

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY CASE NO. 16135
FOR A NONSTANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

May 17, 2018

Santa Fe, New Mexico

BEFORE: SCOTT DAWSON, CHIEF EXAMINER
 MICHAEL McMILLAN, TECHNICAL EXAMINER
 DAVID K. BROOKS, LEGAL EXAMINER

 This matter came on for hearing before the
New Mexico Oil Conservation Division, Scott Dawson,
Chief Examiner, Michael McMillan, Technical Examiner,
and David K. Brooks, Legal Examiner, on Thursday,
May 17, 2018, at the New Mexico Energy, Minerals and
Natural Resources Department, Wendell Chino Building,
1220 South St. Francis Drive, Porter Hall, Room 102,
Santa Fe, New Mexico.

REPORTED BY: Mary C. Hankins, CCR, RPR
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1 APPEARANCES

2 FOR APPLICANT MEWBOURNE OIL COMPANY:

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1 (8:35 a.m.)

2 EXAMINER DAWSON: Okay. We'll start now
3 with Case Number 16135, which is application of
4 Mewbourne Oil Company for nonstandard oil spacing and
5 proration unit and compulsory pooling, Lea County, New
6 Mexico. This is number six on the list, on page 3 of
7 12.

8 Please call for appearances.

9 MR. BRUCE: Mr. Examiner, Jim Bruce of
10 Santa Fe representing the Applicant. I have two
11 witnesses.

12 EXAMINER DAWSON: Can your witnesses please
13 stand to be sworn by the court reporter?

14 (Mr. Jolly and Mr. Carrell sworn.)

15 EXAMINER DAWSON: Any other appearances in
16 this case?

17 When you're ready, Mr. Bruce.

18 TYLER JOLLY,
19 after having been first duly sworn under oath, was
20 questioned and testified as follows:

21 DIRECT EXAMINATION

22 BY MR. BRUCE:

23 Q. Would you please state your name and city of
24 residence?

25 A. Tyler Jolly. I live in Midland, Texas.

1 Q. Who do you work for and in what capacity?

2 A. I'm a landman at Mewbourne Oil Company.

3 Q. Have you previously testified before the
4 Division?

5 A. Yes.

6 Q. And were your credentials as an expert
7 petroleum landman accepted as a matter of record?

8 A. Yes.

9 Q. And are you familiar with the land matters
10 involved in this application?

11 A. Yes.

12 MR. BRUCE: Mr. Examiner, I tender
13 Mr. Jolly as an expert petroleum landman.

14 EXAMINER DAWSON: Mr. Jolly will be
15 admitted as an expert petroleum landman at this time.

16 Q. (BY MR. BRUCE) Mr. Jolly, could you identify
17 Exhibit 1 and describe the lands and the wells involved
18 in this application?

19 A. Yes. Exhibit 1 is a Midland Map Company plat
20 showing the wellbores and proration unit of the Gazelle
21 22 B3MD Fed Com #1H and the Gazelle 22 B2MD #2H. Both
22 wells will be drilled into the Antelope Ridge; Bone
23 Spring, West, Pool Code 2209.

24 The B3MD Fed Com #1H bears API Number
25 30-025-43397, while the B2MD, the permit has been filed

1 and we're waiting for approval.

2 Q. Will both wells have orthodox well locations?

3 A. Yes.

4 Q. And you are pooling in this case only the Bone
5 Spring Formation?

6 A. That's correct.

7 Q. What is Exhibit 2?

8 A. Exhibit 2 is the ownership of both the wells,
9 the Gazelle B3 and the B2.

10 Q. And are the parties with asterisk by their
11 names the parties you seek to force pool?

12 A. Yes.

13 Q. Let's go into your contact with the parties.
14 What is Exhibit 3?

15 A. Exhibit 3 is a summary of communications with
16 each of the owners that are being pooled in this case.

17 Q. Okay. It starts out with contact with Tom
18 Ragsdale. Is there a similar summary sheet for each of
19 the parties being pooled?

20 A. Yeah. There is a summary sheet on the top,
21 followed by the well proposal we sent each of the
22 owners, the green cards where they signed whenever they
23 got their well proposal. And most of these working
24 interest owners, I personally contacted via telephone.

