drill this well in the location pursuant to a contract
 with an owner of such a mineral or working interest, or to a
 voluntary pooling agreement or a compulsory pooling order
 heretofore entered by the division

Signature: Sarah Mitchell 9/28/2017
 Date

Printed Name: Sarah Mitchell
 Email Address: sarah_mitchell@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the information contained herein is true and
 complete to the best of my knowledge and belief, and that the
 information is true and correct as a working interest or mineral interest
 in the land including the proposed bottom hole location or
 has a right to drill this well in the location pursuant to a contract
 with an owner of such a mineral or working interest, or to a
 voluntary pooling agreement or a compulsory pooling order
 heretofore entered by the division

Signature: ERRY J. AS
 Date of Survey: 15079
 Professional Surveyor

Date of Survey: 15079
 Professional Surveyor

Signature: ERRY J. AS
 Certificate Number: 15079



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 2H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: 8D 10k 2BS
Date: 1/22/2018

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Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 2H

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State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2018

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7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,382,000	\$ 630,000	\$ 125,000	\$ -

EOG A RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,923,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 2H

PMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10x 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 53,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Stick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,583,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 76,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3045	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 8,382,000	\$ 630,000	\$ 125,000	\$ -

EOG M RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 2H

RAFT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
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3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 78,000	\$ -	\$ -	\$ -	\$ -	\$ -
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3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
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3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
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5029	Material Tubing and Acos	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
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7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
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8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,486,000	\$ -	\$ 5,992,000	\$ 636,000	\$ 125,000	\$ -

EOG Y RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:

**OXY USA INC**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294VIA OVERNIGHT MAIL

January 23, 2018

Mr. Sherman Young
EOG Resources, Inc.
EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: New Well Proposal – Nimitz MDP1 12 Federal Com 6H
API # 30-015-44528
SHL – 379' FSL & 778' FEL, Section 12, Township 24 South, Range 30 East
BHL – 180' FNL & 511' FEL, Section 1, Township 24 South, Range 30 East
Eddy County, New Mexico

Dear Mr. Young:

OXY USA Inc. (hereinafter "OXY") hereby proposes the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well. The well has an approximate spud date of May 18, 2018. The well will be drilled at the referenced surface location to its terminus at the referenced bottom hole location in Sections 1 and 12, Township 24 South, Range 30 East, Eddy County, New Mexico, in order to test the 2nd Bone Spring Formation with an estimated total vertical depth ("TVD") of 9,968 feet and an estimated measured depth of 20,032 feet. We have enclosed a plat reflecting the proposed well along with a detailed description of the total estimated cost to drill and complete the well which is set out on the enclosed authority for expenditure ("AFE").

This well is being proposed under that certain Operating Agreement ("JOA") that was proposed and sent to EOG Resources, Inc. under letter dated October 17, 2017. The proposed JOA covers all of Sections 1 and 12, T24S-R30E, Eddy County, New Mexico, being comprised of 1,279.80 acres as to the Bone Spring Formation.

If you would like to participate in this well, please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the AFE to my attention at the letterhead address. In the event you do not wish to participate, as you know, OXY is willing to consider a potential trade of your interest.

If you have any questions or would like to discuss this proposal in greater detail, please feel free to contact me.

Sincerely,

OXY USA Inc.

Stacy Rojas

Land Negotiator Advisor

Email: stacy_rojas@oxy.com; Office: 713/215-7541; Cell: 832/541-6125

Enclosures

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 4-B

OCD Case No: 16009

Submitted by: OXY USA, INC.

Hearing Date: March 8, 2018

New Well Proposal
Nimitz MDP1 12 Federal Com 6H Well
API # 30-015-44528
January 23, 2018
Page 2

EOG RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG A RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

By: _____

Name: _____

Title: _____

Date: _____

New Well Proposal
Nimitz MDP1 12 Federal Com 6H Well
API # 30-015-44528
January 23, 2018
Page 2

EOG M RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG Y RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 6H Well.

By: _____

Name: _____

Title: _____

Date: _____

District I
1425 N. French Dr., Hobbs, NM 88240
Phone: (575) 345-4141 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 348-1283 Fax: (575) 348-7720
District III
1000 Ave. Brown Road, Aztec, NM 87416
Phone: (505) 334-4178 Fax: (505) 334-4178
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3468 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 13367	Pool Name Cotton Draw, Bone Spring
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL COM	Well Number 6H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3526.0'

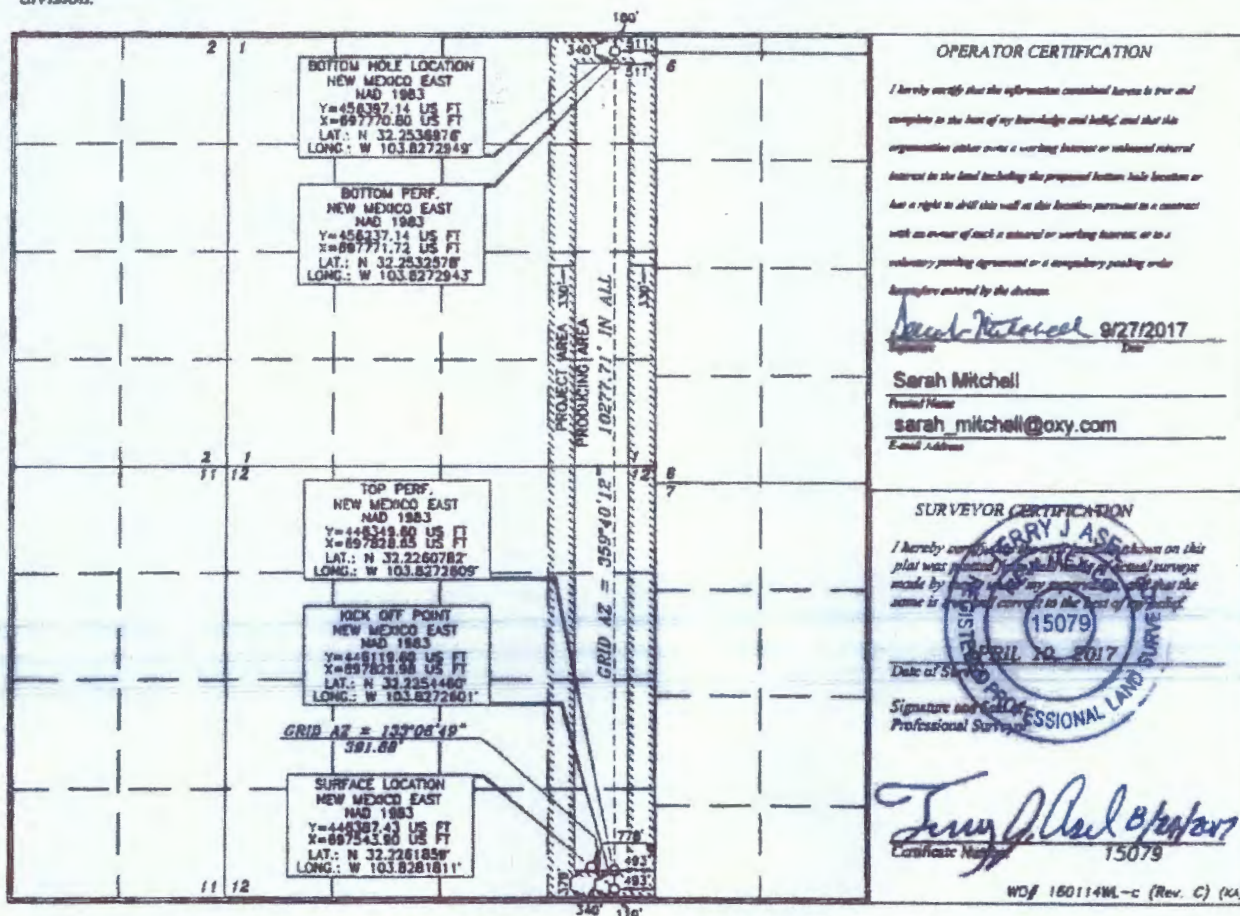
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24 SOUTH	30 EAST, N.M.P.M.		379'	SOUTH	778'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	511'	EAST	EDDY
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Signature entered by the division

Sarah Mitchell 8/27/2017
Date

Sarah Mitchell

Printed Name
sarah_mitchell@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

ERRY J ASE
15079
APRIL 10, 2017

Date of Survey
Signature and Seal of Professional Surveyor

ERRY J ASE 8/27/2017
Certificate Number 15079



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 6H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10K 266
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
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3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 238,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3045	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3049	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 9,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ 30,000	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 16,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 778,000	\$ 125,000	\$ -

EOG RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,293,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 6H

AMT: South New Mexico
State & County: TAMA, Eddy
Field: Sand Dunes
Well Type: SD 10k 20S
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 12,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 20,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 30,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 15,000	\$ -	\$ -
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3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 25,000	\$ -	\$ -
3028	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
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3046	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 9,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 776,000	\$ 125,000	\$ -

EOG A RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,293,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 6H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10K 2BS
Date: 1/22/2018

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Location, Mobilization, Rig Move									
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2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 20,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ -	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
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3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
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5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disposal	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 3,392,000	\$ 776,000	\$ 125,000	\$ -

EOG M RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,293,000

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Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 6H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2018

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5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
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Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,252,000	\$ 778,000	\$ 125,000	\$ -

OGY Y RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,293,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



OXY USA INC

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294

VIA OVERNIGHT MAIL

January 23, 2018

Mr. Sherman Young
EOG Resources, Inc.
EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: New Well Proposal – Nimitz MDP1 12 Federal Com 7H
API # 30-015-44529
SHL – 379' FSL & 868' FEL, Section 12, Township 24 South, Range 30 East
BHL – 180' FNL & 1270' FEL, Section 1, Township 24 South, Range 30 East
Eddy County, New Mexico

Dear Mr. Young:

OXY USA Inc. (hereinafter "OXY") hereby proposes the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 7H Well. The well has an approximate spud date of April 25, 2018. The well will be drilled at the referenced surface location to its terminus at the referenced bottom hole location in Sections 1 and 12, Township 24 South, Range 30 East, Eddy County, New Mexico, in order to test the 2nd Bone Spring Formation with an estimated total vertical depth ("TVD") of 9,958 feet and an estimated measured depth of 20,027 feet. We have enclosed a plat reflecting the proposed well along with a detailed description of the total estimated cost to drill and complete the well which is set out on the enclosed authority for expenditure ("AFE").

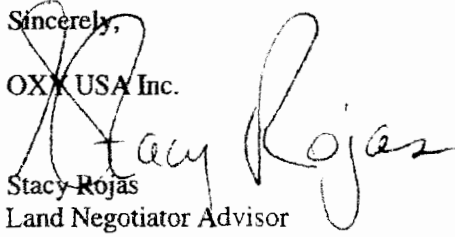
This well is being proposed under that certain Operating Agreement ("JOA") that was proposed and sent to EOG Resources, Inc. under letter dated October 17, 2017. The JOA as proposed covers all of Sections 1 and 12, T24S-R30E, Eddy County, New Mexico, being comprised of 1,279.80 acres as to the Bone Spring Formation.

If you would like to participate in this well, please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter, the AFE, and the JOA, to my attention at the letterhead address. In the event you do not wish to participate, as you know, OXY is willing to consider a potential trade of your interest.

If you have any questions or would like to discuss this proposal in greater detail, please feel free to contact me.

Sincerely,

OXY USA Inc.


Stacy Rojas

Land Negotiator Advisor

Email: stacy_rojas@oxy.com; Office: 713/215-7541; Cell: 832/541-6125

Enclosures

New Well Proposal
Nimitz MDP1 12 Federal Com 7H Well
API # 30-015-44529
January 23, 2018
Page 2

EOG RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 7H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 7H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG A RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 7H Well.

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By: _____

Name: _____

Title: _____

Date: _____

New Well Proposal
Nimitz MDP1 12 Federal Com 7H Well
API # 30-015-44529
January 23, 2018
Page 2

EOG M RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal Com 7H Well.

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Name: _____

Title: _____

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By: _____

Name: _____

Title: _____

Date: _____

Division I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4141 Fax: (505) 393-0796
Division II
611 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0730
Division III
1000 Sun Street Road, Aztec, NM 87410
Phone: (505) 334-4171 Fax: (505) 334-4170
Division IV
1226 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-2460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 13387	Pool Name Cotton Draw, Bone Spring
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL COM	Well Number 7H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3525.9'

Surface Location

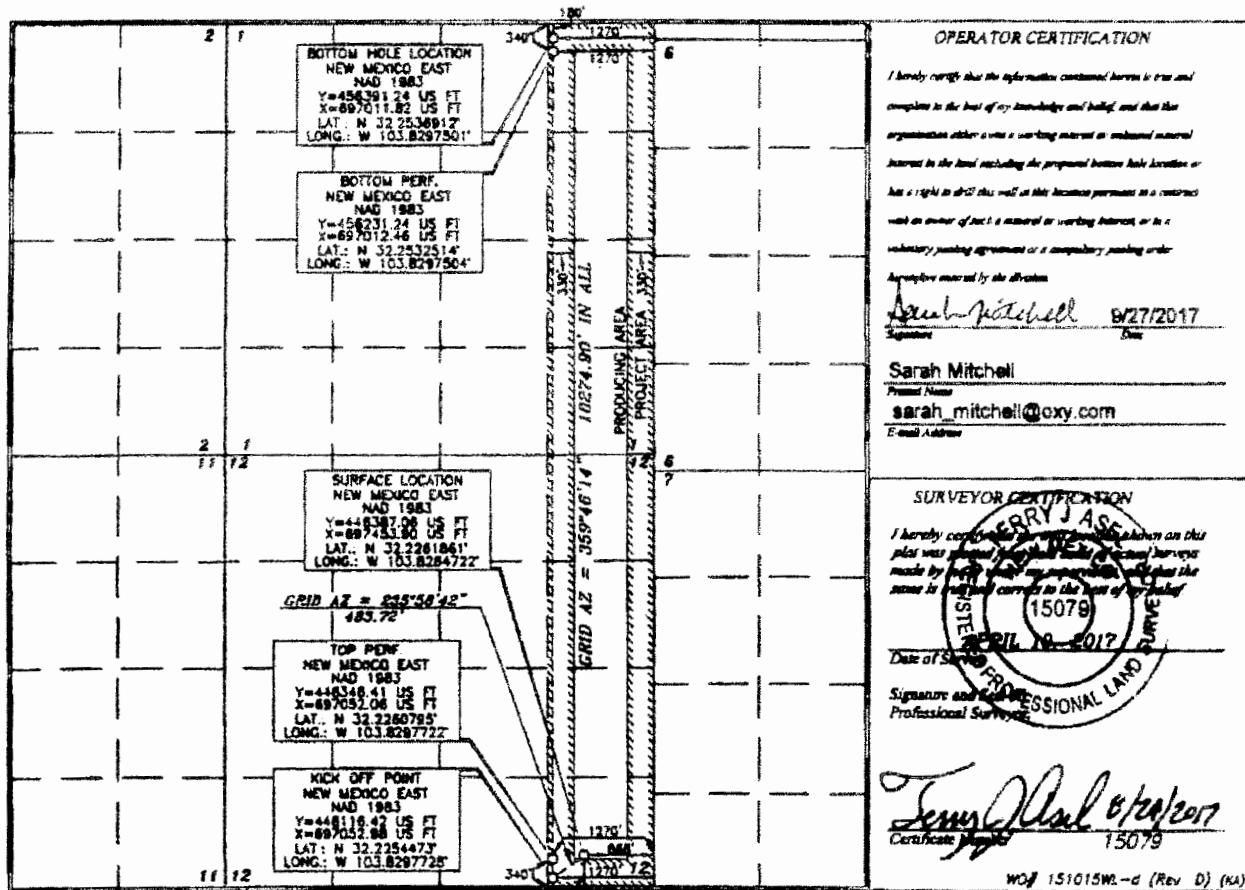
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24 SOUTH	30 EAST, N.M.P.M.		379'	SOUTH	868'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
1	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	1270'	EAST	EDDY

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. NSL will be filed
------------------------	----------------------	--------------------	--------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well on this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

Approved on behalf of the operator

Sarah Mitchell 8/27/2017
Signature Date

Sarah Mitchell

Printed Name

sarah_mitchell@oxy.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the survey shown on this plat was made by me or under my direct supervision and that the same is correct to the best of my knowledge.

