

Oxbow Z6/Z5 W1DA Fed Com #2H

Oxbow Z6/Z5 W2DA Fed Com #1H

TRACT OWNERSHIP
Oxbow 26/25 W2DA #1H
Oxbow 26/25 W1DA #2H
N/2 of Section 26 & N/2 of Section 25
Township 25 South, Range 28 East
Eddy County, New Mexico

N/2 of Section 26 and N/2 of Section 25:
Wolfcamp formation:

	<u>% Leasehold Interest</u>
*OXY USA Inc. P.O. Box 4294 Houston, TX 77210	45.238095%
Mewbourne Oil Company, et al 500 W. Texas Ave., Suite 1020 Midland, TX 79701	44.940475%
*EOG Resources Company 5509 Champions Drive Midland, TX 79706	6.250000%
*Gebiano Oil & Gas Company P.O. Box 1782 Midland, TX 79702	3.571430%
	<hr/> 100.000000%

*** Total interest being pooled: 55.059525%**

EXHIBIT 2

TRACT OWNERSHIP
Oxbow 26/25 W2DA #1H
Oxbow 26/25 W1DA #2H
S/2 of Section 26 & S/2 of Section 25
Township 25 South, Range 28 East
Eddy County, New Mexico

N/2 of Section 26 and N/2 of Section 25:
Wolfcamp formation:

	<u>% Leasehold Interest</u>
*OXY USA Inc. P.O. Box 4294 Houston, TX 77210	45.238095%
Mewbourne Oil Company, et al 500 W. Texas Ave., Suite 1020 Midland, TX 79701	29.315475%
*EOG Resources Company 5509 Champions Drive Midland, TX 79706	21.875000%
*Gebiano Oil & Gas Company P.O. Box 1782 Midland, TX 79702	3.571430%
	<hr/> 100.000000%

*** Total interest being pooled: 70.684525%**

Revised EXHIBIT 2
Case 15967

MIKE 3/8/18
Scott 2/22/18

Summary of Communications
Oxbow 26/25 W2DA Fed Com #1H
Oxbow 26/25 W1DA Fed Com #2H

EXHIBIT 3

OXY USA Inc.

1. Mailed well proposal with AFE via certified mail dated 11-8-2017.
2. Email conversation on 11-15-2017 with Matthew Cole discussing Mewbourne's drilling plan and the interest credited to OXY. Matthew provided me with a previously unknown JOA that altered the interest credited to OXY. Mewbourne agreed on new ownership interests.
3. Phone call on 12-14-2017 with my land manager and Matthew Cole. Discussed possible surface locations and Matthew requested limitation of the JOA to the Wolfcamp formation only – Mewbourne agreed.
4. Email with Matthew Cole on 1-31-2017 in which Mewbourne agreed to the requested JOA revisions of OXY.
5. Email with Matthew Cole on 2-1-2017 in which he states he is still waiting to hear from his team for approval of the Gas Balancing Agreement in the JOA. This is the last point of negotiation to be agreed upon before OXY signs the JOA.

EOG Resources Company

1. Mailed well proposal with AFE via certified mail dated 11-8-2017.
2. Called Charles Moran on 11-29-17. He was out of the office and I left a voicemail.
3. Called Clay Haggard on 12-13-17. No answer and I left a voicemail.
4. Emailed Clay Haggard on 1-16-2018 and said I had not received any feedback from anyone at EOG. I asked him to please forward my inquiry to whoever was handling the project area.
5. Emailed Clay Haggard on 1-17-2018 to inform him of revisions to the initial JOA.
6. Called Charles Moran 1-25-2018. He was out of the office and I left a voicemail.
7. Received voicemail from Charles Moran on 1-25-2018 stating that he has spoken to Mewbourne's district exploration manager, Drew Robison, about finding a possible trade target for EOG's interest.
8. Sent email to Charles Moran on 1-26-2018 to confirm I received his message regarding possible trades. Informed him we would work to evaluate targets and encouraged him to send any ideas he had over for evaluation.

Gebiano Oil & Gas Company

1. Mailed well proposal with AFE via certified mail dated 11-8-2017.
2. Emailed Barr Bolger on 11-28-2017 to inform him of the discovery of a previously unknown JOA, brought to our attention by OXY. This JOA would reduce Gebiano's interest in the unit and I gave him our new calculated interests.

3. Phone call on 12-13-2017 to Barr Bolger. No answer and left voicemail.
4. Received email on 2-2-2018 from Taylor Craighead informing me that Colgate Production had acquired Gebiano's interest in the unit.
5. Emailed Taylor Craighead on 2-5-2018 and sent her copies of the most current proposed JOA form and AFEs.
6. Received email from Taylor Craighead on 2-6-2018 proposing a possible trade for Colgate's interest in the unit.
7. Currently evaluating and negotiating possible trade opportunities with Colgate.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 8, 2017

Via Certified Mail

OXY USA, Inc.
P.O. Box 4294
Houston, TX 77210
Attn: John Schneider

Re: Oxbow 26/25 W1DA Fed Com #2H
440' FNL & 205' FWL (SL) (Section 26)
440' FNL & 330' FEL (BHL) (Section 25)
Section 25, T25S, R28E; Section 26, T25S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 2,560.00 acre Working Interest Unit ("WIU") covering the referenced Sections 25 & 26, as well as Sections 23 & 24, T25S, R28E for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. According to our records, OXY USA Inc. ("OXY") owns a 75% interest in the S/2 of Sec. 23, W/2 SW/4 of Sec. 24, SW/4, and W/2 SE/4 of Sec. 25, and All of Sec. 26. Accordingly, OXY would own 37.500000% working interest in the proposed WIU (75% interest X 1,280 gross acres = 960 net acres/ 2560 unit acres = 37.500000% WIU acres).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,990 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,679 feet. The N/2 of Section 25 and N/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated September 26, 2017 for the above referenced proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated October 1, 2017 and an extra set of signature pages. In the event OXY elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at: Tdilliner@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Trace Dilliner
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 8, 2017