25 Q. Telephone or email?

1 A. Yes.

2 Q. Are any of them interested in joining in the
3 well?

4 A. Yes. I'm confident that we'll be able to
5 dismiss some of the parties even after this hearing.

6 Q. Okay. And will you so notify the Division?

7 A. Yes.

8 Q. Are there any owners that you had trouble
9 locating?

10 A. We had trouble locating Michael Knapp, but we
11 think that we've contacted him. We're trying to get him
12 to prove that it's the Michael Knapp that we need to
13 sign up to this operating agreement, and we're working
14 with him to get him signed up.

15 Q. And what do you normally do when you have
16 trouble locating a person? What records do you check?

17 A. We have a search engine at the office. We
18 check the Internet, white pages, et cetera.

19 Q. And, of course, the county records?

20 A. Yes. Yeah.

21 Q. And what type of land is involved in this case?

22 A. Type of land?

23 Q. Is it fee or federal?

24 A. It's a federal lease in the south half and a
25 state lease in the north half, I believe.

1 Q. In your opinion, has Mewbourne a good-faith
2 effort to obtain voluntary joinder of the parties or
3 locate all of the interest owners?

4 A. Yes.

5 Q. What is Exhibit 4?

6 A. Exhibit 4 are the AFEs for both the B3 and the
7 B2. The B3 is the 3rd Bone Spring Sand that will be
8 drilled -- scheduled first, followed immediately by the
9 B2, which is the 2nd Bone Spring Sand well.

10 Q. What is the total well cost for each well?

11 A. The total well cost for the B3 is \$7,038,100,
12 and for the B2, it's \$6,947,100.

13 Q. And are these costs reasonable and in line with
14 the cost of wells of this type drilled in this area by
15 Mewbourne and other operators?

16 A. Yes.

17 Q. Do you request that Mewbourne be appointed
18 operator of the well?

19 A. Yes.

20 Q. And what overhead rates do you request?

21 A. 8,000 a month be allowed for drilling and 800 a
22 month be allowed for producing the well.

23 Q. And are those amounts reasonable and in line
24 with the operating charges charged by other operators in
25 this area?

1 A. Yes.

2 Q. Are those the rates in your JOA with other
3 working interest owners?

4 A. Yes.

5 Q. Do you request that those rates be periodically
6 adjusted by the COPAS accounting procedure?

7 A. Yes.

8 Q. And do you request the cost plus 200 percent
9 risk charge in the event an interest owner goes
10 nonconsent in the well?

11 A. Yes.

12 Q. Was written notice given to all of the parties
13 you sought to pool?

14 A. Yes.

15 MR. BRUCE: Mr. Examiner, Exhibit 5 is my
16 notice letter. As of last night, I was still collecting
17 green cards, so I'd like to wait and see if I get all
18 the green cards and ask that the case be continued for
19 two weeks just for notice.

20 EXAMINER DAWSON: Okay.

21 EXAMINER BROOKS: You're requesting it be
22 continued for two weeks rather than --

23 MR. BRUCE: Yes.

24 EXAMINER BROOKS: Okay.

25 Q. (BY MR. BRUCE) What is Exhibit 6?

1 A. Exhibit 6 is a list of the offset operators and
2 working interest owners that we notified.

3 Q. And was notice given to all of these parties?

4 A. Yes.

5 MR. BRUCE: Mr. Examiner, Exhibit 7 is my
6 Affidavit of Notice, and the offset operators did
7 receive actual notice of the hearing.

8 Q. (BY MR. BRUCE) Mr. Jolly, were Exhibits 1
9 through 7 either prepared by you -- except for 6 and 7,
10 prepared by you or under your supervision?

11 A. Yes.

12 Q. Or I should say 5, 6 and 7.

13 A. Yes.

14 Q. And in your opinion, is the granting of this
15 application in the interest of conservation and the
16 prevention of waste?

17 A. Yes.

18 MR. BRUCE: Mr. Examiner, move the
19 admission of Exhibits 1 through 7.

20 EXAMINER DAWSON: Exhibits 1 through 7 will
21 be admitted to the record at this time.

22 (Mewbourne Oil Company Exhibit Numbers 1
23 through 7 are offered and admitted into
24 evidence.)

