

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF CONOCOPHILLIPS COMPANY                      CASE NO. 16340  
FOR APPROVAL OF THE ZIA HILLS BC/WC  
UNIT; CONTRACTION OF THE JENNINGS; UPPER  
BONE SPRING SHALE POOL, THE PURPLE SAGE;  
WOLFCAMP GAS POOL AND THE WC-025 G-08  
S263205N UPPER WOLFCAMP POOL; AND FOR  
CREATION OF WILDCAT BONE SPRING AND  
WOLFCAMP OIL POOLS FOR THE UNIT AREA,  
LEA AND EDDY COUNTIES, NEW MEXICO.

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

August 9, 2018

Santa Fe, New Mexico

BEFORE:    SCOTT DAWSON, CHIEF EXAMINER  
              LEONARD LOWE, TECHNICAL EXAMINER  
              DAVID K. BROOKS, LEGAL EXAMINER

This matter came on for hearing before the  
New Mexico Oil Conservation Division, Scott Dawson,  
Chief Examiner, Leonard Lowe, Technical Examiner, and  
David K. Brooks, Legal Examiner, on Thursday, August 9,  
2018, at the New Mexico Energy, Minerals and Natural  
Resources Department, Wendell Chino Building, 1220 South  
St. Francis Drive, Porter Hall, Room 102, Santa Fe, New  
Mexico.

REPORTED BY:    Mary C. Hankins, CCR, RPR  
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APPEARANCES

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1 (11:18 a.m.)

2 EXAMINER DAWSON: At this point we'll hear  
3 case number 39 on the list, which is Case Number 16340.  
4 It's the application of ConocoPhillips Company for  
5 approval of the Zia Hills BC/WC Unit; contraction of the  
6 Jennings; Upper Bone Spring Shale Pool, the Purple Sage;  
7 Wolfcamp Gas Pool and the WC-025 G-08 S263205N Upper  
8 Wolfcamp Pool; and for creation of wildcat Bone Spring  
9 and Wolfcamp oil pools for the unit area, Lea and Eddy  
10 Counties, New Mexico.

11 Call for appearances.

12 MS. KESSLER: Mr. Examiners, Jordan  
13 Kessler, with Holland & Hart, on behalf of the  
14 Applicant.

15 MS. BRADFUTE: Mr. Examiner, Jennifer  
16 Bradfute, with the Modrall Sperling Law Firm, on behalf  
17 of Chevron U.S.A., Incorporated.

18 EXAMINER DAWSON: Okay.

19 MS. KESSLER: And we have two witnesses  
20 today.

21 EXAMINER DAWSON: All right. Can your  
22 witnesses please stand up and be sworn?

23 (Mr. Smith and Ms. Robinson sworn.)

24 Ms. Kessler: I'll call my first witness.

25 EXAMINER DAWSON: Okay.

1 HUNTER SMITH,  
2 after having been first duly sworn under oath, was  
3 questioned and testified as follows:

4 DIRECT EXAMINATION

5 BY MS. KESSLER:

6 Q. Can you please state your name for the record  
7 and tell the examiners by whom you're employed and in  
8 what capacity?

9 A. My name is Hunter Smith. I'm employed by  
10 ConocoPhillips Company as a landman in the Permian.

11 Q. Have you previously testified before the Oil  
12 Conservation Division?

13 A. I have not.

14 Q. Can you please outline your educational  
15 background?

16 A. I graduated from the University of Oklahoma in  
17 2014 with an energy management degree.

18 Q. What's been your work history since that time?

19 A. I've worked in various facets of the Permian  
20 Basin for three years as a landman with 18 months of  
21 that being in southeast New Mexico.

22 Q. Are you familiar with the application that's  
23 been filed in this case?

24 A. Yes.

25 Q. And are you familiar with the status of the

1     **lands in the subject area?**

2             A.     Yes.

3                     MS. KESSLER:   Mr. Examiner, I tender  
4     Mr. Smith as an expert in petroleum land matters.

5                     EXAMINER DAWSON:   Any objections?

6                     MS. BRADFUTE:   No objection.

7                     EXAMINER DAWSON:   Okay.   At this time  
8     Mr. Smith will be submitted as an expert in petroleum  
9     land matters.

10            **Q.     (BY MS. KESSLER) Mr. Smith, what does Conoco**  
11 **seek in this application?**

12            A.     ConocoPhillips Company is seeking the approval  
13     of a voluntary unit for the Bone Spring and the Wolfcamp  
14     Formations encompassing about 13,860 acres of state and  
15     federal lands in Lea and Eddy Counties.

