STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ADVANCE ENERGY PARTNERS HAT MESA, LLC FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE Nos. 16095, 16096, 16097, 16098

4 of 4

ADVANCE ENERGY PARTNERS HAT MESA, LLC May 31, 2018





J. SCOTT HALL Cell: (505) 670-7362 Email: <u>shall@montand.com</u> www.montand.com

April 10, 2018

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL PARTIES TO BE POOLED ON ATTACHED LIST

Re: <u>NMOCD Case No. 16097 – Woolhead #503H</u> Application of Advance Energy Partners Hat Mesa, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico

Dear Sir or Madam:

This will advise that Advance Energy Partners Hat Mesa, LLC has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand.

A copy of the Application for hearing is enclosed.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours, 7. Scon Hall

J. Scott Hall

JSH/dml Enclosure cc: Paul Burdick, Advance Energy Partners Hat Mesa, LLC (w/enc., via email)

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307

EXHIBIT A

OCD Case No. 16097 (Woolhead #503H)

PARTIES TO BE POOLED

Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002

Chevron U.S.A. Inc. Attn: Kristen Hunter, Land Representative 6301 Deauville Blvd. Midland, TX 79706

Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102-5015

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF ADVANCE ENERGY PARTNERS HAT MESA, LLC FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 16097

APPLICATION

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1. Applicant is an interest owner in the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17, and has the right to drill a well thereon.

2. Applicant proposes to drill its Wool Head #503H well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17 to the well to form a non-standard 240-acre oil spacing and proration unit (project area) in the Bone Spring formation. The well is a 7000' horizontal well, with a surface location 100 feet from the south line and 1,650 feet from the east line of Section 20 and a bottom hole location 2,540 feet from the south line and 1,650 feet from the east line of Section 17.

3. Applicant has in good faith sought to obtain the voluntary joinder of all³other mineral interest owners in the Bone Spring formation within the indicated depths in the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17 for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation at the indicated depths in W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17, pursuant to NMSA 1978, §§ 70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHERFORE, Applicant requests that this application be set for hearing on May 3, 2018 and that, following notice and hearing, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17;

B. Pooling all mineral interests in the Bone Spring formation at the indicated depths underlying W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17;

C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

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Respectfully submitted,

ion yay J. Scott Hall

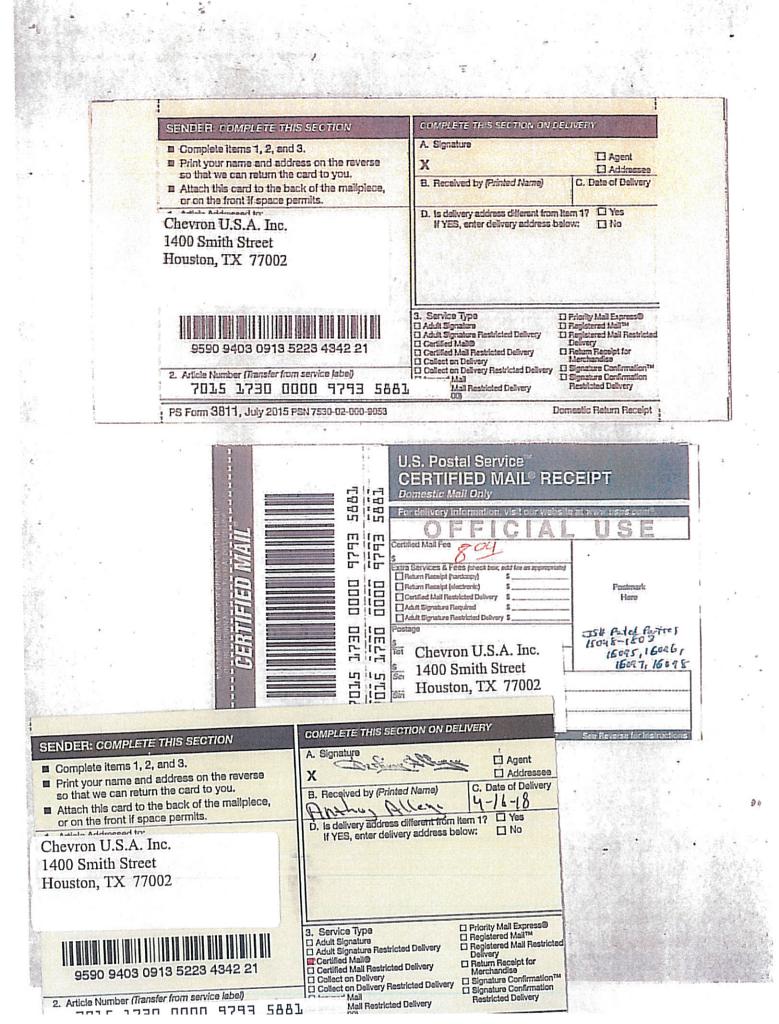
Seth C. McMillan Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

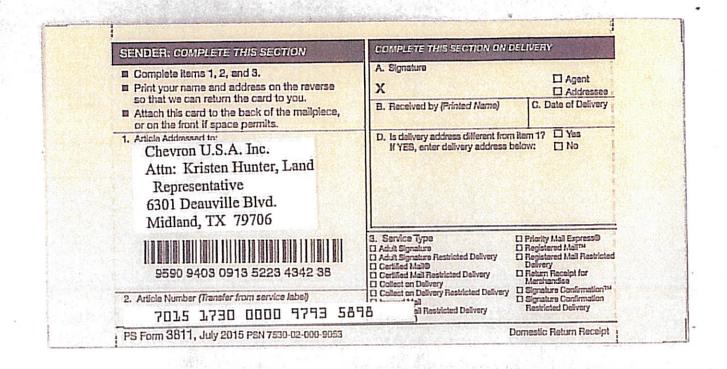
Attorneys for Advance Energy Partners Hat Mesa, LLC

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<u>Case No. /6097</u>: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed Wool Head #503H well to be drilled from an approximate surface location 100 feet from the south line and 1,650 feet from the east line of Section 20, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.







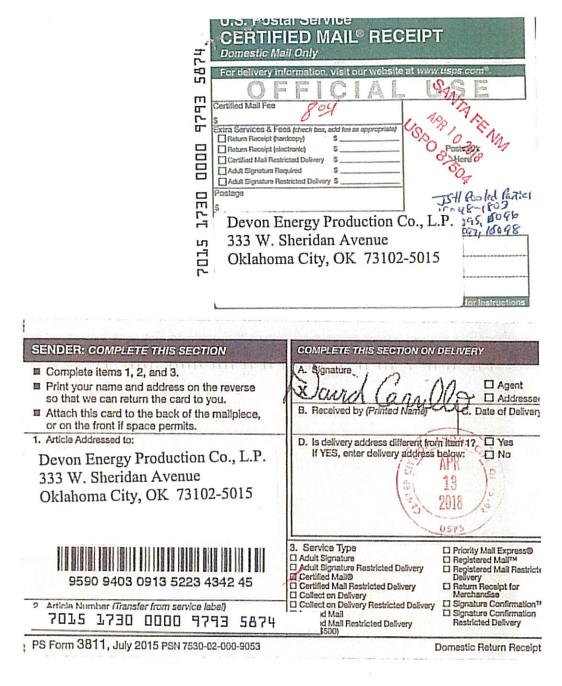
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2. Article Number (Transfer from service label)

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J. SCOTT HALL Cell: (505) 670-7362 Email: <u>shall@montand.com</u> www.montand.com

April 10, 2018

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL OVERRIDING ROYALTY INTEREST OWNERS ON ATTACHED LIST

Re: <u>NMOCD Case No. 16097 – Woolhead #503H</u> Application of Advance Energy Partners Hat Mesa, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico

Dear Sir or Madam:

This will advise that Advance Energy Partners Hat Mesa, LLC has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand.