25 MR. BRUCE: I have no further questions of

1 the witness.

2 EXAMINER DAWSON: Michael, do you have any
3 questions?

4 EXAMINER McMILLAN: Go ahead.

5 CROSS-EXAMINATION

6 BY EXAMINER DAWSON:

7 Q. Mr. Jolly, are there any depth severances?

8 A. Not in the Bone Spring Formation.

9 CROSS-EXAMINATION

10 BY EXAMINER McMILLAN:

11 Q. And the Wolfcamp?

12 A. We haven't looked at the Wolfcamp yet. I don't
13 believe there are because in the south half, it's a
14 brand-new federal lease that was given in 2014, and us
15 and Centennial are the only ones with ownership there.
16 There have been wells drilled in the northwest quarter.
17 We'd have to look further into that to see what kind of
18 Wolfcamp ownership is there.

19 Q. Because the question -- 3rd Bone Spring, and we
20 want to make sure that the completion doesn't -- if it
21 goes into -- if the completion goes into the Wolfcamp or
22 the pool gets redesignated for some unknown reason,
23 there is no depth severance.

24 A. Okay.

25 EXAMINER DAWSON: Well, I'll ask the

1 geologist the question on production.

2 That's all the questions I have.

3 Q. (BY EXAMINER McMILLAN) Okay. I wasn't clear
4 about unlocatable interests. Are there -- you said
5 there may be unlocatable interests?

6 A. Well, there is one person that we believe we've
7 located, and we've asked him to -- since there has been
8 a well drilled in the northwest quarter and that's where
9 his interest is derived from, we've asked him to provide
10 us with some of the documents that would indicate that
11 he is indeed an interest owner in those wells. And at
12 that point, we could have him sign an affidavit saying
13 that he is the Michael Knapp that we need to sign up.

14 Q. Okay. But I'm not clear for purposes of this
15 hearing. Is he considered unlocatable or not?

16 MR. BRUCE: Well, I think he was just
17 recently locatable.

18 THE WITNESS: Yes. We believe he's
19 recently located.

20 MR. BRUCE: I think everybody else, just
21 based on my history with these names, is locatable. I
22 received green cards back from them.

23 CROSS-EXAMINATION

24 BY EXAMINER BROOKS:

25 Q. Did you send notice to Mr. Knapp at what you

1 **now believe to be his address?**

2 MR. BRUCE: Yes.

3 EXAMINER BROOKS: Okay. Thank you.

4 CONTINUED CROSS-EXAMINATION

5 BY EXAMINER McMILLAN:

6 Q. Okay. I have -- actually, the question I have
7 realistically relates to David Brooks' question. On
8 Exhibit 3, the letter to Tom Ragsdale, it says here it's
9 the west half. Should that have been the west half of
10 the west half, or does it matter?

11 A. Well, we proposed an operating agreement
12 covering the entire west half, but these first two wells
13 will only have a proration unit in the west half-west
14 half.

15 Q. I understand. I just wanted to make sure for
16 purposes of this hearing so it doesn't affect notice of
17 any type.

18 EXAMINER DAWSON: Do you have any
19 questions, David?

20 EXAMINER BROOKS: I do.

21 CONTINUED CROSS-EXAMINATION

22 BY EXAMINER BROOKS:

23 Q. You're asking for separate nonstandard units
24 for each of these two wells, one in the west half-west
25 half and the other in the east half-west half; is

1 that right?

2 A. Well, we're wanting to get an operating
3 agreement covering the entire west half, but these first
4 two wells, since they're Bone Spring, only would cover
5 the west half-west half if they don't sign the operating
6 agreement, as the proration unit of that particular --
7 those particular wells.

8 Q. Well, we've written orders in the past that
9 said you have to give the working interest owner an
10 opportunity to participate at the time you file the
11 application, and I wonder if -- I'm not aware of any
12 information on the subject, but I wonder if that doesn't
13 mean to participate in the exact proposal that is being
14 advanced to the Division. I haven't given any thought
15 to that. But let me ask you a couple of other
16 questions, and I'll come back to that.