16                     We are also seeking the contraction of two  
17     Wolfcamp pools and one Bone Spring pool outside of the  
18     unit boundaries and for the extension of one Bone Spring  
19     Pool resulting in one wildcat Bone Spring pool and one  
20     wildcat Wolfcamp pool covering the entirety of the area.

21            **Q.     Let's look first at Exhibit 1.  Is this the**  
22 **unit agreement covering the acreage?**

23            A.     Yes, it is.

24            **Q.     And is this the BLM's base form with state**  
25 **contributions on it?**

1           A.    Yes, it is.

2           Q.    Does it apply to horizontal wells and future  
3 vertical wells?

4           A.    Yes.

5           Q.    But existing vertical wells are excluded; is  
6 that correct?

7           A.    That is correct.

8           Q.    Okay. Does this unit treat the area as a  
9 single participating area?

10          A.    No. It will be two participating areas, one  
11 for the Bone Spring and one for the Wolfcamp.

12          Q.    And I'm going to flip to Tab A of the unit  
13 agreement. Does this provide an outline of the unit  
14 area?

15          A.    Yes, it does.

16          Q.    And shows which are state and federal leases,  
17 correct?

18          A.    Yes.

19          Q.    I'm looking at Section 26. Can you please  
20 explain the two keyholes in Section 26?

21          A.    Yes. Those are unleased federal land.

22          Q.    And they are being excluded from this unit; is  
23 that correct?

24          A.    Yes, they are.

25          Q.    Was that done in consultation with the BLM and

1 the State Land Office?

2 A. Yes.

3 Q. Let's look at Tab B. Is this an ownership  
4 breakdown of the unit?

5 A. Yes, it is.

6 Q. Does Conoco own 100 percent of the working  
7 interest in the unit lands?

8 A. Yes.

9 Q. And are all leases HBP'd?

10 A. Most of the leases are HBP'd. There is one  
11 lease under suspension.

12 Q. Is Exhibit C a type log identifying the  
13 unitized Bone Spring and Wolfcamp Formations?

14 A. Yes, it is.

15 Q. Did you discuss the proposed unit and your  
16 development plans with the BLM Carlsbad field office?

17 A. Yes, we did.

18 Q. Is Exhibit 2 a development plan discussed with  
19 the BLM?

20 A. Yes, it is.

21 Q. Does Exhibit 3 contain the BLM approval letter  
22 for this unit?

23 A. Yes.

24 Q. And does it require drilling three obligation  
25 wells?



1           A.    Yes, it does.

2           Q.    That will be two Wolfcamp wells and one Bone  
3   Spring well?

4           A.    Yes.

5           Q.    Has one of those wells already been drilled?

6           A.    We are on location right now.

7           Q.    And did you likewise meet with the State Land  
8   Office and review your development plans and discuss the  
9   unit?

10          A.    Yes, we did.

11          Q.    Will you turn to Exhibit 4?  It looks like the  
12   first page of this email is -- of this exhibit is an  
13   email from the State Land Office and the third and  
14   fourth pages are a preliminary approval letter from  
15   2017; is that correct?

16          A.    Yes, it is.

17          Q.    And does the email from the State Land Office  
18   simply update the approval of that 2017 --

19          A.    Yes.

20          Q.    -- preliminary letter?

21                       How will you treat the overriding royalty  
22   interest owners in this unit?

23          A.    We will ask the overriding royalty owners to  
24   either sign the unit or ratify it.  And if we do not get  
25   them to ratify the unit, we will treat them on a lease

1 basis as opposed to a unit basis.

2 Q. Let's turn now to the existing pools in the  
3 proposed unit area. Has the Division district office  
4 identified a Bone Spring and Wolfcamp pool covering the  
5 acreage?

6 A. Yes. There are two Bone Spring pools, the  
7 Jennings; Upper Bone Spring Shale Pool and a wildcat  
8 Bone Spring pool. And there are two Wolfcamp pools, the  
9 Purple Sage; Wolfcamp Pool and then a wildcat Wolfcamp  
10 pool.

11 MS. KESSLER: Mr. Examiner, I'm just going  
12 to jump in and provide you those pool code numbers. The  
13 Jennings; Upper Bone Spring Shale Pool is 97838. The  
14 Wildcat Bone Spring Pool referenced as 98009. The  
15 Purple Sage is 98220, and the Wildcat Wolfcamp is 98065.

