

**DOCKET: EXAMINER HEARING – THURSDAY – AUGUST 23, 2018**

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Docket Nos. 36-18 and 37-18 are tentatively set for September 6, 2018 and September 20, 2018. Applications for hearing must be filed at least thirty (30) days in advance of the hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson, seven (7) business days prior to the hearing, requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

**Locator Key for Cases**

Case 16050 - No. 22	Case 16234 - No. 69	Case 16353- No. 60
Case 16051 - No.29	Case 16235 - No. 70	Case 16354 - No. 61
Case 16061- No. 46	Case 16237 - No. 78	Case 16355 - No. 62
Case 16062 - No. 47	Case 16238 - No. 79	Case 16360 - No. 4
Case 16063 - No. 48	Case 16244- No. 38	Case 16361- No. 6
Case 16064 - No. 49	Case 16245 - No. 39	Case 16362 - No. 8
Case 16065 - No. 50	Case 16246 - No. 40	Case 16363 - No. 9
Case 16066 - No. 51	Case 16247 - No. 43	Case 16364 - No 10
Case 16067 - No.52	Case 16248- No. 44	Case 16365 - No. 11
Case 16068 - No. 53	Case 16249 - No.45	Case 16366 - No. 12
Case 16082- No. 76	Case 16279 - No. 5	Case 16367 - No. 13
Case 16083- No. 77	Case 16284 - No. 1	Case 16368 - No. 14
Case 16117 - No. 23	Case 16287 - No. 34	Case 16369 - No. 15
Case 16142 - No. 2	Case 16288 - No. 35	Case 16370 - No. 16
Case 16143 - No 3.	Case 16289 - No. 36	Case 16371 - No. 17
Case 16144 - No. 71	Case 16290 - No.37	Case 16372 - No. 18
Case 16145- No. 72	Case 16301 - No.54	Case 16373 - No. 19
Case 16146 - No. 73	Case 16302 - No.55	Case 16374 - Ni, 20
Case 16150 - No. 74	Case 16303 - No. 56	Case 16375 - No, 21
Case 16151 - No. 75	Case 16313 - No. 63	
Case 16166 - No. 31	Case 16316 - No. 64	
Case 16167 - No.32	Case 16317 - No. 65	
Case 16168 - No.33	Case 16318 - No. 66	
Case 16188 - No. 24	Case 16319 - No. 67	
Case 16189 - No. 25	Case 16320- No. 68	
Case 16190 - No. 26	Case 16324 - No. 80	
Case 16191 - No. 27	Case 16342 - No. 7	
Case 16192- No. 28	Case 16350 - No.57	
Case 16211 - No. 41	Case 16351 - No. 58	
Case 16212 - No. 42	Case 16352 - No. 59	
Case 16213 - No. 30		

1. **Case No. 16284: Amended Application of Novo Oil & Gas Northern Delaware, LLC, a wholly owned subsidiary of Novo Oil & Gas, LLC, for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying Lot 1 (NE/4 NE/4), SE/4 NE/4 and E/2 SE/4 of Section 5, Township 23 South, Range 29 East, Eddy County, New Mexico. This 160.36 acre standard horizontal spacing and proration unit is to be dedicated to the applicant's **Rana Salada Fed Com 5 23S 29E 2B #1H well** which will be horizontally drilled from a surface location in the NE/4 NE/4 of Section 5, Township 23 South, Range 29 East, to a bottom hole location in the SE/4 SE/4 of Section 5, Township 23 South, Range 29 East. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling the well. Said area is located approximately 5 miles Northeast of Loving, New Mexico.

2. **Case No. 16142 (reopened): Application of Apache Corporation to Re-Open Case No. 16142 and Modify Order No. R-14765 to allow for drilling of a subsequent well and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division modifying Order No. R-14765 to allow for the drilling of a subsequent well in the unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the unit. The **Palmillo 21 State Com #213H well** is to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

3. **Case No. 16143 (re-opened): Application of Apache Corporation to Re-Open Case No. 16143 and Modify Order No. R-14766 to allow for drilling of a subsequent well and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division modifying Order No. R-14766 to allow for the drilling of a subsequent well in the unit in the Bone Spring formation, comprised of the N/2 N/2 of Section 26, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the well. The **Palmillo 21 State Com #214H well** is to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

4. **Case No. 16360: (This case will be continued to the September 6, 2018 Examiner Hearing.)**  
**Application of Caza Petroleum, LLC for compulsory pooling, Eddy County, New Mexico.** Caza Petroleum, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 22 and the N/2 of Section 21, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, comprising a 640-acre horizontal spacing unit in the Wolfcamp formation. The unit will be dedicated to applicant's **Forehand Ranch 22-21 State Well No. 2H**, to be horizontally drilled from a surface location in the SE/4 NE/4 of Section 22 to a last take point in the SW/4 NW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 6-1/2 miles north-northwest of Black River Village, New Mexico.

