STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF NOVO OIL & GAS, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Township 23 South, Range 29 East, Eddy County, New Mexico

Case 16281	BONE SPRING – N/2Ń/2 Section 6 and Lots 2 – 4 Section 5 Rana Salada Fed Com 1 5 23S 29E 2B #1H
Case 16282	BONE SPRING – S/2S/2 Section 4 and Section 5 Rana Salada Fed Com 6 4 23S 29E 3B #1H
Case 16283	BONE SPRING – N/2S/2 Section 4 and Section 5 Rana Salada Fed Com 6 4 23S 29E 3B #2H
Case 16285	WOLFCAMP – N/2 Sections 5 and Section 6 Rana Salada Fed Com 1 5 23S 29E WB #1H Rana Salada Fed Com 1 5 23S 29E WXY #1H
Case 16286	WOLFCAMP – S/2 Sections 4 and 5 Rana Salada Fed Com 6 4 23S 29E WB #1H Rana Salada Fed Com 6 4 23S 29E WXY #1H

Case 16284 AMENDED - BONE SPRING – E/2E/2 Section 5 and will be re-noticed for August 23rd

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

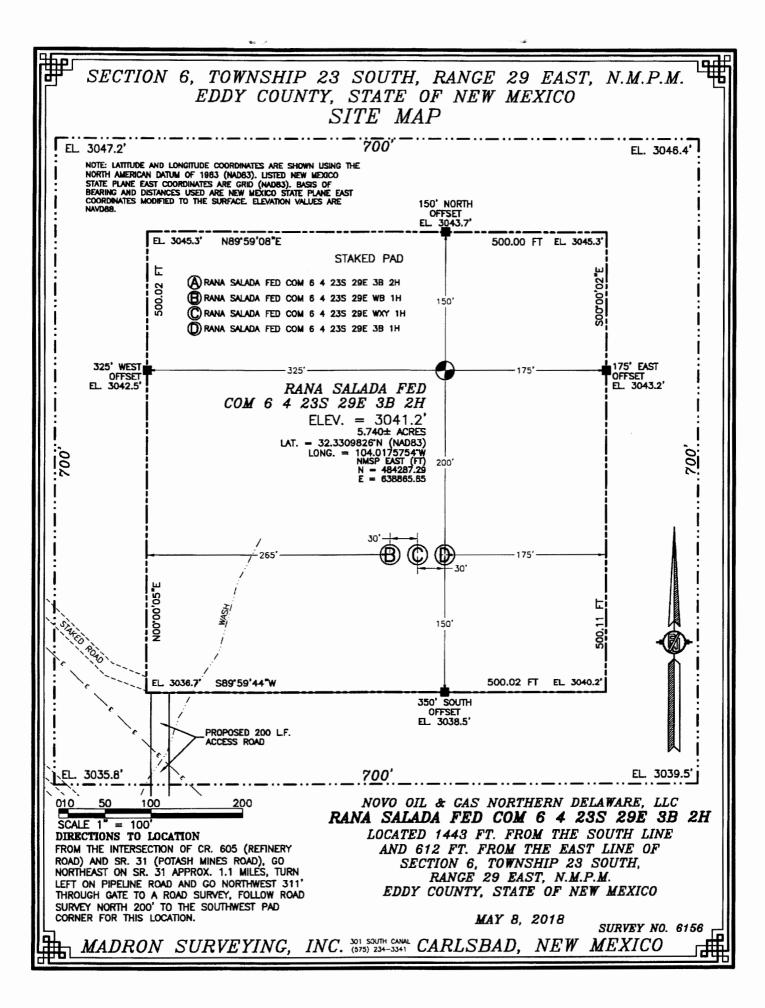
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

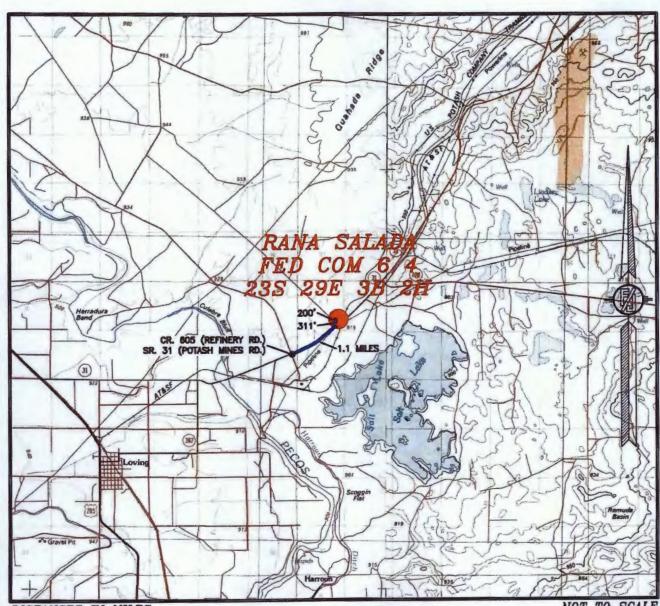
	•		² Pool C	ode		³ Pool Na	ime	
ode		<u>L</u>		⁵ Property	Name	***************************************		⁶ Well Number
]	RANA :	SALADA FED (COM 6 4 23S 291	E 3B		2H
o.				⁸ Operator	Name			* Elevation
)		NOVO	OIL A	ND GAS NORT	HERN DELAW	ARE, LLC		3041.2
				Surface	Location		<u> </u>	
Section	Townsh	lp Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	23 S	29 E		1443	SOUTH	612	EAST	EDDY
		^п В	ottom l	Hole Location	If Different Fr	om Surface		
Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/ West line	County
4	23 S	29 E		1870	SOUTH	330	EAST	EDDY
¹³ Joint or	Infill	14 Consolidation	Code 15	Order No.				
	Section 6	Section Townsh 6 23 S Section Townsh 4 23 S	Section Township Range 6 23 S 29 E B Section Township Range 4 23 S 29 E	Section Township Range Lot Idn Section Township Range Lot Idn Bottom Section Township Range Lot Idn Section Township Range Lot Idn 23 S 29 E	RANA SALADA FED Co. One of Poperator NOVO OIL AND GAS NORT Surface Section Township Range Lot Idn Feet from the 1443 Bottom Hole Location Section Township Range Lot Idn Feet from the 1470	RANA SALADA FED COM 6 4 23S 291 O. OPERATOR NAME NOVO OIL AND GAS NORTHERN DELAW. Surface Location Section Township Range Lot Idn Feet from the North/South line 6 23 S 29 E 1443 SOUTH Bottom Hole Location If Different Fr Section Township Range Lot Idn Feet from the North/South line 4 23 S 29 E 1870 SOUTH	RANA SALADA FED COM 6 4 23S 29E 3B O. Operator Name NOVO OIL AND GAS NORTHERN DELAWARE, LLC Section Township Range Lot Idn Feet from the North/South line Feet from the 6 23 S 29 E 1443 SOUTH 612 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 4 23 S 29 E 1870 SOUTH 330	RANA SALADA FED COM 6 4 23S 29E 3B O. Operator Name NOVO OIL AND GAS NORTHERN DELAWARE, LLC Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 6 23 S 29 E 1443 SOUTH 612 EAST Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 4 23 S 29 E 1870 SOUTH 330 EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			" OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the
			best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the proposed
NW CORNER SEC. 5 SECTION CORNER LAT. = 32.3420477N LAT. = 32.3420477N	SECTION CORNER LAT. = 32.3417246N	NE CORNER SEC. 4 LAT. = 32.3415792 N	bottom hole location or has a right to drill this well at this location pursuant to
LONG. = 104.0319449W LONG. = 104.0153768W	LONG. = 103.9982714'W	LONG. = 103.9811510 W	a contract with an owner of such a mineral or working interest, or to a
NMSP EAST (FT) NMSP EAST (FT) N = 488299.91 N = 488215.14	nmsp	NMSP EAST (FT) N = 488213.70	voluntary pooling agreement or a compulsory pooling order heretofore entered
E = 634415.99 E = 639533.08	E = 644815.88	£ = 650103.34	by the division.
N/4 CORNER SEC. 8 N/4 CORNE LAT. = 32.3418009*N LAT. = 32. LONG. = 104.0239405*W LONG. = 104.0239405*W	3417558'N LÁT. = 32.34' 0068255'W LONG. = 103.98	16986°N 97047'W	
NMSP EAST (FT) NMSP EA N = 488217.15 N = 488			Signature Date
£ = 636888.30		7461.63	
	POINT BOTTOM OF E	TOLE	Printed Name
	32.3321009'N LAT. = 32.33228 104.0145029'W LONG. = 103.982	13'N	Planed Nation
Thi = -34-330464 (NADSB)	AST (FT) NMSP EAST (FT)	1 1	
	8813.45 N = 484793.60 QUARTER CORNER E = 649744.11	E/4 CORNER SEC. 4 LAT. = 32.3344615 N	E-mail Address
N = 484287.29 LAT. = 32.3343323*N	LAT. = 32.3343915'N	LONG. = 103.9812794W	
W/4 CORNER SEC 5 - CEP - NMSP-EAST-(FT)	ONG. = 103.9983985W	EC. 4 E 650072.31	"SURVEYOR CERTIFICATION
LONG. = 104.0319894"M E = 639495[15 SEC.	5 E 844784.98		I hereby certify that the well location shown on this plat was
MMSP EAST (FT) 330' TAKE POINT	GRID AZ N89'26'32"E HORIZ. DIST 9933.3	BOTTOM_	
E = 634409.64 SURFACE GRID AZ. = N66		OF HOLE - 18	plotted from field notes of actual surveys made by me or under
LOCATION TO HORIZ. DIST. =	032.77 FT		my supervision, and that the same is true and correct to the
			best of my belief MON F. MAY 8, 2018, LIMON F.
S/4 CORNER SEC. 6 S/4 CORNE	SEC. 5 S/4 CORNER	SEC. 4	MAY 8, 29 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
LAT. = 32.3272315'N LAT. = 32.3 LONG. = 104.0239845'W LONG. = 104.	70383'N LAT. = 32.32		EN MA
NMSP EAST (FT) NMSP EAS	T (FT) NMSP EA	ST (FT)	Date of purvey
N = 482916.93 N = 4821 E = 636890.08 E = 6420			I I I I I I I I I I I I I I I I I I I
SW CORNER SEC. 6 LAT. = 32,3275007 N SECTION CORNER	SECTION CORNER	SE CORNER SEC. 4	Van LA AMOLIA
LONG. = 104.0319716W LAT. = 32.3269490'N	LAT. = 32.3270813"N LONG. = 103.9985277"W	LAT. = 32,3271459'N LONG. = 103,9812889'W	
NNSP EAST (FT) N = 483007.81 NNSP EAST (FT)	NMSP EAST (FT) N == 482885.93	NMSP EAST (FT) N = 482926.50	
E = 634422.64 N = 482821.66 E = 639456.52	E = 644753.39	E = 650078_10	Signature and Seat of Professional Serveryof
		/	Certificate Number FLANON F. JARAMILLO, PLS 12797
		C	SURVEY NO. 6156