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Very truly yours, 1. Swong UGY

J. Scott Hall

JSH/dml Enclosure cc: Paul Burdick, Advance Energy Partners Hat Mesa, LLC (w/enc., via email)

REPLY TO: 325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307

EXHIBIT A

OCD Case No. 16097 (Woolhead #503H)

OVERRIDING ROYALTY INTEREST OWNERS

Bullhead Energy, LLC 217 Rupert Street Fort Worth, Texas 76107

Charis Royalty F, LP P. O. Box 93983 Southlake, Texas 76092

Schlagal Brothers 202 North Eisenhower Midland, Texas 79703

Mike Petraitis, MSU P.O. Box 10886 Midland, Texas 79702

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF ADVANCE ENERGY PARTNERS HAT MESA, LLC FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 16097

APPLICATION

Advance Energy Partners Hat Mesa, LLC applies for an order approving a 240-acre non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit from the top of the 1st Bone Spring Sand and to the base of the 2nd Bone Spring Sand, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17, and has the right to drill a well thereon.

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3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation within the indicated depths in the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17 for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation at the indicated depths in W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17, pursuant to NMSA 1978, §§ 70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

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B. Pooling all mineral interests in the Bone Spring formation at the indicated depths underlying W/2 E/2 of Section 20 and the W/2 SE/4 of Section 17;

C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

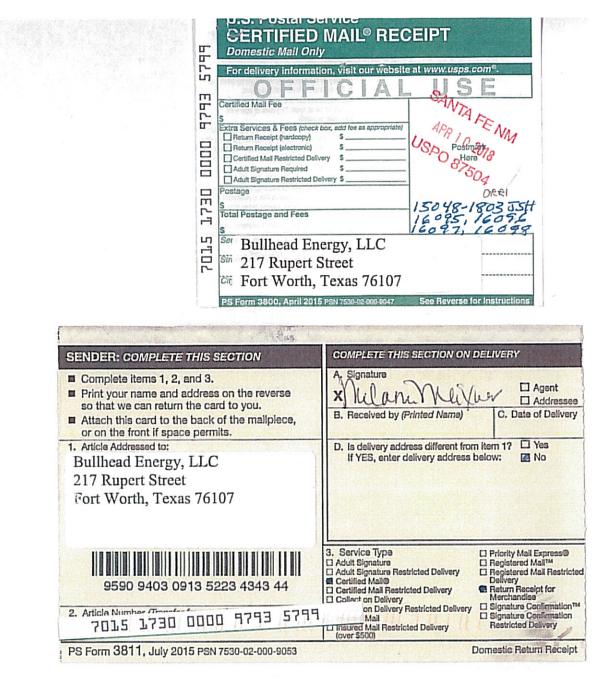
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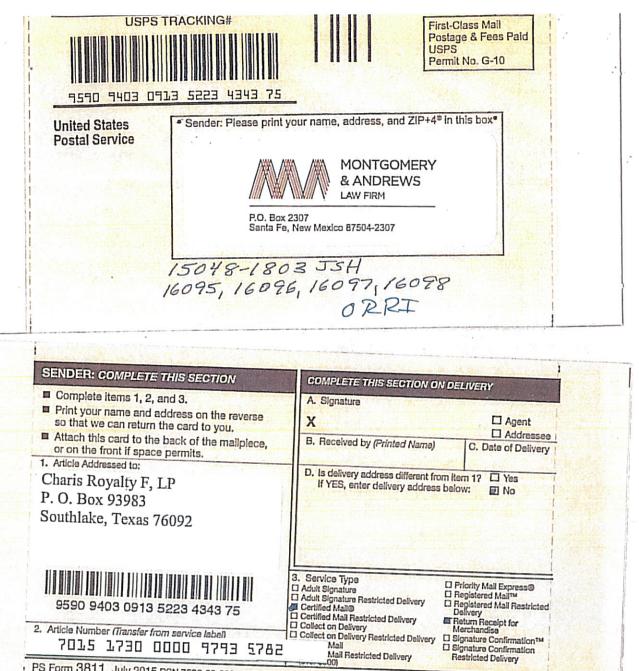
Respectfully submitted,

ion yay J. Scott Hall

Seth C. McMillan Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Attorneys for Advance Energy Partners Hat Mesa, LLC <u>Case No. /6097</u>: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the W/2 E2 of Section 20 and the W/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed Wool Head #503H well to be drilled from an approximate surface location 100 feet from the south line and 1,650 feet from the east line of Section 20, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.





PS Form 3811, July 2015 PSN 7530-02-000-9053

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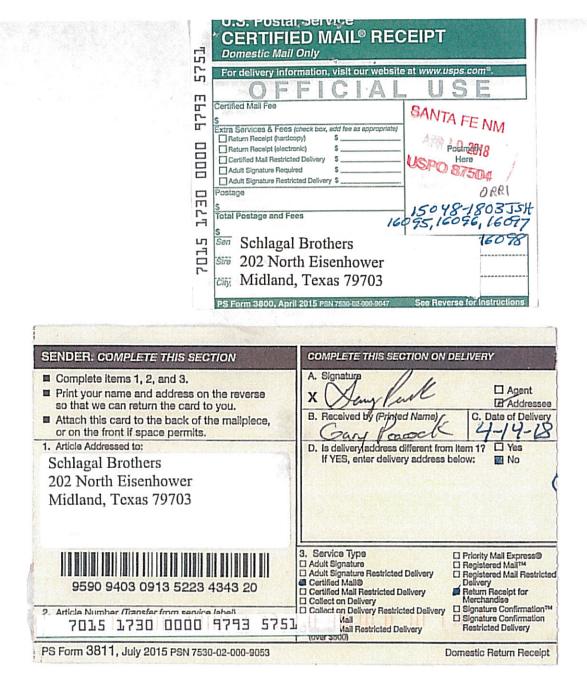
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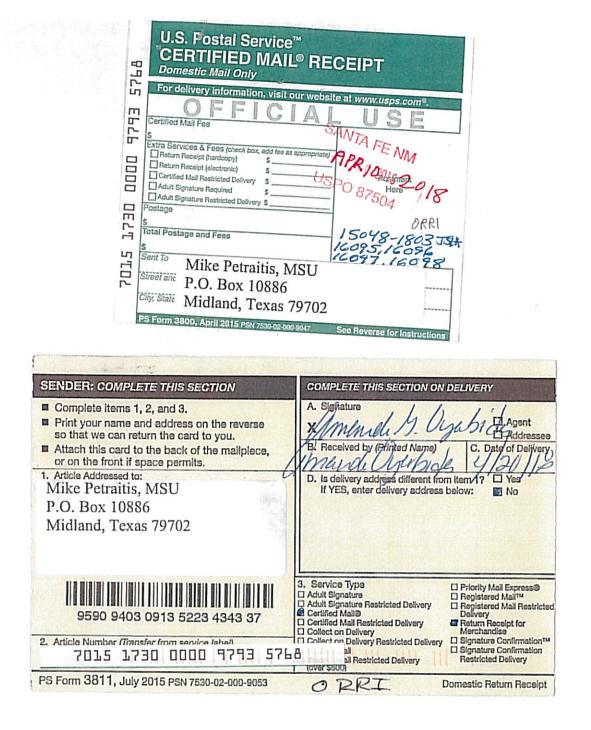
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J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com www.montand.com