Via Certified Mail

OXY USA, Inc.
P.O. Box 4294
Houston, TX 77210
Attn: John Schneider

Re: Oxbow 26/25 W2DA Fed Com #1H
490' FNL & 205' FWL (SL) (Section 26)
440' FNL & 330' FEL (BHL) (Section 25)
Section 25, T25S, R28E; Section 26, T25S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 2,560.00 acre Working Interest Unit ("WIU") covering the referenced Sections 25 & 26, as well as Sections 23 & 24, T25S, R28E for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. According to our records, OXY USA Inc. ("OXY") owns a 75% interest in the S/2 of Sec. 23, W/2 SW/4 of Sec. 24, SW/4, and W/2 SE/4 of Sec. 25, and All of Sec. 26. Accordingly, OXY would own 37.500000% working interest in the proposed WIU (75% interest X 1,280 gross acres = 960 net acres/ 2560 unit acres = 37.500000% WIU acres).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,796 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 20,448 feet. The N/2 of Section 25 and N/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated September 26, 2017 for the above referenced proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated October 1, 2017 and an extra set of signature pages. In the event OXY elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at Tdilliner@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Trace Dilliner
Landman

Trace Dilliner

From: Matthew_Cole@oxy.com
Sent: Thursday, November 16, 2017 1:45 PM
To: Trace Dilliner
Subject: RE: Oxbow Prospect Proposals

I am not sure what our appetite is yet, only concern I can see so far is that we would be stranding our ~90% interest in Section 35 under a 4 section development plan. From what I can tell we were looking at developing 26 and 35 at one time but I am not sure if that is still the case.

Thanks

From: Trace Dilliner [mailto:tdilliner@mewbourne.com]
Sent: Thursday, November 16, 2017 1:34 PM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Prospect Proposals

We weren't actually aware of the JOA and it seems will need to pursue a partial refund from our assignor in the area. Fortunately for MOC, our overall interest is largely unaffected. MOC will now be at 33.4170% WIU

Do you have any inclinations as to what OXY would like to do regarding our proposed wells? I believe we are open to picking up more interest in the unit.

Thanks,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Thursday, November 16, 2017 8:23 AM
To: Trace Dilliner
Subject: RE: Oxbow Prospect Proposals

What's Mewbourne's interest in the WIU? Does the change in our interest affect Mewbourne's?

Thanks

From: Trace Dilliner [mailto:tdilliner@mewbourne.com]
Sent: Thursday, November 16, 2017 8:14 AM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Prospect Proposals

Matthew,

I was not aware of this one. Benefits of taking over other people's work, I guess. I'll take a look and take any revisions needed to my manager.

Thanks,

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Thursday, November 16, 2017 8:12 AM
To: Trace Dilliner
Subject: RE: Oxbow Prospect Proposals

Trace,

Please see attached, I was referring to the JOA from 9/27/95.

Thanks

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Wednesday, November 15, 2017 1:52 PM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Prospect Proposals

Matthew,

Attached is the JOA I was provided. It states that in the initial well after CP election and in subsequent wells that POGO (eventually leading to OXY I believe) would own 75% WI. Are you referring to a separate JOA that gives OXY 90.476190% in subsequent wells?

Thanks,

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Wednesday, November 15, 2017 10:45 AM

To: Trace Dilliner
Subject: RE: Oxbow Prospect Proposals

I am new to the area as well. Let me know if you need a copy of it.

Thanks

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Wednesday, November 15, 2017 10:44 AM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Prospect Proposals

Hey Matthew,

I am taking over this prospect from a few other guys that have worked on it. It doesn't appear that the most recent one saved that JOA in the file anywhere. I'll track it down and get back to you once I've taken a look.

Thanks,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Wednesday, November 15, 2017 10:27 AM
To: Trace Dilliner
Subject: RE: Oxbow Prospect Proposals

Hi Trace,

I have been reviewing our records on the Oxbow wells and it looks like OXY's interest would be 45.238095% across the unit. The JOA we have in place credits OXY with 75% in the first well that was drilled (Sam Federal No. 2 Well) and 90.476190% in any subsequent wells drilled in the contract area. Do you have updated title that reflects differently?

I am coming up with the following $90.476190\% \times 1280 = 1158.09532 \text{ net} / 2560 = 45.238095\% \text{ WIU}$

Thanks

Matthew Cole
Land Negotiator Advisor
OXY USA Inc.
5 Greenway Plaza, Suite 110 | Houston, TX 77046
Office: (713) 366-5928
E-Mail: Matthew_Cole@oxycom

From: Schneider, John V
Sent: Monday, November 13, 2017 6:52 AM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: FW: Oxbow Prospect Proposals

FYI – well proposals for your handling. Attached is an example (Tater Tot) of how we route them. Let me know if you have any questions.

JVS

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Wednesday, November 08, 2017 2:59 PM
To: Schneider, John V <John_Schneider@oxy.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>
Subject: [EXTERNAL] Oxbow Prospect Proposals

Hey John,

Corey asked me to send this stuff over to you prior to putting it in the mail. We are moving ahead with proposals of our Oxbow prospect wells and wanted to give you a heads up. We have time obligations that we are up against here so we'd like to get the ball rolling. Attached are 4 (four) well proposal letters, the associated AFEs for each well, and our proposed JOA for the unit.

Should you have any questions please feel free to give me a call. Thanks!

Regards,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

Trace Dilliner

From: Matthew_Cole@oxy.com
Sent: Thursday, December 14, 2017 9:19 AM
To: Trace Dilliner
Subject: RE: Oxbow Unit

10am will work.