SECTION 6, TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION
FROM THE INTERSECTION OF CR. 605 (REFINERY ROAD)
AND SR. 31 (POTASH MINES ROAD), GO NORTHEAST ON
SR. 31 APPROX. 1.1 MILES, TURN LEFT ON PIPELINE
ROAD AND GO NORTHWEST 311' THROUGH GATE TO A
ROAD SURVEY, FOLLOW ROAD SURVEY NORTH 200' TO
THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

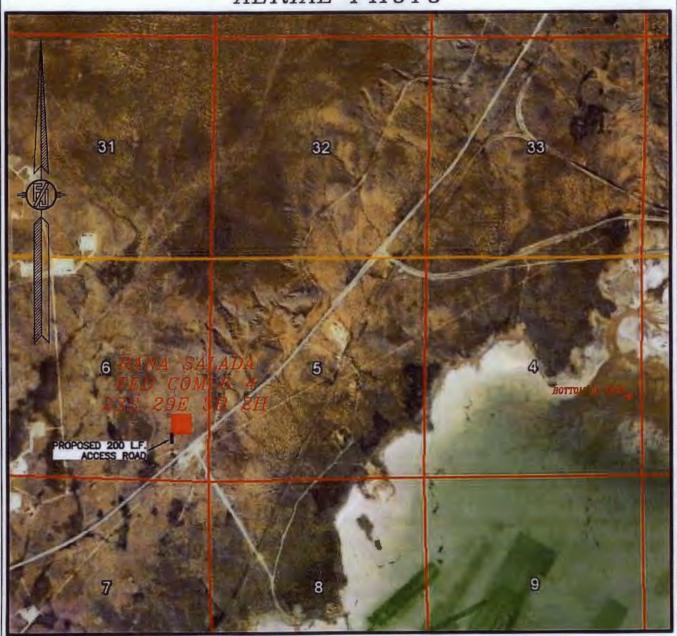
NOVO OIL & GAS NORTHERN DELAWARE, LLC
RANA SALADA FED COM 6 4 23S 29E 3B 2H
LOCATED 1443 FT. FROM THE SOUTH LINE
AND 612 FT. FROM THE EAST LINE OF
SECTION 6, TOWNSHIP 23 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

MAY 8, 2018

SURVEY NO. 6156

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SECTION 6, TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH NOV. 2017

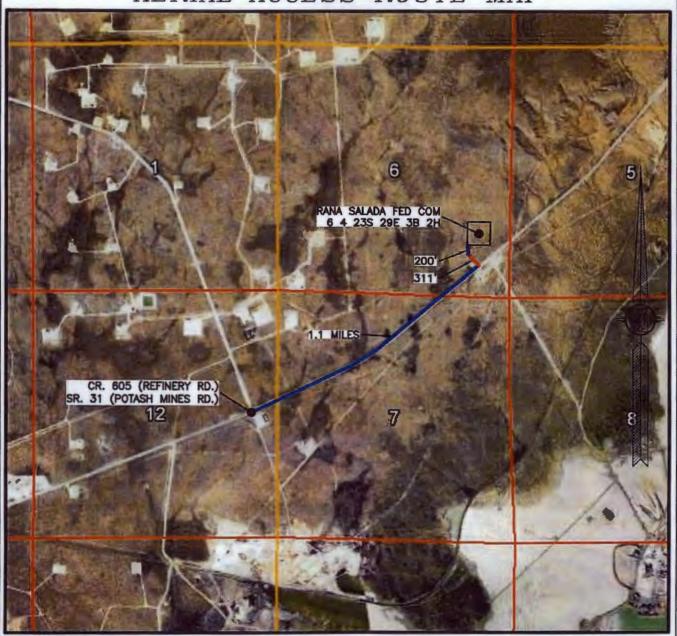
NOVO OIL & GAS NORTHERN DELAWARE, LLC
RANA SALADA FED COM 6 4 23S 29E 3B 2H
LOCATED 1443 FT. FROM THE SOUTH LINE
AND 612 FT. FROM THE EAST LINE OF
SECTION 6, TOWNSHIP 23 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

MAY 8, 2018

SURVEY NO. 6156

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SECTION 6, TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL ACCESS ROUTE MAP



