

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

ORIGINAL

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NONSTANDARD GAS SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 15965

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

February 22, 2018

Santa Fe, New Mexico

BEFORE: SCOTT DAWSON, CHIEF EXAMINER
WILLIAM V. JONES, TECHNICAL EXAMINER
DAVID K. BROOKS, LEGAL EXAMINER

This matter came on for hearing before the
New Mexico Oil Conservation Division, Scott Dawson,
Chief Examiner, William V. Jones, Technical Examiner,
and David K. Brooks, Legal Examiner, on Thursday,
February 22, 2018, at the New Mexico Energy, Minerals
and Natural Resources Department, Wendell Chino
Building, 1220 South St. Francis Drive, Porter Hall,
Room 102, Santa Fe, New Mexico.

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APPEARANCES

FOR APPLICANT MEWBOURNE OIL COMPANY:

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FOR EOG RESOURCES, INC. AND EOG Y RESOURCES, INC.:

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1 (11:11 a.m.)

2 EXAMINER DAWSON: We'll move on to the next
3 case, which is Case Number 15965. This is continued
4 from the February 8th, 2018 Examiner Hearing, and it's
5 application of Mewbourne Oil Company for a nonstandard
6 gas spacing and proration unit compulsory pooling Eddy
7 County, New Mexico.

8 Call for appearances.

9 MR. BRUCE: Mr. Examiner, Jim Bruce of
10 Santa Fe representing the Applicant. I have two
11 witnesses.

12 EXAMINER DAWSON: Can your witnesses please
13 stand --

14 MR. FELDEWERT: Mr. Examiner, Michael
15 Feldewert, of the Santa Fe office of Holland & Hart,
16 appearing on behalf of EOG Resources, Inc. and EOG Y
17 Resources, Inc.

18 EXAMINER DAWSON: Okay.

19 Can your witnesses please stand and be
20 sworn in, Mr. Bruce?

21 (Mr. Dilliner and Mr. Crosby sworn.)

22 EXAMINER DAWSON: You may call your first
23 witness, Mr. Bruce.

24 MR. BRUCE: Mr. Examiner, before we begin,
25 there are three Mewbourne cases that all in the same

1 area. Because of the land differences, I'm going to
2 present the landman three times, but the geology is all
3 similar. It involves the Purple Sage; Wolfcamp and the
4 same two zones in the Wolfcamp. So I intend to present
5 the geologist and have him go over everything in the
6 first case and then just briefly, in the next two cases,
7 we can waive the more direct geologic evidence.

8 EXAMINER BROOKS: Do we have any exhibits?

9 MR. BRUCE: Yes.

10 And then one other matter, if you look at
11 the docket sheet in each of the cases, the case refers
12 to Range 29 East. The wells are actually in 28 East. I
13 did correct that. And the cases are re-advertised for
14 March 8th also, but an amended application was filed in
15 each case, and we got the notice letters out in time.
16 So that's why we're going forward today. But the cases
17 will have to be continued to March 8th.

18 EXAMINER DAWSON: So with that, Cases
19 15965, 15966 and 15967 will be continued to March 8th,
20 but we will continue with the testimony today.

21 MR. BRUCE: Yes.

22 TRACE DILLINER,
23 after having been previously sworn under oath, was
24 questioned and testified as follows:

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DIRECT EXAMINATION

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BY MR. BRUCE:

Q. Would you state your name and city of residence?

A. My name is Trace Dilliner. It's T-R-A-C-E, D-I-L-L-I-N-E-R, and I live in Midland, Texas.

Q. Who do you work for and in what capacity?

A. I work for Mewbourne Oil Company as a petroleum landman.

Q. Have you previously testified before the Division?

A. No, sir, I have not.

Q. Would you please summarize your educational and employment background?

A. Sure. I graduated from the University of Oklahoma in 2013 from the Energy Management Program. I began interning with Mewbourne Oil Company in a land capacity in 2011 and began full time with them immediately after my graduation in 2013. So I just had my four-year anniversary of full-time employment there.

Q. Have you testified as an expert before any other state commissions?

A. Yes, sir. I've been accepted as an expert witness at the Oklahoma Corporation Commission.

Q. And you fairly recently arrived in the Midland

1 office?