Thanks

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Thursday, December 14, 2017 9:17 AM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Unit

Matt,

I got with my land manager and an engineer and I believe we're going to try and give you a call around 10AM today. Let me know if that doesn't work and we can shoot for another time

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Wednesday, December 13, 2017 10:47 AM
To: Trace Dilliner
Subject: RE: Oxbow Unit

Trace,

Thanks for the note. Specifics would be helpful...reason being we have some concern on the size of the proposed JOA and as mentioned before stranding section 35. Additionally, is there a development plan that would work where we could exclude section 26? If not can we limit the JOA to just the spacing units? If we limited it that would preserve us with stand 1.5 mile laterals in the S/2 of 26 and all of 35 or 2 mile laterals if 26 was excluded.

Thanks

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Wednesday, December 13, 2017 10:29 AM

Trace Dilliner

From: Matthew_Cole@oxy.com
Sent: Thursday, February 01, 2018 7:33 AM
To: Trace Dilliner
Subject: RE: Oxbow Unit JOA Revisions

Trace,

Sounds good. I will let you know as soon as I have comments from the Gas folks.

Thanks

From: Trace Dilliner [mailto:tdilliner@mewbourne.com]
Sent: Wednesday, January 31, 2018 2:38 PM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Unit JOA Revisions

Matt,

That is all agreeable on our end. However, we would like to handle the self-insurance with a letter agreement. I'll hold off on sending a revised JOA until we get the GBA settled, though. If that's alright with you.

Thanks for working with us on this!

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Wednesday, January 31, 2018 8:51 AM
To: Trace Dilliner
Subject: RE: Oxbow Unit JOA Revisions

Trace;

I followed up on the GBA yesterday but have not heard back. I will keep pushing on the Gas folks. Outside of the GBA I think this is all I have left:

1. Pg. 15 -- Removed Pref Right- Agreeable, team signed off yesterday
2. Article III B. If unwilling to change to 16% can we include the following: E. Burdens: If the interest of any party in any oil and gas lease covered by this agreement is subject to any royalty, overriding royalty, production payments, or other burdens, the total of which is less than 25% on a 100% basis, the difference between 25%

and the total existing burdens shall inure to the benefit of the party as overriding royalty production. (Same Language that was used on the Armstrong Prospect)

3. OXY USA, Inc.: Change to OXY USA Inc. (need to remove comma)
4. OXY has the Right to Self-Insure. Would like to insert the following provision in the Insurance exhibit D-
“Notwithstanding the foregoing, OXY USA Inc. shall have the right to self insure any of the foregoing insurance requirements and Operator shall not bill any portion of the premiums attributable to such policies against OXY USA Inc., except with respect to workers’ compensation as provided in Article V.D.9 of this Agreement. The foregoing is personal in nature OXY USA Inc. and in the event OXY USA Inc. assigns its interest in this Agreement, the assignee pursuant to such assignment shall be responsible for its proportionate share of the premiums attributable to such policies.”

We can address the self-insurance in a letter agreement if easier. I have attached one that was done in the past for reference.

Let me know if the above is agreeable. Sorry this is dragging out but we are getting close!

Thanks

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Wednesday, January 31, 2018 7:43 AM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Unit JOA Revisions

Thanks, Matt! I’ll be out of the office from later this afternoon until Monday. I will still be available through email though.

You think you guys are getting close on reviewing the GBA? We have Pooling hearings next month and would love to dismiss as many people as possible if we can get them signed up.

Thanks,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]
Sent: Tuesday, January 30, 2018 11:00 AM
To: Trace Dilliner
Subject: RE: Oxbow Unit JOA Revisions

Trace,

Still waiting on feedback on the Pref, I will follow up on it today.

Thanks

From: Trace Dilliner [mailto:tdilliner@mewbourne.com]
Sent: Monday, January 29, 2018 8:21 AM
To: Cole, Matthew W <Matthew_Cole@oxy.com>
Subject: [EXTERNAL] RE: Oxbow Unit JOA Revisions

Matt,

I know you guys are going over the GBA still, but I wanted to circle back on this pref right thing below. Would really make our lives easier if we could leave it struck so I wanted to see if OXY is flexible at all on this issue.

Appreciate the help.

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Trace Dilliner
Sent: Tuesday, January 23, 2018 10:29 AM
To: Matthew_Cole@oxy.com
Subject: RE: Oxbow Unit JOA Revisions

Matt,

We've had some other partners reach out to say they will not sign the JOA with the pref right removed. While I certainly understand OXY's position on the issue and why you want to keep it in, is this an issue you guys are flexible on? We'd really like to get this unit penned and ready to go soon.

Let me know your thoughts.

Thanks,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Matthew_Cole@oxy.com [mailto:Matthew_Cole@oxy.com]

Sent: Monday, January 22, 2018 8:51 AM

To: Trace Dilliner

Subject: RE: Oxbow Unit JOA Revisions

Trace,

Thanks for the update...my changes matched much of what has been updated. Please see below for additional comments/requests:

1. Pg. 15 – Removed Pref Right- Typically were agreeable but in this case we would like to keep the Pref Right in since we are the largest working interest owner.
2. Exhibit "A": Edited contract area to correctly include Sections 23 & 26-Ok
3. Exhibit "A": Edited to limit depth restriction to **Wolfcamp Formation Only** (This change also requested by OXY & implemented)- Ok
4. Exhibit "A": Added "&" to RKI Exploration & Production, LLC under subsection 4, Percentages of Parties- OK
5. COPAS, Pg. 9: 1. A. (ii) Technical Services: Changed to Alternative 3 from Alternative 2- OK
6. Gas Balancing Agreement, Pg. 3: Unstrike 7.1 – Changed from twelve (12) to twenty-four (24) months-Still waiting on comments back from our Gas Marketing group.

Article III B. Change from 25% to 12.5%. Based on the info I have our burdens do not exceed 12.5%

Exhibit A. 3. Change John Schneider to Permian Land Manager

4. Update OXY's WI to 45.24% (Our interest Changed from 75% to 90.476190% after the first well (Sam Fed NO. 2 Well)

I will follow up once I have comments back on the GBA. Let me know if you have any questions.

