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## **Exhibit 12**

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**“Rana Salada”  
Field Development Plan**

# Exhibit: 12

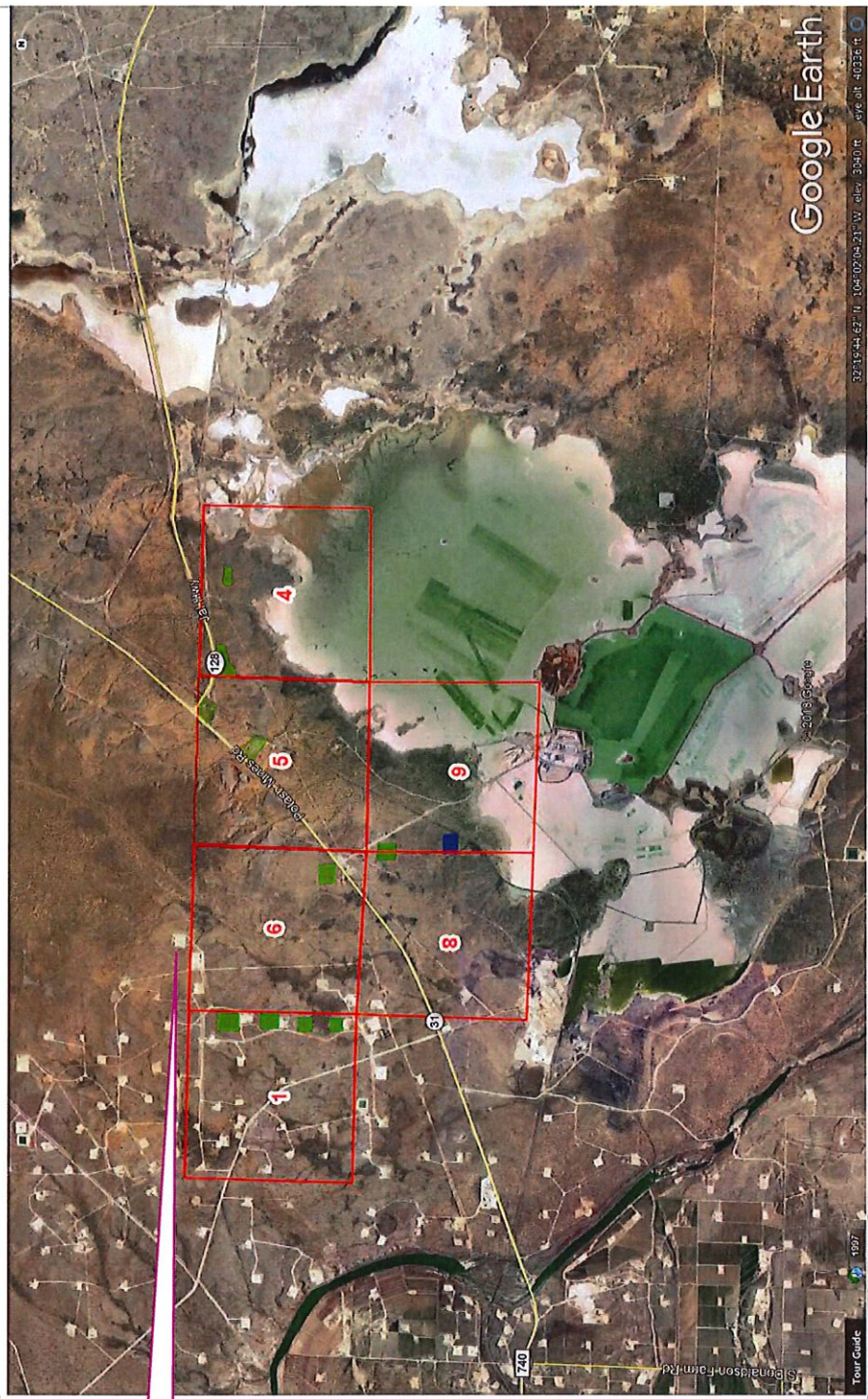


## Surface & Archeological Constraints

Aerial View of "Rana Salada"

- Surface locations are extremely scarce in this area due to:
  - Topography (e.g. the salt lake, drainage areas, bluffs)
  - Archeology
  - Potash Limitations