DATE OF SURVEY
APRIL 10, 2017

Signature and Seal of Professional Surveyor

Tommy J. Case 8/28/2017
Certificate Number 15079

WQS 151015W2-d (Rev. D) (NA)



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 7H

RMT: South New Mexico
State & County: NM, Eddy
Field: Santa Rosa
Well Type: SD 10k 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3045	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3048	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

EOG RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 7H

RMT: South New Mexico
State & County: NMA Eddy
Field: Sand Dunes
Well Type: SD 101-2BS
Date: 1/22/2016

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 298,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
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2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
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3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
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Consumables									
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9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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EOG A RESOURCES, INC.

By:

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Title:

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Total Completion (5+6+7):	\$ 6,147,000
Total Facilities (8):	\$ -
Total Well Cost (1+2+3+4+5+6+7+8):	\$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 7H

RMT: South New Mexico
State & County: SW, Eddy
Field: Santa Dunes
Well Type: SD 10K285
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
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5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
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7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
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8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,382,000	\$ 630,800	\$ 125,000	\$ -

EOG M RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal Com 7H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10k 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
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Labor, Services & Equipment Rentals									
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1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
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5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
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5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
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7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,460,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

EOG Y RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:

**OXY USA INC**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294

VIA OVERNIGHT MAIL

January 23, 2018

Mr. Sherman Young
EOG Resources, Inc.
EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: New Well Proposal – Nimitz MDP1 12 Federal 8H
API # 30-015-44527
SHL – 228' FNL & 2405' FWL, Section 13, Township 24 South, Range 30 East
BHL – 180' FNL & 2271' FEL, Section 1, Township 24 South, Range 30 East
Eddy County, New Mexico

Dear Mr. Young:

OXY USA Inc. (hereinafter "OXY") hereby proposes the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well. The well has an approximate spud date of June 10, 2018. The well will be drilled at the referenced surface location to its terminus at the referenced bottom hole location in Sections 1 and 13, Township 24 South, Range 30 East, Eddy County, New Mexico, in order to test the 2nd Bone Spring Formation with an estimated total vertical depth ("TVD") of 9,926 feet and an estimated measured depth of 20,113 feet. This well was originally proposed to EOG Resources, Inc., et al, on October 17, 2017. We have also enclosed a plat reflecting the proposed well. A detailed description of the total estimated cost to drill and complete the well is set out on the enclosed authority for expenditure ("AFE").

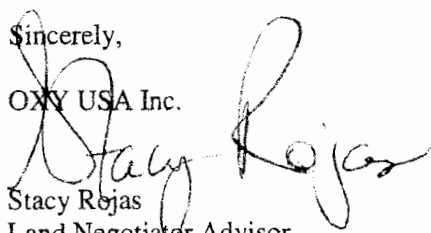
This well is being proposed under that certain Operating Agreement ("JOA") that was proposed and sent to EOG Resources, Inc. under letter dated October 17, 2017. The JOA as proposed covers all of Sections 1 and 12, T24S-R30E, Eddy County, New Mexico, being comprised of 1,279.80 acres as to the Bone Spring Formation.

If you would like to participate in this well, please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the AFE to my attention at the letterhead address. In the event you do not wish to participate, as you know, OXY is willing to consider a potential trade of your interest.

If you have any questions or would like to discuss this proposal in greater detail, please feel free to contact me.

Sincerely,

OXY USA Inc.


Stacy Rojas

Land Negotiator Advisor

Email: stacy_rojas@oxy.com; Office: 713/215-7541; Cell: 832/541-6125

Enclosures

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4-C
OCD Case No: 16009
Submitted by: OXY USA, INC.
Hearing Date: March 8, 2018

New Well Proposal
Nimitz MDP1 12 Federal 8H Well
API # 30-015-44527
January 23, 2018
Page 2

EOG RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG A RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

By: _____

Name: _____

Title: _____

Date: _____

New Well Proposal
Nimitz MDP1 12 Federal 8H Well
API # 30-015-44527
January 23, 2018
Page 2

EOG M RESOURCES, INC.

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_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG Y RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 8H Well.

By: _____

Name: _____

Title: _____

Date: _____

District I
1431 N. Fourth St., Hobbs, NM 88248
Phone: (505) 793-6161 Fax: (505) 793-0720
District II
411 S. First St., Lordsburg, NM 88310
Phone: (505) 748-1281 Fax: (505) 748-9720
District III
1000 Rio Grande Road, Alamogordo, NM 88419
Phone: (505) 334-4179 Fax: (505) 334-4170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 13367	Pool Name Cotton Draw, Bone Spring
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL	Well Number 8H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3506.7'

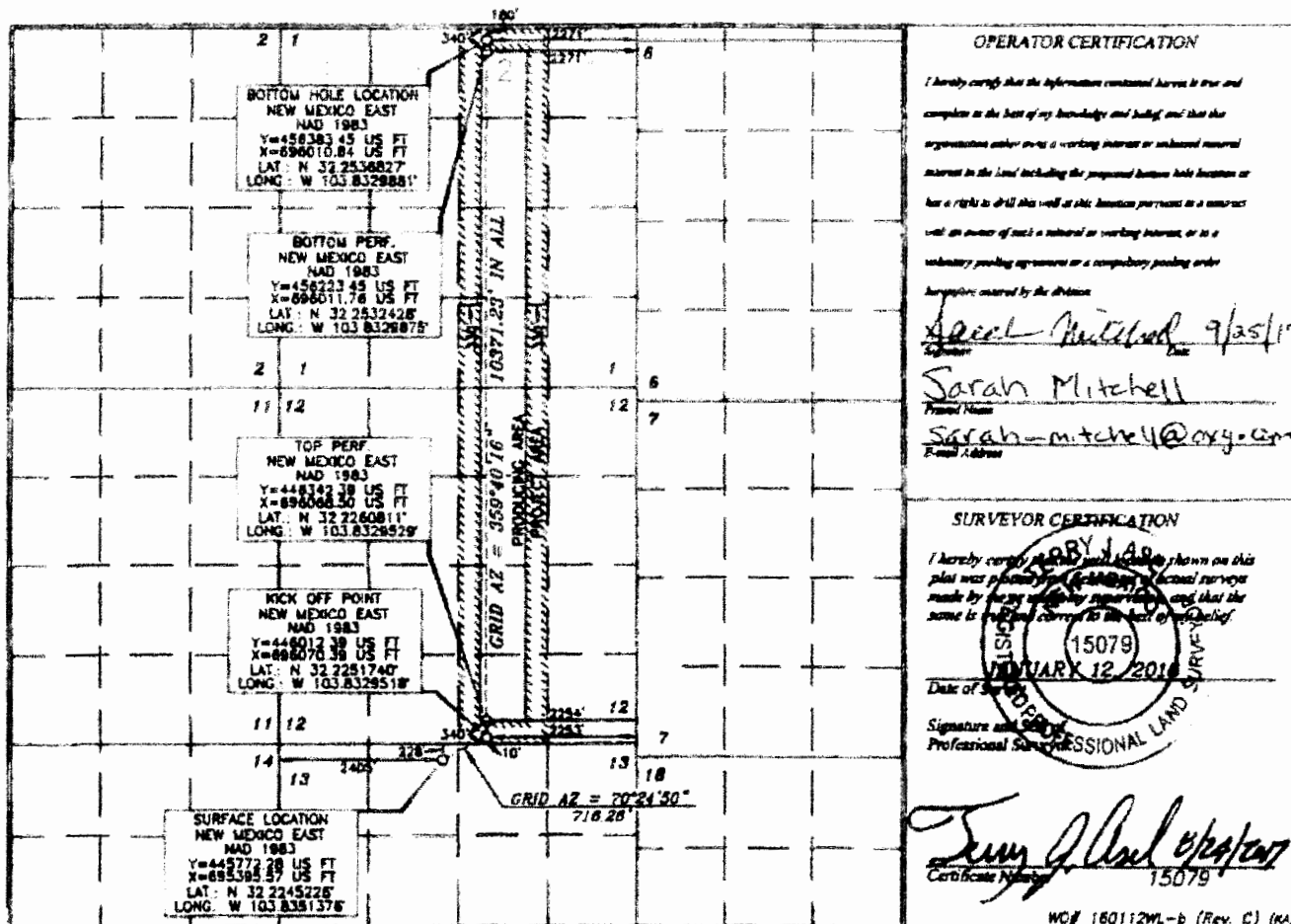
Surface Location

U/L or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
C	13	24 SOUTH	30 EAST, N.M.P.M.		228'	NORTH	2405'	WEST	EDDY

Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
2	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	2271'	EAST	EDDY
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 8H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10x2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
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2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 20,000	\$ -	\$ -
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3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
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3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Stick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 15,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 33,000	\$ -	\$ -
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3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 25,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3045	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 9,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Acos	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ 30,000	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
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7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 443,000	\$ 3,480,000	\$ -	\$ 6,392,000	\$ 778,000	\$ 125,000	\$ -

EOG RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,293,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 8H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10x28S
Date: 1/22/2019

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
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Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 776,000	\$ 125,000	\$ -

EOG A RESOURCES, INC.

By:

Name:

Title:

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Total Completion (5+6+7): \$ 6,293,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 8H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Dunes
Well Type: SD 10K 2055
Date: 1/23/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
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3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
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3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 20,000	\$ -	\$ -
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3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 30,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
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3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
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8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,392,000	\$ 776,000	\$ 125,000	\$ -

EOG M RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,293,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 8H

RMT: South New Mexico
State & County: NM, El Paso
Field: Santa Rita
Well Type: SD 10k 2BS
Date: 1/22/2018

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
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EOG Y RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000
Total Completion (5+6+7): \$ 6,293,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,215,000

Assumptions:



OXY USA INC

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294

VIA OVERNIGHT MAIL

January 23, 2018

Mr. Sherman Young
EOG Resources, Inc.
EOG A Resources, Inc.
EOG M Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

RE: New Well Proposal – Nimitz MDP1 12 Federal 9H
API # 30-015-44581
SHL – 474' FNL & 1778' FWL, Section 13, Township 24 South, Range 30 East
BHL – 180' FNL & 2199' FWL, Section 1, Township 24 South, Range 30 East
Eddy County, New Mexico

Dear Mr. Young:

OXY USA Inc. (hereinafter "OXY") hereby proposes the drilling, completing and equipping of the Nimitz MDP1 12 Federal 9H Well. The well has an approximate spud date of June 20, 2018. The well will be drilled at the referenced surface location to its terminus at the referenced bottom hole location in Sections 1 and 13, Township 24 South, Range 30 East, Eddy County, New Mexico, in order to test the 2nd Bone Spring Formation with an estimated total vertical depth ("TVD") of 9,901 feet and an estimated measured depth of 19,983 feet. We have enclosed a plat reflecting the proposed well along with a detailed description of the total estimated cost to drill and complete the well which is set out on the enclosed authority for expenditure ("AFE").

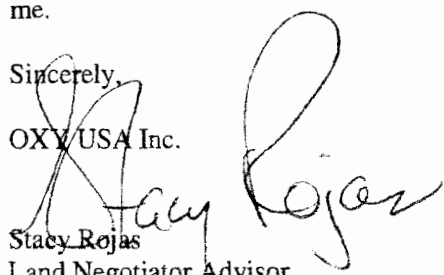
This well is being proposed under that certain Operating Agreement ("JOA") that was proposed and sent to EOG Resources, Inc. under letter dated October 17, 2017. The JOA as proposed covers all of Sections 1 and 12, T24S-R30E, Eddy County, New Mexico, being comprised of 1,279.80 acres as to the Bone Spring Formation.

If you would like to participate in this well, please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter and the AFE to my attention at the letterhead address. In the event you do not wish to participate, as you know, OXY is willing to consider a potential trade of your interest.

If you have any questions or would like to discuss this proposal in greater detail, please feel free to contact me.

Sincerely,

OXY USA Inc.


Stacy Rojas

Land Negotiator Advisor

Email: stacy_rojas@oxy.com; Office: 713/215-7541; Cell: 832/541-6125

Enclosures

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No.4-D

OCD Case No: 16009

Submitted by: OXY USA, INC.

Hearing Date: March 8, 2018

New Well Proposal
Nimitz MDP1 12 Federal 9H Well
API # 30-015-44581
January 23, 2018
Page 2

EOG RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 9H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 9H Well.

By: _____

Name: _____

Title: _____

Date: _____

EOG A RESOURCES, INC.

_____ Elects to participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 9H Well.

_____ Elects to **NOT** participate in the drilling, completing and equipping of the Nimitz MDP1 12 Federal 9H Well.

By: _____

Name: _____

Title: _____

Date: _____

New Well Proposal
Nimitz MDP1 12 Federal 9H Well
API # 30-015-44581
January 23, 2018
Page 2

EOG M RESOURCES, INC.