2 A. Yes, sir. I moved in April of 2017.

3 Q. Okay. And so you have been working the Permian
4 Basin in New Mexico for close to a year at this point?

5 A. Yes, sir.

6 Q. And are you familiar with the land matters
7 involved in this application and the other two
8 applications that are upcoming?

9 A. Yes, sir, I am.

10 Q. And your area of responsibility at Mewbourne
11 includes these particular wells in this particular area?

12 A. Yes, sir, it does.

13 MR. BRUCE: Mr. Examiner, I tender
14 Mr. Dilliner as an expert petroleum landman.

15 EXAMINER DAWSON: Any objection?

16 MR. FELDEWERT: No objection.

17 EXAMINER DAWSON: Mr. Dilliner will be
18 accepted as an expert petroleum landman at this point.

19 Q. (BY MR. BRUCE) Mr. Dilliner, what is Exhibit 1?

20 A. Exhibit 1 is a Midland Map Company plat showing
21 the proposed 460-acre unit we wish to form. Outlined in
22 red are the two wells and the projected path that we
23 intend to follow. And we seek to pool any uncommitted
24 owners in this unit.

25 Q. And these are both Wolfcamp wells; are they

1 not?

2 A. Yes, sir, they are.

3 Q. And they're in the Purple Sage; Wolfcamp Gas
4 Pool?

5 A. Yes, sir.

6 Q. And the next two cases involved are the two
7 half sections immediately below the south half of 23 and
8 the south half of 24 and then the north half of 26 and
9 the north half of 25?

10 A. That's correct.

11 Q. Could you identify Exhibit 2 and describe who
12 you seek to pool in this case?

13 A. Exhibit 2 lists the interest owners in our
14 proposed unit, and we seek to pool the owners with an
15 asterisk.

16 Q. So you're only seeking to pool Chevron in this
17 case?

18 A. That's correct.

19 Q. And what is Exhibit 3?

20 A. Exhibit 3 is a summary of communications that
21 we've had with Chevron, as well as copies of our well
22 proposals to them dated January 5th, 2018.

23 Q. And you have had numerous contacts with them
24 since then?

25 A. Yes, sir. I have been in contact with

1 Stephanie Williams, and also my district exploration
2 manager, Drew Robison -- excuse me -- we've been in
3 contact with them proposing acreage trades and other
4 ways that they could move out of this unit.

5 Q. Mewbourne and Chevron have been in a lot of
6 wells together?

7 A. Yes, sir, we have.

8 Q. And so you've been discussing acreage trades.
9 And will you continue to work with them?

10 A. Yes, sir, we will.

11 Q. And if you make an agreement with them, will
12 you so notify the Division?

13 A. Yes, we will.

14 Q. In your opinion, has -- has Mewbourne made a
15 good-faith effort to obtain the voluntary joinder of
16 Concho in this well?

17 A. Yes, sir, we have.

18 Q. One point: Is ownership common throughout the
19 Wolfcamp Formation?

20 A. Yes, sir, it is.

21 Q. And is the same true for the two upcoming
22 cases?

23 A. Yes, it is.

24 Q. How long has Mewbourne been working in this
25 area to develop this prospect?

1 A. We've been working for approximately two years
2 to develop this Oxbow unit.

3 **Q. Are there surface issues out there?**

4 A. Yes, there are. There is a river that runs
5 through the unit. We initially tried to ascertain
6 north-south surface locations, and due to the river and
7 problems surrounding that, we've had to explore
8 different options. And now we're looking at east-west
9 surface locations as the best possible route to take.

10 **Q. Are there -- are there some upcoming lease**
11 **exploration issues?**

12 A. Yes, sir. November 1st of this year, we have
13 expirations within the proposed unit.

14 **Q. So you need to get moving on this because of**
15 **the permitting and other issues with the BLM?**

16 A. That's correct. Yes, sir.

17 **Q. Would you identify Exhibit 4 and discuss the**
18 **costs -- estimated costs of the proposed wells?**

19 A. Exhibit 4 are our AFEs for the two proposed
20 wells. For the Oxbow 23/24 W2DA Fed Com #2H, the
21 dry-hole costs, estimated, are \$3,358,300; estimated
22 total completed well costs, \$10,520,600.