Amount of well pads sharply drops off



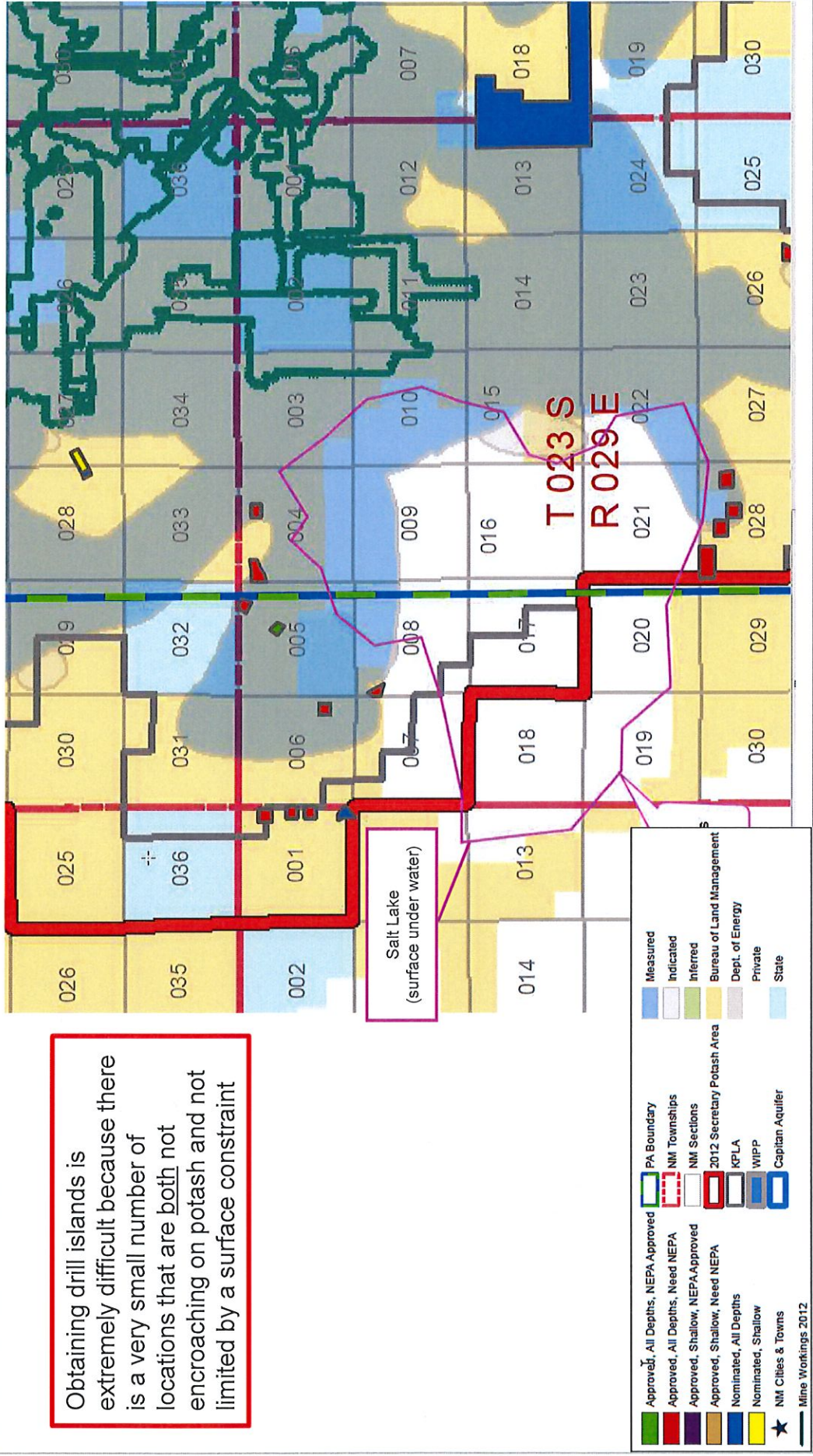


# Exhibit: 12

## Potash Constraints



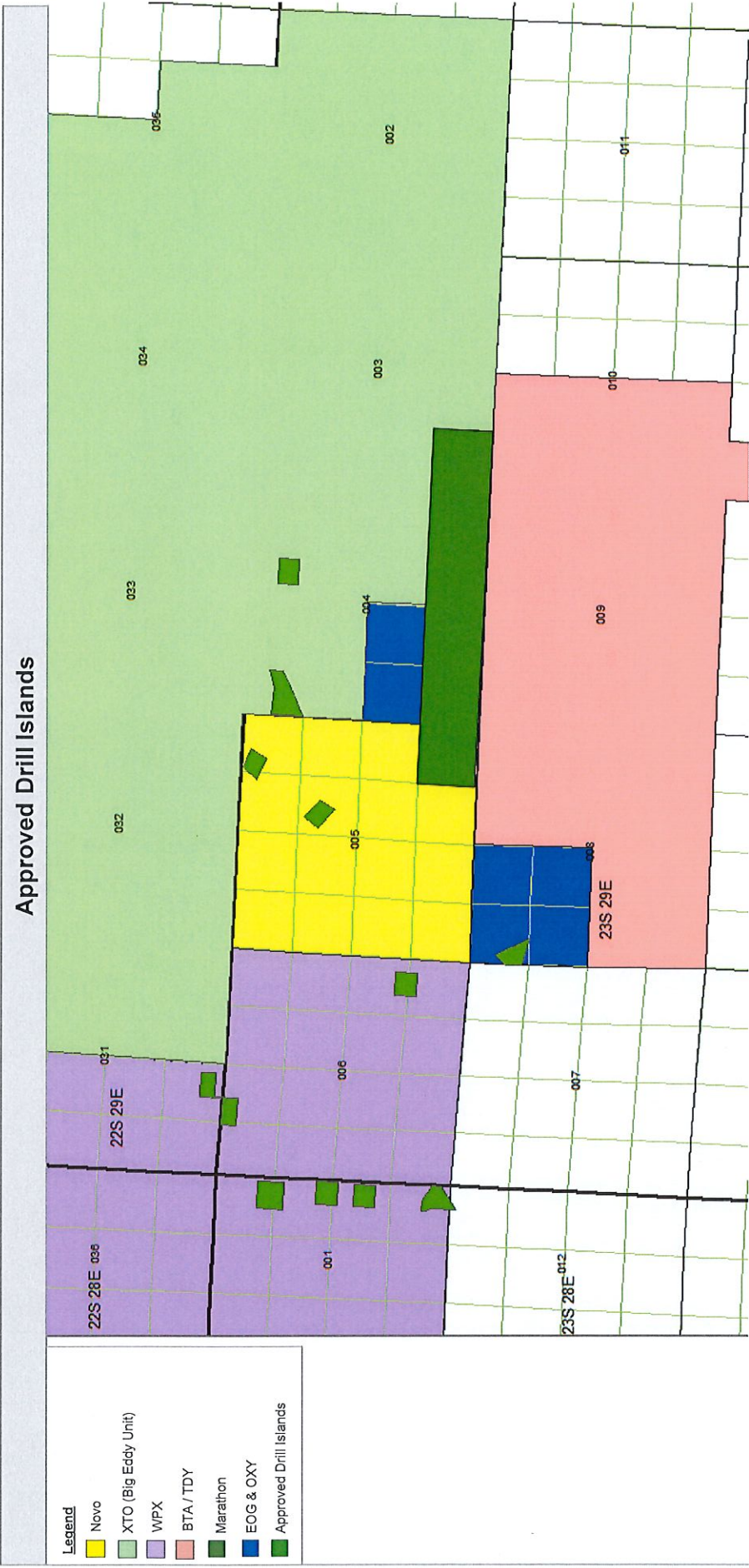
BLM-Issued Potash Map (4/6/2018 Version)