16 Q. (BY MS. KESSLER) What has the Division district  
17 office requested that ConocoPhillips do to address the  
18 multiple pools in the unit area?

19 A. They requested that we contract the --

20 Q. The Jennings; Upper Bone Spring Pool?

21 A. Yes, exactly, the Jennings; Upper Bone Spring  
22 Shale Pool and then expand the Wildcat Bone Spring Pool  
23 so there is only one Bone Spring pool in the unit.

24 Q. And are they requesting that you name it the  
25 Zia Hills Bone Spring Pool?

1           A.     Yes.

2           Q.     Now, with respect to the Wolfcamp Formation, is  
3     the Division district office requesting that you  
4     contract the Purple Sage Gas Pool out of the existing  
5     unit and expand the Wildcat Wolfcamp Pool -- I'm  
6     sorry -- contract both of the two pools in the Wolfcamp  
7     out of the unit?

8           A.     Yes.

9           Q.     And are they requesting that you create a new  
10    wildcat Wolfcamp pool to be named the Zia Hills;  
11    Wolfcamp Pool?

12          A.     Yes.

13          Q.     Do you expect oil gas or gas production out of  
14    the unit?

15          A.     Oil production.

16          Q.     And will the Division district office treat the  
17    two new pools as oil pools?

18          A.     Yes.

19          Q.     Did Conoco provide notice of this hearing at  
20    the request to expand and contract pools to the  
21    operators in the contracted pools and within one mile  
22    thereof if the wells were not assigned to another pool?

23          A.     Yes.

24          Q.     Is Exhibit 5 an affidavit from my office with  
25    attached letters providing notice of this hearing to

1     those parties that we just discussed for the pool  
2     issues, as well as overriding royalty interest owners --

3           A.     Yes.

4           Q.     -- within the unit?

5           A.     Yes.

6           Q.     And does Exhibit 6 contain two Affidavits of  
7     Publication confirming notice of this application and  
8     hearing in both Lea and Eddy Counties?

9           A.     Yes, it does.

10          Q.     Were Exhibits 1 through 6 prepared by you or  
11     compiled under your direction and supervision and by  
12     your team?

13          A.     Yes.

14                   MS. KESSLER:  Mr. Examiners, I'd move  
15     admission of Exhibits 1 through 6.

16                   EXAMINER DAWSON:  Any objection?

17                   MS. BRADFUTE:  No objection.

18                   EXAMINER DAWSON:  Okay.  Exhibits 1 through  
19     6 will be admitted to the record at this time.

20                             (ConocoPhillips Company Exhibit Numbers 1  
21                             through 6 are offered and admitted into  
22                             evidence.)

23                   MS. KESSLER:  That concludes my direct.

24                   EXAMINER DAWSON:  Leonard, do you have any  
25     questions?

1 EXAMINER LOWE: Of the four pools that you  
2 mentioned just a while ago, what was the last pool code,  
3 98 --

4 MS. KESSLER: 98065, and that's the Wildcat  
5 Wolfcamp Pool.

6 EXAMINER LOWE: Okay. And of the four  
7 pools, you said two of them are wildcats?

8 MS. KESSLER: Two of them are wildcat, one  
9 Bone Spring wildcat and one Wolfcamp wildcat.

10 EXAMINER LOWE: Okay. That's all I've got.  
11 Thank you.

12 EXAMINER BROOKS: And those wildcat  
13 Wolfcamp pools are more specifically identified in your  
14 exhibits?

15 MS. KESSLER: That's correct.

16 EXAMINER BROOKS: Okay. I don't need you  
17 to read the numbers.

18 MS. KESSLER: Appreciate that.

19 EXAMINER BROOKS: No further questions.

20 EXAMINER DAWSON: Okay.

21 CROSS-EXAMINATION

22 BY EXAMINER DAWSON:

23 Q. So you discussed the -- the delaminations [sic]  
24 of certain pools and the addition of the Wolfcamp  
25 wildcat and the Bone Spring wildcat, that was discussed

1     **with the land office in the preliminary meeting?**

2           A.     Are you referring to the New Mexico State Land  
3     Office?

4           **Q.     Yes.**

5           A.     I don't want to provide you with the wrong  
6     information, so I will have to get back to you on that.