5. **Case No. 16279 (continued and re-advertised): Application of Mewbourne Oil Company for a non-standard horizontal spacing unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 200-acre non-standard horizontal spacing unit in the Second Bone Spring Sand zone of the Bone Spring formation comprised of the SE/4 SW/4 and S/2 SE/4 of Section 11 and the S/2 SW/4 of Section 12, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Second Bone Spring Sand underlying the non-standard unit. The unit will be dedicated to the **Sapphire 11/12 B2NN State Com. Well No. 1H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 11, and a final take point in the SE/4 SW/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located

approximately 11 miles south-southwest of Loco Hills, New Mexico.

6. **Case No. 16361: Application of Tap Rock Resources, LLC to determine the validity of infill well proposals, Lea County, New Mexico.** Tap Rock Resources, LLC seeks an order determining the validity of two infill well proposals submitted to it by Ameredev Operating, LLC for the **Amen Corner State Com. 26 36 27 Well Nos. 121H and 091H**, located in the W/2 W/2 of Section 27 and the W/2 NW/4 of Section 34, Township 26 South, Range 36 East, NMPM. The unit is located approximately 8 miles southwest of Jal, New Mexico.

7. **Case No. 16342: (Continued from the August 9, 2018 Examiner Hearing.) Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 233.69-acre, more or less, non-standard spacing and proration unit comprised of the W/2 W/2 of Section 27 and the NW/4 NW/4 and Lot 4 [W/2 NW/4] of Section 34, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the WC-025 G-08 S263620C; LWR Bone Spring (Pool Code 98150) underlying this acreage. Said non-standard unit is to be dedicated to the proposed **Amen Corner State Com 26 36 27 No. 091H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 NW/4 (Lot 4) of Section 34. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southwest of Jal, NM.

8. **Case No. 16362: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, non-standard spacing and proration unit comprised of E/2 E/2 of Section 29 and the E/2 E/2 of Section 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the proposed **Redbud State Com 25 36 32 No. 097H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southwest of Jal, NM.

9. **Case No. 16363: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, non-standard spacing and proration unit comprised of E/2 E/2 of Section 29 and the E/2 E/2 of Section 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to the proposed **Redbud State Com 25 36 32 No. 107H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southwest of Jal, NM.

10. **Case No. 16364: Application of Chisholm Energy Operating, LLC for an unorthodox well location, non-standard spacing and proration unit, and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 324.54-acre, more or less, spacing and proration unit comprised of Lot 4, SW/4 NW/4, and W/2 SW/4 [W/2 W/2] of Section 1 and the W/2 W/2 of Section 12, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico; (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage; and (3) approving the proposed unorthodox well location. Said non-standard unit is to be

dedicated to applicant's proposed **Buffalo 12-1 Fed Com WCC No. 6H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed interval for this well will be at an unorthodox location because it is closer to the eastern boundary of the spacing and proration unit than allowed by the statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southeast of Maljamar, New Mexico.

**11. Case No. 16365: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 13 and 24 in Township 19 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. The proposed spacing and proration unit will be dedicated to applicant's proposed **Stetson 13-24 Fed Com 1BS No. 6H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. This area is located within the Tonto; Bone Spring Pool (Pool Code 59475) and the completed interval for this well will comply with the setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and imposing a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles West of Hobbs, New Mexico.

**12. Case No. 16366: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit, compulsory pooling, and approval of a non-standard well location, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 13 and 24 in Township 19 South, Range 33 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. The proposed spacing and proration unit will be dedicated to applicant's proposed **Stetson 13-24 Fed Com 3BS No. 5H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24. This area is located within the Tonto; Bone Spring Pool (Pool Code 59475) and the completed interval for this well will be at an unorthodox location 1595 feet FEL, thereby encroaching on the acreage to the East of the proposed spacing and proration unit. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well, and imposing a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles West of Hobbs, New Mexico.