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By: _____

Name: _____

Title: _____

Date: _____

EOG Y RESOURCES, INC.

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By: _____

Name: _____

Title: _____

Date: _____

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-6700
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1231 Fax: (505) 748-1700
District III
1000 Blue Horizon Road, Alamogordo, NM 88410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3486 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 13367	Pool Name Cotton Draw; Bone Spring
Property Code	Property Name NIMITZ MDP1 "12" FEDERAL	Well Number 9H
OGRID No. 15696	Operator Name OXY USA INC.	Elevation 3492.3'

Surface Location

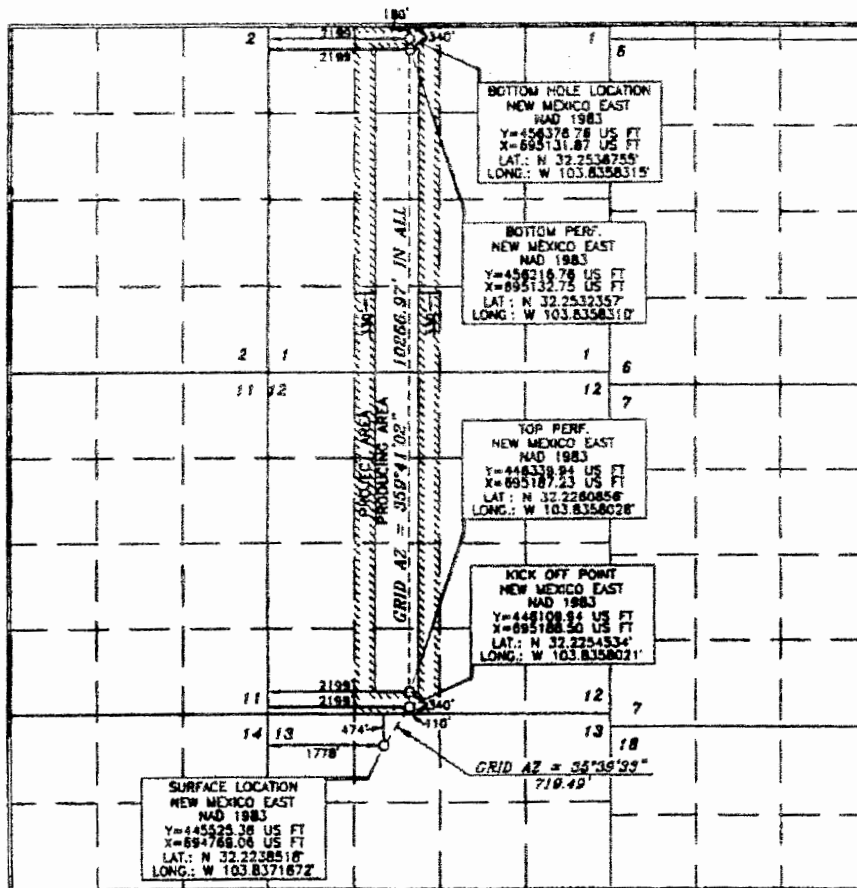
UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	24 SOUTH	30 EAST, N.M.P.M.		474'	NORTH	1778'	WEST	EDDY

Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	24 SOUTH	30 EAST, N.M.P.M.		180'	NORTH	2199'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at that location pursuant to a contract with an owner of such a mineral or working interest, or to a preliminary pooling agreement or a compulsory pooling order.

Approved by the division

Sarah Mitchell 9/27/2017
Signature Date

Sarah Mitchell

Printed Name

sarah_mitchell@oxy.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the survey shown on this plat was planned from the following: actual survey made by me or under my supervision, and that the same is correct to the best of my belief.

15079
JANUARY 12 2018
Date of Survey

Tony J. Paul
Signature and Seal of Professional Surveyor



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 9H

RMT: South New Mexico
State & County: NMA, Eddy
Field: Sand Dunes
Well Type: SG 10N 2BS
Date: 1/22/2012

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
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Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 6,362,000	\$ 630,000	\$ 125,000	\$ -

EOG RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 9H

RMT: South View Mesa
State & County: NMA, Eddy
Field: East Dumas
Well Type: SD 10K 28S
Date: 1/22/2019

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 286,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3040	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,486,000	\$ -	\$ 5,392,000	\$ 630,000	\$ 125,000	\$ -

EOG A RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 5,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 9H

RMT: South New Mexico
State & County: NM, Eddy
Field: Santa Dulce
Well Type: SD 1042BS
Date: 1/22/2019

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 296,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 84,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3045	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
4013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 5,382,000	\$ 630,000	\$ 125,000	\$ -

EOGM RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000

Total Completion (5+6+7): \$ 6,147,000

Total Facilities (8): \$ -

Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:



Occidental Oil and Gas Corporation
Nimitz MDP1 12 Federal 9H

RMT: South New Mexico
State & County: NM, Eddy
Field: Sand Blows
Well Type: SD 10, 2B5
Date: 1/22/2016

Code	Element Name	1 Prep Phase	2 Location/Rig Move	3 Drilling	4 P&A	5 Completion	6 Artificial Lift	7 Hookup	8 Facilities
Location, Mobilization, Rig Move									
3010	Major Mob / Demob	\$ -	\$ -	\$ -	\$ -	\$ 8,000	\$ -	\$ -	\$ -
3011	Location & Roads + Maintenance	\$ -	\$ 295,000	\$ -	\$ -	\$ 4,000	\$ -	\$ -	\$ -
3021	Rig Move	\$ -	\$ 77,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Labor, Services & Equipment Rentals									
1000	Employee Wages	\$ -	\$ 5,000	\$ 84,000	\$ -	\$ 100,000	\$ -	\$ -	\$ -
1050	Location Services	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2004	Contractor Maintenance/Roustabouts	\$ -	\$ -	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -
2017	Contract Supervision	\$ -	\$ 2,000	\$ 31,000	\$ -	\$ 63,000	\$ 9,000	\$ -	\$ -
2019	Contractor HES	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ -	\$ -
2034	Labor services	\$ -	\$ 12,000	\$ 70,000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	Services Hot Oiling	\$ -	\$ -	\$ -	\$ -	\$ 13,000	\$ 6,000	\$ -	\$ -
3002	Services Misc Heavy Equipment	\$ -	\$ -	\$ -	\$ -	\$ 45,000	\$ 2,000	\$ -	\$ -
3003	Fluid Haul	\$ -	\$ -	\$ 76,000	\$ -	\$ -	\$ -	\$ -	\$ -
3005	Services Inspection	\$ -	\$ 1,000	\$ 47,000	\$ -	\$ 5,000	\$ -	\$ -	\$ -
3009	Services Wellhead	\$ -	\$ -	\$ 15,000	\$ -	\$ 45,000	\$ 6,000	\$ -	\$ -
3012	Cased/Open Hole Logging	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ -
3013	Services Coiled Tubing	\$ -	\$ -	\$ -	\$ -	\$ 179,000	\$ -	\$ -	\$ -
3014	Directional Drilling & LWD	\$ -	\$ -	\$ 402,000	\$ -	\$ -	\$ -	\$ -	\$ -
3015	Fishing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3016	Mud Logging	\$ -	\$ -	\$ 22,000	\$ -	\$ -	\$ -	\$ -	\$ -
3018	Services Perforating	\$ -	\$ -	\$ -	\$ -	\$ 231,000	\$ -	\$ -	\$ -
3019	Wire line & Slick line	\$ -	\$ -	\$ -	\$ -	\$ 47,000	\$ 7,000	\$ -	\$ -
3020	Rig Work	\$ -	\$ -	\$ 713,000	\$ -	\$ -	\$ 25,000	\$ -	\$ -
3022	Drilling & Completion Fluids	\$ -	\$ 3,000	\$ 73,000	\$ -	\$ -	\$ -	\$ -	\$ -
3023	Cementing	\$ -	\$ -	\$ 195,000	\$ -	\$ -	\$ -	\$ -	\$ -
3024	Services Stimulation	\$ -	\$ -	\$ -	\$ -	\$ 3,563,000	\$ -	\$ -	\$ -
3025	Services Downhole Other	\$ -	\$ -	\$ 24,000	\$ -	\$ 64,000	\$ 14,000	\$ -	\$ -
3026	Formation Testing and Coring	\$ -	\$ -	\$ -	\$ -	\$ 58,000	\$ -	\$ -	\$ -
3029	Camp & Catering	\$ -	\$ 4,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3032	Communications & IT	\$ -	\$ 1,000	\$ 17,000	\$ -	\$ -	\$ -	\$ -	\$ -
3035	Services Disposal	\$ -	\$ -	\$ 78,000	\$ -	\$ 9,000	\$ 239,000	\$ -	\$ -
3039	Services Fluid Hauling from Site	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3046	Rental Downhole Equipment & Tools	\$ -	\$ -	\$ 2,000	\$ -	\$ -	\$ -	\$ -	\$ -
3047	HES & Industrial waste handling	\$ -	\$ 1,000	\$ 11,000	\$ -	\$ -	\$ -	\$ -	\$ -
3013	Rental Surface Equipment & Tools	\$ -	\$ 22,000	\$ 87,000	\$ -	\$ 132,000	\$ 7,000	\$ -	\$ -
Consumables									
5021	Material Surface Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 200,000	\$ 125,000	\$ -
5023	Wellhead & X-mas tree	\$ -	\$ -	\$ 74,000	\$ -	\$ 23,000	\$ -	\$ -	\$ -
5027	Material Subsurface Lift Equipment Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,000	\$ -	\$ -
5028	Casing and Casing Accessories	\$ -	\$ -	\$ 488,000	\$ -	\$ -	\$ -	\$ -	\$ -
5029	Material Tubing and Accs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ -	\$ -
5500	Material Consumables	\$ -	\$ -	\$ 14,000	\$ -	\$ 509,000	\$ -	\$ -	\$ -
5502	Drilling Fluids Products	\$ -	\$ -	\$ 244,000	\$ -	\$ -	\$ -	\$ -	\$ -
5503	Bits, Reamers, Scrapers, HO's	\$ -	\$ -	\$ 59,000	\$ -	\$ -	\$ -	\$ -	\$ -
5505	Fuel & Lubricants	\$ -	\$ 4,000	\$ 71,000	\$ -	\$ -	\$ -	\$ -	\$ -
7004	Utilities: Electricity, Water & Sewers & Trash	\$ -	\$ 1,000	\$ 23,000	\$ -	\$ 3,000	\$ 1,000	\$ -	\$ -
Logistics, Insurance & Tax									
8000	Land Transportation	\$ -	\$ 1,000	\$ 41,000	\$ -	\$ 10,000	\$ -	\$ -	\$ -
8102	Tax & contingency	\$ -	\$ 12,000	\$ 489,000	\$ -	\$ 257,000	\$ 8,000	\$ -	\$ -
8918	Permits/Settlements/Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8921	Waste Handling and Disp	\$ -	\$ -	\$ 13,000	\$ -	\$ -	\$ -	\$ -	\$ -
8945	Loss & Loss Expenses Paid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9999	Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal		\$ -	\$ 442,000	\$ 3,480,000	\$ -	\$ 3,392,000	\$ 530,000	\$ 125,000	\$ -

EOG Y RESOURCES, INC.

By:

Name:

Title:

Total Drilling (1+2+3+4): \$ 3,922,000
Total Completion (5+6+7): \$ 6,147,000
Total Facilities (8): \$ -
Total Well Cost (1+2+3+4+5+6+7+8): \$ 10,069,000

Assumptions:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5-A
OCD Case No: 16009
Submitted by: **OXY USA, INC.**
Hearing Date: March 8, 2018



February 27, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 1H Well
Nimitz MDP1 "12" Federal Com No. 2H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

Adam G. Rankin
ATTORNEY FOR OXY USA INC.



Jordan L. Kessler
Associate

Phone (505) 988-4421

Fax (505) 983-6043

JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 “12” Federal Com No. 1H Well
Nimitz MDP1 “12” Federal Com No. 2H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,


for Jordan L. Kessler

ATTORNEY FOR OXY USA INC.



Jordan L. Kessler
Associate

Phone (505) 988-4421

Fax (505) 983-6043

JL.Kessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico**
Nimitz MDP1 "12" Federal Com No. 1H Well
Nimitz MDP1 "12" Federal Com No. 2H Well

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Jordan L. Kessler".

Jordan L. Kessler
ATTORNEY FOR OXY USA INC.