Thanks

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]

Sent: Wednesday, January 17, 2018 2:30 PM

To: Cole, Matthew W <Matthew_Cole@oxy.com>

Subject: [EXTERNAL] Oxbow Unit JOA Revisions

Matt,

We've had some partners request changes to the Oxbow Unit's proposed JOA. MOC has agreed to the following changes:

1. Pg. 15 – Removed Pref Right
2. Exhibit "A": Edited contract area to correctly include Sections 23 & 26

3. Exhibit "A": Edited to limit depth restriction to **Wolfcamp Formation Only** (This change also requested by OXY & implemented)
4. Exhibit "A": Added "&" to RKI Exploration & Production, LLC under subsection 4, Percentages of Parties
5. COPAS, Pg. 9: 1. A. (ii) Technical Services: Changed to Alternative 3 from Alternative 2
6. Gas Balancing Agreement, Pg. 3: Unstrike 7.1 – Changed from twelve (12) to twenty-four (24) months

Attached is an up-to-date version of the JOA. If you find any of these changes disagreeable, please contact me as soon as possible and we can work on a solution.

Thank you,

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 802-4942

Email: TDilliner@Mewbourne.com

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

November 8, 2017

Via Certified Mail

EOG Resources Co.
5509 Champions Dr.
Midland, TX 79706
Mrs. Wendy Dalton

Re: Oxbow 26/25 WIDA Fed Com #2H
440' FNL & 205' FWL (SL) (Section 26)
440' FNL & 330' FEL (BHL) (Section 25)
Section 25, T25S, R28E; Section 26, T25S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 2,560.00 acre Working Interest Unit ("WIU") covering the referenced Sections 25 & 26, as well as Sections 23 & 24, T25S, R28E for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. According to our records, EOG Resources Company ("EOG") owns a 50% interest in the SE/4SE/4 of Sec. 24, and NW/4, E/2NE/4, NE/4NE/4 of Sec. 25. Accordingly, EOG would own 6.250000% working interest in the proposed WIU (50% interest X 320 gross acres = 160 net acres/ 2560 unit acres = 6.250000% WIU acres).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,990 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,679 feet. The N/2 of Section 25 and N/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated September 26, 2017 for the above referenced proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated October 1, 2017 and an extra set of signature pages. In the event EOG elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at Tdilliner@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Trace Dilliner
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 8, 2017

Via Certified Mail

EOG Resources Co.
5509 Champions Dr.
Midland, TX 79706
Attn: Mrs. Wendy Dalton

Re: Oxbow 26/25 W2DA Fed Com #1H
490' FNL & 205' FWL (SL) (Section 26)
440' FNL & 330' FEL (BHL) (Section 25)
Section 25, T25S, R28E; Section 26, T25S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 2,560.00 acre Working Interest Unit ("WIU") covering the referenced Sections 25 & 26, as well as Sections 23 & 24, T25S, R28E for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. According to our records, EOG Resources Company ("EOG") owns a 50% interest in the SE/4SE/4 of Sec. 24, and NW/4, E/2NE/4, NE/4NE/4 of Sec. 25. Accordingly, EOG would own 6.250000% working interest in the proposed WIU (50% interest X 320 gross acres = 160 net acres/ 2560 unit acres = 6.250000% WIU acres).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,796 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 20,448 feet. The N/2 of Section 25 and N/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated September 26, 2017 for the above referenced proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated October 1, 2017 and an extra set of signature pages. In the event EOG elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at Tdilliner@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Trace Dilliner
Landman

Trace Dilliner

From: Trace Dilliner
Sent: Tuesday, January 16, 2018 2:16 PM
To: Clay Haggard
Subject: Oxbow Unit - Sections 23,24,25, & 26-T25S-R28E

Clay,

Sorry if this is directed to the wrong person - I don't have a contact with EOG for the captioned area. Mewbourne proposed the Unit and JOA in early November, but have not received any feedback from EOG. Would you mind forwarding my inquiry on to whoever is handling the area? I'd love to get on the phone and hear what you guys are thinking here.

Thanks for the help!

Regards,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

Trace Dilliner

From: Trace Dilliner
Sent: Wednesday, January 17, 2018 2:31 PM
To: 'Clay Haggard'
Cc: 'Charles_Moran@eogresources.com'
Subject: Oxbow Unit JOA Revisions
Attachments: Oxbow Unit - JOA (11.17.18).pdf

Clay,

We've had some partners request changes to the Oxbow Unit's proposed JOA. MOC has agreed to the following changes:

1. Pg. 15 – Removed Pref Right
2. Exhibit "A": Edited contract area to correctly include Sections 23 & 26
3. Exhibit "A": Edited to limit depth restriction to **Wolfcamp Formation Only**
4. Exhibit "A": Added "&" to RKI Exploration & Production, LLC under subsection 4, Percentages of Parties
5. COPAS, Pg. 9: 1. A. (ii) Technical Services: Changed to Alternative 3 from Alternative 2
6. Gas Balancing Agreement, Pg. 3: Unstrike 7.1 – Changed from twelve (12) to twenty-four (24) months

Attached is an up-to-date version of the JOA. If you find any of these changes disagreeable, please contact me as soon as possible and we can work on a solution.

Thank you,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

Trace Dilliner

From: Charles Moran <Charles_Moran@eogresources.com>
Sent: Friday, January 26, 2018 1:26 PM
To: Trace Dilliner
Subject: RE: Oxbow Unit

Sounds good.

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Friday, January 26, 2018 10:39 AM
To: Charles Moran <Charles_Moran@eogresources.com>
Subject: Oxbow Unit

**** External email. Use caution.****

Chuck,

Got your voicemail and thanks for the call. I actually hadn't gotten with Drew in a few days due to him being tied up in meetings, so I was unaware of the potential for EOG to trade out of the unit here. We are taking a look around but if you guys come up with any viable trades please don't hesitate to shoot them over. Feel free to contact either Drew or myself, whatever is easiest.