7                   MS. KESSLER:   I believe it was discussed  
8     with the Division district office.

9                   THE WITNESS:   That's the impression I'm  
10    under.

11                  EXAMINER DAWSON:   I was just wondering  
12    about the royalties.   Do you know how that --

13                  MS. KESSLER:   I can update the Division  
14    whether or not those discussions occurred.

15                  EXAMINER DAWSON:   Okay.

16           **Q.     (BY EXAMINER DAWSON) And on your notice -- I'm**  
17    **looking at your tracking sheets.   This kind of shows**  
18    **that notice was provided to these people, but it doesn't**  
19    **really show whether they received notice or --**

20                  MS. KESSLER:   Mr. Examiner, the way these  
21    spreadsheets are arranged -- and they're kind of  
22    difficult to follow -- but if you --

23                  EXAMINER DAWSON:   On the back page, I see  
24    now.

25                  MS. KESSLER:   The first page is to whom it

1 was provided, and then the second page shows whether it  
2 was delivered.

3 EXAMINER DAWSON: Okay.

4 MS. KESSLER: And then every other page  
5 basically shows it was delivered.

6 EXAMINER DAWSON: Okay. I see it now.  
7 It's on the last page where it's tracked, whether it was  
8 delivered or not.

9 MS. KESSLER: Exactly.

10 EXAMINER DAWSON: And you did provide  
11 notice in the newspaper, I see.

12 That's all the questions I have. Thank you  
13 very much.

14 MS. KESSLER: We'll call our geologist.

15 EXAMINER DAWSON: You can call your next  
16 witness.

17 KRYSTIN ROBINSON,  
18 after having been previously sworn under oath, was  
19 questioned and testified as follows:

20 DIRECT EXAMINATION

21 BY MS. KESSLER:

22 **Q. Please state your name for the record and tell**  
23 **the employers by whom you're employed and in what**  
24 **capacity?**

25 A. My name is Krystin Robinson. I'm employed by

1 ConocoPhillips, and I am an asset geologist for the  
2 Delaware Basin.

3 **Q. Have you previously testified before the**  
4 **Division?**

5 A. I have not.

6 **Q. What is your educational background?**

7 A. I received my Bachelor's of Science from  
8 University of Texas at Arlington in 2011 and my Master's  
9 in Science -- or in Geoscience as well in 2012 from the  
10 University of Texas at Arlington.

11 **Q. What has been your work history since that**  
12 **time?**

13 A. I worked one year as a reservoir  
14 characterization geologist for Encana, and then for the  
15 last four years, I've been working with ConocoPhillips  
16 as an asset geologist for both the Eagle Ford and now  
17 the Delaware Basin.

18 **Q. And what has been your experience in the**  
19 **Permian Basin?**

20 A. I've been an asset geologist for a year and a  
21 half in the Permian Basin, specifically.

22 **Q. In Texas and New Mexico?**

23 A. In both Texas and New Mexico, yes.

24 **Q. Are you a member any professional associations?**

25 A. The AAPG, American Association of Petroleum



1 Geologists.

2 Q. Are you familiar with the application filed in  
3 this case?

4 A. Yes, ma'am.

5 Q. Have you conducted a geologic study of the  
6 lands that are the subject of this application?

7 A. Yes, ma'am.

8 MS. KESSLER: Mr. Examiners, I would tender  
9 Ms. Robinson as an expert in petroleum geology.

10 EXAMINER DAWSON: Any objections?

11 MS. BRADFUTE: No objection.

12 EXAMINER DAWSON: Ms. Robinson will be  
13 admitted as an expert in petroleum geology at this time.

14 MS. KESSLER: Thank you.

15 Q. (BY MS. KESSLER) Ms. Robinson, let's turn first  
16 to Exhibit 1, Tab C. And this is going to be the type  
17 log identified in the unit agreement; is that correct?

18 A. Yes, ma'am.

19 Q. Does this reflect the interval that Conoco  
20 seeks to unitize?

21 A. Yes. It includes the entire Bone Spring all  
22 the way down to the Wolfcamp Formation. It's about  
23 6,372 feet in thickness total across the unit.

24 Q. In your opinion, do the Wolfcamp and Bone  
25 Spring Formation extend across the acreage that Conoco

1     **seeks to include within the unit?**

2           A.     Yes.  It shows to be relatively -- it is  
3     correlative and relatively uniform in thickness and  
4     lithology.

