STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 16135

PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

APPEARANCES

<u>APPLICANT</u> Mewbourne Oil Company Suite 1020 500 West Texas Midland, Texas 79701

Attention: Tyler Jolly (432) 682-3715

OPPONENT

APPLICANT'S ATTORNEY

James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

OPPONENT'S ATTORNEY

STATEMENT OF THE CASE

APPLICANT

Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2W/2 of Section 22, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit. The unit will be dedicated to (a) the Gazelle 22 B3MD Fed. Com. Well No. 1H, a horizontal well with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 22, and (b) the Gazelle 22 B2MD Fed. Com. Well No. 2H, a horizontal well with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 22, and (b) the Gazelle 22 B2MD Fed. Com. Well No. 2H, a horizontal well with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 22, and (b) the Gazelle 22 B2MD Fed. Com. Well No. 2H, a horizontal well with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 22, and (b) the Gazelle 22 B2MD Fed. Com. Well No. 2H, a horizontal well with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 22, and (b) the Gazelle 22 B2MD Fed. Com. Well No. 2H, a horizontal well with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 22. The producing interval of each well will be

orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the well.

OPPONENT

PROPOSED EVIDENCE

<u>APPLICANT</u>

<u>WITNESSES</u>	EST. TIME	<u>EXHIBITS</u>
Tyler Jolly (landman)	10 min.	Approx. 6
Jordan Carrell (geologist)	10 min.	Approx. 8
ONENTS		

OPPONENTS

WITNESSES

EST. TIME

EXHIBITS

PROCEDURAL MATTERS

Respectfully submitted,

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James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Mewbourne Oil Company