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH NOV. 2017

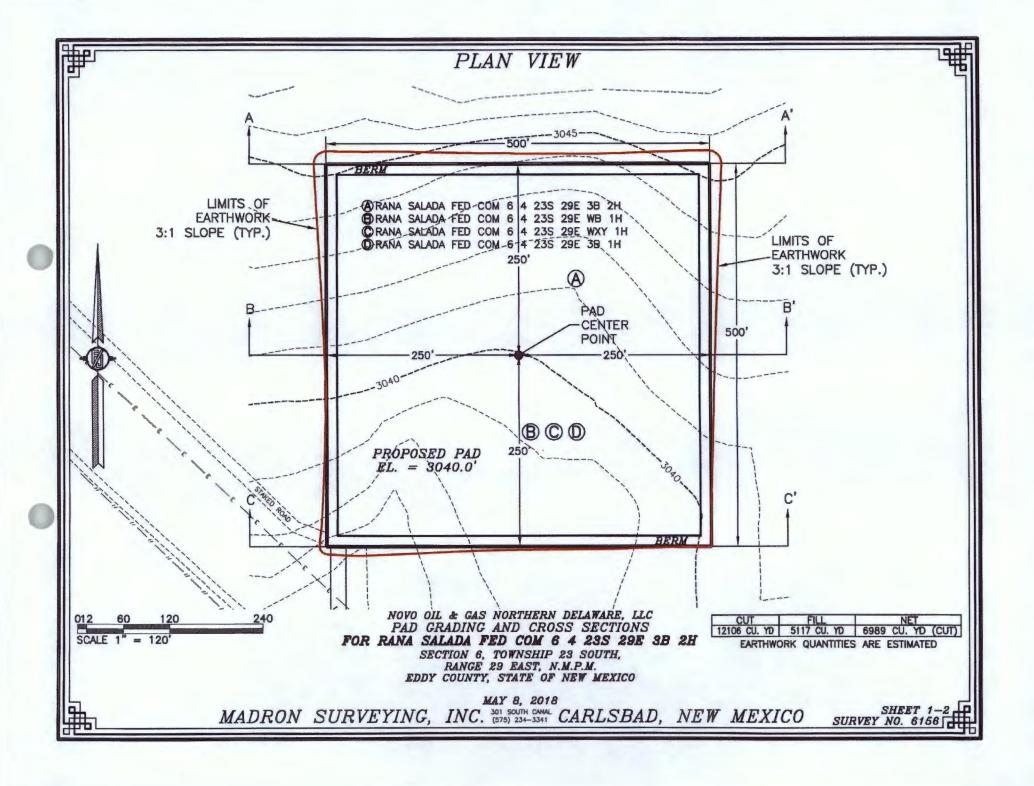
NOVO OIL & GAS NORTHERN DELAWARE, LLC RANA SALADA FED COM 6 4 23S 29E 3B 2H

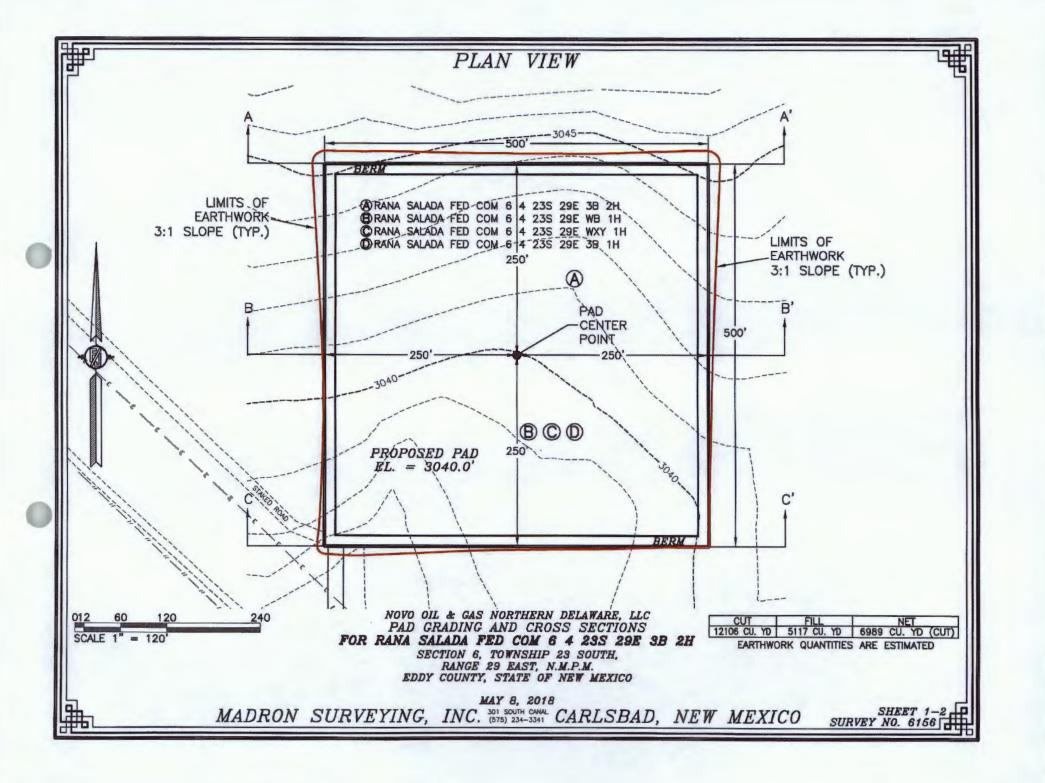
LOCATED 1443 FT. FROM THE SOUTH LINE AND 612 FT. FROM THE EAST LINE OF SECTION 6, TOWNSHIP 23 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

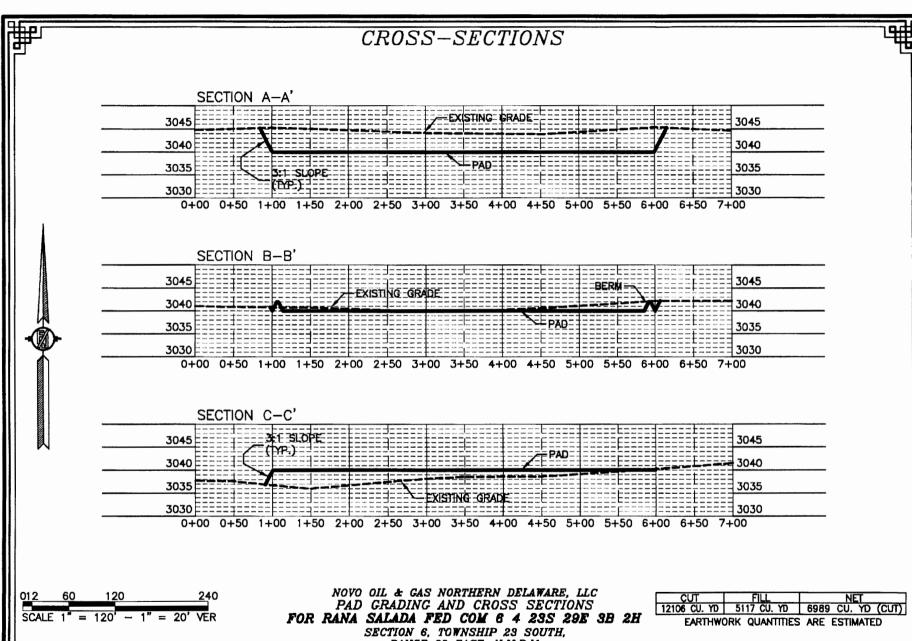
MAY 8, 2018

SURVEY NO. 6156

MADRON SURVEYING, INC. 301 SOUTH CARLSBAD, NEW MEXICO







SECTION 6, TOWNSHIP 23 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

MAY 8, 2018

MADRON SURVEYING, INC. 301 SOUTH CARLSBAD, NEW MEXICO

SHEET 2-2 SURVEY NO. 6166



NOVO OIL & GAS NORTHERN DELAWARE, LLC AUTHORIZATION FOR EXPENDITURE 105 North Hudson Ave. Suite 500 Oklahoma City, Oklahoma 73102 405.609.1625

WELL NAME	Rana Salada Fed Com 6 4 23S 29E 3B 2H	AFE TYPE	Development	AFE NUMBER	2015014
LATERAL LOCATION	Twn-23S, Rge-29E, Sec-5/4, Slot-3, Az-E	FIELD	Northern Delaware	DRILLING DAYS	24
SURFACE LOCATION	Twn-23S, Rge-29E, Sec-6 SE/4	FORMATION	3rd Bone Spring	DEPTH (TVD/TMD)	9,750' / 20,550'
BOTTOM-HOLE LOCATION	Twn-23S, Rge-29E, Sec-4 SE/4	COUNTY	Eddy County	STATE	New Mexico
PROJECT DESCRIPTION	Drilling, completion, facilities and pipeline costs fo	r 9,900' horizontal	well.		