April 10, 2018

VIA CERTIFIED MAIL **RETURN RECEIPT REQUESTED**

ALL OFFSET OPERATORS ON ATTACHED LIST TO:

NMOCD Case No. 16097 – Woolhead #503H Re: Application of Advance Energy Partners Hat Mesa, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico

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J. Scott Hal

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Post Office Box 2307 Santa Fe, New Mexico 87504-2307

EXHIBIT A

OCD Case No. 16097 (Woolhead #503H)

OFFSET OPERATORS

COG Operating LLC One Concho Center 600 West Illinois Avenue Midland, TX 79701

The Allar Company P. O. Box 1567 Graham, TX 76450-3151

Marathon Oil Permian LLC 5555 San Felipe Houston, TX 77056

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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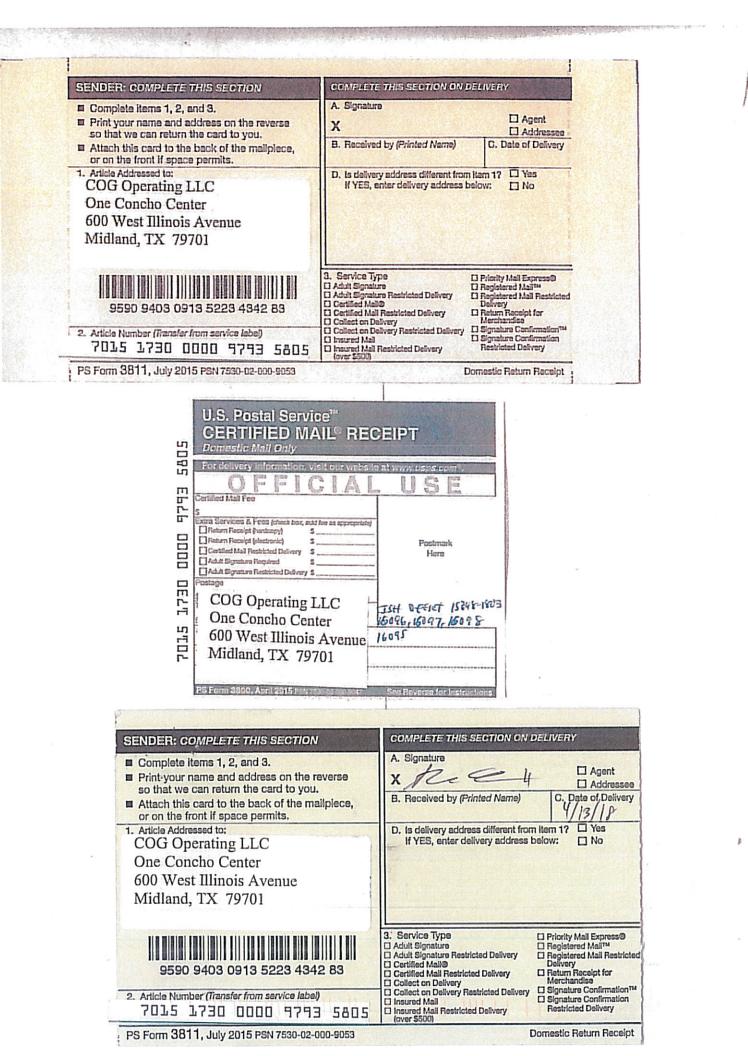
ion yay J. Scott Hall

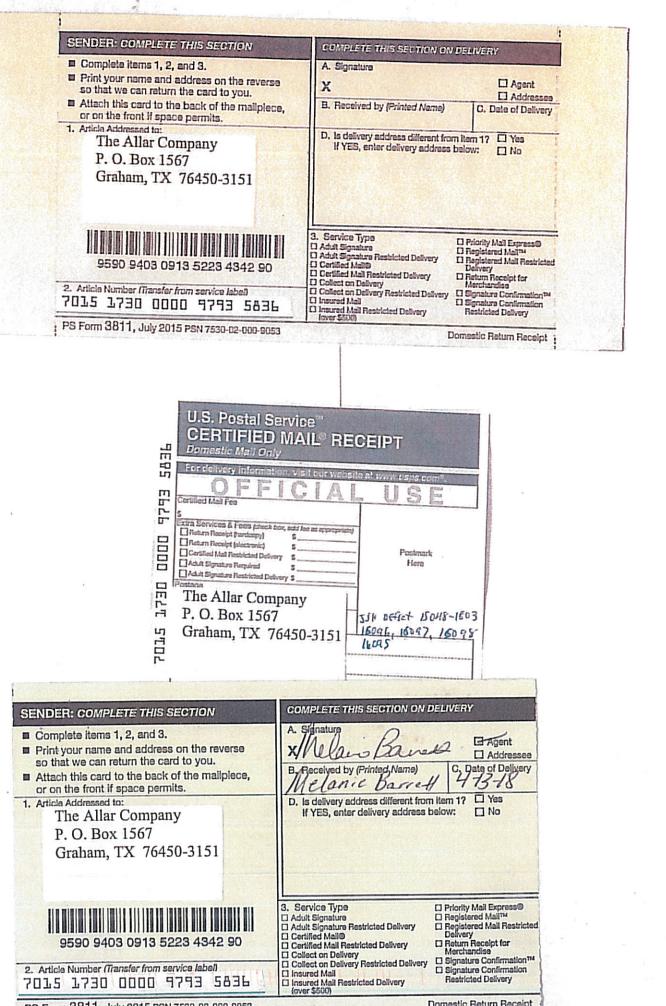
Seth C. McMillan Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Attorneys for Advance Energy Partners Hat Mesa, LLC