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Case No. 16009
Pooled Parties (1)

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

7016 3010 0000 5580 6839

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For delivery information:
OFFICIAL
Certified Mail Fee \$
Extra Services & Fees (check box, add fees as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark Here
EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706
PS Form 3800, April 2013 PSN 7530-02-000-9053 See Back for Instructions

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☐ Return Receipt (electronic) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark Here
EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706
PS Form 3800, April 2013 PSN 7530-02-000-9053 See Back for Instructions

1. Article Addressed to:
EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706
9590 9402 2002 6123 0716 68
2. Article Number (Transfer from service label)
7016 3010 0000 5580 6839
PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
☒ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

A. Signature: [Signature]
B. Received by (Printed Name): [Name]
C. Date of Delivery: 7-21-18
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Nimitz MDP1 “12” Federal Com 1H & 2H Wells
Nimitz MDP1 “12” Federal Com 6H & 7H Wells
Nimitz MDP1 “12” Federal Com 8H Well
Nimitz MDP1 “12” Federal Com 9H Well
Case Nos. 16009-16012
ORRI (17)

Paul R. Barwis
218 W. Illinois Avenue, Suite 100
Midland, Texas 79701-4620

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
6002 County Road 106
Elbert, Colorado 80106-9756

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
5300 Town and Country Blvd
Frisco, Texas 75034-6894

Jareed Partners, Ltd.
4512 Bent Tree Trail
Midland, Texas 79707

Sandra Mary Thoma
8530 Mill Run Road
Athens, Texas 75751-9058

Chisos Minerals, LLC
1111 Bagby Street, Suite 2150
Houston, Texas 77002

Butkin Investment Company, LLC
P.O. Box 2090
Duncan, Oklahoma 73534

C. Mark Wheeler
C/O CMW Interests, Inc.
4929 Rustic Trail
Midland, Texas 79707-1418

C. Mark Wheeler
C/O CMW Interests, Inc
24 Smith Road, Suite 405
Midland, Texas 79705

Kimbell Royalty Holdings, LLC
777 Taylor Street, Suite 810
Fort Worth, Texas 76102

Rusk Capital Management, LLC
7600 W. Tidwell Road, Suite 800
Houston, Texas 77040

Todd M. Kringen and Karla R. Kringen
8540 E. McDowell Road #59
Mesa, Arizona 85207-1431

Robin Oil & Gas Corporation
8104 NW 122nd Street
Oklahoma City, Oklahoma 73142

Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

Stephen C. Baxter and Doris June Baxter
P.O. Box 906
Ada, Oklahoma 74821

Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust
P.O. Box 1737
Ada, Oklahoma 74821

Redbird Royalty LP
19837 E. Woodhaven Road
Owasso, Oklahoma 74055

2799 0855 0000 070E 9702

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☐ Return Receipt (electronic) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

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Paul R. Barwis
218 W. Illinois Avenue, Suite 100
Midland, Texas 79701-4620

89825

PS Form 3811, July 2015 PSN 7530-02-000-9053

4299 0855 0000 070E 9702

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

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John Lawrence Thoma, Trustee of
the Cornerstone Family Trust
6002 County Road 106
Elbert, Colorado 80106-9756

PS Form 3811, July 2015 PSN 7530-02-000-9053

CERTIFIED MAIL

Complete items 1, 2, and 3.
 1. Article Addressed to:
 Paul R. Barwis
 218 W. Illinois Avenue, Suite 100
 Midland, Texas 79701-4620

2. Article Number (Transfer from service label)
 9590 9402 2002 6123 0715 07
 7016 3010 0000 5560 6617

3. Service Type
☒ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery 2/20/18
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

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Complete items 1, 2, and 3.
 1. Article Addressed to:
 John Lawrence Thoma, Trustee of
 the Cornerstone Family Trust
 6002 County Road 106
 Elbert, Colorado 80106-9756

2. Article Number (Transfer from service label)
 9590 9402 2002 6123 0714 91
 7016 3010 0000 5560 6624

3. Service Type
☒ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery 2/21/18
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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 Initialed MDP1 "12" Com 6H & 7H Wells
 Initialed MDP1 "12" Com 6H & 7H Wells
 Initialed MDP1 "12" Com 6H & 7H Wells
 Use Nos. 16009-16012

OFFICIAL

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark Here

John Lawrence Thoma, Trustee of
 the Cornerstone Family Trust
 5300 Town and Country Blvd
 Frisco, Texas 75034-6894

PS Form 3800, April 2015 PSN 7530-01-000-9001

7012 910E 0000 0855 9991

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 Initialed MDP1 "12" Com 6H & 7H Wells
 Initialed MDP1 "12" Com 6H & 7H Wells
 Use Nos. 16009-16012

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark Here

Jareed Partners, Ltd.
 4512 Bent Tree Trail
 Midland, Texas 79707

PS Form 3800, April 2015 PSN 7530-01-000-9001

7012 910E 0000 0855 9991

U.S. Postal Service
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For delivery information, visit mdp1-12.com for 4th and 5th Wells
Visit mdp4-12.com for 6th and 7th Wells
Visit mdp1-12.com for 8th and 9th Wells
Use Nos. 16009-16012

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark Here

Sandra Mary Thoma
8530 Mill Run Road
Athens, Texas 75751-9058

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

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Visit mdp4-12.com for 6th and 7th Wells
Visit mdp1-12.com for 8th and 9th Wells
Use Nos. 16009-16012

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postmark Here

Chisos Minerals, LLC
1111 Bagby Street, Suite 2150
Houston, Texas 77002

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

1. Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Sandra Mary Thoma
8530 Mill Run Road
Athens, Texas 75751-9058



9590 9402 2002 6123 0714 60

Article Number (Transfer from service label)

7016 3010 0000 5580 6655

PS Form 3811, July 2015 PSN 7530-02-000-9053

2. Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Chisos Minerals, LLC
1111 Bagby Street, Suite 2150
Houston, Texas 77002



9590 9402 2002 6123 0714 53

Article Number (Transfer from service label)

7016 3010 0000 5580 6662

PS Form 3811, July 2015 PSN 7530-02-000-9053

A. Signature ☒ Agent
B. Received by (Printed Name) ☐ Addressee
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below:



3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

A. Signature ☒ Agent
B. Received by (Printed Name) ☐ Addressee
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
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☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

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Postmark
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Butkin Investment Company, LLC
P.O. Box 2090
Duncan, Oklahoma 73534

PS Form 3800, April 2015 PSN 7530-02-000-9053 Use Reverse for Instructions

7016 3010 0000 5580 6686

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☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage

Postmark
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C. Mark Wheeler
C/O CMW Interests, Inc.
4929 Rustic Trail
Midland, Texas 79707-1418

PS Form 3800, April 2015 PSN 7530-02-000-9053 Use Reverse for Instructions

7016 3010 0000 5580 6686

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1. Article Addressed to:

C. Mark Wheeler
C/O CMW Interests, Inc.
4929 Rustic Trail
Midland, Texas 79707-1418

2. Article Number (transfer from service label)
9590 9402 2002 6123 0714 39

3. Service Type

☒ Certified Mail®	☐ Priority Mail Express®
☐ Adult Signature	☐ Registered Mail™
☐ Adult Signature Restricted Delivery	☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery	☐ Return Receipt for Merchandise
☐ Collect on Delivery	☐ Signature Confirmation™
☐ Mail Restricted Delivery	☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

Domestic Return Receipt

U.S. Postal Service

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 ☐ Return Receipt (electronic) \$
 ☐ Certified Mail Restricted Delivery \$
 ☐ Adult Signature Required \$
 ☐ Adult Signature Restricted Delivery \$

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C. Mark Wheeler

C/O CMW Interests, Inc

24 Smith Road, Suite 405

Midland, Texas 79705

1699 0855 0000 010E 9102

6029 5580 0000 010E 9102

PS Form 3800, April 2010

PSN 7530-02-000-9001

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 ☐ Certified Mail Restricted Delivery \$
 ☐ Adult Signature Required \$
 ☐ Adult Signature Restricted Delivery \$

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Kimbell Royalty Holdings, LLC

777 Taylor Street, Suite 810

Fort Worth, Texas 76102

6029 5580 0000 010E 9102

6029 5580 0000 010E 9102

PS Form 3800, April 2010

PSN 7530-02-000-9001

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 Unitiz MDPI "12" Com 6H & 7H Wells
 Unitiz MDPI "12" Com 8H Well
 Unitiz MDPI "12" Com 9H Well
 Case Nos. 16009-16012

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☐ Return Receipt (electronic) \$
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Rusk Capital Management, LLC
 7600 W. Tidwell Road, Suite 800
 Houston, Texas 77040

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91229 0855 0000 0706 9702

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 Unitiz MDPI "12" Com 8H Well
 Unitiz MDPI "12" Com 9H Well
 Case Nos. 16009-16012

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☐ Adult Signature Restricted Delivery \$

Postage

Todd M. Kringen and Karla R. Kringen
 8540 E. McDowell Road #59
 Mesa, Arizona 85207-1431

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 Unitiz MDPI "12" Com 9H Well
 Case Nos. 16009-16012

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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

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Rusk Capital Management, LLC
 7600 W. Tidwell Road, Suite 800
 Houston, Texas 77040

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91229 0855 0000 0706 9702

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 Unitiz MDPI "12" Com 6H & 7H Wells
 Unitiz MDPI "12" Com 8H Well
 Unitiz MDPI "12" Com 9H Well
 Case Nos. 16009-16012

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Todd M. Kringen and Karla R. Kringen
 8540 E. McDowell Road #59
 Mesa, Arizona 85207-1431

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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
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Robin Oil & Gas Corporation
8104 NW 122nd Street
Oklahoma City, Oklahoma 73142

PS Form 3800 April 2015 PSN 7530-02-000-9053

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☐ Adult Signature Restricted Delivery \$
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Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

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8104 NW 122nd Street
Oklahoma City, Oklahoma 73142

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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
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Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

PS Form 3800 April 2015 PSN 7530-02-000-9053

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☐ Adult Signature Required \$
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Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

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Stephen C. Baxter and Doris
 June Baxter
 P.O. Box 906
 Ada, Oklahoma 74821

PS Form 3800, April 2015 PSN 7530-02-000-9053

4529 0855 0000 010E 9T02

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

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Jan Baxter Taylor and Gregory S.
 Taylor, Trustees of the Taylor
 Mineral Trust
 P.O. Box 1737
 Ada, Oklahoma 74821

PS Form 3800, April 2015 PSN 7530-02-000-9053

1929 0855 0000 010E 9T02

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☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Stephen C. Baxter and Doris
 June Baxter
 P.O. Box 906
 Ada, Oklahoma 74821

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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
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 Taylor, Trustees of the Taylor
 Mineral Trust
 P.O. Box 1737
 Ada, Oklahoma 74821

PS Form 3800, April 2015 PSN 7530-02-000-9053

1929 0855 0000 010E 9T02

7016 3010 0000 5580 6778

U.S. Postal Service
CERTIFIED MAIL RECEIPT
Domestic Mail Only

For delivery information visit usps.com
Unit 1: MDPI - 12" Com 6H & 7H Wells
Unit 2: MDPI - 12" Com 6H & 7H Wells
Unit 3: MDPI - 12" Com 6H & 7H Wells
Unit 4: MDPI - 12" Com 6H & 7H Wells
Unit 5: MDPI - 12" Com 6H & 7H Wells
Unit 6: MDPI - 12" Com 6H & 7H Wells
Unit 7: MDPI - 12" Com 6H & 7H Wells
Unit 8: MDPI - 12" Com 6H & 7H Wells
Unit 9: MDPI - 12" Com 6H & 7H Wells
Unit 10: MDPI - 12" Com 6H & 7H Wells
Unit 11: MDPI - 12" Com 6H & 7H Wells
Unit 12: MDPI - 12" Com 6H & 7H Wells
Unit 13: MDPI - 12" Com 6H & 7H Wells
Unit 14: MDPI - 12" Com 6H & 7H Wells
Unit 15: MDPI - 12" Com 6H & 7H Wells
Unit 16: MDPI - 12" Com 6H & 7H Wells
Unit 17: MDPI - 12" Com 6H & 7H Wells
Unit 18: MDPI - 12" Com 6H & 7H Wells
Unit 19: MDPI - 12" Com 6H & 7H Wells
Unit 20: MDPI - 12" Com 6H & 7H Wells
Unit 21: MDPI - 12" Com 6H & 7H Wells
Unit 22: MDPI - 12" Com 6H & 7H Wells
Unit 23: MDPI - 12" Com 6H & 7H Wells
Unit 24: MDPI - 12" Com 6H & 7H Wells
Unit 25: MDPI - 12" Com 6H & 7H Wells
Unit 26: MDPI - 12" Com 6H & 7H Wells
Unit 27: MDPI - 12" Com 6H & 7H Wells
Unit 28: MDPI - 12" Com 6H & 7H Wells
Unit 29: MDPI - 12" Com 6H & 7H Wells
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Unit 32: MDPI - 12" Com 6H & 7H Wells
Unit 33: MDPI - 12" Com 6H & 7H Wells
Unit 34: MDPI - 12" Com 6H & 7H Wells
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Unit 66: MDPI - 12" Com 6H & 7H Wells
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Unit 82: MDPI - 12" Com 6H & 7H Wells
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Unit 84: MDPI - 12" Com 6H & 7H Wells
Unit 85: MDPI - 12" Com 6H & 7H Wells
Unit 86: MDPI - 12" Com 6H & 7H Wells
Unit 87: MDPI - 12" Com 6H & 7H Wells
Unit 88: MDPI - 12" Com 6H & 7H Wells
Unit 89: MDPI - 12" Com 6H & 7H Wells
Unit 90: MDPI - 12" Com 6H & 7H Wells
Unit 91: MDPI - 12" Com 6H & 7H Wells
Unit 92: MDPI - 12" Com 6H & 7H Wells
Unit 93: MDPI - 12" Com 6H & 7H Wells
Unit 94: MDPI - 12" Com 6H & 7H Wells
Unit 95: MDPI - 12" Com 6H & 7H Wells
Unit 96: MDPI - 12" Com 6H & 7H Wells
Unit 97: MDPI - 12" Com 6H & 7H Wells
Unit 98: MDPI - 12" Com 6H & 7H Wells
Unit 99: MDPI - 12" Com 6H & 7H Wells
Unit 100: MDPI - 12" Com 6H & 7H Wells

OFFICE
Certified Mail Fee \$
Extra Services & Fees (check box and fees appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
Postmark Here

Redbird Royalty LP
19837 E. Woodhaven Road
Owasso, Oklahoma 74055

PS Form 3840, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

COMPLETE THIS SECTION

1. Article Addressed to:
Redbird Royalty LP
19837 E. Woodhaven Road
Owasso, Oklahoma 74055

2. Article Number (Transfer from service label)
7016 3010 0000 5580 6778

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

5. Signature
☐ Agent
☐ Addressee
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

6. Domestic Return Receipt

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Paul R. Barwis
c/o Dutton Harris & Co.
P.O. Box 230
Midland, TX 79702

Jareed Partners Ltd.
A TX Limited Partnership
P.O. Box 51451
Midland, TX 79710

The Cornerstone Family Trust
John Lawrence Thoma Trustee
P.O. Box 17656
Golden, CO 80402

C. Mark Wheeler
719 W. Kansas Avenue
Midland, TX 79701

Kimbell Royalty Holdings, LLC
Taylor Companies Min. Mgmt. LLC Agnt
P.O. Box 671099
Dallas, TX 75367

Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Shipment Date: 02/26/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	6
Total	6

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

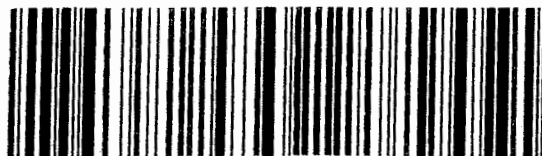
Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.



USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0007 3327 83



Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
☒ Certified Mail
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery (COD)
☐ Insured Mail
☐ Priority Mail
- ☐ Priority Mail Express
☐ Registered Mail
☐ Return Receipt for Merchandise
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8304 5834 78	C MARK WHEELER 710 W KANSAS AVENUE MIDLAND TX 79701	0.89	3.45								1.50			
2. 9214 8901 9403 8304 5835 39	CORNERSTONE FAMILY TRUST JOHN LAWRENCE PO Box 17666 GOLDEN CO 80402-6027	0.89	3.45								1.50			
3. 9214 8901 9403 8304 5835 53	JAREED PARTNERS LTD A TX LIMITED PARTNERSHIP PO Box 51451 MIDLAND TX 79710-1451	0.89	3.45								1.50			
4. 9214 8901 9403 8304 5835 84	KIMBELL ROYALTY HOLDINGS LLC TAYLOR COMPANIES MIN MGMT LLC AGT PO Box 671099 DALLAS TX 75367-1099	0.89	3.45								1.50			
5. 9214 8901 9403 8304 5835 91	PAUL R BARWIS DUTTON HARRIS & CO C/O: DUTTON HARRIS & CO PO Box 230 MIDLAND TX 79702-0230	0.89	3.45								1.50			
6. 9214 8901 9403 8304 5836 14	ROBIN OIL & GAS CORPORATION PO Box 720420 OKLAHOMA CITY OK 73172-0420	0.89	3.45								1.50			

Total Number of Pieces Listed by Sender 6

Total Number of Pieces Received at Post Office 6

Postmaster, Per (Name of receiving employee)

Nimitz MDP1 “12” Federal Com 1H & 2H Wells
Case No. 16009
Offsets (5)

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

XTO Energy
810 Houston Street
Fort Worth, Texas 76102
ATTN: Angie Repka

BMT O&G NM, LLC/BEPCO, LP
201 Main Street, Suite 2700
Forth Worth, Texas 76102

ConocoPhillips Company
600 North Dairy Ashford
Houston, Texas 77079
ATTN: Joey Moppert

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit mdpr.fedex.com
1H & 2H Wells
Case No. 16009
Certified Mail Fee

OFFICE

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

Postmark Here

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

PS Form 3800, April 2015 PSN 7530-02-000-9053

5829 0855 0000 070E 9702

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit mdpr.fedex.com
1H & 2H Wells
Case No. 16009
Certified Mail Fee

OFFICE

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

Postmark Here

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

2629 0855 0000 070E 9702

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit mdpr.fedex.com
1H & 2H Wells
Case No. 16009
Certified Mail Fee

OFFICE

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

Postmark Here

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit mdpr.fedex.com
1H & 2H Wells
Case No. 16009
Certified Mail Fee

OFFICE

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery

Postage

Postmark Here

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583478[Remove X](#)

Your item was delivered at 11:45 am on March 6, 2018 in MIDLAND, TX 79701.

Delivered

March 6, 2018 at 11:45 am

Delivered

MIDLAND, TX 79701

[Get Updates](#) ▼

Text & Email Updates



Return Receipt Email



Tracking History



Product Information



[See Less](#) ^

Can't find what you're looking for? [Click here for help](#)

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583539[Remove ✕](#)**Expected Delivery by****FRIDAY****2** MARCH 2018 ⓘ **by** **8:00pm** ⓘ **Delivered**

March 2, 2018 at 9:57 am

Delivered

GOLDEN, CO 80401

[Get Updates](#) ▼

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

[See Less](#) ^[How can I help you?](#)

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)

Track Another Package +

Tracking Number: 9214890194038304583553

Remove ✕

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before March 16, 2018

Text & Email Updates

Schedule Redelivery

Return Receipt Email

Tracking History

Reminder to Schedule Redelivery of your item before March 16, 2018

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

How can I help you?

March 2, 2018, 12:10 pm

Available for Pickup
MIDLAND, TX 79710

March 2, 2018, 12:09 pm

Arrived at Unit
MIDLAND, TX 79705

March 2, 2018, 1:52 am

Departed USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 8:05 pm

Arrived at USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 12:16 pm

In Transit to Next Facility
On its way to MIDLAND, TX 79710

February 28, 2018, 4:16 am

Departed USPS Facility
ALBUQUERQUE, NM 87101

February 27, 2018, 8:33 pm

Arrived at USPS Origin Facility
ALBUQUERQUE, NM 87101

February 27, 2018, 7:18 pm

Accepted at USPS Origin Facility
SANTA FE, NM 87501

February 27, 2018, 4:30 pm

Shipment Received, Package Acceptance Pending
SANTA FE, NM 87501

How can I help you?

February 26, 2018

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Product Information

**See Less** ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<http://faq.usps.com/?articleId=220900>)

The easiest tracking number is the one you don't have to know.

With Informed Delivery®, you never have to type in another tracking number. Sign up to:

How can I help you?

- See images* of incoming mail.

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)**Track Another Package +****Tracking Number:** 9214890194038304583584

Remove X

Your item has been delivered and is available at a PO Box at 8:43 am on March 5, 2018 in DALLAS, TX 75230.

Delivered

March 5, 2018 at 8:43 am
Delivered, PO Box
DALLAS, TX 75230

Get Updates ∨

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

See Less ^**How can I help you?**

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)**Track Another Package +****Tracking Number:** 9214890194038304583591

Remove X

The package is delayed and will not be delivered by the expected delivery date. An updated delivery date will be provided when available. The item is currently in transit to the next facility as of March 5, 2018.

In-Transit, Delayed

March 5, 2018 at 12:05 pm
In Transit to Next Facility
On its way to MIDLAND, TX 79702

Get Updates v

Text & Email Updates

Return Receipt Email

Tracking History**March 5, 2018, 12:05 pm**

In Transit to Next Facility

On its way to MIDLAND, TX 79702

The package is delayed and will not be delivered by the expected delivery date. An updated delivery date will be provided when available. The item is currently in transit to the next facility as of March 5, 2018.

How can I help you?

March 4, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 3, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 2, 2018, 3:05 am

Departed USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 8:07 pm

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 12:16 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

February 28, 2018, 4:16 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 8:33 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 7:18 pm

Accepted at USPS Origin Facility

SANTA FE, NM 87501

February 27, 2018, 4:30 pm

Shipment Received, Package Acceptance Pending

SANTA FE, NM 87501

How can I help you?

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583614[Remove X](#)**Expected Delivery by****FRIDAY****2** MARCH 2018 ⓘ by **8:00pm** ⓘ**✓ Delivered**

March 2, 2018 at 9:22 am
Delivered
OKLAHOMA CITY, OK 73162

[Get Updates](#) ✓

[Text & Email Updates](#)

[Return Receipt Email](#)

[Tracking History](#)

[Product Information](#)

[See Less](#) ^[How can I help you?](#)



February 27, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico**
Nimitz MDP1 "12" Federal Com No. 6H Well
Nimitz MDP1 "12" Federal Com No. 7H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR OXY USA INC.

HOLLAND & HART LLP



Jordan L. Kessler
Associate

Phone (505) 988-4421

Fax (505) 983-6043

JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico**
Nimitz MDP1 "12" Federal Com No. 6H Well
Nimitz MDP1 "12" Federal Com No. 7H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

for Jordan L. Kessler

ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 **Fax** [505] 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ©



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 6H Well
Nimitz MDP1 "12" Federal Com No. 7H Well

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Jordan L. Kessler".

Jordan L. Kessler
ATTORNEY FOR OXY USA INC.

Nimitz MDP1 12 Federal Com 6H & 7H Wells
Case No. 16010
Pooled Parties (4)

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

EOG Y Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

EOG A Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

EOG M Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

For delivery information, visit our website at usps.com
OFFICE
6H & 7H Wells
Case No. 16010

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

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OFFICE
6H & 7H Wells
Case No. 16010

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
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☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706



9590 9402 2002 6123 0715 14

2. Article Number (Transfer from service label)
7016 3010 0000 5580 6846

PS Form 3811, July 2015 PSN 7530-02-000-9053

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706



9590 9402 2002 6123 0717 05

2. Article Number (Transfer from service label)
7016 3010 0000 5580 6853

PS Form 3811, July 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

A. Signature **X** *[Signature]* ☐ Agent ☐ Addressee
B. Received by (Printed Name) *[Signature]* C. Date of Delivery *7-21-18*
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

A. Signature **X** *[Signature]* ☐ Agent ☐ Addressee
B. Received by (Printed Name) *[Signature]* C. Date of Delivery *7-21-18*
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL®
 Domestic Mail Only

For delivery information:
OFFICIAL
 Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Postmark Here

EOG A Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 See instructions on reverse for instructions.

U.S. Postal Service
CERTIFIED MAIL®
 Domestic Mail Only

For delivery information:
OFFICIAL
 Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Postmark Here

EOG M Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 See instructions on reverse for instructions.

U.S. Postal Service
CERTIFIED MAIL®
 Domestic Mail Only

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 EOG A Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

2. Article Number (Transfer from service label)
 9590 9402 2002 6123 0716 99

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

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3. Service Type
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☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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☐ Mail Restricted Delivery
☐ Priority Mail Express®
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☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (17)

Paul R. Barwis
218 W. Illinois Avenue, Suite 100
Midland, Texas 79701-4620

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
6002 County Road 106
Elbert, Colorado 80106-9756

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
5300 Town and Country Blvd
Frisco, Texas 75034-6894

Jareed Partners, Ltd.
4512 Bent Tree Trail
Midland, Texas 79707

Sandra Mary Thoma
8530 Mill Run Road
Athens, Texas 75751-9058

Chisos Minerals, LLC
1111 Bagby Street, Suite 2150
Houston, Texas 77002

Butkin Investment Company, LLC
P.O. Box 2090
Duncan, Oklahoma 73534

C. Mark Wheeler
C/O CMW Interests, Inc.
4929 Rustic Trail
Midland, Texas 79707-1418

C. Mark Wheeler
C/O CMW Interests, Inc
24 Smith Road, Suite 405
Midland, Texas 79705

Kimbell Royalty Holdings, LLC
777 Taylor Street, Suite 810
Fort Worth, Texas 76102

Rusk Capital Management, LLC
7600 W. Tidwell Road, Suite 800
Houston, Texas 77040

Todd M. Kringen and Karla R. Kringen
8540 E. McDowell Road #59
Mesa, Arizona 85207-1431

Robin Oil & Gas Corporation
8104 NW 122nd Street
Oklahoma City, Oklahoma 73142

Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

Stephen C. Baxter and Doris June Baxter
P.O. Box 906
Ada, Oklahoma 74821

Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust
P.O. Box 1737
Ada, Oklahoma 74821

Redbird Royalty LP
19837 E. Woodhaven Road
Owasso, Oklahoma 74055

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Paul R. Barwis
c/o Dutton Harris & Co.
P.O. Box 230
Midland, TX 79702

Jareed Partners Ltd.
A TX Limited Partnership
P.O. Box 51451
Midland, TX 79710

The Cornerstone Family Trust
John Lawrence Thoma Trustee
P.O. Box 17656
Golden, CO 80402

C. Mark Wheeler
719 W. Kansas Avenue
Midland, TX 79701

Kimbell Royalty Holdings, LLC
Taylor Companies Min. Mgmt. LLC Agnt
P.O. Box 671099
Dallas, TX 75367

Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Shipment Date: 02/26/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	6
Total	6

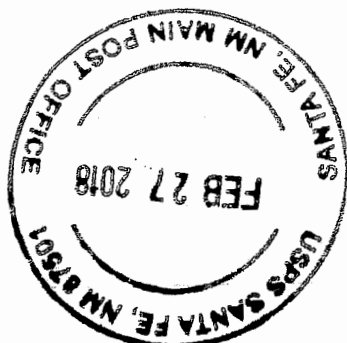
*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

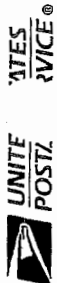
USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.



USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0007 3327 83



Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required ☐ Priority Mail Express
☐ Adult Signature Restricted Delivery ☐ Registered Mail
☒ Certified Mail ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery (COD)
☐ Insured Mail ☐ Signature Confirmation
☐ Priority Mail ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international
certificate of mailing or for
additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge - If Registered and over \$50,000 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8304 5834 78	C MARK WHEELER 719 W KANSAS AVENUE MIDLAND TX 79701	0.89	3.45								1.50			
2. 9214 8901 9403 8304 5835 39	CORNERSTONE FAMILY TRUST JOHN LAWRENCE PO Box 17656 GOLDEN CO 80402-6027	0.89	3.45								1.50			
3. 9214 8901 9403 8304 5835 53	JAREED PARTNERS LTD A TX LIMITED PARTNERSHIP PO Box 61451 MIDLAND TX 79710-1451	0.89	3.45								1.50			
4. 9214 8901 9403 8304 5835 84	KIMBELL ROYALTY HOLDINGS LLC TAYLOR COMPANIES MIN MGMT LLC AGNT PO Box 671099 DALLAS TX 75367-1099	0.89	3.45								1.50			
5. 9214 8901 9403 8304 5835 91	PAUL R BARWIS DUTTON HARRIS & CO C/O: DUTTON HARRIS & CO PO Box 230 MIDLAND TX 79702-0230	0.89	3.45								1.50			
6. 9214 8901 9403 8304 5836 14	ROBIN OIL & GAS CORPORATION PO Box 720420 OKLAHOMA CITY OK 73172-0420	0.89	3.45								1.50			

Total Number of Places Listed by Sender 6

Postmaster, Per (Name of receiving employee)

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583478[Remove X](#)

Your item was delivered at 11:45 am on March 6, 2018 in MIDLAND, TX 79701.

Delivered

March 6, 2018 at 11:45 am

Delivered

MIDLAND, TX 79701

[Get Updates](#) 

[Text & Email Updates](#)

[Return Receipt Email](#)

[Tracking History](#)

[Product Information](#)

[See Less](#) 

Can't find what you're looking for? [Click here to get help](#)

USPS Tracking®

FAQs > (<http://faq.usps.com/?articleId=220900>)

Track Another Package +

Tracking Number: 9214890194038304583539

Remove X

Expected Delivery by

FRIDAY

2 MARCH 2018 ⓘ by 8:00pm ⓘ

✓ Delivered

March 2, 2018 at 9:57 am
Delivered
GOLDEN, CO 80401

Get Updates ▼

Text & Email Updates	▼
Return Receipt Email	▼
Tracking History	▼
Product Information	▼

See Less ^

How can I help you?

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)**Track Another Package +****Tracking Number:** 9214890194038304583553

Remove X

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before March 16, 2018

Text & Email Updates	▼
Schedule Redelivery	▼
Return Receipt Email	▼
Tracking History	^

Reminder to Schedule Redelivery of your item before March 16, 2018

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

How can I help you?