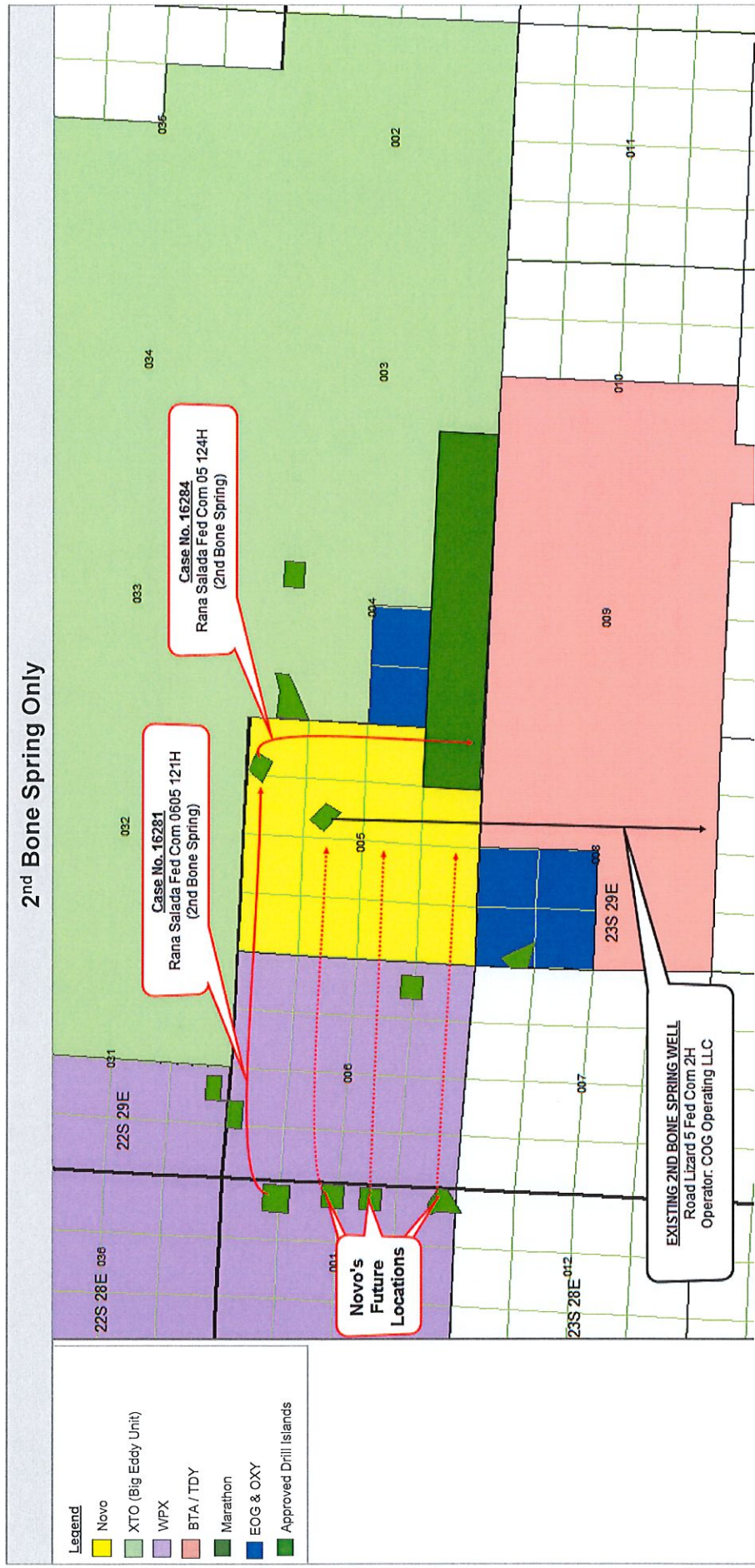
# Surface Locations



Novo worked with the BLM and offset operators to identify drill island locations to facilitate full development of this prospect.