23 And then for the Oxbow 23/24 W1DA Fed Com
24 #1H, the estimated dry-hole costs are \$3,206,700, and
25 the completed well costs estimate is \$10,429,900.

1 Q. The first well, the W2DA, is slightly deeper
2 than the W1DA?

3 A. That is correct.

4 Q. And are these costs in line with the costs of
5 other horizontal wells drilled to this depth and this
6 length in southeast New Mexico?

7 A. Yes, they are.

8 Q. Do you request that Mewbourne be appointed
9 operator of the well?

10 A. Yes, we do.

11 Q. And what is your recommendation for the amounts
12 Mewbourne should be paid for supervision and
13 administrative expenses?

14 A. \$8,000 a month for drilling the well and \$800 a
15 month for a producing well.

16 Q. And are these amounts equivalent to those
17 normally charged by Mewbourne and other operators in
18 this area for wells of this type?

19 A. Yes, they are.

20 Q. Do you request that these rates be periodically
21 adjusted by the COPAS accounting procedures?

22 A. Yes, we do.

23 Q. And does Mewbourne request the maximum cost
24 plus 200 percent risk charge in the event a party goes
25 nonconsent in the wells?

1 A. Yes, we do.

2 MR. BRUCE: And, Mr. Examiner, the parties
3 were notified. Chevron was notified by Exhibit 5. And
4 I don't have an Affidavit of Notice because a lot of the
5 green cards -- they were notified, but a lot of the
6 green cards are late in getting back, so I'll present
7 those at the next hearing.

8 EXAMINER DAWSON: Okay.

9 **Q. (BY MR. BRUCE) Mr. Dilliner, does Exhibit 6**
10 **reflect the offset operators or working interest owners**
11 **to these wells?**

12 A. Yes, sir.

13 MR. BRUCE: And, again, Mr. Examiner,
14 Exhibit 7 is my Affidavit of Notice. And checking with
15 the post office, they all received notice, but I haven't
16 received all the green cards back, so I'll submit an
17 affidavit for green cards at the next hearing.

18 EXAMINER DAWSON: Okay.

19 **Q. (BY MR. BRUCE) Were Exhibits 1 through 7**
20 **prepared by you or under your supervision or compiled**
21 **from company business records?**

22 A. Yes, they were.

23 **Q. And in your opinion, is the application in the**
24 **interest of conservation and the prevention of waste?**

25 A. Yes, sir.

1 MR. BRUCE: Mr. Examiner, I move the
2 admission of Exhibits 1 through 7.

3 EXAMINER DAWSON: Any objection?

4 MR. FELDEWERT: This is in Case 15965?

5 MR. BRUCE: Yeah.

6 EXAMINER DAWSON: Exhibits 1 through 7 in
7 Case 15965 will be admitted into the record.

8 (Mewbourne Oil Company Exhibit Number 1
9 through 7 are offered and admitted into
10 evidence.)

11 MR. BRUCE: No further questions.

12 EXAMINER DAWSON: Any other questions,
13 Mr. Feldewert?

14 MR. FELDEWERT: In this case, no.

15 EXAMINER BROOKS: No questions.

16 EXAMINER DAWSON: Questions?

17 EXAMINER JONES: No questions.

18 EXAMINER DAWSON: No questions from me.

19 You may be excused. Thank you, Mr. Dilliner.

20 Mr. Bruce, you may call your next witness.

21 CHARLES CROSBY,

22 after having been previously sworn under oath, was
23 questioned and testified as follows:

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BY MR. BRUCE:

Q. Will you please state your name for the record?

A. Charles Crosby.

Q. And where do you reside?

A. Midland, Texas.

Q. Who do you work for and in what capacity?

A. Mewbourne Oil Company. I'm a petroleum
geologist.

Q. Have you previously testified before the
Division?

A. Yes, I have.

Q. Were your credentials as an expert petroleum
geologist accepted as a matter of record?

A. Yes.

Q. And are you familiar with the geology involved
in this case and the subsequent two cases?

A. Yes.

MR. BRUCE: Mr. Examiner, I tender
Mr. Crosby as an expert petroleum geologist.

MR. FELDEWERT: No objection.

EXAMINER DAWSON: Mr. Crosby be admitted as
an expert petroleum geologist at this time.