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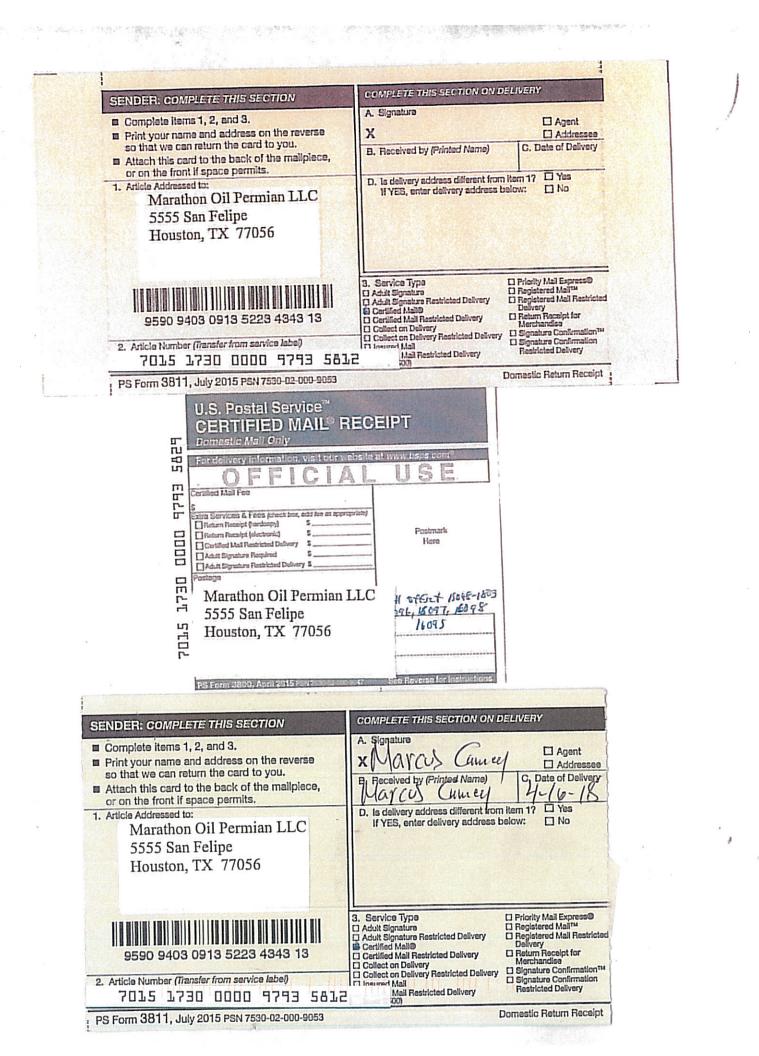
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PS Form 3811. July 2015 PSN 7530-02-000-9053

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 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: EOG Resources, Inc. 5509 Champions Drive 	D. Is delivery address/different from If YES, enter delivery address t	C. Date of Delivery
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 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallplece, or on the front if space permits. Articla Arddressed to: EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 	D. Is delivery address different from If YES, enter delivery address to 3. Service Type D Adult Signature Adult Signature Restricted Delivery	C. Date of Delivery
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF ADVANCE ENERGY PARTNERS HAT MESA, LLC FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 16098

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

J. Scott Hall, attorney and authorized representative of Advance Energy Partners Hat Mesa, LLC, the Applicant in this matter, being first duly sworn, upon oath states that he sent copies of the Application in this matter to the parties as specified on the attached Exhibit A.

1. Sion UGU

J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this 30th day of May, 2018.

Notary Public

My Commission Expires:

OFFICIAL Diana M. STATE OF NEW My Commission Expires:

ADVANCE ENERGY PARTNERS HAT MESA, LLC OCD CASE Nos. 16095, 16096, 16097, 16098 Exhibit No. 13 NM Oil Conservation Division Hearing - May 31, 2018

EXHIBIT A

OCD Case No. 16098 (Woolhead #504H)

PARTIES TO BE POOLED

Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002

Chevron U.S.A. Inc. Attn: Kristen Hunter, Land Representative 6301 Deauville Blvd. Midland, TX 79706

Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102-5015

OVERRIDING ROYALTY INTEREST OWNERS

Bullhead Energy, LLC 217 Rupert Street Fort Worth, Texas 76107

Charis Royalty F, LP P. O. Box 93983 Southlake, Texas 76092

Schlagal Brothers 202 North Eisenhower Midland, Texas 79703

Mike Petraitis, MSU P.O. Box 10886 Midland, Texas 79702

OFFSET OPERATORS

COG Operating LLC One Concho Center 600 West Illinois Avenue Midland, TX 79701

The Allar Company P. O. Box 1567 Graham, TX 76450-3151

Marathon Oil Permian LLC 5555 San Felipe Houston, TX 77056

EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706

Bullhead Energy, LLC 217 Rupert Street Fort Worth, TX 76107

Ascent Energy LLC 1621 18th Street, Suite 200 Denver, Colorado 80202

Centennial Resources Production LLC 1001 Seventeenth Street, Suite 1800 Denver, Colorado 80202





J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com www.montand.com

April 10, 2018

VIA CERTIFIED MAIL **RETURN RECEIPT REQUESTED**

ALL PARTIES TO BE POOLED ON ATTACHED LIST TO:

NMOCD Case No. 16098 - Woolhead #504H Re:

Application of Advance Energy Partners Hat Mesa, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico

Dear Sir or Madam:

This will advise that Advance Energy Partners Hat Mesa, LLC has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard 240-acre+ oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 E2 of Section 20 and the E/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand.

A copy of the Application for hearing is enclosed.

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Very truly yours, 7. Son day

J. Scott Hall

JSH/dml Enclosure cc: Paul Burdick, Advance Energy Partners Hat Mesa, LLC (w/enc., via email)

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307

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Case No. 16098

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1. Applicant is an interest owner in the E/2 E/2 of Section 20 and the E/2 SE/4 of Section 17, and has the right to drill a well thereon.

2. Applicant proposes to drill its Wool Head #504H well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the E/2 E/2 of Section 20 and the E/2 SE/4 of Section 17 to the well to form a non-standard 240-acre oil spacing and proration unit (project area) in the Bone Spring formation. The well is a 7000' horizontal well, with a surface location 100 feet from the south line and 330 feet from the east line of Section 20 and a bottom hole location 2,540 feet from the south line and 330 feet from the east line of Section 17.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation within the indicated depths in the E/2 E/2 of Section 20 and the E/2 SE/4 of Section 17 for the purposes set forth herein.

4. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation at the indicated depths in E/2 E/2 of Section 20 and the E/2 SE/4 of Section 17, pursuant to NMSA 1978, §§ 70-2-17, 18.

5. Approval of the non-standard unit and the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 20 and the E/2 SE/4 of Section 17 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

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D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

j,

7. Scon UGU

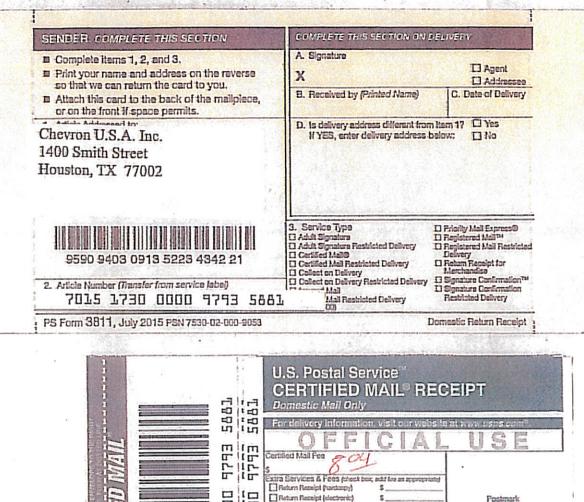
J. Scott Hall Seth C. McMillan Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Attorneys for Advance Energy Partners Hat Mesa, LLC