17 Are these wells intended to be -- well,
18 first of all, the West Antelope Ridge; Bone Spring, this
19 is on 40-acre spacing?

20 A. Yes.

21 Q. And are these wells to be at standard locations
22 as to the completed intervals?

23 A. Yes.

24 Q. Because you can't tell from this exhibit at
25 all.

1 Okay. And are there any overriding
2 royalties on either of these leases?

3 A. Yes, there are, in both the southwest quarter
4 and the northwest quarter.

5 Q. And are you satisfied that there are agreements
6 in force which cause -- which give you the power to
7 exercise the pooling power over those overriding
8 royalties?

9 A. Yes.

10 Q. Okay. Those would be in the assignments?

11 A. Yes.

12 Q. Well, I guess except for a possible concern
13 about proposing a broader operating agreement, I have --
14 I'm okay with that. And I guess -- I'm okay with
15 everything else. So if you feel confident of that, I
16 guess we'll go ahead with it.

17 MR. BRUCE: Well, I'd like to point out,
18 Mr. Examiner, that the proposal letters specifically
19 reference the wells and the well units.

20 EXAMINER BROOKS: Okay. Let me look at
21 that proposal letter.

22 MR. BRUCE: The very second page of page 3,
23 although it did propose the west-half working interest
24 owner, but it did specifically propose the west
25 half-west half. The first two -- there are two proposal

1 letters, each for specific wells which reference the
2 west half-west half well unit.

3 EXAMINER BROOKS: Yeah. Drilled a
4 reference well, although --

5 EXAMINER DAWSON: Second paragraph, last
6 sentence.

7 EXAMINER McMILLAN: Okay.

8 EXAMINER BROOKS: "The west half-west half
9 of the referenced section will be dedicated to the well
10 as the proration unit."

11 EXAMINER DAWSON: Yes.

12 EXAMINER BROOKS: Okay. Well, I'm not
13 going to make that decision today without talking to
14 people, so I will just take that under -- into
15 consideration for seeing what people want to do with
16 this type of situation, because I suspect it's pretty
17 common the way people are developing these lands now.

18 That is all I have.

19 EXAMINER DAWSON: Thank you, Mr. Jolly.

20 THE WITNESS: Thank you.

21 EXAMINER DAWSON: You can call your second
22 witness now, Mr. Bruce.

23 JORDAN CARRELL,

24 after having been previously sworn under oath, was
25 questioned and testified as follows:

1 DIRECT EXAMINATION

2 BY MR. BRUCE:

3 Q. Would you please state your name for the
4 record?

5 A. Jordan Carrell.

6 Q. Where do you reside?

7 A. Midland, Texas.

8 Q. Who do you work for?

9 A. Mewbourne Oil Company.

10 Q. And what's your position there?

11 A. Geologist.

12 Q. Have you previously testified before the
13 Division?

14 A. I have.

15 Q. And were your credentials as an expert
16 petroleum geologist accepted as a matter of record?

17 A. They were.

18 Q. And are you familiar with the geology involved
19 in both of these wells?

20 A. Yes.

21 MR. BRUCE: Mr. Examiner, I tender
22 Mr. Carrell as an expert petroleum geologist.

23 EXAMINER DAWSON: Mr. Carrell will be
24 admitted as an expert petroleum geologist at this time.

25 Q. (BY MR. BRUCE) Mr. Carrell, let's first refer

1 **to the 2nd Bone Spring. What is Exhibit 8?**

2 A. This is the -- Exhibit 8 is the 3rd Bone Spring
3 Sand.

4 **Q. 3rd Bone Spring. Excuse me.**

5 A. That is a gross isochore map of the 3rd Bone
6 Spring Sand from the top of the 3rd Bone Spring to the
7 top of the Wolfcamp. This shows our proration unit in
8 the dashed black lines. All the Bone Spring production
9 is highlighted with red and blue horizontal sticks and
10 then vertical production as well.

11 **Q. And the thickness of the 3rd Bone Spring in the**
12 **well unit is pretty uniform; is it not?**

13 A. Correct. It is consistently thick throughout
14 the interval.

15 **Q. And next, Exhibit 9?**

16 A. Exhibit 9 is a structure contour map. This is
17 based off of the top of the 2nd Bone Spring Sand showing
18 the -- I don't believe that there are any structural
19 impedances or fractures that would disrupt the drilling
20 of this well.