Q. (BY MR. BRUCE) Mr. Crosby, what is Exhibit 8?

A. Are we starting with the W2 or the --

1 **Q. W2DA.**

2 A. This is a structure contour map on the top of
3 the Wolfcamp Formation showing continuous, consistent
4 structural dip to the east. The proration unit for the
5 proposed well is highlighted by the black dashed logs,
6 with the well itself shown by the dashed red arrow.
7 Wolfcamp Shale wells in the area are highlighted by the
8 blue line and also highlighted as a cross section
9 reference line labeled -- excuse me -- A to A prime.

10 **Q. Move to Exhibit 9 and discuss the cross**
11 **section.**

12 A. So this is a cross section referenced
13 previously representative of the entire Wolfcamp section
14 in the area of interest. Our delineated Wolfcamp zones
15 are labeled to the left of the cross section, and then
16 the landing point for the proposed well is shown by the
17 red arrow within the Wolfcamp D. This just shows that
18 this portion of the Wolfcamp D is consistent through the
19 area of interest.

20 **Q. And is the -- would you anticipate each quarter**
21 **section within the well unit to be productive from the**
22 **W2 zone?**

23 A. Yes.

24 **Q. What is Exhibit 10?**

25 A. So this is a table just showing production

1 statistics, locations, landing zone, et cetera for the
2 Wolfcamp wells in the area, and that also gives you a
3 completion date. And this just shows that the wells
4 that were drilled at a similar time with similar
5 completion sizes show very similar production rates.

6 **Q. And there is no preferred well orientation?**

7 A. No, not in this area.

8 **Q. And what is Exhibit 11?**

9 A. This just shows the survey statistics for the
10 proposed well with surface locations, bottom-hole
11 locations.

12 **Q. Will the producing interval of this well be at**
13 **orthodox locations?**

14 A. Yes.

15 **Q. Let's move on then to the W1 well starting with**
16 **Exhibit 12, the structure map.**

17 A. So this is just an identical structure map,
18 same cross-section reference. This just simply reflects
19 the location of the well, W1 well.

20 **Q. And Exhibit 13?**

21 A. Again, same cross section, but simply just
22 highlighting the proposed landing point within the
23 Wolfcamp A zone for the W1DA.

24 **Q. And is the Wolfcamp A continuous across the**
25 **well unit?**

1 A. Yes.

2 Q. And do you expect each quarter section in the
3 well unit to contribute more or less equally to
4 production?

5 A. Yes.

6 Q. And in looking at this, does the same -- your
7 conclusions as to the Wolfcamp A and the Wolfcamp B
8 apply to the next two succeeding cases?

9 A. Yes. They are consistent through the area.

10 Q. And Exhibit 14, what is that?

11 A. It's just that same table with the production
12 statistics for the Wolfcamp Shale wells.

13 Q. And what is Exhibit 15?

14 A. Just survey data, location data for the
15 proposed well.

16 Q. And when you put pen to paper, was the
17 Wolfcamp -- will the well be at orthodox locations?

18 A. Yes.

19 Q. Were Exhibits 8 through 15 prepared by you or
20 under your supervision?

21 A. Yes.

22 Q. And in your opinion, is the granting of this
23 application and the two succeeding applications in the
24 interest of conservation and the prevention of waste?

25 A. Yes.

1 MR. BRUCE: Mr. Examiner, I move to admit
2 Exhibits 8 through 15.

3 EXAMINER DAWSON: Any objection?

4 MR. FELDEWERT: No objection.

5 EXAMINER DAWSON: Exhibits 8 through 15
6 will be admitted to the record at this time.

7 (Mewbourne Oil Company Exhibit Numbers 8
8 through 15 are offered and admitted into
9 evidence.)

10 MR. BRUCE: And I have no further questions
11 of the witness.

12 EXAMINER DAWSON: Okay. Mr. Feldewert, do
13 you have questions?

14 CROSS-EXAMINATION

15 BY MR. FELDEWERT:

16 Q. So, Mr. Crosby, the geologic exhibits for the
17 other two cases, 15966 and 15967, are the same?

18 A. Yes. The map and the cross section are the
19 same. It'll just reflect the different locations for
20 the wells. And then the table's the same, and then the
21 survey will just reflect the individual well. But
22 they're all the same.