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<u>Case No. /6098</u>: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 E2 of Section 20 and the E/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed Wool Head #504H well to be drilled from an approximate surface location 100 feet from the south line and 330 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

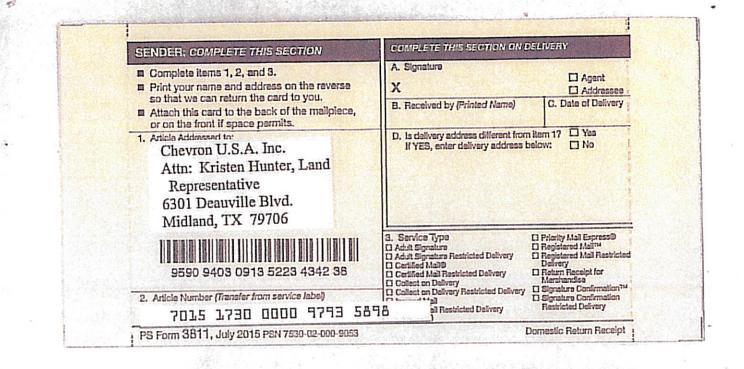


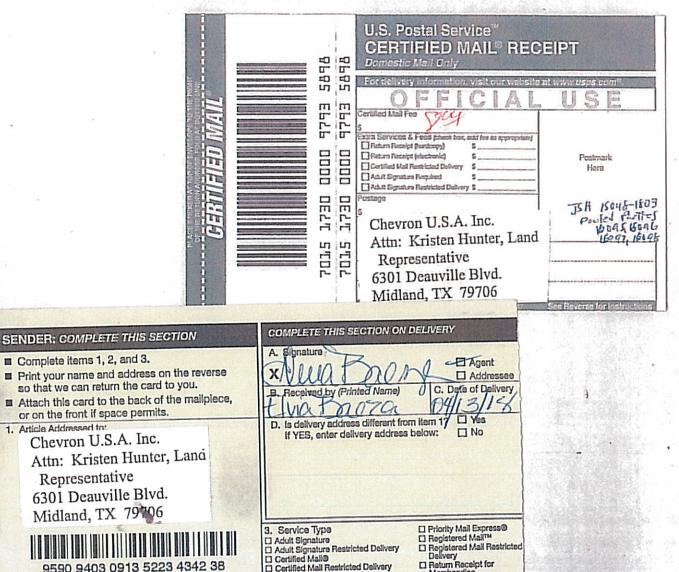


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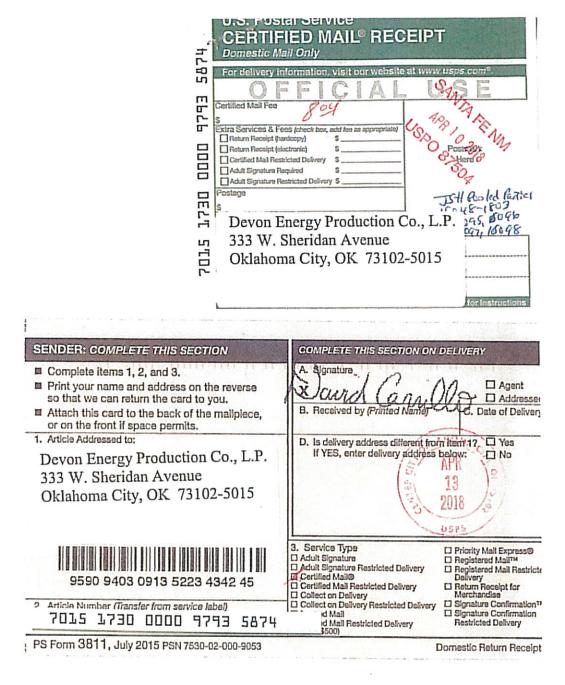
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Signature Confirmation

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J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com www.montand.com

April 10, 2018

VIA CERTIFIED MAIL **RETURN RECEIPT REQUESTED**

ALL OVERRIDING ROYALTY INTEREST OWNERS ON ATTACHED LIST TO:

NMOCD Case No. 16098 - Woolhead #504H Re:

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Very truly yours,

7. Jun Hall J. Scott Hall

JSH/dml Enclosure cc: Paul Burdick, Advance Energy Partners Hat Mesa, LLC (w/enc., via email)

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307

EXHIBIT A

OCD Case No. 16098 (Woolhead #504H)

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Charis Royalty F, LP P. O. Box 93983 Southlake, Texas 76092

Schlagal Brothers 202 North Eisenhower Midland, Texas 79703

Mike Petraitis, MSU P.O. Box 10886 Midland, Texas 79702

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF ADVANCE ENERGY PARTNERS HAT MESA, LLC FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 16098

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E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

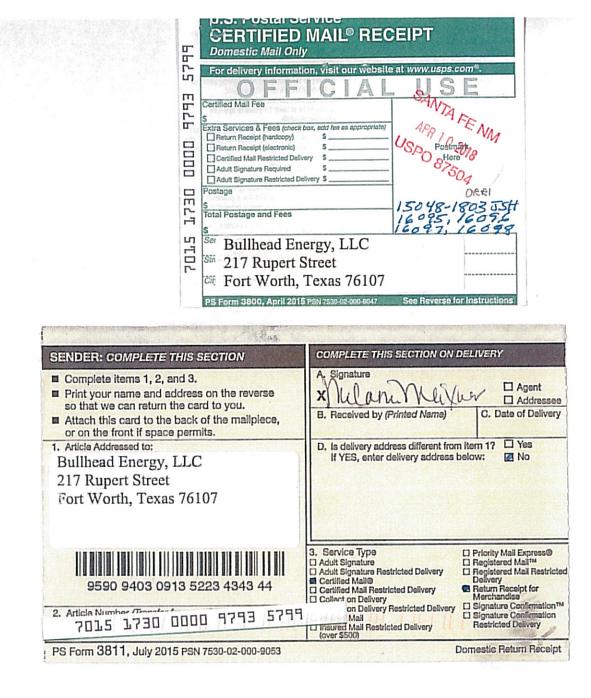
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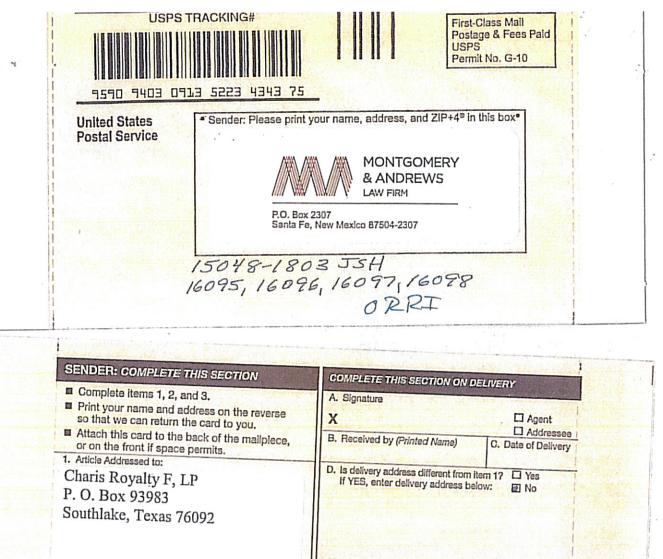
Respectfully submitted,

7. Scon UGU

J. Scott Hall Seth C. McMillan Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Attorneys for Advance Energy Partners Hat Mesa, LLC <u>Case No. $\frac{16098}{1000}$ </u>: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 E2 of Section 20 and the E/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed Wool Head #504H well to be drilled from an approximate surface location 100 feet from the south line and 330 feet from the east line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 330 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.