March 2, 2018, 12:10 pm

Available for Pickup
MIDLAND, TX 79710

March 2, 2018, 12:09 pm

Arrived at Unit
MIDLAND, TX 79705

March 2, 2018, 1:52 am

Departed USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 8:05 pm

Arrived at USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 12:16 pm

In Transit to Next Facility
On its way to MIDLAND, TX 79710

February 28, 2018, 4:16 am

Departed USPS Facility
ALBUQUERQUE, NM 87101

February 27, 2018, 8:33 pm

Arrived at USPS Origin Facility
ALBUQUERQUE, NM 87101

February 27, 2018, 7:18 pm

Accepted at USPS Origin Facility
SANTA FE, NM 87501

February 27, 2018, 4:30 pm

Shipment Received, Package Acceptance Pending
SANTA FE, NM 87501

How can I help you?

February 26, 2018

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Product Information

**See Less**

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<http://faq.usps.com/?articleId=220900>)

The easiest tracking number is the one you don't have to know.

With Informed Delivery®, you never have to type in another tracking number. Sign up to:

How can I help you?

- See images* of incoming mail.

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583584[Remove X](#)

Your item has been delivered and is available at a PO Box at 8:43 am on March 5, 2018 in DALLAS, TX 75230.

Delivered

March 5, 2018 at 8:43 am
Delivered, PO Box
DALLAS, TX 75230

[Get Updates ✓](#)

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

[See Less ^](#)

How can I help you?

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)

Track Another Package +

Tracking Number: 9214890194038304583591

Remove X

The package is delayed and will not be delivered by the expected delivery date. An updated delivery date will be provided when available. The item is currently in transit to the next facility as of March 5, 2018.

In-Transit, Delayed

March 5, 2018 at 12:05 pm
In Transit to Next Facility
On its way to MIDLAND, TX 79702

Get Updates ✓

Text & Email Updates

Return Receipt Email

Tracking History**March 5, 2018, 12:05 pm**

In Transit to Next Facility
On its way to MIDLAND, TX 79702

The package is delayed and will not be delivered by the expected delivery date. An updated delivery date will be provided when available. The item is currently in transit to the next facility as of March 5, 2018.

How can I help you?

March 4, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 3, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 2, 2018, 3:05 amDeparted USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER**March 1, 2018, 8:07 pm**Arrived at USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER**March 1, 2018, 12:16 pm**

In Transit to Next Facility

On its way to MIDLAND, TX 79702

February 28, 2018, 4:16 amDeparted USPS Facility
ALBUQUERQUE, NM 87101**February 27, 2018, 8:33 pm**Arrived at USPS Origin Facility
ALBUQUERQUE, NM 87101**February 27, 2018, 7:18 pm**Accepted at USPS Origin Facility
SANTA FE, NM 87501**February 27, 2018, 4:30 pm**Shipment Received, Package Acceptance Pending
SANTA FE, NM 87501**How can I help you?**

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583614[Remove X](#)**Expected Delivery by****FRIDAY****2** MARCH 2018 ⓘ **by** **8:00pm** ⓘ**✓ Delivered**

March 2, 2018 at 9:22 am
Delivered
OKLAHOMA CITY, OK 73162

[Get Updates ✓](#)

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

[See Less ^](#)[How can I help you?](#)

Nimitz MDP1 12 Federal Com 6H & 7H Wells
Case No. 16010
Offset (8)

EOG A Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

EOG M Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

EOG Y Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

BLM
620 E. Greene Street
Carlsbad, New Mexico 88220

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

BMT O&G NM, LLC/BEPCO, LP
201 Main Street, Suite 2700
Forth Worth, Texas 76102

ConocoPhillips Company
600 North Dairy Ashford
Houston, Texas 77079
ATTN: Joey Moppert

U.S. Postal Service
CERTIFIED MAIL
 Domestic Mail Only

For delivery information, visit usps.com

6H & 7H Wells
 Case No. 16010

Offset (\$)

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark Here

EOG A Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

U.S. State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053

7016 3010 0000 5580 6945

U.S. Postal Service
CERTIFIED MAIL
 Domestic Mail Only

For delivery information, visit usps.com

6H & 7H Wells
 Case No. 16010

Offset (\$)

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☐ Return Receipt (electronic) \$

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☐ Adult Signature Restricted Delivery \$

Postmark Here

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 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

U.S. State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053

7016 3010 0000 5580 6945

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6H & 7H Wells
 Case No. 16010

Offset (\$)

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Extra Services & Fees (check box, add fee as appropriate)

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☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark Here

EOG A Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

U.S. State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:

EOG A Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

2. Article Number (Transfer from service label)

9590 9402 2002 6123 0700 43

7016 3010 0000 5580 6945

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type

☐ Priority Mail Express®

☐ Registered Mail™

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail (over \$500)

Domestic Return Receipt

A. Signature

X Agent

B. Received by (Printed Name)

J. Bury

C. Date of Delivery

2-21-16

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

U.S. Postal Service
CERTIFIED MAIL
 Domestic Mail Only

For delivery information, visit usps.com

6H & 7H Wells
 Case No. 16010

Offset (\$)

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark Here

EOG M Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

U.S. State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:

EOG M Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

2. Article Number (Transfer from service label)

9590 9402 2002 6123 0700 50

7016 3010 0000 5580 6945

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type

☐ Priority Mail Express®

☐ Registered Mail™

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail (over \$500)

Domestic Return Receipt

A. Signature

X Agent

B. Received by (Printed Name)

J. Bury

C. Date of Delivery

2-21-16

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit www.usps.com or call 1-800-275-8777.

OFFICIAL
Certified Mail Fee \$
Offset (8) \$
Postmark Here

EOG Y Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800, April 2015. See instructions for instructions.

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit www.usps.com or call 1-800-275-8777.

OFFICIAL
Certified Mail Fee \$
Offset (8) \$
Postmark Here

EOG Y Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800, April 2015. See instructions for instructions.

1. Article Addressed to:
EOG Y Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

2. Article Number (Transfer from service label)
9590 9402 2002 6123 0700 67

3. Article Number (Transfer from service label)
7016 3010 0000 5580 6921

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Chuck Moran C. Date of Delivery 2-21-16

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Restricted Delivery

Domestic Return Receipt

1. Article Addressed to:
BLM
620 E. Greene Street
Carlsbad, New Mexico 88220

2. Article Number (Transfer from service label)
9590 9402 2002 6123 0700 74

3. Article Number (Transfer from service label)
7016 3010 0000 5580 6921

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) Chuck Moran C. Date of Delivery 2-21-16

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

Devon Energy Production
 Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma
 73102

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

Devon Energy Production
 Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma
 73102

PS Form 3800, April 2015 PSN 7530-02-000-9053

75169 0855 0000 0106 9702

75169 0855 0000 0106 9702

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

Devon Energy Production
 Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma
 73102

PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16010
 Offset (8)

Postmark
 Here

Devon Energy Production
 Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma
 73102

PS Form 3800, April 2015 PSN 7530-02-000-9053

75169 0855 0000 0106 9702

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 For delivery information, visit www.usps.com
 Certified Mail Fee: \$3.50
 Extra Services & Fees (check box, add fee as appropriate):
☐ Return Receipt (hardcopy) \$3.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00
 Postage: \$0.00
 BMT O&G NM, LLC/BEPCO, LP
 201 Main Street, Suite 2700
 Fort Worth, Texas 76102
 PS Form 3800, April 2015 PSN 7530-02-000-9053

7016 3010 0000 5580 6884

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
 For delivery information, visit www.usps.com
 Certified Mail Fee: \$3.50
 Extra Services & Fees (check box, add fee as appropriate):
☐ Return Receipt (hardcopy) \$3.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00
 Postage: \$0.00
 ConocoPhillips Company
 600 North Dairy Ashford
 Houston, Texas 77079
 ATTN: Joey Moppert
 PS Form 3800, April 2015 PSN 7530-02-000-9053

7016 3010 0000 5580 6884

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 For delivery information, visit www.usps.com
 Certified Mail Fee: \$3.50
 Extra Services & Fees (check box, add fee as appropriate):
☐ Return Receipt (hardcopy) \$3.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00
 Postage: \$0.00
 ConocoPhillips Company
 600 North Dairy Ashford
 Houston, Texas 77079
 ATTN: Joey Moppert
 PS Form 3811, July 2015 PSN 7530-02-000-9053

1. Article Addressed to:
 ConocoPhillips Company
 600 North Dairy Ashford
 Houston, Texas 77079
 ATTN: Joey Moppert

2. Article Number (Transfer from service label)
 9590 9402 2002 6123 0701 11

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☒ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

5. Signature of Addressee
☒ Addressee
☐ Agent
☐ Date of Delivery: 02/24/18

6. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

7. Domestic Return Receipt

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR A NON-STANDARD SPACING AND
PRORATION UNIT, AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 16011

AFFIDAVIT

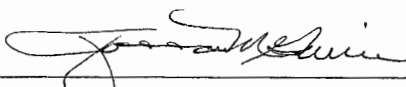
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of OXY USA, Inc. the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

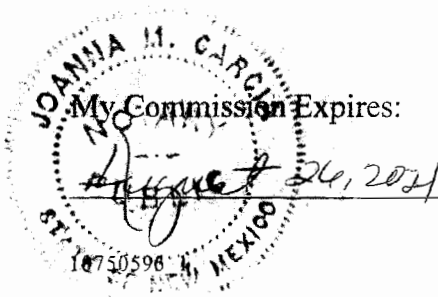


Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 7th day of March, 2018 by Adam G.
Rankin.



Notary Public



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5-C
OCD Case No: 16009
Submitted by: OXY USA, INC.
Hearing Date: March 8, 2018

HOLLAND & HART



Adam G. Rankin
Associate
Phone (505) 988-4421
Fax (505) 983-6043
AGRankin@hollandhart.com

February 27, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 8H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎

HOLLAND & HART



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 8H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

for Jordan L. Kessler

ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington D.C.



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 8H Well**

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "JL Kessler".

for Jordan L. Kessler
ATTORNEY FOR OXY USA INC.

Nimitz MDP1 12 Federal Com 8H Well
Case No. 16011
Pooled Parties (1)

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

U.S. Postal Service
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit usps.com

OFFICIAL

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark
Here

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3840, April 2013 PSN 7590-02-000-9053

State - please see instructions

COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:
EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706



9590 9402 3164 7166 5180 93

Article Number (transfer from service label)

7016 3010 0000 5580 7096

PS Form 3811, July 2015 PSN 7590-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent ☐ Addressed ☐
B. Received by (Print Name) *[Name]* C. Date of Delivery *7-21-18*
D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type

☐ Adult Signature	☐ Priority Mail Express [®]
☐ Certified Mail [®]	☐ Registered Mail [™]
☐ Collect on Delivery	☐ Registered Mail Restricted Delivery
☐ Collect on Delivery Restricted Delivery	☐ Return Receipt for Merchandise
☐ Mail Restricted Delivery	☐ Signature Confirmation [™]
	☐ Restricted Delivery

Domestic Return Receipt

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (17)

Paul R. Barwis
218 W. Illinois Avenue, Suite 100
Midland, Texas 79701-4620

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
6002 County Road 106
Elbert, Colorado 80106-9756

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
5300 Town and Country Blvd
Frisco, Texas 75034-6894

Jareed Partners, Ltd.
4512 Bent Tree Trail
Midland, Texas 79707

Sandra Mary Thoma
8530 Mill Run Road
Athens, Texas 75751-9058

Chisos Minerals, LLC
1111 Bagby Street, Suite 2150
Houston, Texas 77002

Butkin Investment Company, LLC
P.O. Box 2090
Duncan, Oklahoma 73534

C. Mark Wheeler
C/O CMW Interests, Inc.
4929 Rustic Trail
Midland, Texas 79707-1418

C. Mark Wheeler
C/O CMW Interests, Inc
24 Smith Road, Suite 405
Midland, Texas 79705

Kimbell Royalty Holdings, LLC
777 Taylor Street, Suite 810
Fort Worth, Texas 76102

Rusk Capital Management, LLC
7600 W. Tidwell Road, Suite 800
Houston, Texas 77040

Todd M. Kringen and Karla R. Kringen
8540 E. McDowell Road #59
Mesa, Arizona 85207-1431

Robin Oil & Gas Corporation
8104 NW 122nd Street
Oklahoma City, Oklahoma 73142

Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

Stephen C. Baxter and Doris June Baxter
P.O. Box 906
Ada, Oklahoma 74821

Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust
P.O. Box 1737
Ada, Oklahoma 74821

Redbird Royalty LP
19837 E. Woodhaven Road
Owasso, Oklahoma 74055

Nimitz MDP1 12 Federal Com 8H Well
Case No. 16011
Offsets (3)

EOG Resouces, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

BMT O&G NM, LLC/BEPCO, LP
201 Main Street, Suite 2700
Forth Worth, Texas 76102

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16011
 Offsets (3)

OFFIC
 Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

PS Form 3800, April 2015 PSN 7530-02-100-9058 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit usps.com

Case No. 16011
 Offsets (3)

OFFIC
 Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$

Devon Energy Production
 Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma
 73102

PS Form 3800, April 2015 PSN 7530-02-100-9058 See Reverse for Instructions

Complete items 1, 2, and 3.
 your name and address on the reverse
 that we can return the card to you.
 Attach this card to the back of the mailpiece,
 on the front if space permits.

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706



9590 9402 1848 6104 4858 94

Article Number (Transfer from service label)
 7016 3010 0000 5580 7126

A. Signature
 X *g/b*

B. Received by (Printed Name)
g/b

C. Date of Delivery
 2-21-18

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery
☐ Mail Restricted Delivery Signature Confirmation
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

Complete items 1, 2, and 3.
 your name and address on the reverse
 that we can return the card to you.
 Attach this card to the back of the mailpiece,
 on the front if space permits.

Devon Energy Production
 Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma
 73102



9590 9402 3164 7166 5181 61

Article Number (Transfer from service label)
 7016 3010 0000 5580 7119

A. Signature
David Canillo

B. Received by (Printed Name)
David Canillo

C. Date of Delivery
 FEB 20 2018

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail Restricted Delivery
☐ Mail Restricted Delivery Signature Confirmation
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Domestic Mail Only

Offsets (3)

OFFICE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery☐ Adult Signature Required

☐ Adult Signature Required Below

estage

BMT O&G NM, LLC/BEPCO,

LP

201 Main Street, Suite 2700

Forth Worth, Texas 76102

PS Form 3800, April 2015 PSN 750-02-000-9041 See the back of Instructions

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Paul R. Barwis
c/o Dutton Harris & Co.
P.O. Box 230
Midland, TX 79702

Jareed Partners Ltd.
A TX Limited Partnership
P.O. Box 51451
Midland, TX 79710

The Cornerstone Family Trust
John Lawrence Thoma Trustee
P.O. Box 17656
Golden, CO 80402

C. Mark Wheeler
719 W. Kansas Avenue
Midland, TX 79701

Kimbell Royalty Holdings, LLC
Taylor Companies Min. Mgmt. LLC Agnt
P.O. Box 671099
Dallas, TX 75367

Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Shipment Date: 02/26/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	6
Total	6

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.



USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0007 3327 83



Firm Mailing Book For Accountable Mail

Name and Address of Sender

Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
☒ Certified Mail
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery (COD)
☐ Insured Mail
☐ Priority Mail
- ☐ Priority Mail Express
☐ Registered Mail
☐ Return Receipt for Merchandise
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

Affix Stamp Here

(If issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge - If Registered and over \$50,000 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8304 5834 78	C MARK WHEELER 719 W KANSAS AVENUE MIDLAND TX 79701	0.89	3.45								1.50			
2. 9214 8901 9403 8304 5835 39	CORNERSTONE FAMILY TRUST JOHN LAWRENCE PO Box 17666 GOLDEN CO 80402-6027	0.89	3.45								1.50			
3. 9214 8901 9403 8304 5835 53	JAREED PARTNERS LTD A TX LIMITED PARTNERSHIP PO Box 51451 MIDLAND TX 79710-1451	0.89	3.45								1.50			
4. 9214 8901 9403 8304 5835 84	KIMBELL ROYALTY HOLDINGS LLC TAYLOR COMPANIES MIN MGMT LLC AGNT PO Box 671098 DALLAS TX 75367-1098	0.89	3.45								1.50			
5. 9214 8901 9403 8304 5835 91	PAUL R BARWIS DUTTON HARRIS & CO C/O: DUTTON HARRIS & CO PO Box 230 MIDLAND TX 75702-0230	0.89	3.45								1.50			
6. 9214 8901 9403 8304 5836 14	ROBIN OIL & GAS CORPORATION PO Box 720420 OKLAHOMA CITY OK 73172-0420	0.89	3.45								1.50			

Total Number of Pieces Listed by Sender
6

Postmaster, Per (Name of receiving employee)

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583478[Remove X](#)

Your item was delivered at 11:45 am on March 6, 2018 in MIDLAND, TX 79701.

Delivered

March 6, 2018 at 11:45 am

Delivered

MIDLAND, TX 79701

[Get Updates ✓](#)

[Text & Email Updates](#)

[Return Receipt Email](#)

[Tracking History](#)

[Product Information](#)

[See Less ^](#)

Can't find what you're looking for? [Click here to help you?](#)

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583539[Remove X](#)**Expected Delivery by****FRIDAY****2** MARCH 2018 ⓘ by **8:00pm** ⓘ **Delivered**

March 2, 2018 at 9:57 am
Delivered
GOLDEN, CO 80401

[Get Updates](#) ▼

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

[See Less](#) ^[How can I help you?](#)

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)

Track Another Package +

Tracking Number: 9214890194038304583553[Remove X](#)

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before March 16, 2018

Text & Email Updates

Schedule Redelivery

Return Receipt Email

Tracking History

Reminder to Schedule Redelivery of your item before March 16, 2018

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

How can I help you?

March 2, 2018, 12:10 pm

Available for Pickup

MIDLAND, TX 79710

March 2, 2018, 12:09 pm

Arrived at Unit

MIDLAND, TX 79705

March 2, 2018, 1:52 am

Departed USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 8:05 pm

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 12:16 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79710

February 28, 2018, 4:16 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 8:33 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 7:18 pm

Accepted at USPS Origin Facility

SANTA FE, NM 87501

February 27, 2018, 4:30 pm

Shipment Received, Package Acceptance Pending

SANTA FE, NM 87501

How can I help you?

February 26, 2018

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Product Information

**See Less** ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<http://faq.usps.com/?articleId=220900>)

The easiest tracking number is the one you don't have to know.

With Informed Delivery®, you never have to type in another tracking number. Sign up to:

How can I help you?

- See images* of incoming mail.



FAQs > (<http://faq.usps.com/?articleId=220900>)

Track Another Package +

Tracking Number: 9214890194038304583584

Remove X

Your item has been delivered and is available at a PO Box at 8:43 am on March 5, 2018 in DALLAS, TX 75230.

 Delivered

March 5, 2018 at 8:43 am
Delivered, PO Box
DALLAS, TX 75230

Get Updates 

Text & Email Updates	
Return Receipt Email	
Tracking History	
Product Information	

See Less 

How can I help you?

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)**Track Another Package +****Tracking Number:** 9214890194038304583591

Remove X

The package is delayed and will not be delivered by the expected delivery date. An updated delivery date will be provided when available. The item is currently in transit to the next facility as of March 5, 2018.

In-Transit, Delayed

March 5, 2018 at 12:05 pm
In Transit to Next Facility
On its way to MIDLAND, TX 79702

Get Updates ✓

Text & Email Updates

Return Receipt Email

Tracking History**March 5, 2018, 12:05 pm**

In Transit to Next Facility

On its way to MIDLAND, TX 79702

The package is delayed and will not be delivered by the expected delivery date. An updated delivery date will be provided when available. The item is currently in transit to the next facility as of March 5, 2018.

How can I help you?

March 4, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 3, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 2, 2018, 3:05 am

Departed USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 8:07 pm

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 12:16 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

February 28, 2018, 4:16 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 8:33 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 7:18 pm

Accepted at USPS Origin Facility

SANTA FE, NM 87501

February 27, 2018, 4:30 pm

Shipment Received, Package Acceptance Pending

SANTA FE, NM 87501

How can I help you?

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)**Track Another Package +****Tracking Number:** 9214890194038304583614

Remove X

Expected Delivery by**FRIDAY****2** MARCH 2018 ⓘ by **8:00pm** ⓘ**✓ Delivered**

March 2, 2018 at 9:22 am
Delivered
OKLAHOMA CITY, OK 73162

Get Updates ✓

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

See Less ^**How can I help you?**

Nimitz MDP1 12 Federal Com 8H Well
Case No. 16011
Offsets (3)

EOG Resouces, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

BMT O&G NM, LLC/BEPCO, LP
201 Main Street, Suite 2700
Forth Worth, Texas 76102

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

For delivery information, visit usps.com

Case No. 16011
 Offsets (3)

OFFICE
 Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit usps.com

Case No. 16011
 Offsets (3)

OFFICE
 Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage

Devon Energy Production Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma 73102

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

Complete items 1, 2, and 3.
 Put your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, in the front if space permits.

Article Addressed to:

EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706

1. Article Addressed to:

2. Article Addressed to:

3. Service Type

☐ Priority Mail Express®	☐ Registered Mail™
☐ Adult Signature	☐ Registered Mail Restricted Delivery
☐ Certified Mail®	☐ Return Receipt
☐ Collect on Delivery	☐ Signature Confirmation®
☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) ☐ Date of Delivery 2-21-18

C. Date of Delivery

Domestic Return Receipt

Complete items 1, 2, and 3.
 Put your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, in the front if space permits.

Article Addressed to:

Devon Energy Production Company, L.P.
 333 West Sheridan Avenue
 Oklahoma City, Oklahoma 73102

1. Article Addressed to:

2. Article Addressed to:

3. Service Type

☐ Priority Mail Express®	☐ Registered Mail™
☐ Adult Signature	☐ Registered Mail Restricted Delivery
☐ Certified Mail®	☐ Return Receipt
☐ Collect on Delivery	☐ Signature Confirmation®
☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) ☐ Date of Delivery

C. Date of Delivery

Domestic Return Receipt

U.S. POSTAL SERVICE

CERTIFIED MAIL

Domestic Mail Only

Nimitz MDPT 12-8H Well

Case No. 16011

OFFICE OF POSTAL SERVICES (3)

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

\$ 16

\$ 54

\$ 69

\$ 84

Postmark
Here

BMT O&G NM, LLC/BEPCO,

LP

201 Main Street, Suite 2700

Forth Worth, Texas 76102

PS Form 3800, April 2015 PSN 7530-02-000-9001 See back for instructions

7016 3010 0000 5580 7102

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR A NON-STANDARD SPACING AND
PRORATION UNIT, AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 16012

AFFIDAVIT

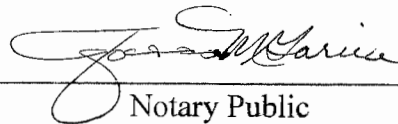
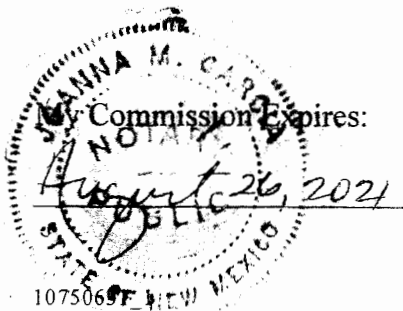
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of OXY USA, Inc. the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 7th day of March, 2018 by Adam G. Rankin.


Notary Public

HOLLAND & HART ^{LLP}



Adam G. Rankin

Associate

Phone (505) 988-4421

Fax (505) 983-6043

AGRankin@hollandhart.com

February 27, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 9H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏

HOLLAND & HART LLP



Jordan L. Kessler
Associate

Phone (505) 988-4421

Fax (505) 983-6043

JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 9H Well**

Ladies & Gentlemen:

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

for Jordan L. Kessler

ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 **Fax** [505] 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☏

HOLLAND & HART LLP



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
JLKessler@hollandhart.com

February 16, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

**Re: Application of OXY USA Inc. for a non-standard spacing and proration unit
and compulsory pooling, Eddy County, New Mexico
Nimitz MDP1 "12" Federal Com No. 9H Well**

This letter is to advise you that OXY USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on March 8, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Stacy Rojas, at (713) 215-7541 or stacy_rojas@oxy.com.

Sincerely,

Jordan L. Kessler
ATTORNEY FOR OXY USA INC.

Holland & Hart LLP

Phone [505] 988-4421 **Fax** [505] 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington D.C. &

Nimitz MDP1 12 Federal Com 9H Well
Case No. 16012
Pooled Party (1)

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

U.S. Postal Service
CERTIFIED MAIL®
Domestic Mail Only

For delivery information, visit usps.com/certified-mail
Case No. 16012
Pooled Party (1)
Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

EOG Resources, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

PS Form 3800 April 2015 PSN 5503-02-000-9000 See Reverse for Instructions

6002 0855 0000 0106 9102

COMPLETE THIS SECTION ON DELIVERY

A. Signature **XG Long**
☒ Agent
☐ Addressee
 B. Received by (Printed Name) **D-21-18**
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

1. Article Addressed to:
 EOG Resources, Inc.
 ATTN: Chuck Moran
 5509 Champions Drive
 Midland, Texas 79706



9590 9402 2002 6123 0716 75

2. Article Number (Transfer from service label)

7016 3010 0000 5580 7089

PSN 3800 July 2015 PSN 7590-02-000-9093

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Mail
☐ Mail Restricted Delivery

Domestic Return Receipt

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (17)

Paul R. Barwis
218 W. Illinois Avenue, Suite 100
Midland, Texas 79701-4620

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
6002 County Road 106
Elbert, Colorado 80106-9756

John Lawrence Thoma, Trustee of the Cornerstone Family Trust
5300 Town and Country Blvd
Frisco, Texas 75034-6894

Jareed Partners, Ltd.
4512 Bent Tree Trail
Midland, Texas 79707

Sandra Mary Thoma
8530 Mill Run Road
Athens, Texas 75751-9058

Chisos Minerals, LLC
1111 Bagby Street, Suite 2150
Houston, Texas 77002

Butkin Investment Company, LLC
P.O. Box 2090
Duncan, Oklahoma 73534

C. Mark Wheeler
C/O CMW Interests, Inc.
4929 Rustic Trail
Midland, Texas 79707-1418

C. Mark Wheeler
C/O CMW Interests, Inc
24 Smith Road, Suite 405
Midland, Texas 79705

Kimbell Royalty Holdings, LLC
777 Taylor Street, Suite 810
Fort Worth, Texas 76102

Rusk Capital Management, LLC
7600 W. Tidwell Road, Suite 800
Houston, Texas 77040

Todd M. Kringen and Karla R. Kringen
8540 E. McDowell Road #59
Mesa, Arizona 85207-1431

Robin Oil & Gas Corporation
8104 NW 122nd Street
Oklahoma City, Oklahoma 73142

Michael G. Hanagan
P. O. Box 1737
Roswell, New Mexico 88202-1737

Stephen C. Baxter and Doris June Baxter
P.O. Box 906
Ada, Oklahoma 74821

Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust
P.O. Box 1737
Ada, Oklahoma 74821

Redbird Royalty LP
19837 E. Woodhaven Road
Owasso, Oklahoma 74055

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Paul R. Barwis
c/o Dutton Harris & Co.
P.O. Box 230
Midland, TX 79702

Jareed Partners Ltd.
A TX Limited Partnership
P.O. Box 51451
Midland, TX 79710

The Cornerstone Family Trust
John Lawrence Thoma Trustee
P.O. Box 17656
Golden, CO 80402

C. Mark Wheeler
719 W. Kansas Avenue
Midland, TX 79701

Kimbell Royalty Holdings, LLC
Taylor Companies Min. Mgmt. LLC Agnt
P.O. Box 671099
Dallas, TX 75367

Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Nimitz MDP1 "12" Federal Com 1H & 2H Wells
Nimitz MDP1 "12" Federal Com 6H & 7H Wells
Nimitz MDP1 "12" Federal Com 8H Well
Nimitz MDP1 "12" Federal Com 9H Well
Case Nos. 16009-16012
ORRI (6) Second Notice

Shipment Date: 02/26/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	6
Total	6

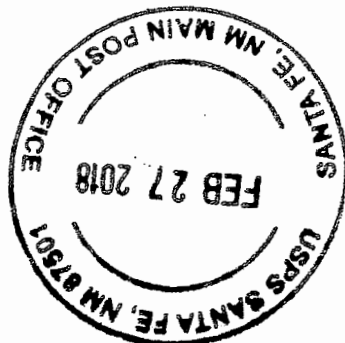
*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.



USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0007 3327 83



Firm Mailing Book For Accountable Mail

Name and Address of Sender
Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
☒ Certified Mail
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery (COD)
☐ Insured Mail
☐ Priority Mail

☐ Priority Mail Express
☐ Registered Mail
☐ Return Receipt for Merchandise
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(If issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge - if Registered and over \$50.00 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8304 5834 78	C MARK WHEELER 719 W KANSAS AVENUE MIDLAND TX 79701	0.89	3.45								1.50			
2. 9214 8901 9403 8304 5835 39	CORNERSTONE FAMILY TRUST JOHN LAWRENCE PO Box 17656 GOLDEN CO 80402-8027	0.89	3.45								1.50			
3. 9214 8901 9403 8304 5835 53	JAREED PARTNERS LTD A TX LIMITED PARTNERSHIP PO Box 51451 MIDLAND TX 79710-1451	0.89	3.45								1.50			
4. 9214 8901 9403 8304 5835 84	KIMBELL ROYALTY HOLDINGS LLC TAYLOR COMPANIES MINI MGMT LLC AGNT PO Box 671098 DALLAS TX 75367-1098	0.89	3.45					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
5. 9214 8901 9403 8304 5835 91	PAUL R BARWIS DUTTON HARRIS & CO C/O: DUTTON HARRIS & CO PO Box 230 MIDLAND TX 75702-0230	0.89	3.45											
6. 9214 8901 9403 8304 5836 14	ROBIN OIL & GAS CORPORATION PO Box 720420 OKLAHOMA CITY OK 73172-0420	0.89	3.45											

Total Number of Pieces Listed by Sender 6	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)
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USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)**Track Another Package +****Tracking Number:** 9214890194038304583478

Remove X

Your item was delivered at 11:45 am on March 6, 2018 in MIDLAND, TX 79701.

Delivered

March 6, 2018 at 11:45 am
Delivered
MIDLAND, TX 79701

Get Updates ✓

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

See Less ^

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USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583539[Remove X](#)**Expected Delivery by****FRIDAY****2** MARCH 2018 ⓘ **by** **8:00pm** ⓘ **Delivered**

March 2, 2018 at 9:57 am

Delivered

GOLDEN, CO 80401

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Tracking History

Product Information

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Track Another Package +

Tracking Number: 9214890194038304583553

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This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before March 16, 2018

Text & Email Updates



Schedule Redelivery



Return Receipt Email



Tracking History



Reminder to Schedule Redelivery of your item before March 16, 2018

This is a reminder to arrange for redelivery of your item before March 16, 2018 or your item will be returned on March 17, 2018. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

How can I help you?

March 2, 2018, 12:10 pmAvailable for Pickup
MIDLAND, TX 79710**March 2, 2018, 12:09 pm**Arrived at Unit
MIDLAND, TX 79705**March 2, 2018, 1:52 am**Departed USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER**March 1, 2018, 8:05 pm**Arrived at USPS Regional Destination Facility
MIDLAND TX DISTRIBUTION CENTER**March 1, 2018, 12:16 pm**In Transit to Next Facility
On its way to MIDLAND, TX 79710**February 28, 2018, 4:16 am**Departed USPS Facility
ALBUQUERQUE, NM 87101**February 27, 2018, 8:33 pm**Arrived at USPS Origin Facility
ALBUQUERQUE, NM 87101**February 27, 2018, 7:18 pm**Accepted at USPS Origin Facility
SANTA FE, NM 87501**February 27, 2018, 4:30 pm**Shipment Received, Package Acceptance Pending
SANTA FE, NM 87501**How can I help you?**

February 26, 2018

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Product Information

**See Less**

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<http://faq.usps.com/?articleId=220900>)

The easiest tracking number is the one you don't have to know.

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How can I help you?

- See images* of incoming mail.

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583584[Remove X](#)

Your item has been delivered and is available at a PO Box at 8:43 am on March 5, 2018 in DALLAS, TX 75230.



March 5, 2018 at 8:43 am
Delivered, PO Box
DALLAS, TX 75230

[Get Updates V](#)

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

[See Less ^](#)

How can I help you?



Remove X

<https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tlc=2&event=8777=&tlc=2&hl=2> 3/7/2018

March 4, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 3, 2018, 12:05 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

March 2, 2018, 3:05 am

Departed USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 8:07 pm

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 1, 2018, 12:16 pm

In Transit to Next Facility

On its way to MIDLAND, TX 79702

February 28, 2018, 4:16 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 8:33 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

February 27, 2018, 7:18 pm

Accepted at USPS Origin Facility

SANTA FE, NM 87501

February 27, 2018, 4:30 pm

Shipment Received, Package Acceptance Pending

SANTA FE, NM 87501

How can I help you?

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9214890194038304583614[Remove X](#)**Expected Delivery by****FRIDAY****2** MARCH 2018 ⓘ **by** **8:00pm** ⓘ **Delivered**

March 2, 2018 at 9:22 am
Delivered
OKLAHOMA CITY, OK 73162

[Get Updates ▼](#)

Text & Email Updates

Return Receipt Email

Tracking History

Product Information

[See Less ^](#)[How can I help you?](#)

Nimitz MDP1 12 Federal Com 9H Well
Case No. 16012
Offsets (3)

EOG Resouces, Inc.
ATTN: Chuck Moran
5509 Champions Drive
Midland, Texas 79706

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

XTO Energy
810 Houston Street
Fort Worth, Texas 76102
ATTN: Angie Repka

7016 3010 0000 5540 7157

U.S. MAIL SERVICE
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OFFICE OFFSETS (3)

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark
Here

XTO Energy
810 Houston Street
Fort Worth, Texas 76102
ATTN: Angie Repka

PS Form 3800, April 2015 PSN 7530-01-000-9000 See Reverse for instructions

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Danny Fletcher, being first duly
sworn, on oath says:

That he is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

February 20 2018

That the cost of publication is
\$219.71 and that payment thereof
has been made and will be
assessed as court costs.

Subscribed and sworn to before me
this 26 day of February, 2018

Cynthia Arredondo

My commission Expires 2/13/21

Notary Public



February 20, 2018 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 8, 2018, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 26, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF
NEW MEXICO TO:
All named parties and
persons having any
right, title, interest or
claim in the following
cases and notice
to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: EOG Resources, Inc.; Paul R. Barwis, his heirs and devisees; John Lawrence Thoma, Trustee of the Cornerstone Family Trust; Jared Partners, Ltd.; Sandra Mary Thoma, her heirs and devisees; Chisos Minerals, LLC; Butkin Investment Company, LLC; C. Mark Wheeler C/O CMW Interests, Inc., his heirs and devisees; Kimbell Royalty Holdings, LLC; Rusk Capital Management, LLC; Todd M. Kringen and Karla R. Kringen, their heirs and devisees; Robin Oil & Gas Corporation; Michael G. Hanagan, his heirs

and devisees; Stephen C. Baxter and Doris June Baxter, their heirs and devisees; Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust; Redbird Royalty LP; Devon Energy Production Company, L.P.; XTO Energy; BMT O&G NM, LLC/BEPCO, LP; ConocoPhillips Company

Case No. 16009: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 319.91-acre spacing and proration unit comprised of the W/2 W/2 of Section 1 and the W/2 W/2 of Section 12, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be the project area for two proposed initial wells, to be drilled and completed simultaneously: the proposed Nimitz MDP1 "12" Federal Com No. 1H Well and the proposed Nimitz MDP1 "12" Federal Com No. 2H Well. The Nimitz MDP1 "12" Federal Com No. 1H Well will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12 to a standard bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The Nimitz MDP1 "12" Federal Com No. 2H Well will be horizontally drilled from a surface location in the NE/4 NW/4 of Section 13 (Unit C) to a standard bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed interval for the Nimitz MDP1 "12" Federal Com No. 1H Well will remain within the 330-foot standard offset required by the Statewide Rules set forth in 19.15.15 NMAC. The completed interval for the Nimitz MDP1 "12" Federal Com No. 2H Well will be at a non-standard location. OXY has obtained administrative approval of a non-standard location for the Nimitz MDP1 "12" Federal Com No. 2H Well. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost

thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the wells and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles east of Malaga, N.M.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Danny Fletcher, being first duly
sworn, on oath says:

That he is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

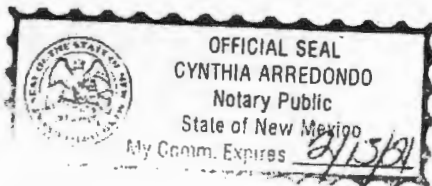
February 20 2018

That the cost of publication is
\$185.67 and that payment thereof
has been made and will be
assessed as court costs.

Subscribed and sworn to before me
this 20 day of February, 2018

My commission Expires 2/13/21

Notary Public



February 20, 2018

STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

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All named parties and
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cases and notice
to the public.

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Doris June Baxter, their heirs and devisees; Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust; Redbird Royalty LP; Devon Energy Production Company, L.P.; BMT O&G NM, LLC/BEPCO, LP.

Case No. 16011: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) 319.96-acre non-standard spacing and proration unit comprised of the W/2 E/2 of Section 1 and the W/2 E/2 of Section 12, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Nimitz MDP1 "12" Federal Com No. 8H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13 to a standard bottom hole location in NW/4 NE/4 (Lot 2) of Section 1. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well

and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles east of Malaga, N.M.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 6-C
OCD Case No: 16009
Submitted by: OXY USA, INC.
Hearing Date: March 8, 2018

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Danny Fletcher, being first duly
sworn, on oath says:

That he is the Publisher of the
Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

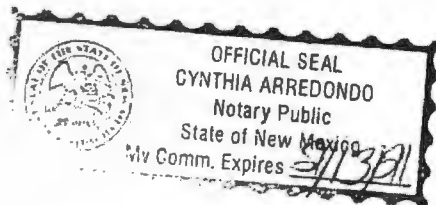
February 20 2018

That the cost of publication is
\$185.00 and that payment thereof
has been made and will be
assessed as court costs.

Subscribed and sworn to before me
this 21 day of February, 2018

Cynthia Arredondo
My commission Expires 2/13/21

Notary Public



February 20, 2018

STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on March 8, 2018, in the Oil Conservation Division

Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by February 26, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

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phen C. Baxter and Doris June Baxter, their heirs and devisees; Jan Baxter Taylor and Gregory S. Taylor, Trustees of the Taylor Mineral Trust; Redbird Royalty LP; Devon Energy Production Company, L.P.; XTO Energy.

Case No. 16012: Application of OXY USA Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) 319.94-acre non-standard spacing and proration unit comprised of the E/2 W/2 of Section 1 and the E/2 W/2 of Section 12, Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Nimitz MDPI "12" Federal Com No. 9H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13 to a standard bottom hole location in NE/4 NW/4 (Lot 3) of Section 1. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles east of Malaga, N.M.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 6-D

OCD Case No: 16009

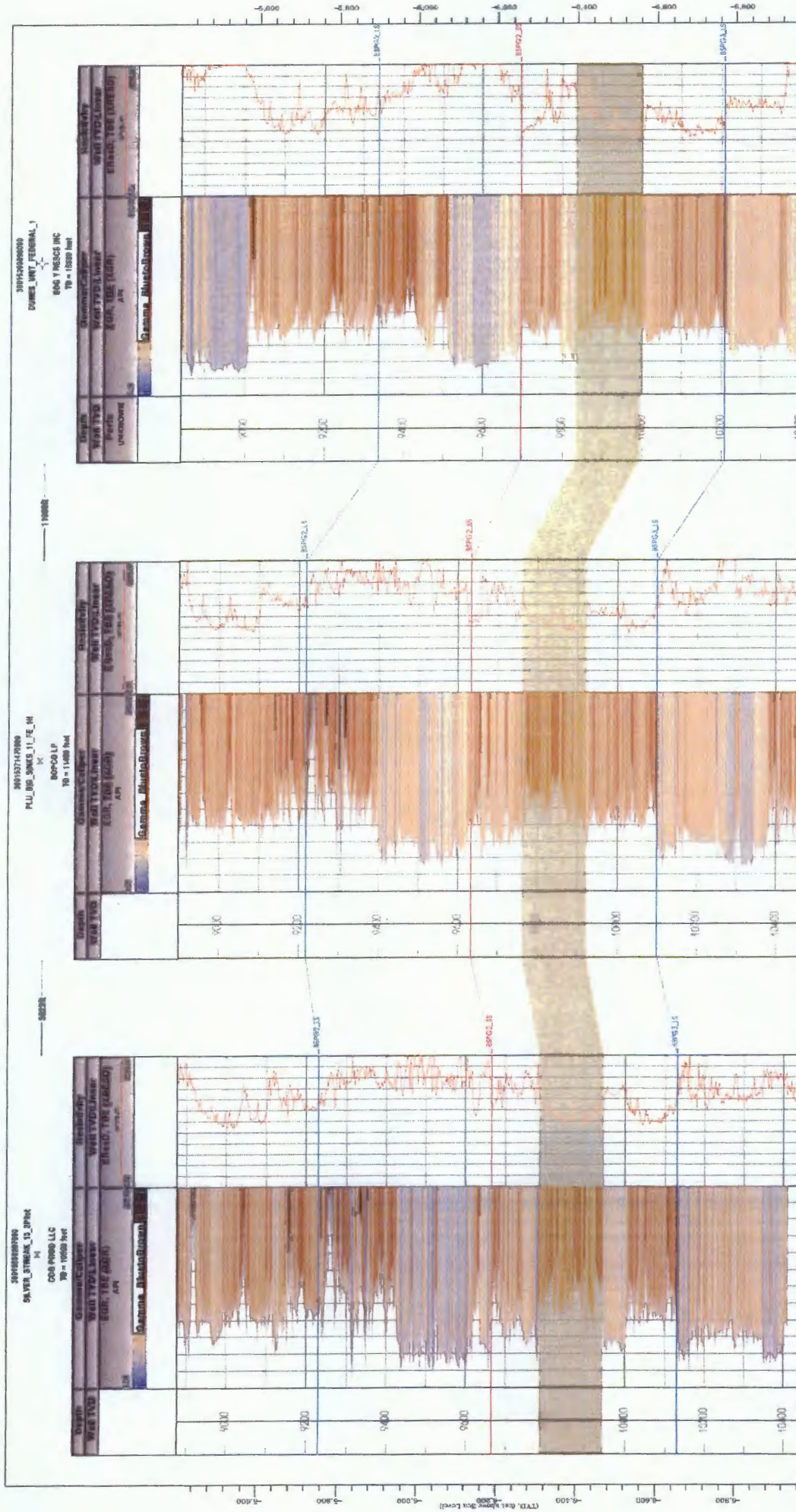
Submitted by: OXY USA, INC.

Hearing Date: March 8, 2018

Sand Dunes Nimitz Area	
Date: 3/5/2018	Interpreter: OXY

A'

A



Vertical Scale 1 inch = 111 feet

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 8
 OCD Case No. 16009-16012
 Submitted by: OXY USA, INC.
 Hearing Date: March 8, 2018