**13. Case No. 16367: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 320-acre, more or less, spacing and proration unit, three wells within the same quarter section, and two wells within the same quarter-quarter section. Hilcorp further seeks approval for the proposed location of the **Davis 011** (API No. 30-045-10998) in the Mesaverde formation with a surface location in Unit O of the S/2 of Section 3, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Davis 011 from the Blanco-Mesaverde Gas Pool. Said area is located approximately 15.8 miles east of Bloomfield, NM.

**14. Case No. 16368: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce four Mesaverde gas wells in the same standard 316.86-acre, more or less, spacing and proration unit and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Grenier A 004E** (API No. 30-045-24887) in the Mesaverde formation with a surface location in Unit F of the W/2 of Section 26, Township 30 North, Range 10 West, NMPM, San Juan County, New

Mexico, and authorization to simultaneously complete and produce the Grenier A 004E from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.3 miles east of Bloomfield, NM.

15. ***Case No. 16369: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce three Mesaverde gas wells in the same quarter section and within the same standard 320-acre, more or less, spacing and proration unit. Hilcorp further seeks approval for the proposed location of the **Patterson B Com 001E Well** (API No. 30-045-23959) in the Mesaverde formation with a surface location in Unit M of the W/2 of Section 2, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Patterson B Com 001E Well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8 miles northwest of Aztec, NM.

16. ***Case No. 16370: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to complete and simultaneously produce five Mesaverde gas wells in the same standard 317.22-acre, more or less, spacing and proration unit, and three wells within the same quarter section. Hilcorp further seeks approval for the proposed location of the **Sunray F 1F** (API No. 30-045-34450) in the Mesaverde formation with a surface location in Unit I of the E/2 of Section 26, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico, and authorization to simultaneously complete and produce the Sunray F 1F from the Blanco-Mesaverde Gas Pool. Said area is located approximately 8.6 miles east of Bloomfield, NM.

17. ***Case No. 16371: Application of Hilcorp Energy Company for Approval to Downhole Commingle, San Juan County, New Mexico.*** Applicant seeks an order authorizing downhole commingling production from the Basin Dakota Pool (71599) and the Blanco Mesaverde Pool (72319) for the **Zella Calloway No. 1 Well** in Unit A, Section 3, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Said well is located approximately 0.75 miles North of Aztec, New Mexico.

18. ***Case No. 16372: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 23, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Brad Lummis Fed Com No. 211H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northwest of Jal, NM.

19. ***Case No. 16373: Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 23, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico and (2) pooling all uncommitted mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Brad Lummis Fed Com No. 212H Well**, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 23. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northwest of Jal, NM.

20. **Case No. 16374: Application of COG Operating LLC for Approval to Amend CTB-770, Eddy County, New Mexico.** Applicant seeks an order amending CTB-770 to revise the leases subject to surface commingling. The amended CTB-770 will include the following areas of diverse ownership in Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico:

- a. the Bone Yard 11 Fee No. 11H Well (API No. 30-015-43417), dedicated to the W/2W/2 of Section 11;
- b. the Bone Yard 11 Fee No. 12H Well (API No. 30-015-43305), dedicated to the E/2W/2 of Section 11;
- c. the Bone Yard 11 Fee No. 16H Well (API No. 30-015-43999), dedicated to the E/2W/2 of Section 11 and the E/2 SW/4 of Section 2;

Said area is located approximately 6.5 miles southwest of Lakewood, New Mexico.

21. **Case No. 16375: Application of Delaware Energy, LLC for approval of a salt water disposal well, Eddy County, New Mexico.** Applicant seeks an order authorizing injection for purposes of salt water disposal in the proposed **Ensico Federal SWD No. 1** at a surface location 1095 feet from the North line, 2090 feet from the West line (Unit B) in Section 35, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The target injection interval is the Devonian formation at a depth of 12,750-13,750 feet. The average disposal rate will be 5,000-10,000 BWPD with a maximum daily disposal rate of 17,500 BWPD. The average pressure will be 400-1,000 psi with a maximum psi of 2,550. Said well is located approximately 4.3 miles northeast of Carlsbad, New Mexico.