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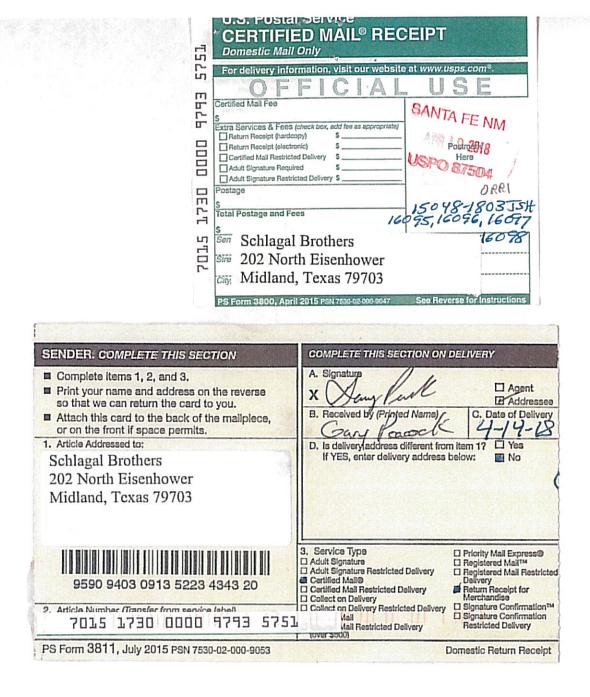
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J. SCOTT HALL Cell: (505) 670-7362 Email: <u>shall@montand.com</u> <u>www.montand.com</u>

April 10, 2018

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS ON ATTACHED LIST

Re: <u>NMOCD Case No. 16098 – Woolhead #504H</u> Application of Advance Energy Partners Hat Mesa, LLC for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico

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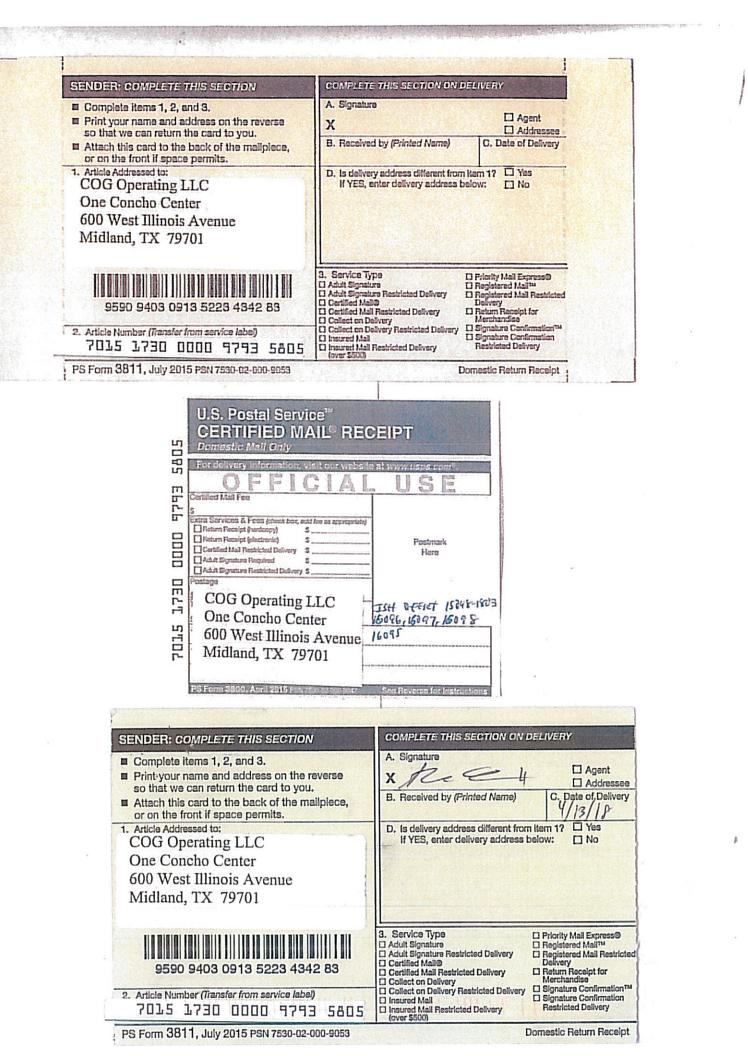
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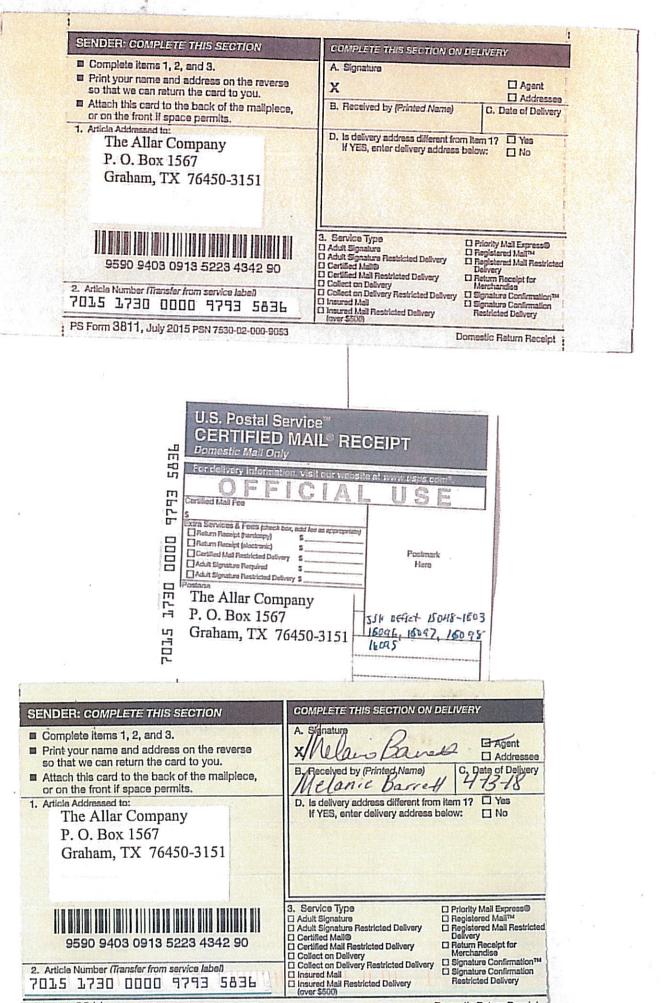
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J. Scott Hall Seth C. McMillan Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