ACCT	DESCRIPTION OF EXPENDITURE		COST ESTIMATE	
ACCT.	INTANGIBLE COSTS	DRILLING (300)	COMPLETION (500)	TOTAL
01	SURVEY/PERMITS/DAMAGES/LEGAL	\$ 25,000	COM LENGT (COO)	\$ 25,000
02	LOCATION & ROAD	50,000		50,000
03	RIG MOVE	50,000		50,000
04	DRILLING - FOOTAGE	50,000		50,000
05	DRILLING - DAYWORK	517,000		517,000
06	COMPLETION/WORKOVER RIG		60,000	60,000
07	COIL TUBING/SNUBBING UNIT		160,000	160,000
08	SLICKLINE/SWABBING	100,000	5,000	105,000
09	DIRECTIONAL SERVICES	168,000	3,000	168,000
10 11	CASING CREW	80,000		80,000
12	TOOL & EQUIPMENT RENTAL	50,000	80,000	130,000
13	FUEL & POWER	156,000	20,000	176,000
14	DIESEL - BASE FOR MUD	100,000		100,000
15	MUD LOGGING & GEOLOGIST	29,000		
16	DISPOSAL, RESTORATION & BACKFILL	150,000		150,000
17	TRUCKING	120,000	40,000	160,000
18	TESTING	450,000		150,000
19	CEMENTING	150,000	358,000	150,000 358,000
20	PERFORATING CASED HOLE LOCS		338,000	330,000
21	CASED HOLE LOGS DOWNHOLE TOOLS & SERVICE		75,000	75,000
23	OTHER STIMULATION		120,000	120,000
24	FORMATION STIMULATION		4,500,000	4,500,000
25	CONSULTING SERVICES		20,000	20,000
26	SUPERVISION	100,000	100,000	200,000
27	CONTRACT LABOR	2,000	20,000	22,000
28	OTHER LABOR		100,000	100,000
29	COMPANY CONSULTING/SUPV			0
30	WATER	20,000	891,000	911,000
31	FLUIDS & CHEMICALS	150,000		150,000
32	CORING & ANALYSIS	10,000	10,000	20,000
33 34	COMMUNICATIONS BOP TESTING	10,000	10,000	20,000
35	DRILL STEM TEST	10,000	10,000	0
36	FISHING TOOLS & SERVICES			0
37	INSPECTIONS	10,000	5,000	15,000
38	WIRELINE SERVICES			0
39	ENGINEERING & GEOLOGY - FIELD			0
40	ENGINEERING & GEOLOGY - OFFICE			0
41_	MULTISHOT & GYRO			0
42	RE-ENTRY SERVICES	45,000	15,000	30,000
43	CAMPS & TRAILERS	15,000 10,000	5,000	15,000
44_	SAFETY EQUIPMENT & H2S CONTINGENCY	10,000	3,000	15,000
45 46	INSURANCE	5,000	2,000	7,000
47	MISCELLANEOUS	10,000	1,000	11,000
48	OUTSIDE OPERATED			0
49	SIM-OPS			0
	TOTAL INTANGIBLE COSTS	\$ 2,137,000		
	TANGIBLE COSTS	DRILLING (400)	COMPLETION (600)	TOTAL
01	CASING - CONDUCTOR			
02	CASING - SURFACE	\$ 19,290		\$ 19,290
03	CASING - INTERMEDIATE	129,150		129,150 0
04	CASING - INTERMEDIATE 2			
		380 175		380 175
05	CASING - PRODUCTION / LINER	380,175 25,000		
05 06	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT	380,175 25,000	47,093	380,175 25,000 47,093
05 06 07	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING	The state of the s	47,093	25,000
05 06 07 08	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT	The state of the s	47,093 10,000	25,000 47,093
05 06 07	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT	25,000		25,000 47,093 0 70,000 50,000
05 06 07 08 09	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT	25,000	10,000	25,000 47,093 0 70,000 50,000
05 06 07 08 09 10	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP	25,000	10,000 50,000	25,000 47,093 0 70,000 50,000 0
05 06 07 08 09 10 11 12	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS	25,000	10,000	25,000 47,093 0 70,000 50,000 0 0
05 06 07 08 09 10 11 12 13	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS	25,000 60,000	10,000 50,000 10,000	25,000 47,093 0 70,000 50,000 0 0 10,000
05 06 07 08 09 10 11 12 13 15	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS TRUCKING	25,000	10,000 50,000	25,000 47,093 0 70,000 50,000 0 10,000 0 42,000
05 06 07 08 09 10 11 12 13 15 17	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS TRUCKING RE-ENTRY EQUIPMENT	25,000 60,000	10,000 50,000 10,000 2,000	25,000 47,093 0 70,000 50,000 0 0 10,000 0 42,000
05 06 07 08 09 10 11 12 13 15 17 20 34	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT	25,000 60,000 40,000	10,000 50,000 10,000 2,000	25,000 47,093 0 70,000 50,000 0 10,000 42,000
05 06 07 08 09 10 11 12 13 15 17 20 34	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS	25,000 60,000	10,000 50,000 10,000 2,000	25,000 47,093 0 70,000 50,000 0 10,000 0 42,000 200,000
05 06 07 08 09 10 11 12 13 15 17 20 34	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT	25,000 60,000 40,000	10,000 50,000 10,000 2,000	25,000 47,093 0 70,000 50,000 0 10,000 0 42,000 200,000
05 06 07 08 09 10 11 12 13 15 17 20 34 47	CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED	25,000 60,000 40,000	10,000 50,000 10,000 2,000 200,000 10,000	25,000 47,093 0 70,000 50,000 0 0

PREPARED BY:	KURT A. SHIPLEY	Vice President - Operations	DATE: _	4/23/2018
OPERATOR'S APPROVAL:	119-	Chief Financial Officer	DATE:	4/23/2018
OPERATOR'S APPROVAL:	Jan 16	Executive VP - Exploration	DATE:	4/23/18
OPERATOR'S APPROVAL:	Tie mil	Chief Executive Officer	DATE:	4/23/18



May 8, 2018

EOG Y Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Attention: Charles Moran

Re: Proposed Rana Salada 5/4 Working Interest Unit (WIU):

Sections 4 and 5, Township 23 South, Range 29 East

Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Mr. Moran:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 BS/WCP WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, EOG Y Resources, Inc. owns a 32 net acre interest in the N/2SW/4 of Section 4, representing a 5.0% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is bpatrick@novoog.com.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



May 8, 2018

EOG A Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Attention: Charles Moran

Re: Proposed Rana Salada 5/4 Working Interest Unit (WIU):

Sections 4 and 5, Township 23 South, Range 29 East

Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Mr. Moran:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 BS/WCP WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, EOG A Resources, Inc. owns a 16 net acre interest in the N/2SW/4 of Section, representing a 2.50% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is bpatrick@novoog.com.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



May 8, 2018

EOG M Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Attention: Charles Moran

Re: Proposed Rana Salada 5/4 Working Interest Unit (WIU):

Sections 4 and 5, Township 23 South, Range 29 East

Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Mr. Moran:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 BS/WCP WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, EOG M Resources, Inc. owns a 16 net acre interest in the N/2SW/4 of Section 4, representing a 2.50% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is bpatrick@novoog.com.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



May 8, 2018

BTA Oil Producers, LLC 104 S. Pecos Midland, TX 79701

Re:

Proposed Rana Salada 5/4 Working Interest Unit (WIU): Sections 4 and 5, Township 23 South, Range 29 East Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Ladies and Gentlemen:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 BS/WCP WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, BTA Oil Producers claims a 160 net acre interest in the S/2S/2 of Section 4 and a 40 net acre interest in the SE/4SE/4 of Section 5 which would represent a 31.25% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is bpatrick@novoog.com.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



May 8, 2018

XTO Energy, Inc. 810 Houston Street, WTW 1912 Fort Worth, Texas 76102

Attention: Kenneth Hilger

Re: Proposed Rana Salada 5/4 Working Interest Unit (WIU):

Sections 4 and 5, Township 23 South, Range 29 East

Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Mr. Hilger:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, XTO Energy, Inc. owns an 80 net acre interest in the N/2SE/4 of Section 4, representing a 12.50% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is **bpatrick@novog.com**.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



May 8, 2018

Marathon Oil Permian, LLC 5555 San Felipe Street Houston, TX 77056

Attention: Chase Rice

Re:

Proposed Rana Salada 5/4 Working Interest Unit (WIU): Sections 4 and 5, Township 23 South, Range 29 East

Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Mr. Rice:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 BS/WCP WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, Marathon Oil Permian, LLC claims a 160 net acre interest in the S/2S/2 of Section 4 and a 40 net acre interest in the SE/4SE/4 of Section 5 which would represent a 31.25% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is bpatrick@novoog.com.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



May 8, 2018

OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

Attention: Jeremy Murphrey

Re:

Proposed Rana Salada 5/4 Working Interest Unit (WIU): Sections 4 and 5, Township 23 South, Range 29 East Eddy County, NM

Proposed Wells

Rana Salada Fed Com 6 4 23S 29E WB 1H Rana Salada Fed Com 6 4 23S 29E WXY 1H Rana Salada Fed Com 6 4 23S 29E 3B 1H Rana Salada Fed Com 6 4 23S 29E 3B 2H

Mr. Murphrey:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to form a Working Interest Unit (WIU) covering the S/2 of Section 4 and the S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, NM. for the Wolfcamp and Bone Spring formations, save and except the 2nd Bone Spring formation.