Sorry to hear about the hold up in Santa Fe -- I know how that goes. Hope you have a good weekend and we'll check back in next week.

Best,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 8, 2017

Via Certified Mail

Gebiano Oil & Gas Company
P.O. Box 1782
Midland, TX 79702
Attn: Barr Bolger

Re: Oxbow 26/25 W2DA Fed Com #1H
490' FNL & 205' FWL (SL) (Section 26)
440' FNL & 330' FEL (BHL) (Section 25)
Section 25, T25S, R28E; Section 26, T25S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 2,560.00 acre Working Interest Unit ("WIU") covering the referenced Sections 25 & 26, as well as Sections 23 & 24, T25S, R28E for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. According to our records, Gebiano Oil & Gas Company ("Gebiano") owns an 18.75% interest in the S/2 of Sec. 23, W/2 SW/4 of Sec. 24, SW/4, and W/2 SE/4 of Sec. 25, and All of Sec. 26. Accordingly, Gebiano would own 9.375000% working interest in the proposed WIU (18.75% interest X 1,280 gross acres = 240 net acres/ 2560 unit acres = 9.375000% WIU acres).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,796 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 20,448 feet. The N/2 of Section 25 and N/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated September 26, 2017 for the above referenced proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated October 1, 2017 and an extra set of signature pages. In the event Gebiano elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at Tdilliner@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Trace Dilliner
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 8, 2017

Via Certified Mail

Gebiano Oil & Gas Company
P.O. Box 1782
Midland, TX 79702
Attn: Barr Bolger

Re: Oxbow 26/25 WIDA Fed Com #2H
440' FNL & 205' FWL (SL) (Section 26)
440' FNL & 330' FEL (BHL) (Section 25)
Section 25, T25S, R28E; Section 26, T25S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 2,560.00 acre Working Interest Unit ("WIU") covering the referenced Sections 25 & 26, as well as Sections 23 & 24, T25S, R28E for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. According to our records, Gebiano Oil & Gas Company ("Gebiano") owns an 18.75% interest in the S/2 of Sec. 23, W/2 SW/4 of Sec. 24, SW/4, and W/2 SE/4 of Sec. 25, and All of Sec. 26. Accordingly, Gebiano would own 9.375000% working interest in the proposed WIU (18.75% interest X 1,280 gross acres = 240 net acres/ 2560 unit acres = 9.375000% WIU acres).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,990 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,679 feet. The N/2 of Section 25 and N/2 of Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated September 26, 2017 for the above referenced proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated October 1, 2017 and an extra set of signature pages. In the event Gebiano elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at Tdilliner@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Trace Dilliner
Landman

Trace Dilliner

From: Trace Dilliner
Sent: Tuesday, November 28, 2017 1:41 PM
To: barr@pcltd.net
Cc: Corey Mitchell
Subject: Oxbow Unit Proposal
Attachments: POGO JOA 9.27.95.pdf; Sam Federal Eddy Co. JOA.pdf

Mr. Bolger,

I wanted to reach out and alert you to a change in ownership for our proposed Oxbow Unit in Secs 23, 24, 25, & 26 of Eddy Co.. Initially, our exhibit A credited Gebiano Oil & Gas with 9.375% WI in the unit. However, OXY brought to our attention a previously unknown JOA dated 9/27/95. I've attached a copy of that JOA (POGO JOA 9.27.95) – also attached is the original JOA (Sam Federal Eddy Co. JOA).

The '95 JOA superseded the '82 JOA and changed ownership percentages of subsequent wells. Originally subsequent wells would be 75% POGO and 25% Brazos. The '95 JOA changed this to 90.47619% Pogo, 7.14286% Gebiano, and 2.38095% Prime Energy.

Our WIU calculation is as follows:

Gebiano owns a 7.14286% interest in S/2 of Sec. 23, W/2 SW/4 of Sec. 24, SW/4 and W/2 SE/4 of Sec. 25, and All of Sec. 26

$.0714286 * 1280$ gross acres = 91.428608 net acres

91.428609 net acres / 2560 unit acres = **3.57143% WIU**

If you have any questions, please feel free to let me know.

Thank you,

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

Trace Dilliner

From: Taylor Craighead <tcraighead@colgateenergy.com>
Sent: Tuesday, February 06, 2018 1:51 PM
To: Trace Dilliner
Subject: RE: Oxbow Wells T25S, R28E NSU Application

Trace,

I appreciate these – I hear ya regarding the time off, almost not worth it. Almost!

I have sent these AFE's around to our technical team and after a quick glance, the JOA looks good. I left you a voicemail just a few minutes ago – I wanted to get your temperature on a possible trade involving acreage surrounding the Oxbow wells. Bulking up in our Parkway-Wesson position in Sec 33 - 19S, 29E would be an ideal swap, but we are open to suggestion of course.

Give me a call anytime this afternoon when you have a moment to discuss. Should also be in the office tomorrow. If you are headed to NAPE, we will be touching down sometime Wednesday evening.

I appreciate it,
Taylor

From: Trace Dilliner [<mailto:tdilliner@mewbourne.com>]
Sent: Monday, February 5, 2018 1:40 PM
To: Taylor Craighead <tcraighead@colgateenergy.com>
Subject: RE: Oxbow Wells T25S, R28E NSU Application

Taylor,

Thanks for the assignments and I apologize for the delay getting back to you. I've been catching up all morning – makes you not want to take vacations sometimes with the amount of work that piles up!

I have attached the most up-to-date JOA I have, as well as AFEs for the first planned wells in the unit. Not all partners are signed up yet, so the JOA may still have some small revisions before finalization.

If you have further questions or need more info please don't hesitate to ask.