22. **Case No. 16050: (Continued from the June 14, 2018 Examiner Hearing.)**

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Hambone Federal 26-29-5 TB 2H** and **Hambone Federal 26-29-5 SB 6H wells**, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

23. **Case No. 16117: (Continued from the June 14, 2018 Special Examiner Hearing.)**

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Section 5 and the W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 25H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NE/4 NW/4 (Lot 3) of Section 5. The completed interval for this well will remain within the 330-foot setback as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

24. **Case No. 16188: (Continued from the June 14, 2018 Examiner Hearing.)**

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Section 5 and the E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 26H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk

involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

**25. Case No. 16189:** (Continued from the June 14, 2018 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 5 and the E/2 W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 27H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

**26. Case No. 16190:** (Continued from the June 14, 2018 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Section 5 and the W/2 W/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 28H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 8 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

**27. Case No. 16191:** (Continued from the June 14, 2018 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5 and the W/2 E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 29H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

**28. Case No. 16192:** (Continued from the June 14, 2018 Examiner Hearing.)

**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5 and the E/2 E/2 of Section 8, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Sand formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Hambone Federal Com 30H Well**, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 8 to a standard bottom hole location in the NE/4 NE/4 (Unit A) of Section 5. The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200%

charge for risk involved in drilling said well. Said area is located approximately 12 miles southeast of Malaga, New Mexico.

**29. Case No. 16051:** (Continued from the June 14, 2018 Examiner Hearing.)

**Amended Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) pooling all mineral interests in the Wolfcamp formation underlying the standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed standard spacing and proration unit will be the project area for the **Hambone Federal 26-29-5 WB 3H, Hambone Federal 26-29-5 WD 4H wells, Hambone Federal 26-29-5 WXY 5H, Hambone Federal 26-29-5 WB 7H, Hambone Federal 26-29-5 WD 8H, and Hambone Federal 26-29-5 WD 11H** wells to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

**30. Case No. 16213:** (Continued from the June 14, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Hambone Federal 26-29-5 TB 9H and Hambone Federal 26-29-5 SB 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.5 miles south of Malaga, New Mexico.

**31. Case No. 16166:** (Continued from the June 28, 2018 Examiner Hearing.) (This case will be continued to the October 4, 2018 Examiner Hearing.)

**Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the vertical limits of the Paduca Delaware pool (Pool Code 49460), dedicated to its **Paduca 16 State 201H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

**32. Case No. 16167:** (Continued from the June 28, 2018 Examiner Hearing.) (This case will be continued to the October 4, 2018 Examiner Hearing.)

**Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant proposes an order pooling all mineral interests within the vertical limits of the Paduca Delaware pool (Pool Code 49460), dedicated to its **Paduca 16 State 202H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

**33. Case No. 16168:** (Continued from the June 28, 2018 Examiner Hearing.) (This case will be continued to the October 4, 2018 Examiner Hearing.)

**Application of Pride Energy Company for compulsory pooling, non-standard spacing and proration unit, and unorthodox location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the vertical limits of the Paduca Delaware pool (Pool Code 49460), dedicated to its **Paduca 16 State 203H well**, non-standard 160 acre spacing and proration unit, and unorthodox location, underlying the E/2 W/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The well is located approximately 28 miles due west of Jal, New Mexico.

**34. Case No. 16287:** (Continued from the July 12, 2018 Examiner Hearing.) (This case will be dismissed.)



***Application of Apache Corporation for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 S/2 of Section 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 21 State Com #225H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

35. ***Case No. 16288:*** (Continued from the July 12, 2018 Examiner Hearing.) (This case will be dismissed.)

***Application of Apache Corporation for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 S/2 of Section 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 21 State Com #226H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

36. ***Case No. 16289:*** (Continued from the July 12, 2018 Examiner Hearing.)

***Application of Apache Corporation for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 N/2 of Section 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 21 State Com #227H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

37. ***Case No. 16290:*** (Continued from the July 12, 2018 Examiner Hearing.)

***Application of Apache Corporation for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the N/2 N/2 of Section 21, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Palmillo 21 State Com #228H well**, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

38. ***Case No. 16244:*** (Continued from the July 26, 2018 Examiner Hearing.)

***Amended Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;*** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool-- Pool Code **96553**) of its **Carne Asada Com State No. 301H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2240 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 9,525 feet underlying the W/2 E/2 of Section 6 and W/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

39. ***Case No. 16245:*** (Continued from the July 26, 2018 Examiner Hearing.)