21 **Q. Okay. Now, I notice in this area all the wells**
22 **that you have on your map are north-south laterals. Is**
23 **that the preferred orientation in this area, or is there**
24 **no preferred orientation?**

25 A. North-south is the preferred orientation.

1 **Q. What is Exhibit 10?**

2 A. Exhibit 10 is a cross section from the top of
3 the 2nd Bone Spring Sand down to the 3rd Bone Spring
4 Sand. This cross section, from A to A prime, shows the
5 3rd Bone Spring Sand highlighted in red towards the base
6 of this cross section and where we intend to put our 3rd
7 Bone Spring, towards the lower portion of the 3rd Bone
8 Spring Sand.

9 **Q. And is the 3rd Bone Spring continuous across**
10 **the well unit?**

11 A. It is.

12 **Q. Will each quarter-quarter section of the well**
13 **unit contribute more or less equally to production?**

14 A. Yes.

15 **Q. Let's discuss some of the production in this**
16 **area. Let's move to Exhibit 11 and looking mainly at**
17 **the 3rd Bone Spring, which is the bottom half of that**
18 **plat. What do you see insofar as production**
19 **characteristics?**

20 A. The 3rd Bone Spring Sand in this area -- the
21 point of this plat here was to show that the graph --
22 that the north-south orientation is more ideal than
23 east-west. There is one east-west well that we drilled
24 in 2013, and that well was significantly worse in
25 production than the rest.

1 Q. And that's the wildcat 21 Fed Com #1?

2 A. Yes.

3 Q. All of the other wells drilled since then are
4 significantly more productive?

5 A. Correct.

6 Q. And what is Exhibit 12?

7 A. Exhibit 12 is our wellbore survey of the
8 planned well. And the last page of that shows a plat,
9 and it's showing the first take points and the last take
10 points, and it's orthodox 330 feet off of the section
11 line.

12 Q. And let's move on to the 2nd Bone Spring. What
13 is Exhibit 13?

14 A. Exhibit 13 is the -- this is a gross sand
15 isochore map of the 2nd Bone Spring Sand, similar to the
16 last map we looked at. This shows a consistent
17 thickness throughout the proration unit and the
18 completion history in the surrounding area.

19 Q. And Exhibit 14?

20 A. Exhibit 14, again, is that same structure
21 contour map based off of the top of the 2nd Bone Spring
22 Sand, so it's showing no anomalous structures in the
23 area.

24 Q. And move on to the cross section and discuss
25 the 2nd Bone Spring.

1 A. The highlighted green area is the gross
2 interval of the 2nd Bone Spring Sand showing where we
3 intend to target in the middle of the 2nd Bone Spring
4 Sand here.

5 **Q. And is the 2nd Bone Spring continuous across**
6 **the proposed well unit?**

7 A. Yes.

8 **Q. And will each quarter-quarter section in the**
9 **well unit contribute more or less equally to the well?**

10 A. Yes.

11 **Q. And Exhibit 16 is the same production plat but**
12 **the top of the 2nd Bone Spring Sand wells; is it not?**

13 A. Yes. Yes. This shows the 2nd Bone Spring Sand
14 from Sections 16 and 21 by COG Operating.

15 **Q. And the production figures are fairly**
16 **consistent in the 2nd Bone Spring?**

17 A. They are, yeah.

18 **Q. And finally, what is Exhibit 7?**

19 A. Exhibit 7 is our wellbore survey of the Gazelle
20 B2MD showing the planned wellbore survey, as well as a
21 location plat on the back, highlighting the first take
22 point and the last take point as orthodox.

23 **Q. Were Exhibit 8 through 17 prepared by you or**
24 **under your supervision or compiled from company business**
25 **records?**

1 A. Yes.

2 Q. And in your opinion, is the granting of this
3 application in the interest of conservation and the
4 prevention of waste?