Thank you,

Trace Dilliner
Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Taylor Craighead [<mailto:tcraighead@colgateenergy.com>]
Sent: Friday, February 02, 2018 3:33 PM

Trace Dilliner

From: Trace Dilliner
Sent: Tuesday, November 28, 2017 1:41 PM
To: barr@pcltd.net
Cc: Corey Mitchell
Subject: Oxbow Unit Proposal
Attachments: POGO JOA 9.27.95.pdf; Sam Federal Eddy Co. JOA.pdf

Mr. Bolger,

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The '95 JOA superseded the '82 JOA and changed ownership percentages of subsequent wells. Originally subsequent wells would be 75% POGO and 25% Brazos. The '95 JOA changed this to 90.47619% Pogo, 7.14286% Gebiano, and 2.38095% Prime Energy.

Our WIU calculation is as follows:

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$.0714286 * 1280 \text{ gross acres} = 91.428608 \text{ net acres}$

$91.428609 \text{ net acres} / 2560 \text{ unit acres} = \underline{\underline{3.57143\% \text{ WIU}}}$

If you have any questions, please feel free to let me know.

Thank you,

Trace Dilliner

Petroleum Landman
Mewbourne Oil Company
500 West Texas Ave, Ste. 1020
Midland, TX 79701 US

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Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

Trace Dilliner

From: Taylor Craighead <tcraighead@colgateenergy.com>
Sent: Friday, February 02, 2018 3:33 PM
To: Tyler Jolly
Cc: Trace Dilliner
Subject: RE: Oxbow Wells T25S, R28E NSU Application
Attachments: Gebiano O&G Co_Assignment_B 1100_P 549_Sam Federal #2 & Malaga 35 #1.pdf; NMNM 13413-A_Approved TOT.PDF

Tyler, thanks again, great chatting with you.

Trace, I have attached the BLM/Eddy Co. assignments from Gebiano into Colgate Production for your review. I look forward to catching up next week.

Have a nice weekend,
Taylor

Taylor Craighead | Landman
306 West Wall Street | Suite 500 | Midland, Texas 79701
O: (432) 695-4221 | C: (940) 447-2205 | F: (432) 695-4063
tcraighead@colgateenergy.com | www.ColgateEnergy.com

From: Tyler Jolly [<mailto:tjolly@mewbourne.com>]
Sent: Friday, February 02, 2018 3:13 PM
To: Taylor Craighead <tcraighead@colgateenergy.com>
Cc: Trace Dilliner <tdilliner@mewbourne.com>
Subject: RE: Oxbow Wells T25S, R29E NSU Application

Taylor,

I have cc'd Trace in this email so that he can catch you up to speed on what is going on in the Oxbow Prospect. He should be back in the office next week.

Thanks,

Tyler Jolly
Mewbourne Oil Company
500 West Texas, Suite 1020,
Midland, TX 79701
Ph: 432-682-3715 / Fax: 432-685-4170

From: Taylor Craighead [<mailto:tcraighead@colgateenergy.com>]
Sent: Friday, February 02, 2018 2:43 PM
To: Tyler Jolly
Subject: Oxbow Wells T25S, R29E NSU Application

Tyler,

Sorry for the out of the blue email, I work with Colgate Production, LLC and pulled your contact info from an upcoming NAPE dinner invite list in an attempt to reach someone tied to Mewbourne's Oxbow wells in T25S, R28E. Colgate purchased the Gebiano WI credited in these unit(s) and was forwarded two NSU applications. I wanted see if I could get more info regarding the AFE's and proposed JOA.

If these properties don't fall into your jurisdiction, I would greatly appreciate you pointing me in the right direction. Thanks for your time!

Best,

Taylor Craighead | Landman
306 West Wall Street | Suite 500 | Midland, Texas 79701
O: (432) 695-4221 | C: (940) 447-2205 | F: (432) 695-4063
tcraighead@colgateenergy.com | www.ColgateEnergy.com

Trace Dilliner

From: Taylor Craighead <tcraighead@colgateenergy.com>
Sent: Tuesday, February 06, 2018 1:51 PM
To: Trace Dilliner
Subject: RE: Oxbow Wells T25S, R28E NSU Application

Trace,

I appreciate these – I hear ya regarding the time off, almost not worth it. Almost!

I have sent these AFE's around to our technical team and after a quick glance, the JOA looks good. I left you a voicemail just a few minutes ago – I wanted to get your temperature on a possible trade involving acreage surrounding the Oxbow wells. Bulking up in our Parkway-Wesson position in Sec 33 - 19S, 29E would be an ideal swap, but we are open to suggestion of course.

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Sent: Monday, February 5, 2018 1:40 PM
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Thank you,

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Mewbourne Oil Company
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Midland, TX 79701 US

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Cell: (405) 802-4942
Email: TDilliner@Mewbourne.com

From: Taylor Craighead [<mailto:tcraighead@colgateenergy.com>]
Sent: Friday, February 02, 2018 3:33 PM

To: Tyler Jolly
Cc: Trace Dilliner
Subject: RE: Oxbow Wells T25S, R28E NSU Application

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From: Tyler Jolly [<mailto:tjolly@mewbourne.com>]
Sent: Friday, February 02, 2018 3:13 PM
To: Taylor Craighead <tcraighead@colgateenergy.com>
Cc: Trace Dilliner <tdilliner@mewbourne.com>
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Ph: 432-682-3715 / Fax: 432-685-4170

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Sent: Friday, February 02, 2018 2:43 PM
To: Tyler Jolly
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Tyler,

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If these properties don't fall into your jurisdiction, I would greatly appreciate you pointing me in the right direction. Thanks for your time!