23 Q. Would you look at -- would you turn to Exhibit
24 Number 8, please? I don't care which case, I guess the
25 one you're looking at, 15965. That's your cross

1 section?

2 A. Yes, sir.

3 Q. Okay. Now --

4 MR. BRUCE: Exhibit 9.

5 MR. FELDEWERT: The map.

6 MR. BRUCE: You said the cross section.

7 Q. (BY MR. FELDEWERT) I'm sorry. I mean the map,
8 Exhibit 8.

9 A. Okay.

10 Q. Now, you have identified on here the existing
11 Wolfcamp wells?

12 A. Yes, sir.

13 Q. And are there any Wolfcamp Sand wells on here?

14 A. Not in the immediate area.

15 Q. Okay. So the only Wolfcamp wells we have on
16 here are the ones with the dark sticks?

17 A. Navy blue, yes, sir. Those are Wolfcamp Shale
18 wells.

19 Q. Am I correct that those all are oriented north
20 to south?

21 A. Yes, sir.

22 Q. The remaining sticks that you show on here,
23 what do they reflect?

24 A. They're a mix, primarily 2nd Bone Spring Sand.
25 That would be the deepest of the remaining horizontals.

1 You also have a couple 1st Sand wells, as well as Avalon
2 Shale wells.

3 Q. These would be Bone Spring wells?

4 A. Yes.

5 Q. And they likewise show, at least in this area,
6 as I view it, the orientation being north to south?

7 A. Primarily. There are several that are
8 east-west as well.

9 Q. Okay. In fact, there is that well in Section
10 14 that's north to south, correct?

11 A. Yes.

12 Q. That's a Wolfcamp Shale well?

13 A. Yes, sir.

14 Q. Who drilled that well?

15 A. That was a Cimarex well.

16 Q. Has that well been successful?

17 A. Yes.

18 Q. Why did you choose to step out and do something
19 different and do a lay-down well?

20 A. It's mainly for land purposes. I believe the
21 landman testified to that, surface issues. And in this
22 area of Eddy County, the stress regimes are such that
23 there are no major differences in north-south or
24 east-west orientations.

25 Q. And that's based on what data?

1 A. There's regional stress studies that have been
2 done that are generally accepted. And then the
3 production data -- you pull wells -- production on wells
4 that are east-west and north-south and you can't
5 ascertain any differences for wells that show similar
6 completions.

7 **Q. On a regional basis?**

8 A. In southern Eddy, yes, in the immediate area
9 surrounding this area of interest.

10 **Q. But in this particular area I'm looking at**
11 **here, which involves a number of sections, they're all**
12 **stand-up wells, correct?**

13 A. Right.

14 **Q. The company is proposing to drill -- let's see.**
15 **I think they proposed these wells as two separate well**
16 **proposals, right, one for the Wolfcamp A and one for the**
17 **Wolfcamp B?**

18 A. I believe so, yes.

19 **Q. Okay. Does the company intend to drill and**
20 **complete one before starting the other?**

21 A. I believe -- the best of my knowledge, we'll
22 drill and then walk to the next one and drill that one
23 before completing the first one.

24 **Q. Will there be an election time between the two**
25 **wells? In other words, will there be an opportunity to**

1 elect in the second well after you drill the first well?

2 A. I'm not positive.

3 Q. So at this time, are you allowing for the
4 separate elections or sequential elections here?

5 A. I'm not sure what you mean.

6 Q. I mean, you're not opposed to a party making an
7 election on the first well, see how that goes and then
8 make an election on the second well?

9 A. I'm not sure on that.

10 Q. Okay.

11 MR. FELDEWERT: That's all the questions I
12 have.

13 EXAMINER DAWSON: Mr. Brooks?

14 EXAMINER BROOKS: No questions.

15 EXAMINER DAWSON: Mr. Jones?

16 CROSS-EXAMINATION

17 BY EXAMINER JONES:

18 Q. So the stress regime is similar in the D and
19 the A? So how much vertical depth difference is there?

20 A. The vertical separation, you mean? I mean,
21 we're looking at several hundred up to a thousand foot
22 of vertical separation. Uh-huh.