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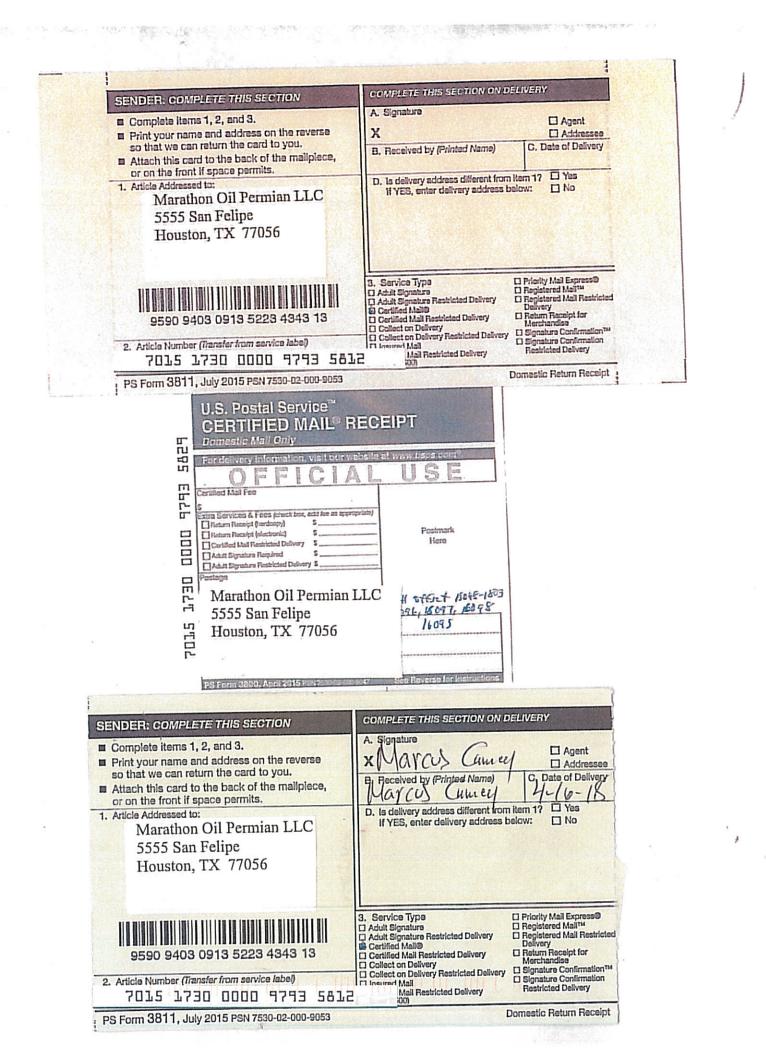
<u>Case No. 16098</u>: Application of Advance Energy Partners Hat Mesa, LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard 240-acre± oil spacing and proration unit in the Bone Spring Formation (97895) comprised of the E/2 E2 of Section 20 and the E/2 SE/4 of Section 17, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, pooling all mineral interests underlying the non-standard unit from the top of the 1st Bone Spring Sand to the base of the 2nd Bone Spring Sand. The unit will be dedicated to Applicant's proposed Wool Head #504H well to be drilled from an approximate surface location 100 feet from the south line and 330 feet from the east line of Section 20, Township 21 South, Range 33 East to a bottomhole location 2,540 feet from the south line and 330 feet from the east line of Section 17, Township 21 South, Range 33 East, NMPM. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant and Operator of the well, and a 200% charge for the risk of drilling and completing the well. The well and lands are located approximately 2.5 miles northeast of Hat Mesa, New Mexico.