5 A. Yes.

6 MR. BRUCE: Mr. Examiner, I move the
7 admission of Exhibits 8 through 17.

8 EXAMINER DAWSON: Exhibits 8 through 17
9 will be admitted to the record at this time.

10 (Mewbourne Oil Company Exhibit Numbers 8
11 through 17 are offered and admitted into
12 evidence.)

13 MR. BRUCE: I have no further questions of
14 the witness.

15 EXAMINER DAWSON: Okay.

16 EXAMINER BROOKS: I have no questions.

17 CROSS-EXAMINATION

18 BY EXAMINER DAWSON:

19 Q. So, Mr. Carrell --

20 A. Yes.

21 Q. -- it looks like the 3rd Bone Spring probably
22 is a better producing interval in that area to you?

23 A. It does appear to be so. Yes.

24 Q. Is that higher pressure or --

25 A. It is, yeah.

1 Q. Higher than the --

2 A. It's not as high as Wolfcamp but higher than
3 the 2nd Sand, as you can see higher pressures.

4 Q. And that east-west horizontal that you guys
5 drilled in 21 has only made 77,000 barrels of oil?

6 A. Yes.

7 Q. All right. That's all the questions I have.
8 Thank you.

9 CROSS-EXAMINATION

10 BY EXAMINER McMILLAN:

11 Q. I have a question. It's Exhibit 15. Is there
12 any chance that you could infill the both 2nd and 3rd
13 Bone Spring wells, or do you think one well will drain
14 the whole thing?

15 A. Across the 2nd and 3rd --

16 Q. Through the unit that's being proposed.

17 A. I think you would need separate wells to drain
18 the 2nd Sand and the 3rd Sand.

19 Q. But I guess within those, do you think each
20 well will drain all of the 3rd Bone Spring and the 2nd
21 Bone Spring, or do you think you'll need infills off of
22 those?

23 A. It's tough to say. I don't believe that we
24 plan on drilling infills within each. That could change
25 in the future. But we think that our fractures

1 propagate upward based off of pressures increasing as
2 you go deeper, and so we're going to try to target lower
3 in the sands so we can try and capture as much as we can
4 upward.

5 Q. Thanks.

6 RECROSS EXAMINATION

7 BY EXAMINER DAWSON:

8 Q. Some of those wells -- it looks like some of
9 those wells in 16 were drilled from the pad, but these
10 will be drilled from separate pads, I suppose; is that
11 correct?

12 A. Our Gazelle wells will be drilled from the same
13 pad. They will be drilled back-to-back.

14 Q. Okay. And they'll be simultaneously fracked?

15 A. Yes.

16 Q. I mean zipper-fracked?

17 A. Yeah. Yeah.

18 Q. That's all the questions I have. Thanks.

19 EXAMINER McMILLAN: Thank you.

20 MR. BRUCE: That's all I have,
21 Mr. Examiner. Ask that this case be continued for two
22 weeks so we can complete notice.

23 EXAMINER DAWSON: Okay. So we will
24 continue Case Number 16135 to May 31st for notice
25 purposes. That concludes 16135.

1 Thank you, Mr. Bruce.

2 (Case Number 16135 concludes, 9:00 a.m.)

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1 STATE OF NEW MEXICO
2 COUNTY OF BERNALILLO

3 CERTIFICATE OF COURT REPORTER

4 I, MARY C. HANKINS, Certified Court
5 Reporter, New Mexico Certified Court Reporter No. 20,
6 and Registered Professional Reporter, do hereby certify
7 that I reported the foregoing proceedings in
8 stenographic shorthand and that the foregoing pages are
9 a true and correct transcript of those proceedings that
10 were reduced to printed form by me to the best of my
11 ability.

12 I FURTHER CERTIFY that the Reporter's
13 Record of the proceedings truly and accurately reflects
14 the exhibits, if any, offered by the respective parties.

15 I FURTHER CERTIFY that I am neither
16 employed by nor related to any of the parties or
17 attorneys in this case and that I have no interest in
18 the final disposition of this case.

19 DATED THIS 19th day of June 2018.

20

21

22 MARY C. HANKINS, CCR, RPR
23 Certified Court Reporter
24 New Mexico CCR No. 20
25 Date of CCR Expiration: 12/31/2018
Paul Baca Professional Court Reporters

24

25