23 Q. But you're going to drill which one first? Did
24 you say?

25 A. I believe the W2 would be our first one.

1 Q. Which is the D?

2 A. Yes, sir.

3 Q. Okay. And you'll drill them both from the same
4 pad?

5 A. Yeah. I believe the -- they'd be 15 foot
6 apart, the surface locations.

7 Q. So are you going to watch these wells? You're
8 the --

9 A. Yes.

10 Q. Were they your proposals?

11 A. No. Actually, I've only been out here for
12 about a year. These -- there's -- as the landman
13 testified to, they have been working on this area for
14 about two years and change. So I just started working
15 southern Eddy when I got out to Midland.

16 Q. Which one do you think is going to be the best
17 well of the two?

18 A. Hopefully both of them are equally awesome.

19 Q. Thanks.

20 CROSS-EXAMINATION

21 BY EXAMINER DAWSON:

22 Q. You guys have any other Wolfcamp A wells in the
23 area?

24 A. So Wolfcamp A, not in this immediate area of
25 the map, but to the east, we have -- we have several.

1 Q. And they're commercial wells?

2 A. Yes.

3 Q. Are they pretty similar in production to the
4 Wolfcamp B wells?

5 A. Give or take, yes.

6 Q. But they're all commercial?

7 A. Yes, sir.

8 Q. That's all the questions I have. Thank you.

9 MR. FELDEWERT: I have one other question,
10 if I may.

11 EXAMINER DAWSON: Okay, Mr. Feldewert.

12 RECROSS EXAMINATION

13 BY MR. FELDEWERT:

14 Q. Mr. Crosby, the Wolfcamp wells to the east, how
15 far are they from this area?

16 A. About a township, I believe, for the Mewbourne
17 wells.

18 Q. And those are -- how do you describe those?
19 What are they called?

20 A. Those would be the Fuller wells.

21 Q. Fuller?

22 A. Fuller, F-U-L-L-E-R. And I believe -- to the
23 best of my knowledge, those are our closest Wolfcamp A
24 wells.

25 Q. And are those drilled stand-up or lay-down

1 orientation?

2 A. Those are stand-up.

3 Q. Okay. Stand-up. Okay. Thank you.

4 REDIRECT EXAMINATION

5 BY MR. BRUCE:

6 Q. Mr. Crosby, I have one more question. The area
7 of Wolfcamp development is just to the north in 24
8 South, 28 East?

9 A. Right.

10 Q. And up there, they're building both ways --

11 A. Yes.

12 Q. -- north-south, east-west?

13 A. Yes.

14 Q. Thank you.

15 EXAMINER DAWSON: Okay. So you are
16 requesting this case to be continued to March 8th?

17 MR. BRUCE: March 8th, for notice and to
18 let the time elapse on the filing requirements of the
19 Division.

20 EXAMINER DAWSON: Okay. So this case will
21 be continued to March 8th for notice and filing, and
22 that will conclude Case Number 15965.

23 (Case Number 15965 concludes, 11:36 a.m.)

24 I hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing at Case No. _____
25 heard by me on _____

1 STATE OF NEW MEXICO
2 COUNTY OF BERNALILLO

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CERTIFICATE OF COURT REPORTER

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I, MARY C. HANKINS, Certified Court

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Reporter, New Mexico Certified Court Reporter No. 20,

7

and Registered Professional Reporter, do hereby certify

8

that I reported the foregoing proceedings in

9

stenographic shorthand and that the foregoing pages are

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a true and correct transcript of those proceedings that

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were reduced to printed form by me to the best of my

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ability.

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I FURTHER CERTIFY that the Reporter's

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Record of the proceedings truly and accurately reflects

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the exhibits, if any, offered by the respective parties.

16

I FURTHER CERTIFY that I am neither

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employed by nor related to any of the parties or

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attorneys in this case and that I have no interest in

19

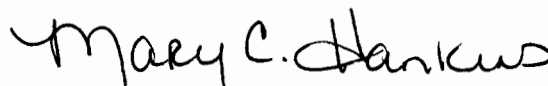
the final disposition of this case.

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DATED THIS 9th day of March 2018.

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MARY C. HANKINS, CCR, RPR
Certified Court Reporter
New Mexico CCR No. 20

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Date of CCR Expiration: 12/31/2018

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Paul Baca Professional Court Reporters