Further, in connection with the formation of the Rana Salada 5/4 BS/WCP WIU, as described above, Novo hereby proposes the drilling of four (4) horizontal wells as more particularly set forth below. According to public records, OXY Y-1 Company owns a 16 net acre interest in the N/2SW/4 of Section 4, representing a 2.50% working interest in each of the proposed wells described below.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU

Rana Salada Fed Com 6 4 23S 29E WB 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

Proposed Wells - Rana Salada 5/4 BS/WCP WIU (cont.)

Rana Salada Fed Com 6 4 23S 29E WXY 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2 of Section 5 and the S/2 of Section 4 will be dedicated to the well as its 640 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 10,000 feet subsurface to evaluate the Wolfcamp "XY" formation. The proposed well will have a measured depth (MD) of approximately 20,800 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 1H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 330' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The S/2S/2 of Section 5 and the S/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the Wolfcamp "B" formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

Rana Salada Fed Com 6 4 23S 29E 3B 2H

SHL: E/2SE/4 of Section 6, Township 23 South, Range 29 East.

BHL: 1,870' FSL, 330' FEL of Section 4, Township 23 South, Range 29 East.

The N/2S/2 of Section 5 and the N/2S/2 of Section 4 will be dedicated to the well as its 320 acre project area. The well will be drilled to an approximate true vertical depth (TVD) of 9,750 feet subsurface to evaluate the 3rd Bone Spring formation. The proposed well will have a measured depth (MD) of approximately 20,550 feet.

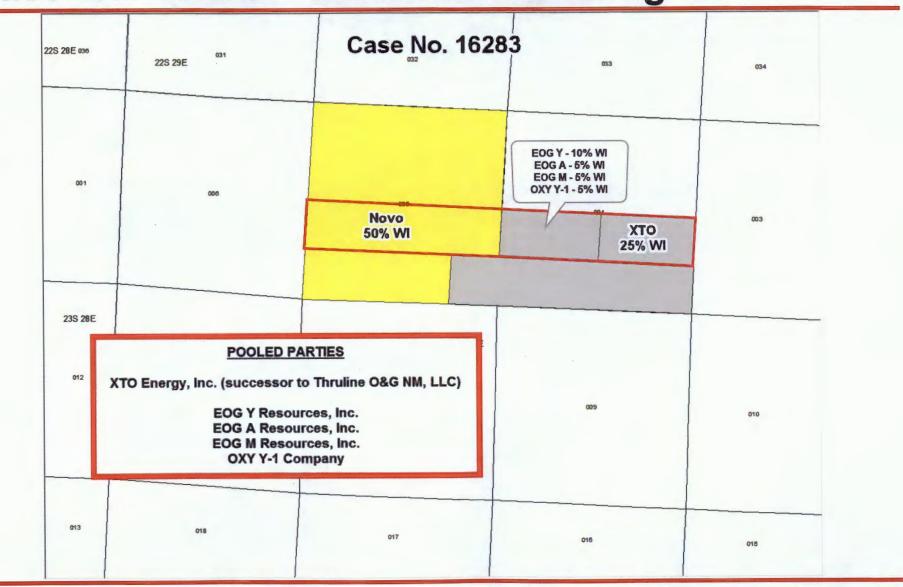
Regarding the above, enclosed for your handling are AFEs for each of the three (3) proposed wells listed above. In the event you elect to participate in the proposed wells, please execute the enclosed AFEs and return to the attention of the undersigned within thirty (30) days from receipt of this letter. Upon receipt of the executed AFEs, Novo will provide you with its proposed Operating Agreement for execution. In the alternative, if you elect not to participate in the proposed well, Novo hereby offers \$10,000.00 per net acre to purchase a three (3) year Term Assignment of all of your interest mentioned above, provided that you can deliver a 75% net revenue interest. Should you have any questions regarding the above, please call me at (405) 609-1740 or if by email, my email address is bpatrick@novoog.com.

Sincerely,

Novo Oil & Gas Northern Delaware, LLC



Case No. 16283: Land Plat Showing WI





Land Plat Showing Surface Plan

This surface plan was analyzed and approved by the BLM at onsites held March 2018 and November 2017



Lis	st of Pooled Par	ties - Case No. 1	6283
Owner Name	WI in Project Area	Committed to Unit?	Comment
XTO Energy, Inc.	25.00%	No	Successor to Thruline O&G NM, LLC
EOG Y Resources, Inc.	10.00%	No	
EOG Y Resources, Inc.	5.00%	No	
EOG Y Resources, Inc.	5.00%	No	
OXY Y-1 Company	5.00%	No	
Novo Oil & Gas Northern Delaware, LLC	50.000%		
TOTAL	100.00%		

Summary of Communication - Case No. 16283

Time Span of Communication Summary of Correspondence (in chronological order) Novo initially contacted XTO to collaborate and pick the optimal development plan for the entire "Salt Lake" area (including XTO's "Big Eddy" Unit); Novo and XTO held conference calls and exchanged ideas for development plans; XTO Energy, Inc. 11/2017 - Present XTO and Novo came to an agreement on how Sections 4 and 5 should be developed; Novo proposed wells that match the plan that XTO and Novo agreed upon; Novo and XTO are currently negotiating a JOA where Novo will be named as the operator Novo initially contacted EOG to acquire its interest in N/2SW/4 of Section 4-23S-29E; EOG Y Resources, Inc. EOG A Resources, Inc. 4/2018 - Present Novo sent to EOG well proposal letter and AFE; Novo recently sent to EOG a JOA form EOG M Resources, Inc. Novo sent to OXY a well proposal letter and AFE; OXY is reviewing Novo's JOA form; OXY Y-1 Company 5/2018 - Present OXY elected to participate in Novo's proposed wells in early July 2018

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 16283

AFFIDAVIT OF NOTICE
COUNTY OF SANTA FE)
STATE OF NEW MEXICO)
Candace Callahan, being duly sworn upon her oath, deposes and states:
1. I am over the age of 18 and have personal knowledge of the matters stated herein
2. I am an attorney for Novo Oil & Gas, LLC.
3. Applicant has conducted in good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Form C-108 and Division Rules NMAC 19.15.4.9 and 19.15.4.12.C. Candace Callahan
SUBSCRIBED AND SWORN TO before me this 11th day of July, 2018 by Candace Callahan.
My Commission Expires:
/

Official Seal LORETTAA. BISCHOFF

CERTIFIED MAIL RETURN RECEIPTS CASE NO. 16283 (9416.0004)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Complete Items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the maliplece, or on the front if space permits. 1. Article Addressed to: 9416-0004 XTO Energy, Inc. 810 Houston Street, WTW 1912 Fort Worth, Texas 76102 Attention: Kenneth Hilger	A. Signeture X. B. Beceived by (Printed Name) D. Is delivery address different from if YES, enter delivery address	
9590 9402 3134 7166 5453 26 2. Article Number (Transfer from service label) 7017 3380 0000 4382 929		☐ Priority Mell Express® ☐ Registered Mell™ ☐ Registered Mell Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	ELIVERY .
Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: 9614-0004 COG Operating LLC	A. Signature B. Received by (Printed Name) D. Is delivery address different from it if YES, enter delivery address bei	
550 W. Texas Avenue Midland, TX 79702	N	
9590 9402 3134 7166 5451 59 * Addres Number (fransfer from service label) 7017 3380 0000 4382 912	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Meli® □ Certified Meli® □ Certified Meli® □ Collect on Delivery □ Collect on Delivery	Priority Mail Express® Registered Meil™ Registered Meil Restricted Delivery Return Receipt for Merchandias Signature Confirmation™ Signature Confirmation Restricted Delivery
7017 3380 0000 4382 912 PS Form 3811 hely 2016 PSN 7530-02-002-003		Restricted De

U.S. Postal Service CERTIFIED MAIL RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
| Return Receipt (introcopy) | Postmark Here
| Actut Signature Required | Actut Signature Restricted Delivery | Postage
| Total Postage | Posta

 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	B. Bedelved by (Printed Name) D. Is delivery address different from If YES, enter delivery address	
McCully-Chapman, Inc. P. O. Box 1389 Sealy, TX 77474-8502	N	
9590 9402 3134 7166 5456 54 2. Article Number (Transfer from service label) 7017 3380 0000 4382 911	3. Service Type Adult Signature Adult Signature Restricted Delivery Cortified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail all Restricted Delivery	© Priority Mell Express® ☐ Registered Mell™ ☐ Registered Mell Restricted Delivery ☐ Return Receipt for ☐ Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-6063		Domestic Return Receipt

U.S. Postal Service

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com*.

