

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 16315

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the wells. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lots 3, 4, S/2NW/4, and SW/4 (the W/2) of Section 2, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to:

(i) the Skynyrd 2 W0CN Fee Well No. 1H, a horizontal well with a surface location in the NE/4NW/4 and a last take point in the SE/4SW/4 of Section 2;

(ii) the Skynyrd 2 W0DM Fee Well No. 1H, a horizontal well with a surface location in the NW/4NW/4 and a last take point in the SW/4SW/4 of Section 2;
and

(iii) the Skynyrd 2 W0DM Fee Well No. 2H, a horizontal well with a surface location in the NW/4NW/4 and a last take point in the SW/4SW/4 of Section 2.

EXHIBIT **1**

- (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION


STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

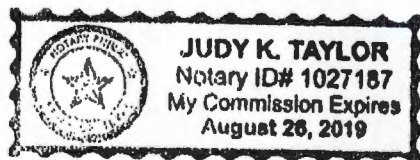
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.


Mitch Robb

SUBSCRIBED AND SWORN TO before me this 25th day of July, 2018 by Mitch Robb.

My Commission Expires: 8-26-19


Notary Public





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 17 2018
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-44801		2 Pool Code 98220		3 Pool Name PURPLE SAGE WOLFCAMP GAS	
4 Property Code 321447		5 Property Name SKYNYRD 2 WOCN FEE			6 Well Number 1H
7 GRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3016'

10 Surface Location

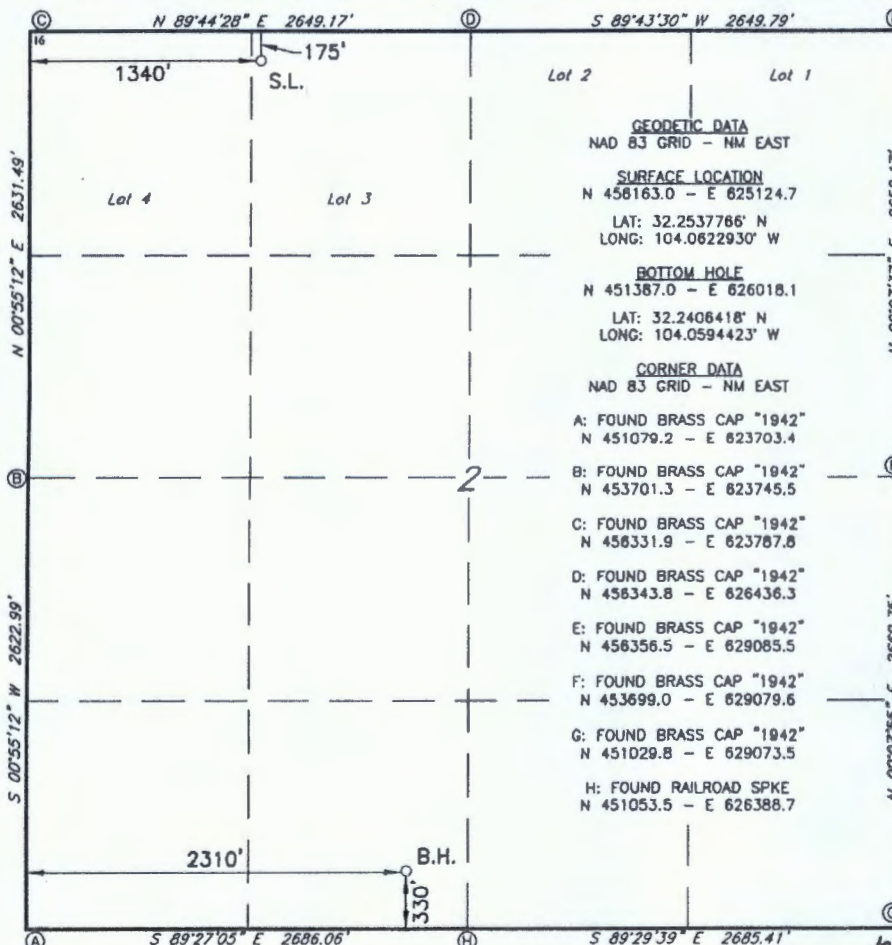
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	2	24S	28E		175	NORTH	1340	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	24S	28E		330	SOUTH	2310	WEST	EDDY

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop* Date: **5-15-18**

Printed Name: **BRADLEY BISHOP**

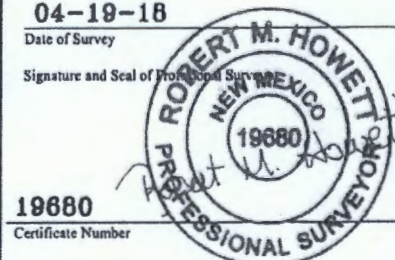
E-mail Address: **BBISHOP@MEWBOURNE.COM**

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **04-19-18**

Signature and Seal of Professional Surveyor



Job No.: LS1804485

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 17 2018

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44802	² Pool Code 98220	³ Pool Name PURPLE SAGE WOLFCAMP GAS
⁴ Property Code 321448	⁵ Property Name SKYNYRD 2 WODM FEE	⁶ Well Number 1H
⁷ GRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3016'