# “Salt Lake” Potential Development

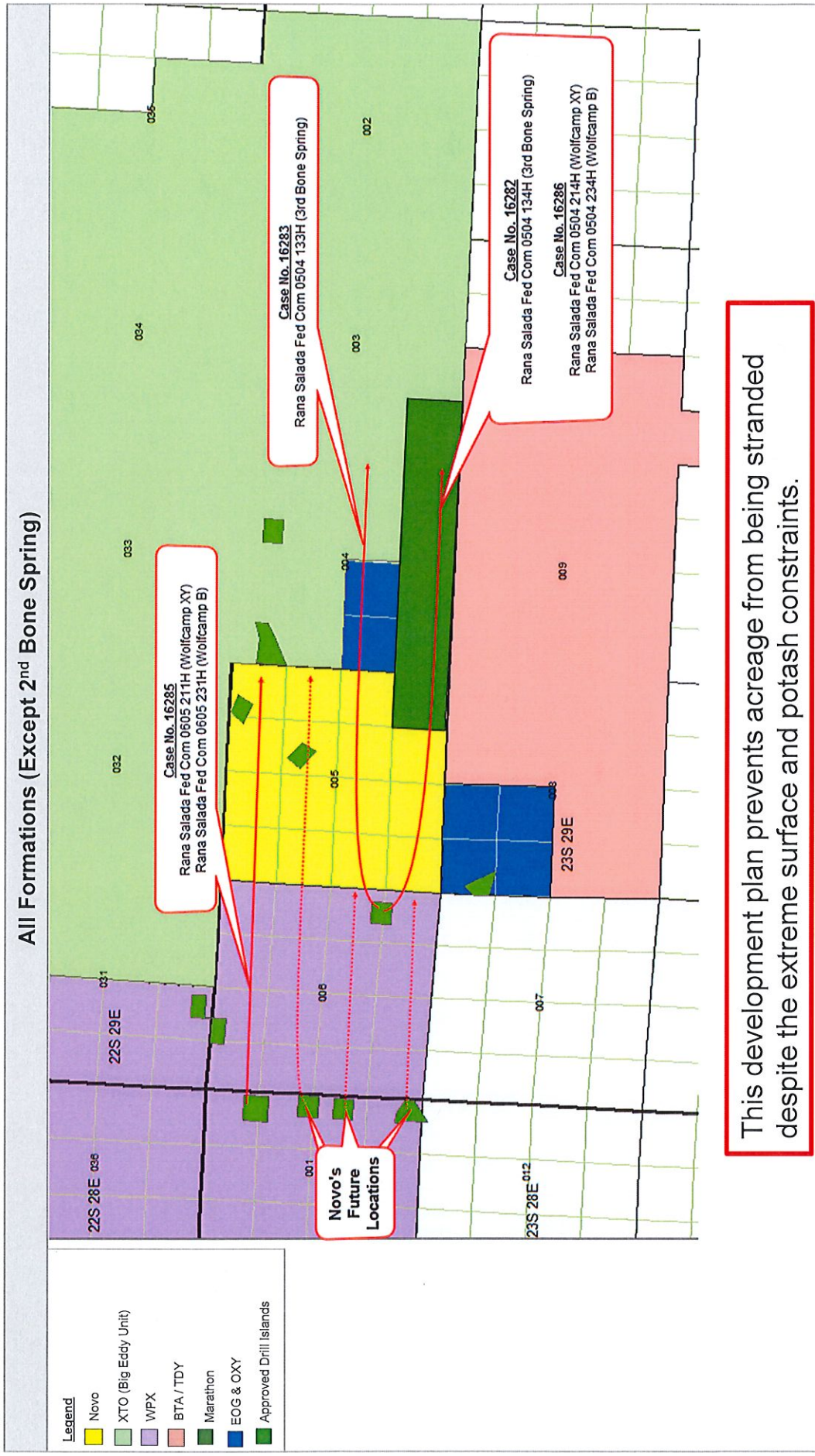


This development plan prevents acreage from being stranded despite the extreme surface and potash constraints. It also avoids conflict with Concho's existing "Road Lizard" well.





# “Salt Lake” Potential Development





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## **Exhibit 13**

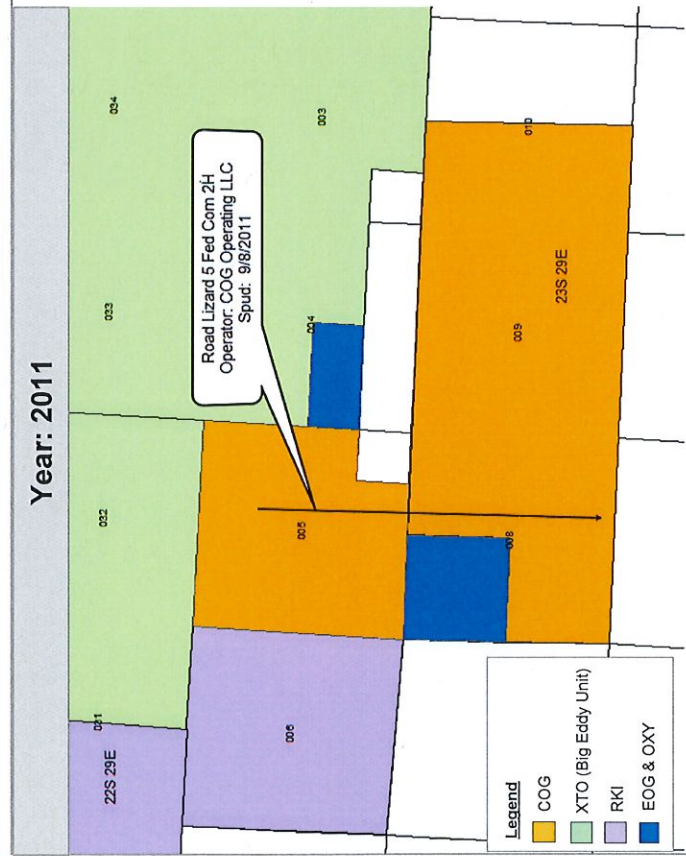
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**Concho's Ownership**