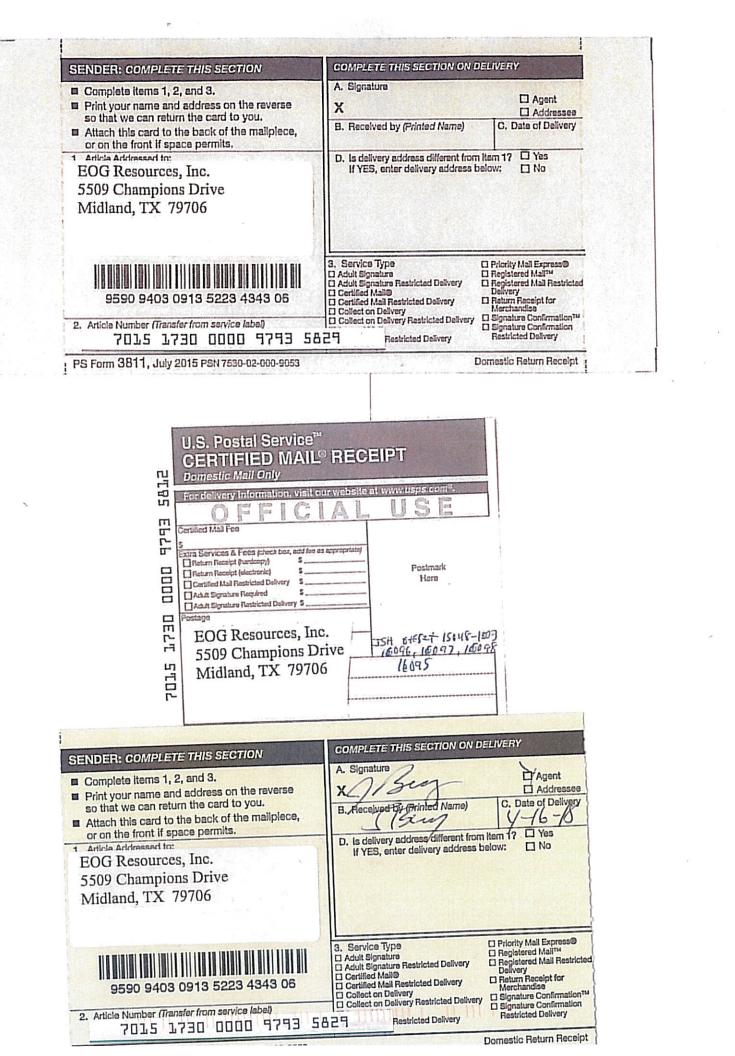




PS Form 3811, July 2015 PSN 7530-02-000-9053

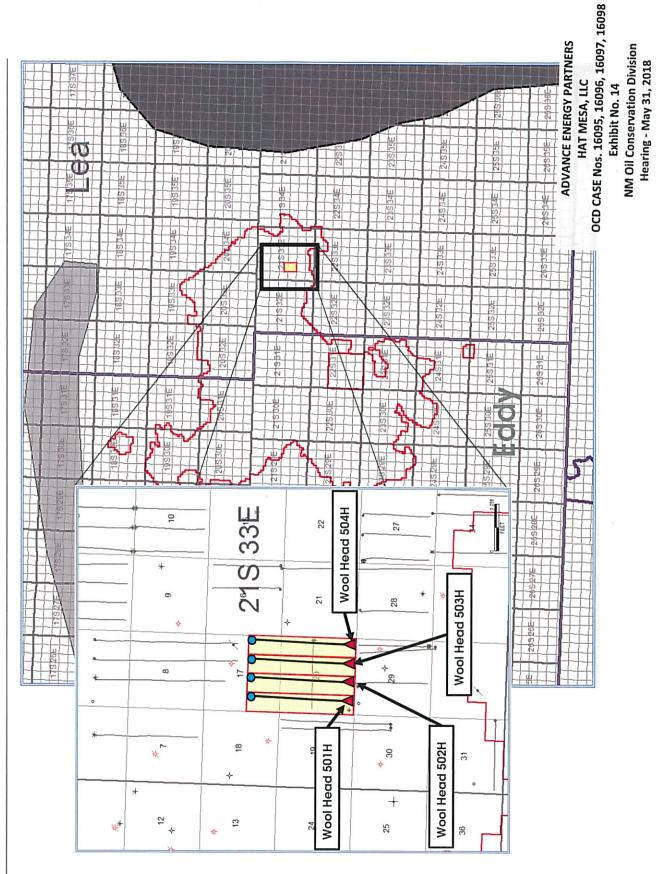
Domestic Return Receipt

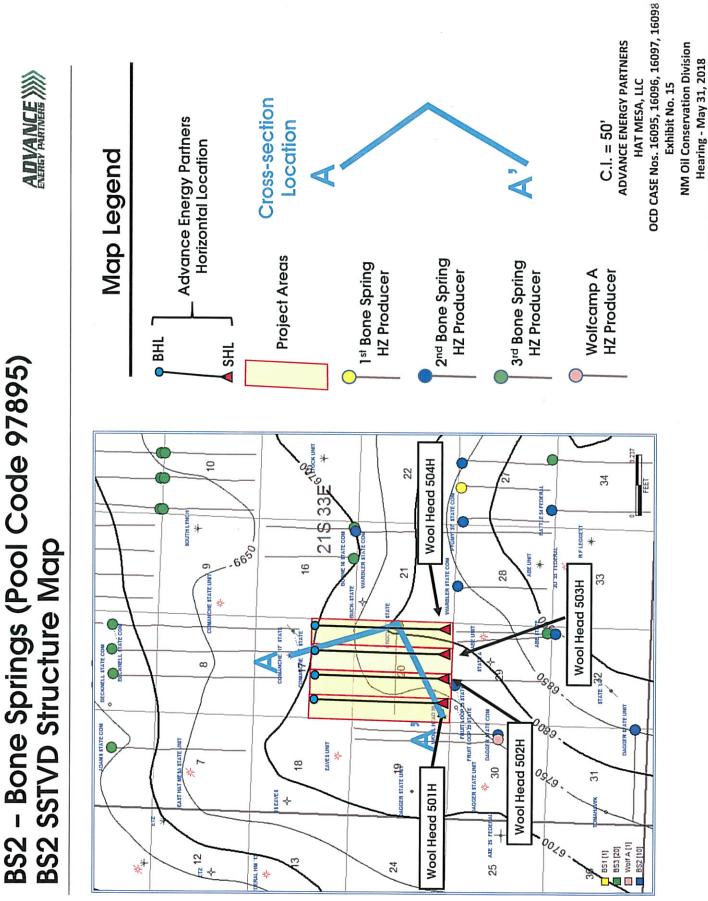


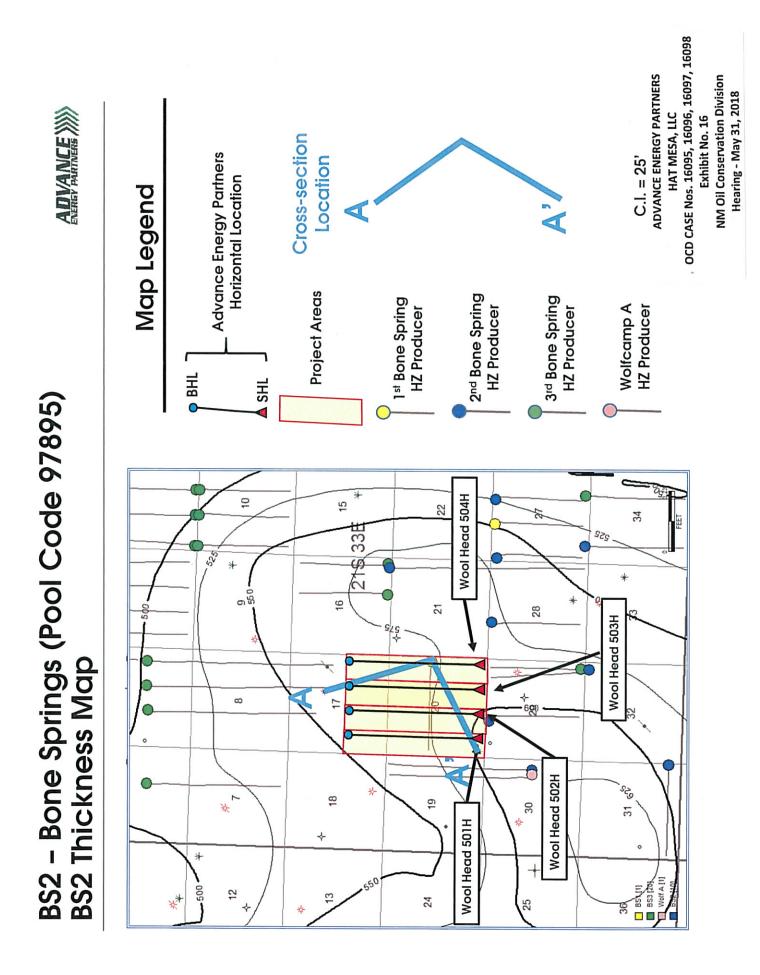






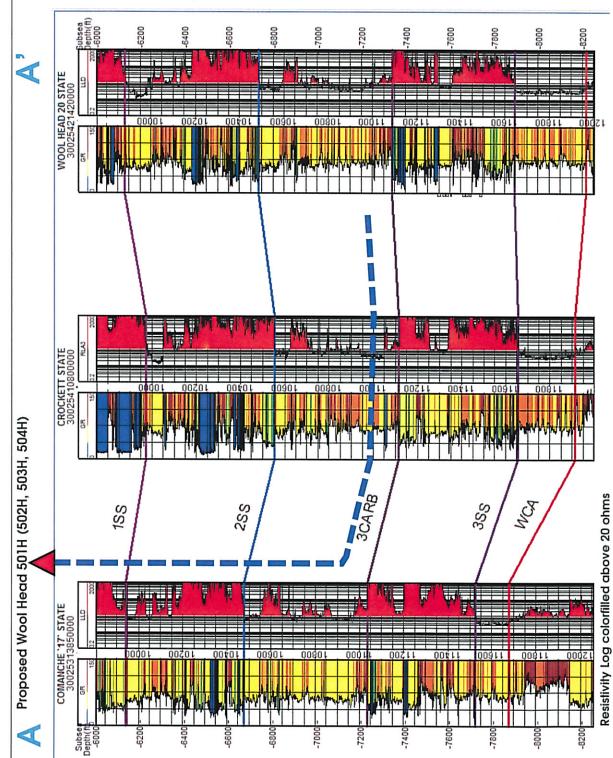








ADVANCE >>>>



ADVANCE ENERGY PARTNERS HAT MESA, LLC OCD CASE Nos. 16095, 16096, 16097, 16098 Exhibit No. 17 NM Oil Conservation Division Hearing - May 31, 2018