Best,

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Oxbow 26/25 W1DA Fed Com #2H Prospect: Wolfcamp A
 Location: SL: 440' FNL & 205' FWL (26); BHL: 440' FNL & 330' FEL (25) County: Eddy ST: NM
 Sec. 26 Blk: Survey: TWP: 25S RNG: 28E Prop. TVD: 9990 TMD: 19679

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$15,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$45,000	0180-0205	\$75,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	35 days drlg / 4 days comp @ \$19000/d	0180-0110	\$711,000	0180-0210	\$81,200
Fuel	1500 gal/day @ 1.89/gal	0180-0114	\$120,600		
Mud, Chemical & Additives		0180-0120	\$190,000	0180-0220	
Horizontal Drillout Services	Coil Tbg Drillout			0180-0222	\$200,000
Cementing		0180-0125	\$70,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$1,500	0180-0230	\$380,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$60,000
Mud Logging		0180-0137	\$20,000		
Stimulation	60 Stg 24.4 MM gal / 24.4 MM lb			0180-0241	\$3,900,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$665,000
Bits		0180-0148	\$108,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$9,000
Rig Mobilization		0180-0164	\$80,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$56,300	0180-0270	\$39,000
Directional Services	Includes Vertical Control	0180-0175	\$279,000		
Equipment Rental		0180-0180	\$243,800	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,000	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$20,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$180,000	0180-0295	\$87,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$250,900	0180-0299	\$584,100
TOTAL			\$2,760,100		\$6,425,300

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	500' - 13 3/8" 54.5# J-55 ST&C @ \$35.71/ft	0181-0794	\$19,100		
Casing (8.1" - 10.0")	2575' - 9 5/8" 40# N-80 LT&C @ \$29.98/ft	0181-0795	\$82,500		
Casing (6.1" - 8.0")	10270' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$304,500		
Casing (4.1" - 6.0")	10500' - 4 1/2" 13.5# P-110 BPN @ \$14.19/ft			0181-0797	\$158,000
Tubing (2" - 4")	9320' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.90/ft			0181-0796	\$61,400
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section	10k Frac Valve and Tree			0181-0870	\$48,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems	Gas Lift Valves			0181-0884	\$12,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU/SWD Transfer Pump/Circ Pump			0181-0886	\$30,000
Tanks - Oil	3 - 750 bbl steel			0181-0890	\$48,000
Tanks - Water	3 - 750 bbl steel coated			0181-0891	\$50,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl			0181-0895	\$40,000
Heater Treaters, Line Heaters	6"x20"x75# HT			0181-0897	\$16,000
Metering Equipment				0181-0898	\$12,000
Line Pipe & Valves - Gathering	1/2 Mile 4" Gas & 6" Poly Water			0181-0900	\$60,000
Fittings / Valves & Accessories				0181-0906	\$60,000
Cathodic Protection				0181-0908	\$5,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$40,000
Pipeline Construction	1/2 Mile Buried 4" Steel & 1/2 Mile 6" Poly			0181-0920	\$50,000
TOTAL			\$446,100		\$810,400
SUBTOTAL			\$3,206,200		\$7,235,700
TOTAL WELL COST			\$10,441,900		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T Cude Date: 9/26/2017
 Company Approval: *M. White* Date: 9/26/2017
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

jamesbruc@aol.com

February 2, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

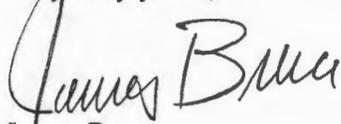
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the N/2 of Section 25 and the N/2 of Section 26, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

The matter is scheduled for hearing at 8:15 a.m. on Thursday, February 22, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend the hearing, but **as an offset operator or interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

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Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT 7

EXHIBIT

A

OXY USA, Inc.
P.O. Box 4294
Houston, TX 77210
Attn: John Schneider

Gebiano Oil & Gas Company
P.O. Box 1782
Midland, TX 79702
Attn: Barr Bolger

EOG Resources Company
5509 Champions Dr.
Midland, TX 79706
Attn: Chuck Moran

RKI Exploration & Production, LLC
3500 One Williams Center, Suite 3500
Tulsa, OK 74172
Attn: Aaron Young

Offset Ownership
Oxbow 26/25 W1DA Fed Com #2H
Oxbow 26/25 W2DA Fed Com #1H
N/2 of Section 25 & N/2 of Section 26, T25S, R28E
Eddy County, New Mexico

W/2 of Section 19:

COG Operating LLC - Operator

One Concho Center
600 W. Illinois Avenue
Midland, TX 79701

E/2 of Section 22:

EOG Y Resources, Inc. - Operator

5509 Champions Drive
Midland, TX 79706

S/2 of Section 23, W/2 SW/4 of Section 24, SW/4, W/2 SE/4 of Section 25, and S/2 of Section 26:

OXY USA, Inc.

P.O. Box 4294
Houston, TX 77210

Mewbourne Oil Company

Gebiano Oil & Gas Company

P.O. Box 1782
Midland, TX 79702

E/2 SW/4, W/2 SE/4 of Section 24:

Mewbourne Oil Company

NE/4 SE/4 of Section 24:

ConocoPhillips Company

P.O. Box 2197
Houston, TX 77252

SE/4 SE/4 of Section 24:

EOG Resources Company

5509 Champions Drive
Midland, TX 79706

Mewbourne Oil Company



E/2 SE/4 of Section 25:

ConocoPhillips Company

P.O. Box 2197

Houston, TX 77252

E/2 of Section 27:

EOG Resources, Inc. – Operator

W/2 of Section 30:

XTO Energy, Inc. - Operator

810 Houston Street

Fort Worth, Texas 76102

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

jamesbruc@aol.com

February 2, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

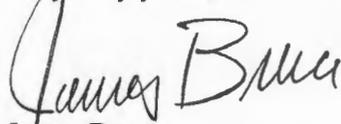
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the N/2 of Section 25 and the N/2 of Section 26, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

The matter is scheduled for hearing at 8:15 a.m. on Thursday, February 22, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend the hearing, but **as an offset operator or interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

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Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT 7

EXHIBIT A

COG Operating LLC
600 West Illinois
Midland, Texas 79701

Attention: Scott Tomlinson

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252

EOG Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 15967

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

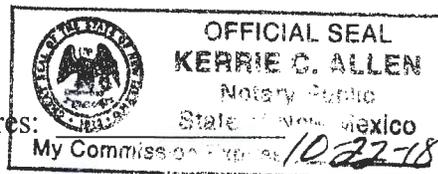
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

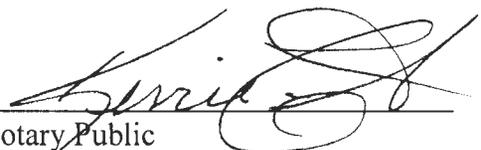


James Bruce

SUBSCRIBED AND SWORN TO before me this 7th day of March, 2018 by James Bruce.