# COG Operating LLC's Ownership



- COG Operating LLC owned leases covering most of Sections 5, 8, and 9
- COG drilled only one well in Section 5
  - Road Lizard 5 Fed Com 2H (2<sup>nd</sup> Bone Spring)
- COG's interests in Section 5 terminated as to all lands outside the spacing unit of the Road Lizard 5 Fed Com 2H, and as to all depths 100' below the deepest perforation



- In Section 5, now COG owns 120 net acres from surface to 8,773 feet
- Novo owns below 8,773 feet in that tract
- To make this clear, COG executed reassignment in January 2018 conveying depths below 8,773' to Novo's predecessor



**PART B - CERTIFICATION AND REQUEST FOR APPROVAL**

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 27th day of November 20 17

Executed this 14th day of November 20 17

Name of Transferor as shown on current lease COG Operating LLC

Transferor [Signature]  
(Signature)

(Please type or print)  
Transferee Clay L. Wilson  
(Signature)

or  
(Title)  
Attorney-in-fact [Signature]  
(Signature)

or  
(Title)  
Attorney-in-fact Clay L. Wilson, President  
(Signature)

550 West Texas Avenue  
(Transferor's Address)

Midland Texas 79701  
(City) (State) (Zip Code)

Title U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3000-3a, page 2)

SANTA FE  
RECEIVED

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0034  
Expires: July 31, 2018  
Lease Serial No.

DEC 14 2017

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

NMNM-859383

NM059383

RECEIPT # 4042474

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)\* Mesquite SWD, Inc.  
Street P.O. Box 1479  
City, State, Zip Code Carlsbad, New Mexico 88220

1a. Transferor COG Operating LLC

\*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on page 2 of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (subcase) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

| Land Description<br><small>Additional space on page 2, if needed. Do not submit documents or agreements other than this form, such documents or agreements shall only be referenced herein.</small>  | Percent of Interest |          |          | Percent of Overriding Royalty Similar Interests |                                 |
|--|---------------------|----------|----------|---|---------------------------------|
|  | Owned               | Conveyed | Retained | Reserved  | Previously reserved or conveyed |
| a  | b                   | c        | d        | e   | f                               |
| Township 23 South, Range 29 East, NMPM<br>Eddy County, New Mexico<br><br>Section 5: Lots 1, 2, 3, 4, S/2 N/2, NW/4 SE/4, LESS AND EXCEPT SW/4 NE/4 and NW/4 SE/4 from surface to 8,773 feet<br><br>This Assignment is subject to the Terms and Conditions of that certain Term Assignment dated April 15, 2010 between C. Wendel Schoenberger, L.P. and Mesquite SWD, Inc. (Assignors) and COG Operating LLC (Assignee) insofar and only insofar as said Term Assignment covers the SW/4 NE/4 and NW/4 SE/4 of Section 5, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, from surface to 8,773 feet. | 100%                | 100%     | None     | 0% of 8/8                                       | 12.5% of 8/8                    |
| BLM RECOGNIZES ONLY THE ASSIGNMENT OF INTEREST, NOT THE CONDITIONS OF THE AGREEMENT  |                     |          |          |   |                                 |

FOR BLM USE ONLY - DO NOT WRITE BELOW THIS LINE  
UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

☒ Transfer approved effective JAN 01 2018

By   
Bureau of Land Management (BLM)

LAND LAW EXAMINER  
BRANCH OF ADJUDICATION FEB 15 2018  
(Title) (Date)

(Continued on page 2)



## PART B - CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Minerals Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 22<sup>nd</sup> day of December 20 17

Executed this 14<sup>th</sup> day of November 20 17

Name of Transferor as shown on current lease COG Operating LLC

Transferor [Signature]  
(Signature)

(Please type or print)  
Transferee [Signature]  
(Signature)

or  
Attorney-in-fact [Signature]  
(Signature)

or  
C. Wendel Schoenberger, General Partner  
(Title)  
Attorney-in-fact [Signature]  
(Signature)

550 West Texas Avenue  
(Transferor's Address)

Midland Texas 79701  
(City) (State) (Zip Code)

Title U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3000-3a, page 2)

BLM-NMMA  
(800) 265-5555  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: July 31, 2018  
Lease Serial No.