¹⁰ Surface Location

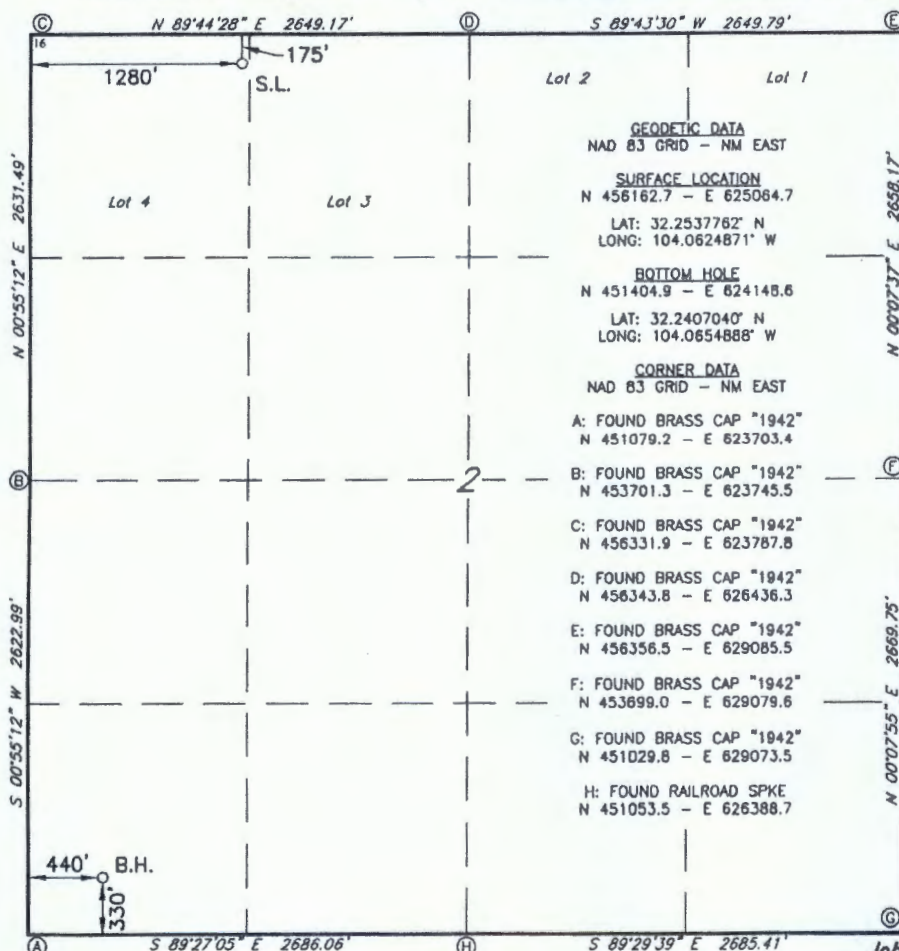
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	2	24S	28E		175	NORTH	1280	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	24S	28E		330	SOUTH	440	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop* Date: 5-15-18

Printed Name: BRADLEY BISHOP

E-mail Address: BBISHOP@MEWBOURNE.COM

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04-19-18

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

Job No.: LS1804486

RECEIVED

MAY 17 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-44803	2 Pool Code 98220	3 Pool Name PURPLE SAGE WOLFCAMP GAS
4 Property Code 321448	5 Property Name SKYNYRD 2 WODM FEE	6 Well Number 2H
7 OGRID NO. 14744	8 Operator Name MEWBOURNE OIL COMPANY	9 Elevation 3016'