**Amended Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool-- Pool Code 96553) of its **Carne Asada Com State No. 501H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2090 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 10,250 feet underlying the W/2 E/2 of Section 6 and W/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

**40. Case No. 16246:** (Continued from the July 26, 2018 Examiner Hearing.)

**Amended Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool-- Pool Code 96553) of its **Carne Asada Com State No. 601H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 1940 FSL and 1780 FEL of Section 7 and a BHL of 100 FNL and 2310 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 11,050 feet underlying the W/2 E/2 of Section 6 and W/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

**41. Case No. 16211:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Gains Baty State Com. Well No. 113H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10-1/2 miles southwest of Oil Center, New Mexico.

**42. Case No. 16212:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 35 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Gains Baty State Com. Well No. 114H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles southwest of Oil Center, New Mexico.

**43. Case No. 16247:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Centennial Resources Production, LLC, for compulsory pooling, non-standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool - Pool Code 96553) of its **Frijoles State Com No. 302H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2240 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 9,525 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

**44. Case No. 16248:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Centennial Resources Production, LLC, for compulsory pooling, non- standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool - Pool Code 96553) of its **Frijoles State Com No. 502H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 2090 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 10,250 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

45. **Case No. 16249:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Centennial Resources Production, LLC, for compulsory pooling, non- standard spacing and proration unit, non-standard location, Lea County, New Mexico;** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation (Ojo Chiso Bone Spring Pool - Pool Code 96553) of its **Frijoles State Com No. 602H**, non-standard spacing and proration unit and non-standard well location, with a SHL of 1940 FSL and 1750 FEL of Section 7 and a BHL of 100 FNL and 990 FEL of Section 6, sufficient in depth to test the Bone Spring Formation at a TVD of 11,050 feet underlying the E/2 E/2 of Section 6 and E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. The well will be located approximately 13 miles southwest of Eunice, New Mexico.

46. **Case No. 16061:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 177.24-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1-4 (the W/2 W/2) of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 121H**, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

47. **Case No. 16062:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 132H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180

48. **Case No. 16063:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 133H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**49. Case No. 16064:** (Continued from the July 26, 2018 Examiner Hearing.)

***Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 134H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**50. Case No. 16065:** (Continued from the July 26, 2018 Examiner Hearing.)

***Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 177.24-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of Lots 1-4 (the W/2 W/2) of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 211H**, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**51. Case No. 16066:** (Continued from the July 26, 2018 Examiner Hearing.)

***Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 212H**, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

**52. Case No. 16067:** (Continued from the July 26, 2018 Examiner Hearing.)

***Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 213H**, a horizontal well with a surface location in the NW/4 NE/4, and a terminus in the SW/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

53. Case No. 16068; (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 E/2 of Section 7, Township 22 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area). The unit will be dedicated to the **Laurie Wyman Fed. Com. Well No. 214H**, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 7. The producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south of the intersection of State Highway 176 and U.S. Highway 62/180.

54. Case No. 16301; (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Dobro Federal 24-28-16 SB 1H** well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1-1 ½ mile west of Malaga, New Mexico.

55. Case No. 16302; (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the unit for the **Dobro Federal 24-28-16 TB 6H and Dobro Federal 24-28-16 SB 8H** wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1-1 ½ mile west of Malaga, New Mexico.

56. Case No. 16303; (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a 640-acre, more or less, spacing and proration unit in covering the E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. This proposed spacing and proration unit will be dedicated to the **Dobro Federal 24-28-16 WXY 2H, Dobro Federal 24-28-16 WA 4H, Dobro Federal 24-28-16 WXY 9H, Dobro Federal 24-28-16 WD 3H, Dobro Federal 24-28-16 WD 5H, Dobro Federal 24-28-16 WD 7H, and Dobro Federal 24-28-16 WD 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1-1 ½ mile west of Malaga, New Mexico.

57. Case No. 16350; (Continued from the August 9, 2018 Examiner Hearing)

**Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 19, Township 23 South, Range 35 East, NMPM. The horizontal spacing unit will be dedicated to the **Dr. Ireland Fed. Com. Well**

**No. 113H**, a horizontal well with a surface location in the SE/4 SE/4, a first take point in the SW/4 SE/4, and a final take point in the NW/4 NE/4, of Section 19. The well's producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Eunice, New Mexico.

**58. Case No. 16351:** (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 19, Township 23 South, Range 35 East, NMPM. The horizontal spacing unit will be dedicated to the **Dr. Ireland Fed. Com. Well No. 114H**, a horizontal well with a surface location in the SE/4 SE/4, and a final take point in the NE/4 NE/4, of Section 19. The well's producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Eunice, New Mexico.