5           **Q.     Have you created exhibits to support these**  
6     **conclusions?**

7           A.     Yes, ma'am.

8           **Q.     Let's turn to Exhibit 8.  Can you please**  
9     **identify this exhibit for us?**

10          A.     Yes.  This is a Bone Spring structure map  
11     created at the top of the Bone Spring with contour  
12     intervals at 100 feet.  The structure map shows that the  
13     top of this formation begins at 4,500 feet on the west  
14     side and extends to 5,500 feet to subsea on the east  
15     side of the unit.

16          **Q.     And what do you observe about the structure**  
17     **across the unit area?**

18          A.     It is uniform.  It doesn't show any faults or  
19     pinch-outs across the unit -- proposed unit area.

20          **Q.     Okay.  No impediments geologically to**  
21     **developing the acreage under a unit plan?**

22          A.     No, ma'am.

23          **Q.     Is Exhibit 9 a west-east Bone Spring cross**  
24     **section?**

25          A.     Yes, ma'am.

1           **Q.    And it looks like on the right, you've put a**  
2   **line of section; is that correct?**

3           A.    Yes, ma'am.

4           **Q.    Okay.**

5           A.    And that is correlative from west to east with  
6   the four point.  Again, this cross section is just  
7   showing the Bone Spring interval, which is about 3,210  
8   feet thick across the acreage position, and it is  
9   showing from the top of the Bone Spring to the top of  
10  the Wolfcamp.  And this cross section is actually hung  
11  on the top of the Wolfcamp to show the thickness across  
12  the area, which remains correlative and appears to be  
13  similar in lithology and thickness across the full  
14  proposed unit.

15          **Q.    As to the Bone Spring?**

16          A.    Yes, ma'am.

17          **Q.    And Exhibit 10 is a north-south Bone Spring**  
18 **cross section?**

19          A.    Yes, ma'am.

20          **Q.    Again, you show your line of section in the box**  
21 **to the right?**

22          A.    Yes, ma'am.

23          **Q.    What does this cross section show us?**

24          A.    This cross section is the same as before, same  
25  correlative interval as before going from the top of the

1 Bone Spring to the Wolfcamp section -- top of the  
2 Wolfcamp section, showing that the lithology is  
3 correlative, as well as thickness across the interval.

4 **Q. Is Exhibit 11 a Wolfcamp structure map of the**  
5 **unit area?**

6 A. Yes, ma'am. Again, this is a Wolfcamp  
7 structure map in TVD subsea ranging from 8,000 feet TVD  
8 subsea to 8,800 feet TVD subsea across the proposed  
9 interval, and these contours are done at a 100-foot  
10 interval.

11 **Q. What do you observe about the structure across**  
12 **the unit area in the Wolfcamp?**

13 A. It appears to again not show any faults or  
14 stratigraphic pinch-outs across the interval.

15 **Q. Is Exhibit 12 a west-east cross section of the**  
16 **Wolfcamp?**

17 A. Yes, ma'am. This shows the correlative  
18 interval between -- from the top of the Wolfcamp to the  
19 base of the Wolfcamp across the proposed section, again  
20 showing that the lithology remains relatively  
21 correlative and thickness is uniform.

22 **Q. Finally, is Exhibit 14 a north-south cross**  
23 **section of the Wolfcamp?**

24 A. 13?

25 **Q. 13. I'm sorry.**

1           A.    Yes, same thing.  Top of Wolfcamp to base of  
2   Wolfcamp and relative thickness, and lithology  
3   correlative across the section.

4           Q.    Do you expect oil or gas production from the  
5   unit?

6           A.    Oil production.

7           Q.    Do you see any evidence of a gas reservoir  
8   within the Wolfcamp Formation under the unitized area?

9           A.    I do not.

10          Q.    And do you concur that the Purple Sage Pool  
11   should be contracted out of the unit area in favor of a  
12   wildcat oil pool?

13          A.    Yes.

14          Q.    In your opinion, can the unitized interval be  
15   efficiently and effectively developed under a common  
16   development plan?

17          A.    Yes.

18          Q.    And will approval of this application be in the  
19   best interest of conservation, for the prevention of  
20   waste and the protection of correlative rights?

21          A.    Yes.

22          Q.    Were Exhibits 8 through 13 prepared by you or  
23   compiled under your direction and supervision?

24          A.    Yes.

25                       MS. KESSLER:  Mr. Examiners, I'd move

1 admission of Exhibits 8 through 13.