My Commission Expires:





Notary Public

EXHIBIT **5**

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 1, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

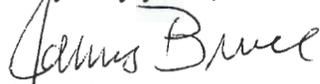
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the N/2 of Section 25 and the N/2 of Section 26, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, February 22, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, February 15, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT **A**

EXHIBIT

A

OXY USA, Inc.
P.O. Box 4294
Houston, TX 77210
Attn: John Schneider

Gebiano Oil & Gas Company
P.O. Box 1782
Midland, TX 79702
Attn: Barr Bolger

EOG Resources Company
5509 Champions Dr.
Midland, TX 79706
Attn: Chuck Moran

RKI Exploration & Production, LLC
3500 One Williams Center, Suite 3500
Tulsa, OK 74172
Attn: Aaron Young

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA, Inc.
P.O. Box 4294
Houston, TX 77210



9590 9402 3526 7275 4746 13

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) J. B. Bury C. Date of Delivery 2-13-15

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)

7017 0190 0000 8403 1069

stricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

MOX - OX - 26/25

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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark Here

Postage \$

Total Postage and Fees \$

Sent To EOG Resources Company
5509 Champions Dr.
Street and Apt. No., or PO Box Midland, TX 79706
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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7017 0190 0000 8403 1069

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark Here

Postage \$

Total Postage and Fees \$

Sent To OXY USA, Inc.
P.O. Box 4294
Street and Apt. No., or PO Box Houston, TX 77210
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Company
5509 Champions Dr.
Midland, TX 79706



9590 9402 3526 7275 4746 20

2. Article Number (Transfer from service label)

7017 0190 0000 8403 1052

stricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

MOX - OX - 26/25

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) J. Bury C. Date of Delivery 2-18-15

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gebiano Oil & Gas Company
P.O. Box 1782
Midland, TX 79702



9590 9402 3526 7275 4746 44

2. Article Number (Transfer from sender label)
7017 0190 0000 8403 1038

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]
B. Received by (Printed Name) *Ducless Klein* C. Date of Delivery *2-20-18*
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt (over \$500) *MOc - 0X - 26/25*

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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark Here

Sent To *RKI Exploration & Production, LLC*
 3500 One Williams Center, Suite 3500
 Street and Apt. No., City, State, ZIP+4® *Tulsa, OK 74172*

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 0190 0000 8403 1038

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Postmark Here

Sent To *Gebiano Oil & Gas Company*
 P.O. Box 1782
 Street and Apt. No., City, State, ZIP+4® *Midland, TX 79702*

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 0190 0000 8403 1038

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
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- Attach this card to the back of the mailpiece, or on the front if space permits.

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RKI Exploration & Production, LLC
3500 One Williams Center, Suite 3500
Tulsa, OK 74172



9590 9402 3526 7275 4746 37

2. Article Number (Transfer from sender label)
7017 0190 0000 8403 1045

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
[Signature]
B. Received by (Printed Name) *[Signature]* C. Date of Delivery *2-10-18*
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt (over \$500) *MOc - 0X - 26/25*

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

jamesbruc@aol.com

February 2, 2018

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To: Persons on Exhibit A

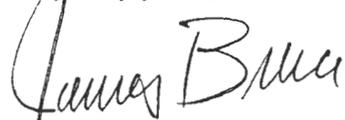
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Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

COG Operating LLC
600 West Illinois
Midland, Texas 79701

Attention: Scott Tomlinson

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252

EOG Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 West Illinois
Midland, Texas 79701



9590 9402 3526 7275 4747 29

2. Article Number (Transfer from carrier label)

7017 0190 0000 8402 4962

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) M. Goodman C. Date of Delivery 2/18/18

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

(over \$500)

Domestic Return Receipt

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- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To ConocoPhillips Company
P.O. Box 2197
Street and Apt. No., or P.O. Box Houston, Texas 77252

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 0190 0000 8402 4955

7017 0190 0000 8402 4962

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OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To COG Operating LLC
600 West Illinois
Street and Apt. No., or P.O. Box Midland, Texas 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ConocoPhillips Company
P.O. Box 2197
Houston, Texas 77252



9590 9402 3526 7275 4747 36

2. Article Number

7017 0190 0000 8402 4955

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery 02/18/18

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

(over \$500)

Domestic Return Receipt



m ox 26/25

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706



9590 9402 3526 7275 4747 43

2. Article Number (Transfer from service label)

7017 0190 0000 8402 4948

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *J. Berg*

Agent
 Addressee

B. Received by (Printed Name)

J. Berg

C. Date of Delivery

1-18-18

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

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- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$

Total Postage and Fees \$

Sent To

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102

Street and Apt. No., or PO Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0190 0000 8402 4931

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OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$

Total Postage and Fees \$

Sent To

EOG Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706

Street and Apt. No., or PO Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102



9590 9402 3526 7275 4747 50

2. Article Number (Transfer from service label)

7017 0190 0000 8402 4931

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Lander*

Agent
 Addressee

B. Received by (Printed Name)

L. Lander

C. Date of Delivery

10/20/18

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

(over \$500)

Domestic Return Receipt

7017 0190 0000 8402 4948

MOK 26/25