DEC 14 2017

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

NMNM-459383

RECEIPT # PAID 4042478

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

NM059383

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)\* C. Wendel Schoenberger, L.P.  
Street P.O. Box 2604  
City, State, Zip Code Midland, Texas 79702

1a. Transferor COG Operating LLC

\*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on page 2 of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (sublease) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

| Land Description<br><small>Additional space on page 2, if needed. Do not submit documents or agreements other than this form, such documents or agreements shall only be referenced herein.</small>  | Percent of Interest |          |          | Percent of Overriding Royalty Similar Interests |                                 |
|--|---------------------|----------|----------|---|---------------------------------|
|  | Owned               | Conveyed | Retained | Reserved  | Previously reserved or conveyed |
| a  | b                   | c        | d        | e   | f                               |
| Township 23 South, Range 29 East, NMPM<br>Eddy County, New Mexico<br><br>Section 5: SW/4, SW/4 SE/4, NE/4 SE/4, LESS AND EXCEPT<br>SW/4 SE/4 from surface to 8,773 feet<br><br>This Assignment is subject to the Terms and Conditions of that certain<br>Term Assignment dated April 15, 2010 between<br>C. Wendel Schoenberger, L.P. and Mesquite SWD, Inc. (Assignors)<br>and COG Operating LLC (Assignee) insofar and only insofar as said<br>Term Assignment covers the SW/4 SE/4 of Section 5, Township 23<br>South, Range 29 East, NMPM, Eddy County, New Mexico, from<br>surface to 8,773 feet. | 100%                | 100%     | None     | 0% of 8/8                                       | 12.5% of<br>8/8                 |

BLM RECOGNIZES ONLY THE  
ASSIGNMENT OF INTEREST, NOT THE  
CONDITIONS OF THE AGREEMENT

FOR BLM USE ONLY – DO NOT WRITE BELOW THIS LINE  
UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

☒ Transfer approved effective JAN 01 2018

By [Signature]  
Bureau of Land Management (BLM)

LAND LAW EXAMINER  
BRANCH OF ADJUDICATION  
(Title)

FEB 15 2018  
(Date)

(Continued on page 2)



**Brandon Patrick**

---

**Subject:** RE: Federal Transfers of Operating Rights - Sec. 5-23S-29E

-----Original Message-----

From: Buck Underwood <BUnderwood@concho.com>  
Sent: Monday, January 29, 2018 4:22 PM  
To: Brandon Patrick <bpatrick@novoog.com>  
Subject: RE: [External] RE: Federal Transfers of Operating Rights - Sec. 5-23S-29E

Brandon,

Thank you for reaching out, at this point in time we are not looking to sell our interest in that well. We are open to look at any potential trades for acreage that makes sense to COG. Should anything change I will let you know.

Thanks,

Buck Underwood | Senior Landman - Northern Delaware Basin | COG Operating LLC  
600 W. Illinois Avenue | Midland, TX 79701 | (d) 432.688.6644 | (m) 432.638.2926

-----Original Message-----

From: Brandon Patrick [mailto:bpatrick@novoog.com]  
Sent: Monday, January 29, 2018 4:05 PM  
To: Buck Underwood  
Subject: RE: [External] RE: Federal Transfers of Operating Rights - Sec. 5-23S-29E

Hey Buck,

Hope you've been well. Novo is in the process of preparing its wells to be drilled in Sec. 5-23S-29E. We are still interested in acquiring COG's "Road Lizard" well. Do you think COG would be willing to sell the Road Lizard wellbore to Novo? If so, we can prepare an offer.

Thanks,

Brandon Patrick  
Land Manager  
Novo Oil & Gas, LLC  
105 N. Hudson Avenue, Suite 500, Oklahoma City, OK  
Office: 405-609-1740 Cell: 405-650-9081

-----Original Message-----

From: Buck Underwood [mailto:BUnderwood@concho.com]  
Sent: Monday, November 27, 2017 9:33 AM  
To: Johnathan McCright - Vendor <jcmccright@sbcglobal.net>; Brandon Patrick <bpatrick@novoog.com>  
Subject: RE: [External] RE: Federal Transfers of Operating Rights - Sec. 5-23S-29E

That would be great!

Thank you,

Buck Underwood | Senior Landman - Northern Delaware Basin | COG Operating LLC  
600 W. Illinois Avenue | Midland, TX 79701 | (d) 432.688.6644 | (m) 432.638.2926

-----Original Message-----

From: John McCright [mailto:jcmccright@sbcglobal.net]  
Sent: Monday, November 27, 2017 9:32 AM  
To: Buck Underwood; 'Brandon Patrick'  
Subject: [External] RE: Federal Transfers of Operating Rights - Sec. 5-23S-29E

Buck,

I have these executed TOR's here at my office. I actually have a couple of brokers working over there @ your office - I'll get one of them to bring them over to you tomorrow.

Thanks,

John G. McCright  
McCright & Associates, LLC  
306 W. Wall St., Suite 1000  
Midland, TX 79701  
Office: (432) 203-7366  
Fax: (866) 452-9920  
Cell: (432) 230-5226

-----Original Message-----

From: Buck Underwood [mailto:BUnderwood@concho.com]  
Sent: Monday, November 27, 2017 9:29 AM  
To: Brandon Patrick <bpatrick@novoog.com>  
Cc: Johnathan McCright - Vendor <jcmccright@sbcglobal.net>  
Subject: RE: Federal Transfers of Operating Rights - Sec. 5-23S-29E

Brandon,

I have looked these over and they look good to me, if the executed TOR's could be sent my way I can work on getting them executed.