**59. Case No. 16352:** (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 E/2 of Section 19, Township 23 South, Range 35 East, NMPM. The horizontal spacing unit will be dedicated to the **Dr. Ireland Fed. Com. Well No. 213H**, a horizontal well with a surface location in the SE/4 SE/4, a first take point in the SW/4 SE/4, and a final take point in the NW/4 NE/4, of Section 19. The well's producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Eunice, New Mexico.

**60. Case No. 16353:** (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 E/2 of Section 19, Township 23 South, Range 35 East, NMPM. The horizontal spacing unit will be dedicated to the **Dr. Ireland Fed. Com. Well No. 214H**, a horizontal well with a surface location in the SE/4 SE/4, and a final take point in the NE/4 NE/4, of Section 19. The well's producing interval will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles southwest of Eunice, New Mexico.

**61. Case No. 16354:** (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Rover Operating, LLC for statutory unitization, Eddy County, New Mexico.** Applicant seeks an order statutorily unitizing all mineral interests in the Unitized Formation (the top of the Loco Hills Sand to the base of the Lovington Sand) in the proposed RP State Unit underlying 639.60 acres of state lands covering all of Section 2 of Township 17 South, Range 31 East, N.M.P.M. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 *et seq.*, will be: The necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; and such other matters as may be necessary and appropriate. The unit area is centered approximately 8-1/2 miles northeast of Loco Hills, New Mexico.

**62. Case No. 16355:** (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Rover Operating, LLC for approval of a secondary recovery project, Eddy County, New Mexico.** Applicant seeks approval to institute a secondary recovery project in the RP State Unit Area by the injection of water into the Unitized Formation (the top of the Loco Hills Sand to the base of the Lovington Sand) in wells located on 639.60 acres of state lands covering all or parts of Section 2, Township 17 South, Range 31 East, N.M.P.M. The unit area is centered approximately 8-1/2 miles northeast of Loco Hills, New Mexico.

**63. Case No. 16313 (readvertised)** (Continued from the August 9, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a 480-acre horizontal spacing unit comprised of the SE/4 of Section 21 and the E/2 of Section 28, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the **Kansas 21/28 W0IP Fed. Com. Well No. 2H** and the **Kansas W2IP Fed. Com. Well No. 1H**, horizontal wells with surface locations in the NE/4 SE/4 of Section 21, and last take points in the SE/4 SE/4 of Section 28. The producing intervals will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 2-1/2 miles southwest of Malaga, New Mexico.

**64. Case No. 16316** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above styled cause seeks an order (1) creating an 160-acre, more or less, spacing and proration unit comprised of E/2 SE/4 of Section 18 and E/2 NE/4 of Section 19, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Formation, Wolfbone Pool, underlying said acreage. Said spacing unit shall be dedicated to the **Snapback Fee 501H Well**, with a surface location in the NE/4 SE/4 (Unit I) of Section 18 and a bottom hole location in SE/4 NE/4 (Unit H) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% penalty for risk involved in the drilling the well. Said area is approximately 14 miles northwest of Jal, New Mexico.

**65. Case No. 16317** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above styled cause seeks an order (1) creating an 160-acre, more or less, spacing and proration unit comprised of W/2 SE/4 of Section 18 and W/2 NE/4 of Section 19, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Formation, Wolfbone Pool, underlying said acreage. Said spacing unit shall be dedicated to the **Snapback Fee 502H Well**, with a surface location in the NW/4 SE/4 (Unit J) of Section 18 and a bottom hole location in SW/4 NE/4 (Unit G) of Section 19. The completed interval for this well will remain within the 330-foot standard offset required by the Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% penalty for risk involved in the drilling the well. Said area is approximately 14 miles northwest of Jal, New Mexico.

**66. Case No. 16318** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of COG Operating LLC for a standard horizontal spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the SW/4 of Section 18 and the W/2 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring Formation, Wolfbone Pool, underlying this acreage. Said horizontal spacing unit is to be assigned to two proposed initial wells, to be drilled and completed simultaneously: the **Snapback Fed Com Well No. 503H** and the **Snapback Fed Com Well No. 504H**. The **Snapback Fed Com Well No. 503H** will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 19 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 18, and the **Snapback Fed Com Well No. 504H** will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 19 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 18. The completed intervals for the **Snapback Fed Com Well No. 503H** and the **Snapback Fed Com Well No. 504H** will remain within the 330-foot offset as required by the Statewide rules for oil wells. The first and last take points for the **Snapback Fed Com Well No. 503H** and the **Snapback Fed Com Well No. 504H** will remain within the 100-foot spacing requirement mandated by the Statewide rules for oil wells. Also to be considered will be the timing of the drilling and completion of said wells, the cost of drilling and completion of said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Jal, New Mexico.

