



Jennifer L. Bradfute  
505.848.1845  
Fax: 505.848.1882  
jlb@modrall.com

April 3, 2018

Florene Davidson  
NM Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

*Case 16088*

**Re: APPLICATION OF MARATHON  
OIL PERMIAN LLC FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

Dear Ms. Davidson:

Enclosed please find three copies of the following:

1. Marathon's Application – Catapult 3H, 5H, 10H

Thank you for your assistance. Please contact me if you have any questions.

Sincerely,

  
Zina Crum, Legal Assistant to  
Jennifer L. Bradfute

JLB/zc  
Enclosure

Modrall Sperling  
Roehl Harris & Sisk  
P.A.

Bank of America  
Centre  
500 Fourth Street  
NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico  
87103-2168

Tel: 505 848 1800

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON  
OIL PERMIAN LLC FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 16088 APR 03 2018 PM 05:19

**APPLICATION**

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the E/2 of Section 1 to the proposed wells to form a standard 320-acre, more or less spacing and proration unit (the "project area").
3. Marathon plans to drill the **Catapult Fee Com 23 26 1 WA 5H**, **Catapult Fee Com 23 26 1 WXY 3H**, and **Catapult Fee Com 23 26 1 WXY 10H** wells to a depth sufficient to test the Wolfcamp formation. These wells will be horizontally drilled using the same drilling rig.

A handwritten signature in black ink, consisting of a large, stylized 'S' shape with a long, sweeping tail that curves upwards and to the right.

4. The wells will be drilled from a surface location, located in the S/2 of the SE/4 of Section 1.

5. These wells will be located within the Purple Sage Wolfcamp (Gas) pool (Pool Code 98220), which is subject to special pool rules which establish 330' setback requirements. The producing interval that Marathon seeks to drill will comply with the 330 foot setback requirements established under the Division's rules.

6. Marathon sought, but has been unable to obtain a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed project area to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed project area will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on May 3, 2018, and after notice and hearing as required by law, the Division enter its order:

A. Creating a standard oil spacing and proration unit ("project area") in the Wolfcamp formation comprised of E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County;

B. Pooling all mineral interests in the Wolfcamp formation underlying this standard spacing and proration unit/project area;

C. Designating Marathon as operator of this unit and the wells to be drilled thereon;

D. Authorizing Marathon to recover its costs of drilling, equipping and completing these wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: 

Earl E. DeBrine, Jr.  
Jennifer Bradfute  
Post Office Box 2168  
Bank of America Centre  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
*Attorneys for Applicant*

CASE NO. 16089 : Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the E/2 of Section 1, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Catapult Fee Com 23 26 1 WA 5H, Catapult Fee Com 23 26 1 WXY 3H, and Catapult Fee Com 23 26 1 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

APR 03 2018 PM05:20