Thanks,

Buck Underwood | Senior Landman - Northern Delaware Basin | COG Operating LLC



# **Novo Oil and Gas Case 16281 Exhibit 14**

600 W. Illinois Avenue | Midland, TX 79701 | (d) 432.688.6644 | (m) 432.638.2926

From: Brandon Patrick [mailto:bpatrik@novoog.com]  
Sent: Wednesday, November 15, 2017 11:18 AM  
To: Ashley Roush; Buck Underwood  
Cc: Johnathan McCright - Vendor  
Subject: [External] Federal Transfers of Operating Rights - Sec. 5-23S-29E

\*\*\*\* External email. Use caution. \*\*\*\*

Ashley and Buck,

We closed yesterday on a Term Assignment with Mesquite SWD and C. Wendel Schoenberger for their interests in Sec. 5-23S-29E. When reviewing the title, we saw that COG executed two (2) Transfers of Operating Rights with Mesquite and Schoenberger (see attached). To finish the reassignments back to Mesquite and Schoenberger, COG will need to execute Transfers of Operating Rights (TORs). We went ahead and drafted the TORs and had Mesquite and Schoenberger execute them. John McCright (from McCright & Associates) has the executed TORs, we just need COG to execute them.

Please review the attached TOR forms. If they look good to you guys, John (or one of his guys) will deliver them to COG's office for execution.

Thanks for your help on all of this. I'm planning on coming to Midland in Mid-December. Will either of you be around? I'd like to take you to lunch or dinner.

Sincerely,

Brandon Patrick  
Land Manager  
Novo Oil & Gas, LLC  
105 N. Hudson Avenue, Suite 500, Oklahoma City, OK  
Office: 405-609-1740 Cell: 405-650-9081 [Novo Logo]

NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Further, any contract terms proposed or purportedly accepted in this email are not binding and are subject to management's final approval as memorialized in a separate written instrument, excluding electronic correspondence, executed by an authorized representative of COG Operating LLC or its affiliates.

**Brandon Patrick**

---

**From:** James Martin <JMartin1@concho.com>  
**Sent:** Wednesday, July 25, 2018 9:28 AM  
**To:** Brandon Patrick  
**Subject:** [EXTERNAL] Rana Salada Development

THIS EMAIL IS FROM AN EXTERNAL SENDER. USE CAUTION WITH LINKS AND ATTACHMENTS!

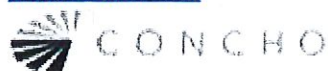
Brandon,

Can you forward this along to the examiner or do you want me to?

In follow up to our conversation, Concho has received adequate notice of Novo's proposed development plans within the Rana Salada unit. Due to our lack of interest in such, Concho has no objection to said development.

Regards,

James D. Martin  
Landman - Northern Delaware Basin  
600 W Illinois Avenue, Midland TX, 79701  
432.685.2590 (work)  
832.279.3172 (mobile)  
[Jmartin1@concho.com](mailto:Jmartin1@concho.com)

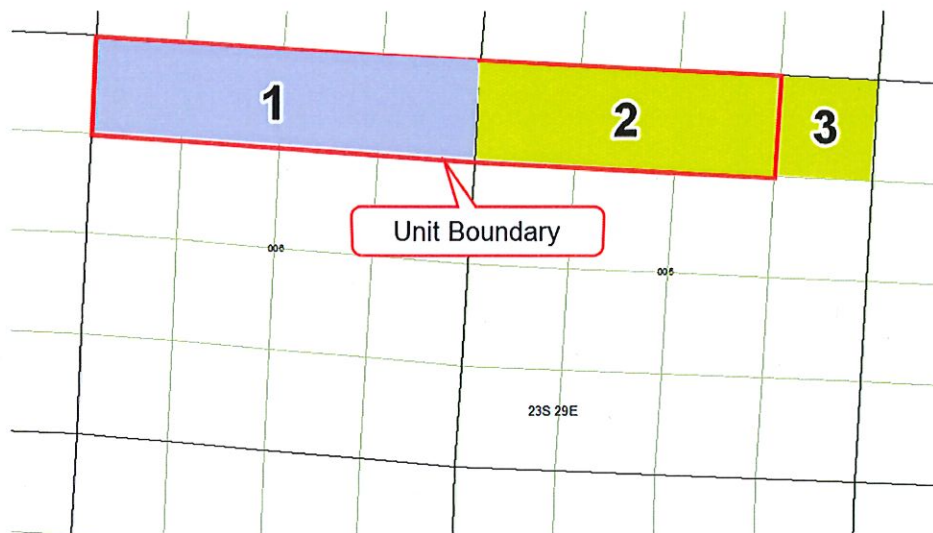


**CONFIDENTIALITY NOTICE:** The information in this email may be confidential and/or privileged. Notwithstanding anything to the contrary, nothing contained in this email or any follow up emails shall be considered a binding agreement until executed in writing by an officer of COG Operating LLC. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

**NOTICE:** The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Further, any contract terms proposed or purportedly accepted in this email are not binding and are subject to management's final approval as memorialized in a separate written instrument, excluding electronic correspondence, executed by an authorized representative of COG Operating LLC or its affiliates.