2 EXAMINER DAWSON: Any objection?

3 MS. BRADFUTE: No objection.

4 EXAMINER DAWSON: Exhibits 8 through 13  
5 will be admitted to the record at this time.

6 (ConocoPhillips Company Exhibit Numbers 8  
7 through 13 are offered and admitted into  
8 evidence.)

9 EXAMINER DAWSON: Do you have any  
10 questions?

11 MS. BRADFUTE: No questions.

12 EXAMINER DAWSON: Leonard?

13 CROSS-EXAMINATION

14 BY EXAMINER LOWE:

15 Q. I've got a question. On your -- I didn't quite  
16 get the thickness on the Bone Spring, you indicated?

17 A. Yes. Approximately 3,210 feet, and that's  
18 going west to east with dip.

19 Q. Okay. That's all I've got. Thank you.

20 EXAMINER DAWSON: David, do you have any  
21 questions?

22 EXAMINER BROOKS: No questions.

23 CROSS-EXAMINATION

24 BY EXAMINER DAWSON:

25 Q. The questions I have -- I just have a couple of

1     **questions. Do you -- do you happen to know where the**  
2     **initial well for this unit's going to be drilled?**

3           A.     So we have three wells that we are -- what are  
4     we calling them?

5                     MS. KESSLER:   Obligation wells.

6                     THE WITNESS:   Obligation wells.   Sorry.

7           **Q.     (BY EXAMINER DAWSON) They're depicted in here,**  
8     **right?**

9           A.     Yes. One of them, we're currently on that pad  
10    right now drilling. It's the Zia Hills 25E 404H well.  
11    We're currently drilling the 401H well, but that well is  
12    part of that pad. And then we will be drilling the Zia  
13    Hills 19 109H, which will be a Wolfcamp well, and then  
14    an additional Wolfcamp well in the Zia Hills 20. The  
15    actual well number escapes me right now.

16          **Q.     So you will be committed to drilling a well**  
17    **over six months in both formations as part of the unit**  
18    **agreement, correct?**

19          A.     Yes. We will adhere to the unit agreement.

20          **Q.     And it'll contract if you don't fully develop**  
21    **the unit --**

22          A.     Yes. Okay.

23          **Q.     -- per the unit agreement?**

24          A.     Yes.

25                     MS. KESSLER:   Mr. Examiner, any more of

1 those types of questions may probably be better answered  
2 by the landman.

3 EXAMINER DAWSON: Okay. In reading the  
4 unit agreement, I mean, it pretty much outlines that  
5 within the unit agreement. I mean, this is kind of a  
6 new and different unit agreement that I'm looking at  
7 here, but I did see that there was drilling and  
8 discovery and drilling commitments within the agreement  
9 itself.

10 MS. KESSLER: Correct.

11 EXAMINER DAWSON: So that's all the  
12 questions I have. Thank you very much.

13 THE WITNESS: Thank you.

14 EXAMINER DAWSON: And so at this time, we  
15 will take Case Number 16340 -- we'll take it under  
16 advisement.

17 Thank you very much.

18 And we will go on break until 1:30 at this  
19 time.

20 Thank you. See you back at 1:30.

21 (Case Number 16340 concludes, 11:39 a.m.)

22 (Recess, 11:39 a.m. to 1:31 p.m.)

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1 STATE OF NEW MEXICO  
2 COUNTY OF BERNALILLO

3

4 CERTIFICATE OF COURT REPORTER

5 I, MARY C. HANKINS, Certified Court  
6 Reporter, New Mexico Certified Court Reporter No. 20,  
7 and Registered Professional Reporter, do hereby certify  
8 that I reported the foregoing proceedings in  
9 stenographic shorthand and that the foregoing pages are  
10 a true and correct transcript of those proceedings that  
11 were reduced to printed form by me to the best of my  
12 ability.

13 I FURTHER CERTIFY that the Reporter's  
14 Record of the proceedings truly and accurately reflects  
15 the exhibits, if any, offered by the respective parties.

16 I FURTHER CERTIFY that I am neither  
17 employed by nor related to any of the parties or  
18 attorneys in this case and that I have no interest in  
19 the final disposition of this case.

20 DATED THIS 16th day of August 2018.

21

22

23 MARY C. HANKINS, CCR, RPR  
24 Certified Court Reporter  
New Mexico CCR No. 20  
Date of CCR Expiration: 12/31/2018  
Paul Baca Professional Court Reporters

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