Certified Mail Fee

S

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (sectroric)

Return Receipt (sectroric)

Return Receipt (sectroric)

Return Receipt (sectroric)

Add Signature Restricted Delivery \$

Postmark

Here

4 Add Signature Restricted Delivery \$

McCully-Chapman, Inc.

P. O. Box 1389

S Sealy, TX 77474-8502

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, 	A. Signature X. M. J. M. J. M. B. Received by (Printed Name)	Agent Addresse
or on the front if space permits.		JUN 2 5 2017
1. Article Addressed to: 9416-0004	D. Is delivery address different from If YES, enter delivery address	
THRU LINE O&G NM, LLC 201 Main Street, Suite 2700 Fort Worth, TX 76102	3. Service Type	

34	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail [®] Only				
김	For delivery information, visit our website at www.usps.com'.				
nu –	OFFICIAL	. USE			
386	Certified Mail Fee				
h 0000	Stria Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (helectronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Regulard \$ Adult Signature Restricted Delivery \$ Postage	Postmark Here			
3380	<u>s</u> ग	9416-0004			
	THRU LINE O&G NM, LLC				
7017	\$ 201 Main Street, Suite 2700 Fort Worth, TX 76102				
70	2 C				
		or Instructions			

 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, 	A Signeture X MWWW	☐ Agent
or on the front if space permits.	B. Received by (Printed Nume)	C. Date of Delivery
1. Article Addressed to: 9416-0004 LMBI O&G NM, LLC 201 Main Street, Suite 2700 Fort Worth, TX 76102	D. is delivery address different from If YES, enter delivery address in the control of the contr	n Item 1? 🔲 Yes
9590 9402 3134 7166 5452 72 2. Article Number (Transfer from service label) 7017 3380 0000 4382 921	S. Service Type Adult Signature Adult Signature Restricted Delivery Contined Mail® Cortified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery If all Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricts Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

<u> </u>	<u></u>	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A. Signature X PLS	☐ Agent☐ Addressee
Attach this card to the back of the maliplece, or on the front if space permits.	B. Received by (Printed Name)	C. Deta of Delivery
1. Article Addressed to: 9416-0004	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No	
Nadel and Gussman Delaware, LLC 15 East 5th Street, Suite 3300 Tulsa, OK 74103	N	
9590 9402 3134 7166 5451 73	□ Adult Signature □ Adult Signature Restricted Delivery ☑ Certified Mail® □ Certified Mail Restricted Delivery □ Cotiect on Delivery	Priority Mail Express® Registered Mail ^m Registered Mail Restricted Delivery Return Receipt for Marchandise
2 Article Number (financier from service label) 7017 3380 0000 4382 914	☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	De	omestic Return Receipt

U.S. Postal Service

CERTIFIED MAIL RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (dectronic)

Adult Signature Received

Adult Signature Restricted Delivery \$

Postage

Tota

Nadel and Gussman Delaware, LLC

Sen 15 East 5th Street, Suite 3300

Stre Tulsa, OK 74103

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 	A. Signature X	C. Date of Delivery
1. Article Addressed to: 9416-0004 RKI Exploration & Production, LLC 3500 One Williams Center Tulsa, OK 74172	D. Is delivery address different from if YES, enter delivery address	
9590 9402 3134 7166 5452 10 2. Article Number (Transfer from service label) 7017 3380 0000 4382 918	3. Service Type Adult Signature Actit Signature Actit Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery all Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Dailvery □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Dailvery
PS Form 3811 . New 2015 PSN 7530-02-000-9053	-	Domestic Return Receipt

U.S. Postal Service CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information. visit our website at www.usps.com

Certified Mail Fee

S

Extra Services & Fees (check box, add fee as appropriate)

| Refurn Receipt (herdropy) | Postmark
| Here
| Adult Signature Required | Adult Signature Required | Adult Signature Restricted Delivery \$ | Postmark
| Here
| RKI Exploration & Production, LLC
| Signature Restricted Delivery | Postmark | Post

SENDER: COMPLETE THIS SECTION. COMPLETE THIS SECTION ON DELIVERY ■ Complete Items 1, 2, and 3. Print your name and address on the reverse Addressee so that we can return the card to you. B. Received by (Printed Date of Delivery Attach this card to the back of the maliplece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from Item 1? If YES, enter delivery address below: ☐ No 9416-0004 Keystone O&G NM, LLC 201 Main Street, Suite 2700 Fort Worth, TX 76102 Service Type Priority Mail Exp Adult Signature
 Adult Signature
 Adult Signature Restricted De
 Certified Mail®
 Certified Mail Restricted Deliv 9590 9402 3134 7166 5452 41 2. Article Number (Transfer from service label) 7017 3380 0000 4382 9210 PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Complete Items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the malipiece, or on the front if space permits. 1. Article Addressed to: 9416-0004 CTV O&G NM, LLC 201 Main Street, Suite 2700 Fort Worth, TX 76102	B. Received by (finited Name) D. Is delivery address different from If YES, enter delivery address	
9590 9402 3134 7166 5452 89 2. Article Number (Transfer from service label) 7017 3380 0000 4382 9258	3. Service Type Adult Signature Restricted Delivery Cartifled Mail® Cartifled Mail® Cartifled Mail® Cartifled Mail® Calledt on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Resturn Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 	A. Signature X. Cish	
1. Article Addressed to: 9416-0004 Marathon Oil Permian, LLC 5555 San Felipe Street Houston, TX 77056 Attention: Chase Rice	D. Is delivery address different fro if YES, enter delivery address	
9590 9402 3134 7166 5451 66 2. Article Number (Transfer from service label) 7017 3380 0000 4382 713	3. Service Type Adult Signature Aptit Signature Restricted Delivery Cortified Mail® Cortified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery tall Restricted Delivery lall Restricted Delivery	Priority Mail Express● Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

U.S. Postal Service CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (sheek box, end fee as appropriate)

Return Receipt (nardcopy)

Retur

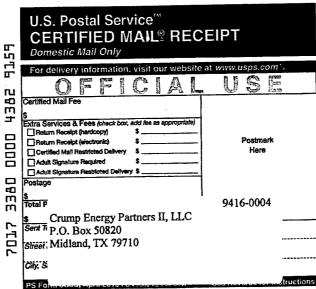
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 	A Signature A Signature A Agent Addressee B. Received by (Printed Name) C. Pate of Delivery A Chell and Chell
Article Addressed to:	D. Is delivery address different/from Item 1? Yes If YES, enter delivery address below:
9416-0004 Crown Oil Partners V, LP P.O. Box 50820 Midland, TX 79710	oy
9590 9402 3134 7166 5451 80	3. Service Type
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation all ☐ Signature Confirmation
7017 3380 0000 4382 916	all Restricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-8053	Domestic Return Receipt

•

i

ዓ 』	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only		
3	For delivery information, visit our website	at www.usps.com%.	
п	OFFICIAL	. USE	
438	Certified Mail Fee \$		
0000	Extra Services & Fees (check box, add fee as appropriate) Return Roceipt (handcopy)	Postmark Here	
3380	Postage \$ Tol	9416-0004	
77	s Crown Oil Partners V, LP Se P.O. Box 50820 Sir Midland, TX 79710		
-	PS your 2000, April 2012 Fair 7530-05400/3047	See neverse of Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY .
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 	A. Signature X. J. C. J. J. A.M. B. Received by (Printer Name) PACKET LANGE	Agent Addressee C. Pate of Delivery
1. Article Addressed to: 9416-0004	D. Is delivery address different fro If YES, enter delivery address	
Crump Energy Partners II, LLC P.O. Box 50820 Midland, TX 79710	64	
9590 9402 3134 7166 5451 97	3. Service Type Adult Signature Adult Signature Restricted Delivery Cortified Mail Catified Mail Cotlect on Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise
2. Article Number (Transfer from service label) 7017 3380 0000 4382 91	Collect on Delivery Restricted Delivery Restricted Delivery	D Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	,	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 	A. Signature C. Agent A. Addressee B. Received by (Printed Warne) C. Date of Delivery A. Signature A. Addressee B. Received by (Printed Warne) A. C. Date of Delivery A. Signature
1. Article Addressed to: 9416-0004 SRB1 O&G NM, LLC 201 Main Street, Suite 2700 Fort Worth, TX 76102	D. is delivery address different from Item 1? If YES, enter delivery address below: No SRBIOAG NO MUL GO XTO ENGRED Land Dept. Loc. 115 22777 Springwoods Village Pkway Spring, TX77389-1425
9590 9402 3134 7166 5452 58 2. Article Number (Transfer from service label) 7017 3380 0000 4382 922	3. Service Type □ Priority Meil Expresse® □ Adult Signeture □ Registered Meil™ □ Registered Meil™ □ Registered Meil™ □ Registered Meil Restricte □ Delivery □ Certified Meil Restricted Delivery □ Return Receipt for Merchandiae □ Signeture Confirmation™
PS Form 3811, July 2015 PSN 7530-02-000-9063	Domestic Return Receipt