**Exhibit: 16**  
**Case No. 16281**



| Tract 1: Lots 1, 2, 3, 4 of Section 6-23S-29E | Surface to 8,773' | Below 8,773'   |
|---|-------------------|----------------|
| WPX Energy Permian, LLC                       | 100.00%           | 100.00%        |
| Tract 2: Lots 2, 3, 4 of Section 5-23S-29E    |                   |                |
| Novo Oil & Gas Northern Delaware, LLC         | 100.00%           | 100.00%        |
| Tract 3: Lot 1 of Section 5-23S-29E           |                   |                |
| Novo Oil & Gas Northern Delaware, LLC         | 100.00%           | 100.00%        |
| <b>Unit Working Interest</b>                  |                   |                |
| Novo Oil & Gas Northern Delaware, LLC         | 43.54%            | 43.54%         |
| WPX Energy Permian, LLC                       | 56.46%            | 56.46%         |
|   | <b>100.00%</b>    | <b>100.00%</b> |

**Brandon Patrick**

---

**From:** Kennon-Watkins, Chrissy <Chrissy.Kennon-Watkins@wpenergy.com>  
**Sent:** Friday, May 18, 2018 11:17 AM  
**To:** Brandon Patrick  
**Subject:** [EXTERNAL] RANA SALADA WELLS

THIS EMAIL IS FROM AN EXTERNAL SENDER. USE CAUTION WITH LINKS AND ATTACHMENTS!

Hi Mr. Patrick, the Asset Team is asking me to ask you for dates (for the three Rana Salada Fed Com wells) on the following so they can start planning, any information is helpful, Thank you.

SPUD DATE =

COMPLETIONS =

1<sup>ST</sup> SALES =

**Exhibit 17.A.**

**Brandon Patrick**

---

**Subject:** FW: [EXTERNAL] RE: Trade Offer: Novo-WPX

---

**From:** Young, Aaron <Aaron.Young@wpxenergy.com>  
**Sent:** Friday, May 18, 2018 2:54 PM  
**To:** Brandon Patrick <bpatrick@novoog.com>  
**Subject:** RE: [EXTERNAL] RE: Trade Offer: Novo-WPX

Okay great, thanks Brandon. You have a good weekend as well!

---

**From:** Brandon Patrick [<mailto:bpatrick@novoog.com>]  
**Sent:** Friday, May 18, 2018 2:52 PM  
**To:** Young, Aaron <[Aaron.Young@wpxenergy.com](mailto:Aaron.Young@wpxenergy.com)>  
**Subject:** RE: [EXTERNAL] RE: Trade Offer: Novo-WPX

Aaron,

Sounds good on the [REDACTED] trade.

We have had our onsite, established drill islands, and prepared our APD applications. We *should* have the APDs submitted next week.

Have a good weekend!

**Brandon Patrick**

*Land Manager*

Novo Oil & Gas, LLC

105 N. Hudson Avenue, Suite 500, Oklahoma City, OK

Office: 405-609-1740 Cell: 405-650-9081



*Exhibit 17. B.*



## Novo Oil and Gas Case 16281 Exhibit 17

---

**From:** Young, Aaron <[Aaron.Young@wpxenergy.com](mailto:Aaron.Young@wpxenergy.com)>  
**Sent:** Friday, May 18, 2018 2:49 PM  
**To:** Brandon Patrick <[bpatrick@novoog.com](mailto:bpatrick@novoog.com)>  
**Subject:** RE: [EXTERNAL] RE: Trade Offer: Novo-WPX

Brandon,

Our reservoir guys are out today who really need to look at the [REDACTED] trade, so I'll have to follow-up next week. I'll try to get at least a general idea for you pretty quick. Have you guys filed permits for the Rana Saladas?

Thanks,

Aaron

---

**From:** Brandon Patrick [<mailto:bpatrick@novoog.com>]  
**Sent:** Thursday, May 17, 2018 4:45 PM  
**To:** Young, Aaron <[Aaron.Young@wpxenergy.com](mailto:Aaron.Young@wpxenergy.com)>  
**Subject:** RE: [EXTERNAL] RE: Trade Offer: Novo-WPX

[REDACTED]

As for the [REDACTED] acreage, would WPX be willing to do a [REDACTED] trade involving WPX's acreage in the N/2 of Sec. 6-23S-29E? Novo just proposed some 2-mile wells (the "Rana Salada" wells) across the N/2 of Sections 5 and 6-23S-29E. [REDACTED]

[REDACTED]

[REDACTED]

To Novo  
160 net acres in N/2 of Sec. 6-23S-29E operated by Novo

What are your thoughts?

**Brandon Patrick**  
*Land Manager*  
Novo Oil & Gas, LLC  
105 N. Hudson Avenue, Suite 500, Oklahoma City, OK  
Office: 405-609-1740 Cell: 405-650-9081



**Brandon Patrick**

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**From:** Young, Aaron <Aaron.Young@wpxenergy.com>  
**Sent:** Monday, July 02, 2018 3:56 PM  
**To:** Brandon Patrick  
**Subject:** [EXTERNAL] Trade Letter dated June 27, 2018: Executed  
**Attachments:** 20180702160721871.pdf

THIS EMAIL IS FROM AN EXTERNAL SENDER. USE CAUTION WITH LINKS AND ATTACHMENTS!

Brandon,

For your files, attached is the executed Trade Letter covering leasehold in Eddy County, New Mexico. Hope to have to an exchange agreement for your review by tomorrow. Let me know if you need anything in the meantime.

Thanks,

Aaron L. Young  
Senior Landman  
WPX Energy Permian, LLC  
3500 One Williams Center, MD 35  
Tulsa, OK 74172  
(539) 573-3531

*Exhibit 17.C.*