67. Case No. 16319: (Continued from the July 26, 2018 Examiner Hearing.)

**Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above styled cause seeks an order (1) creating a 320-acre, more or less, horizontal spacing and proration unit comprised of SE/4 Section 18 and the NE/4 Section 19, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp Formation, Wolfbone Pool, underlying said acreage. Said spacing unit is for seven proposed initial wells, to be drilled and completed simultaneously: **Snapback Fee 601H Well**, to be drilled horizontally from a surface location in NE/4 SE/4 (Unit I) of Section 18 to a bottom hole location in SE/4 NE/4 (Unit H) of Section 19, with an unorthodox location; **Snapback Fee 602H Well, Snapback Fee 701H Well, and Snapback Fee 702H Well**, to be drilled horizontally from surface locations in NE/4 SE/4 (Unit I) of Section 18 to bottom hole locations in SE/4 NE/4 (Unit H) of Section 19, which will remain within the 330-foot offset as required by the Statewide rules for oil wells; **Snapback Fee 703H Well and Snapback Fee 704H Well** to be drilled horizontally from surface locations in NW/4 SE/4 (Unit J) of Section 18 to bottom hole locations in SW/4 NE/4 (Unit G) of Section 19, which will remain within the 330-foot offset as required by the Statewide rules for oil wells; and **Snapback Fee 603H Well**, to be drilled horizontally from a surface location in NW/4 SE/4 (Unit J) of Section 18 to a bottom hole location in SW/4 NE/4 (Unit G) of Section 19, with an unorthodox location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the wells, and a 200% penalty for risk involved in the drilling the wells. Said area is approximately 14 miles northwest of Jal, New Mexico.

68. Case No. 16320: (Continued from the July 26, 2018 Examiner Hearing.)

**Application of COG Operating LLC for a standard horizontal spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the SW/4 of Section 18 and the W/2 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp Formation, Wolfbone Pool, underlying this acreage. Said horizontal spacing unit is to be assigned to six proposed initial wells, to be drilled and completed simultaneously: the **Snapback Fed Com Well No. 604H, Snapback Fed Com Well No. 605H, Snapback Fed Com Well No. 705H, Snapback Fed Com Well No. 706H, Snapback Fed Com Well No. 707H and Snapback Fed Com Well No. 708H**. The **Snapback Fed Com Well No. 605H, Snapback Fed Com Well No. 707H and Snapback Fed Com Well No. 708H** will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 19 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 18. The **Snapback Fed Com Well No. 604H, Snapback Fed Com Well No. 705H, and Snapback Fed Com Well No. 706H** will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 19 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 18. The completed intervals for the **Snapback Fed Com Well No. 604H, Snapback Fed Com Well No. 605H, Snapback Fed Com Well No. 705H, Snapback Fed Com Well No. 706H, Snapback Fed Com Well No. 707H and Snapback Fed Com Well No. 708H** will remain within the 330-foot offset as required by the Statewide rules for oil wells. The first and last take points for the **Snapback Fed Com Well No. 604H, Snapback Fed Com Well No. 605H, Snapback Fed Com Well No. 705H, Snapback Fed Com Well No. 706H, Snapback Fed Com Well No. 707H and Snapback Fed Com Well No. 708H** will remain within the 100-foot spacing requirement mandated by the Statewide rules for oil wells. Also to be considered will be the timing of the drilling and completion of said wells, the cost of drilling and completion of said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Jal, New Mexico.

69. Case No. 16234: (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the NE/4 of Section 21 and the E/2 of Section 16, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Credence 21/16 W0HA State Com. Well No. 1H** and the **Credence W0HA State Com. Well No. 2H**, horizontal wells with surface locations in the SE/4 NE/4 of Section 21, and bottomhole locations in the NE/4 NE/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200%



charge for the risk involved in drilling and completing the wells. The unit is located approximately 1 mile west of Malaga, New Mexico

**70. Case No. 16235:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Mewbourne Oil Company for a non-standard gas spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 480-acre non-standard gas spacing and proration unit (project area) in the Wolfcamp formation comprised of the NW/4 of Section 21 and the W/2 of Section 16, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to the **Creedence 21/16 W2ED State Com. Well No. 1H** and the **Creedence W0ED State Com. Well No. 2H**, horizontal wells with surface locations in the SW/4 NW/4 of Section 21, and bottomhole locations in the NW/4 NW/4 of Section 16. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 1-1/2 mile west of Malaga, New Mexico.