7227	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
띮	For delivery information, visit our website at www.usps.com?.
-	OFFICIAL USE
4382	Certified Mail Fee \$
	Edra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) \$ Postmark
0000	Certified Mail Restricted Delivery \$ Here Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$
3380	Postage \$ 9416-0004
	SRB1 O&G NM, LLC
7017	201 Main Street, Suite 2700 Fort Worth, TX 76102
-	New Stewarts (or Instructions

.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits.	A. Agriculture X C L L L L L L L L L	Agent Addressee C, Date of Delivery G 30 ((
1. Article Addressed to: 9614-0004	D. Is delivery address different from If YES, enter delivery address	
Wade Petroleum Corporation 2406 Northwood Ct. NW Albuquerque, NM 87107	М	
9590 9402 3134 7166 5456 47	3. Service Type Adult Signature Adult Signature Restricted Delivery Control Mail® Certified Mail Restricted Delivery Collect on Delivery	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandlee
2. Article Number (Transfer from service label) 7017 3380 0000 4382 710	Collect on Delivery Restricted Delivery	 Signature Confirmation™ Signature Confirmation Restricted Delivery
DO Farm 2011 July 2015 DON 7500 00 000 0052		Somestic Peters Peceint

U.S. Postal Service CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com*.

Certified Mail Fee

Sextra Services & Fees (check box, add fee as appropriate)

Return Receipt (feactronic)

Return Receipt (feactronic)

Adult Signature Restricted Delivery \$ Postmark
Here

Adult Signature Restricted Delivery \$ Postage

Total

Wade Petroleum Corporation

2406 Northwood Ct. NW

Stree: Albuquerque, NM 87107

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON U	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee G. Date of Delivery
or on the front if space permits. 1. Article Addressed to: 9416-0004	D. is delivery address different from	item 1? Pes
OXY Y-1 Company P. O. Box 27570 Houston, TX 77227 Attention: Jeremy Murphrey	JAMES B	BEARD
9590 9402 3134 7166 5452 34 2. Article Number (fransfer from service label) 7017 3380 0000 4382 720	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Meil Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail all Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandles □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		omestic Return Receipt

•

9203	U.S. Postal Service [™] CERTIFIED MAIL [©] REC Domestic Mail Only	EIPT
끢	For delivery information, visit our website	at www.usps.com*.
nı	OFFICIAL	USE
438	Certified Mail Fee \$	
1 0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (telectronic) Certified Mall Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$	Postmark Here
3380	Postage \$ Tol	9416-0004
7.07	Se P. O. Box 27570 Se Houston, TX 77227	
1~	Attention: Jeremy Murphrey	Instructions

•

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature A. Signature A. Signature Addressee B. Received by (Printed flame) C. Date of Delivery D. is delivery address different from Item 1? If YES, enter delivery address below: No
BTA Oil Producers, LLC 104 S. Pecos Midland, TX 79701	d
9590 9402 3134 7166 5456 30 2. Article Number (Transfer from service label) 7017 3380 0000 4382 909	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Meil® □ Certified Meil® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Meil □ Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation Restricted Delivery □ Restricted Delivery □ Restricted Delivery □ Restricted Delivery □ Restricted Delivery
PS Form 3811, July 2015 PSN 7630-02-000-9053	Domestic Return Receipt

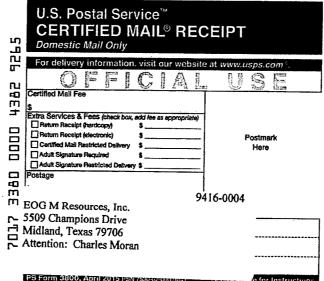
* J

19.8	U.S. Postal Service ¹¹⁰ CERTIFIED MAIL [®] RECEIPT Domestic Mail Only					
8	For delivery information, visit our website at www.usps.com ⁵ .					
nu .	OFFICIAL	. USE				
438	Certified Mail Fee \$					
0000	Extra Services & Fees (check box, add fee as appropriate) Relum Receipt (introcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	Postmark Here				
.7 33&D	Fostage \$ Total Post \$ BTA Oil Producers, LLC Sent To 104 S. Pecos	9416-0004				
71117	Street and Midland, TX 79701					
	PS Form 3auu, April 2013 Fait 1000-02-000-000	choris				

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. 1. Article Addressed to:	A. Signeture X. Doel B. Received by (Printed Name)	MC □ Addressee C. Date of Delivery, 6 □ 26 − 18
Article Addressed to:		
EOG Y Resources, Inc. 5509 Champions Drive Midland, Texas 79706 Attention: Charles Moran	Is delivery address different from if YES, enter delivery address to the transfer of the	
9590 9402 3134 7166 5453 19	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Particled Delivery Collect on Delivery Collect on Delivery Adil Restricted Delivery	□ Priority Mail Express® □ Registered Mail Restricted □ Relistered Mail Restricted □ Parturn Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature X. Color A B. Received by (Printed Name)	Agent Addressee C. Pate of Pelivey C S
1. Article Addressed to: 9416-0004 EOG M Resources, Inc. 5509 Champions Drive Midland, Texas 79706 Attention: Charles Moran	D. Is delivery address different from If YES, enter delivery address	
9590 9402 3134 7166 5453 02 2. Article Number (Transfer from service label) 7017 3380 0000 4382 925	3. Service Type Adult Signature Adult Signature Restricted Delivery Control Mail® Certified Mail® Restricted Delivery Collect on Delivery Collect on Delivery Isli leaf Restricted Delivery Isli leaf Restricted Delivery)	☐ Priority Mell Express® ☐ Registered Mell™ ☐ Registered Mell™ ☐ Registered Mell Restricted Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation ™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053 U.S. Postal Service™ CERTIFIED MAIL® Domestic Mail Only		Domestic Refurn Receipt



USPS Tracking®

FAQs > (http://faq.usps.com/?articleId=220900)

Track Another Package +

Tracking Number: 70173380000043829272

Remove X

Your item was picked up at a postal facility at 7:35 am on June 26, 2018 in MIDLAND, TX 79701.

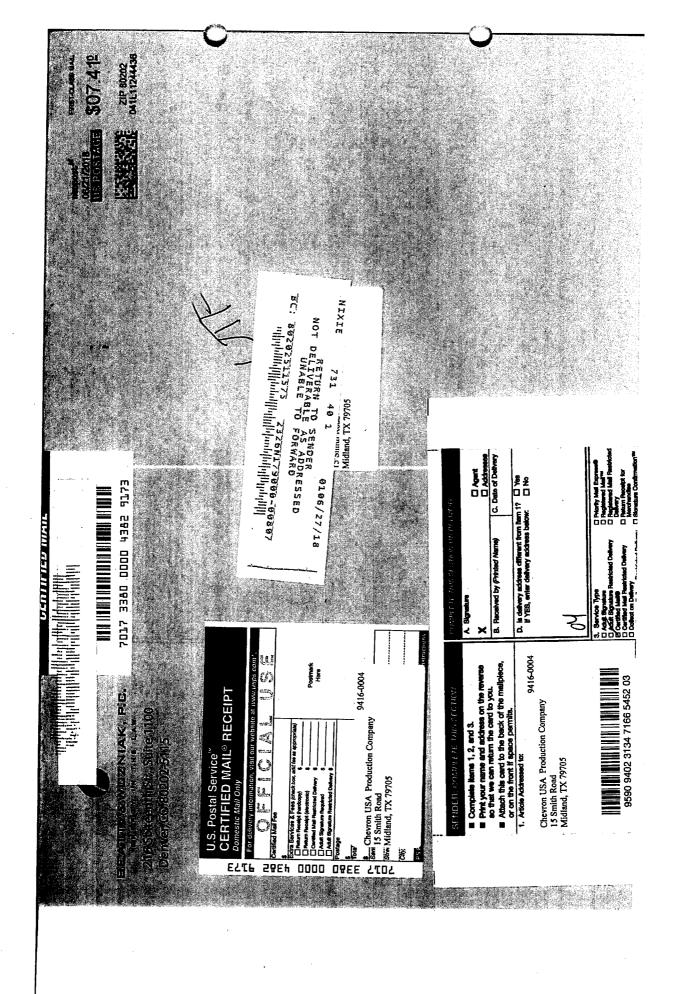
⊘ Delivered		EIPT
June 26, 2018 at 7:35 am Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701	OF TO A	e at www.usps.com ⁴ .
Get Updates V	Return Receipt (hurdcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$	Postmerk Here
Text & Email Updates	\$ fotal r	9416-0004
Tracking History		oce novelse for instructions
Product Information		×

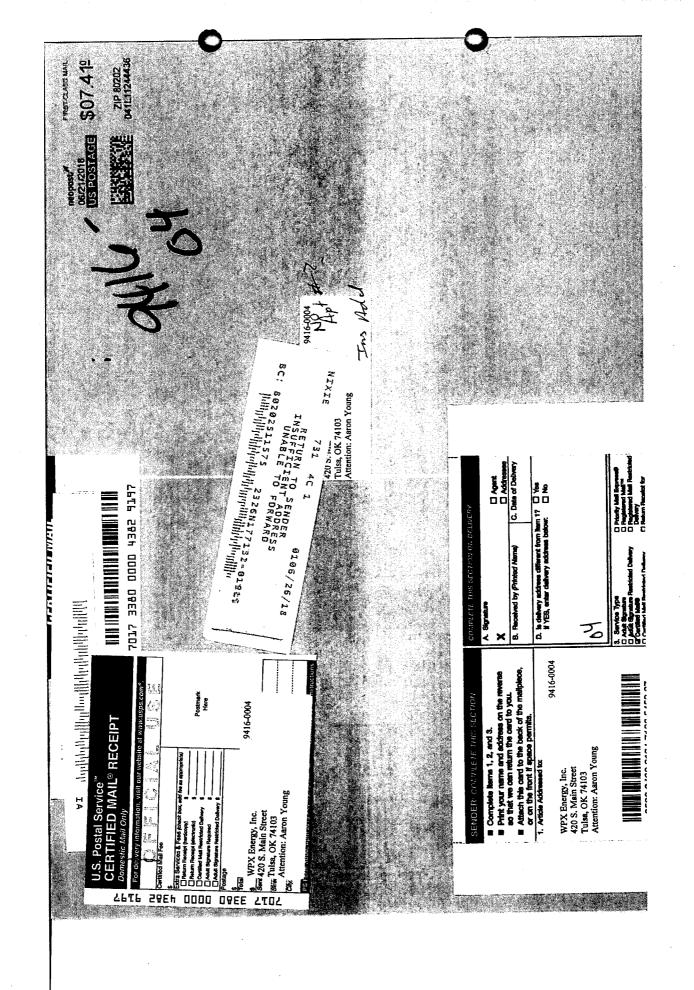
See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (http://faq.usps.com/?articleId=220900)





STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 16283

AFFIDAVIT OF PUBLICATION

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001252427

BEATTY & WOZNIAK, P.C. 123 WEST 1ST ST. SUITE 120

CASPER WY 82601

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/27/18

Legal Clerk

Subscribed and sworn before me this 27th of June 2018.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

Ad#:0001252427 P O : 16283 # of Affidavits :0.00



STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOU CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15, a.m. on July 12, 2018, in the Oil Conservation Division's Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner, duly appointed for the hearing. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing state-ment no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a prehearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer.

All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

CASE NO. 16283

TO: WPX Permian, LLC, RKI Exploration & Production, LLC, Chevron, Crown Oil Partners V, LP, Crump Energy Partners II, LLC, Nadel and Gussman Delaware, LLC, XTO Energy, Inc., EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc., Marathon Oil Permian, LLC, CTV O&G NM, LLC, LMB1 O&G NM, LLC, Thru Line O&G NM, LLC, SRB1 O&G NM, LLC, Keystone O&G NM, LLC, COG Operating, LLC, McCully-Chapman, Inc., Wade Petroleum Corporation, OXY Y-1 Co., BTA Oil Producers.

Case No. 16283: Application of Novo Oil & Gas, LLC for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a 320-acre non-standard spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2S/2 of Section 4 and N/2S/2 of Section 5, Township 23 South, Range 29 East, Eddy County, New Mexico. Applicant further seeks the pooling of all uncommitted interests in the Bone Spring formation underlying this acreage. This non-standard unit is to be dedicated to the applicant's Rana Salada Fed Com 6 4 23S 29E 3B #2H well which will be horizontally drilled from a surface location in the NE/4SE/4 of Section 6, Township 23 South, Range 29 East, to a first take-point location in the NW/4SW/4 of

0	

Section 5, Township 23 South, Range 29 East, to a bottom had location in the NE/4SE/4 of Section 4, Township 23 South, Range 29 East. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% change for risk involved in drilling the well. Said area is located approximately 5 miles Northeast of Loving, New Mexico. The attorney for applicant is Candace Callahan of Beatty & Wozniak, PC, 500 Don Gaspar Avenue, Santa Fe, New Mexico 87505. Said area is located approximately 5 miles Northeast of Loving, New Mexico.

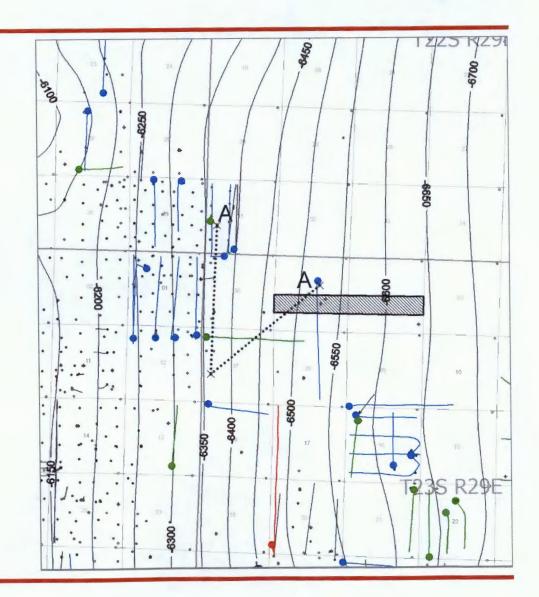
June 27, 2018

Case: 16283

Exhibit:



- Third Bone Spring Subsea Structure
- C.I. = 50'
- Project Area
 - Wolfcamp Producer
 - Bone Spring Producer
 - Delaware Producer

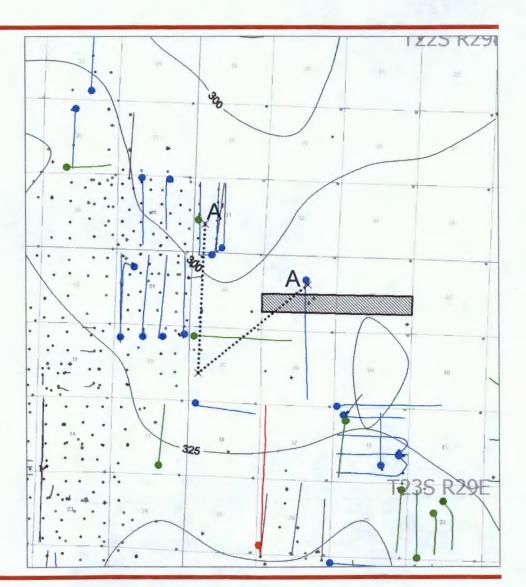


Case: 16283

Exhibit:



- Third Bone Spring Isochore
- C.I. = 25'
- Project Area
 - Wolfcamp Producer
 - Bone Spring Producer
 - Delaware Producer



Case: 16283

Exhibit:



Stratigraphic Cross-Section A – A'

 Approximate Target Zone Shown by Red Arrows