**71. Case No. 16144:** (Continued from the July 26, 2018, Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 3H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**72. Case No. 16145:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; and, (2) approving non-standard locations; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 WXY 4H**, **Blueberry Hill Fee 24-35-19 WA 5H**, and **Blueberry Hill Fee 24-35-19 WA 6H** wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**73. Case No. 16146:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Blueberry Hill Fee 24-35-19 TB 10H** well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.

**74. Case No. 16150:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for the approval of a non-standard spacing and proration unit, non-standard locations and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard spacing 320-acre, more or less, spacing and proration unit covering the W/2 of Section 18, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit; and (3) the approval of non-standard locations. This proposed non-standard spacing and proration unit will be the project area for the **Halberd Federal 24-35-18 WA 5H; Halberd Federal 24-35-18 WXY 3H; and Halberd Federal 24-35-18 WXY 10H** wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

75. **Case No. 16151:** (Continued from the July 26, 2018 Examiner Hearing.)

**Application of Marathon Oil Permian LLC for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 W/2 of Section 18, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Halberd Federal 24-35-18 FB 12H and Halberd Federal 24-35-18 TB 6H** wells, to be horizontally drilled. The producing area for the wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles northwest of Jal, New Mexico.

76. **Case No. 16082:** (Continued from the August 16, 2018 Special Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Matador Production Company seeks an order approving a 320-acre gas spacing and proration unit in the Wolfcamp formation underlying (the E/2 of Section 1, Township 23 South, Range 27 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the gas spacing and proration unit. The unit will be dedicated to (i) The **Larry Wolfisch 01-23S-27E RB Well No. 204H**, a horizontal well with a surface location in the SE/4 SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SE/4 of Section 1; and (ii) The **Larry Wolfisch 01-23S-27E RB Well No. 224H**, a horizontal well with a surface location in the SE/4 SE/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SE/4 of Section 1. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

77. **Case No. 16083:** (Continued from the August 16, 2018 Special Examiner Hearing.)

**Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Matador Production Company seeks an order approving a 320-acre gas spacing and proration unit in the Wolfcamp formation underlying the W/2 of Section 1, Township 23 South, Range 27 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the gas spacing and proration unit. The unit will be dedicated to the **Larry Wolfisch 01-23S-27E RB Well No. 206H**, a horizontal well with a surface location in the SE/4 SW/4 of Section 36, Township 22 South, Range 27 East, N.M.P.M., and a terminus in the SE/4 SW/4 of Section 1. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

78. **Case No. 16237:** (Continued from the August 16, 2018 Special Examiner Hearing.)

**Amended Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: 1) creating a non-standard spacing 320-acre, more or less, spacing and proration unit covering the N/2 S/2 of Section 6, Township 23

South, Range 28 East, and the N/2 S/2 of Section 1, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Maximus Federal 23 28 6 TB 8H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

**79. Case No. 16238:** *(Continued from the August 16, 2018 Special Examiner Hearing.)*

***Amended Application of Marathon Oil Permian LLC for approval of a non-standard proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 640-acre, more or less, spacing and proration unit covering the S/2 of Section 6, Township 23 South, Range 28 East, and the S/2 of Section 1, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this spacing and proration unit. This proposed spacing and proration unit will be the project area for the **Maximus Fee 23 28 6 WA 2H, Maximus Fee 23 28 6 WD 3H, Maximus Fee 23 28 6 WXY 6H, Maximus Federal 23 28 6 WA 9H, and Maximus Federal 23 28 6 WD 10H** wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles south-southwest of Carlsbad, New Mexico.

**80. Case No. 16324:** *(Continued from the August 16, 2018 Examiner Hearing.)*

***Application of Marathon Oil Permian LLC for approval of a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: 1) creating a non-standard spacing 320-acre, more or less, spacing and proration unit covering the S/2 S/2 of Section 6, Township 23 South, Range 28 East, and the S/2 S/2 of Section 1, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Maximus Fee 23 28 6 TB 1H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles south-southwest of Carlsbad, New Mexico.