10 Surface Location

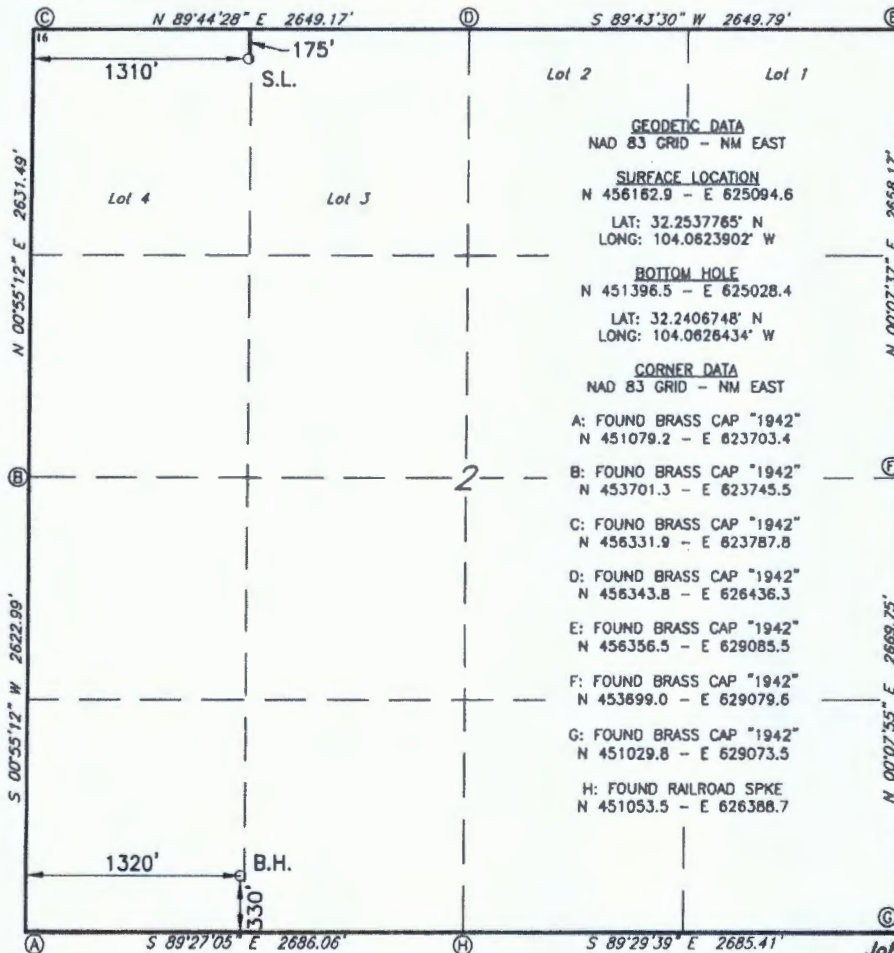
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	2	24S	28E		175	NORTH	1310	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	24S	28E		330	SOUTH	1320	WEST	EDDY

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop* Date: 5-15-18

Printed Name: BRADLEY BISHOP

E-mail Address: BBISHOP@MEWBOUNRE.COM

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04-19-18

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No.: LS1804487

Summary of Communications
Skynyrd 2 W0CN Fee #1H Well
Skynyrd 2 W0DM Fee #1H Well
Skynyrd 2 W0DM Fee #2H Well
W/2 of Section 2, T24S, R28E and
Eddy County, New Mexico

Kaiser-Francis Oil Company:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.
06/14/2018: Mailed the Joint Operating Agreement to the above listed party.
06/28/2018: Called Mike Maxey and discussed the Working interest Unit and Well Proposal.

MRC Permian Company:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.
05/17/2018: Spoke with Briana McDuff and discussed the Working Interest Unit and Well Proposal.
06/14/2018: Mailed the Joint Operating Agreement to the above listed party.
06/21/2018: Emailed the Joint Operating Agreement to the above listed party.
06/28/2018: Called and left a message with Briana McDuff regarding the Working Interest Unit and Well Proposal.
07/11/2018: Email correspondence with Briana McDuff regarding the JOA.
07/20/2018: Spoke with Nick Weeks regarding JOA.

Tap Rock Resources LLC:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.
06/14/2018: Mailed the Joint Operating Agreement to the above listed party.
06/28/2018: Called Clayton Sporich and left message regarding the Working Interest Unit and Well Proposal.
07/20/2018: Email correspondence with Rachelle Reese regarding the wells and JOA.

Lucille A. Paine:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.
05/09/2018: Called Sharon Thomas and left a message regarding the Working Interest Unit and Well Proposal.
06/06/2018: Called Sharon Thomas and left a message regarding the Working Interest Unit and Well Proposal.
06/06/2018: Discussed the Working Interest Unit and Well Proposal with Sharon Thomas and emailed an Oil and Gas Lease.
06/28/2018: Called Sharon Thomas and left a message regarding the Working Interest Unit and Well Proposal.

Justin & Sara Nine:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.
05/10/2018: Emailed Justin Working Interest Unit and Well Proposal.
06/14/2018: Mailed the Joint Operating Agreement to the above listed party.
06/28/2018: Spoke with Justin regarding the Working Interest Unit and Well Proposal and then emailed him updated AFEs.
07/20/2018: Emailed Justin regarding the Working Interest Unit and Well Proposal.

Stanico Energy Corporation:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.

05/16/2018: Received email from Bill Collier saying the he was interested in leasing.

06/28/2018: Emailed Bill Collier an Oil and Gas Lease.

Fort Worth Mineral Company, LLC:

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the above listed party.

06/28/2018: Spoke with Leslie Wilson regarding the Working Interest Unit and Well Proposal.

06/28/2018: Emailed Leslie Wilson the JOA.

05/07/2018: Mailed a Working Interest Unit and Well Proposal to all of the below listed parties. We have not heard any response regarding the same to date.

- Carnegie Energy, LLC
- The Flora Jane Hopkins Revocable Intervivos Trust
- Jimmie Lee Collier, Individually and as PR of the Estate of James A. Collier, deceased
- Julie J. Bistline Martin
- Anna Pauline Swearingen
- Lois M. Lunblade
- Helen Lundblade Marcotte
- Peden Family Trust UTA dated 07/20/2006
- James A. Brown Family Trust
- Sheryl A. Collins, nee Johnson
- Sharon Kay Fenton
- Sheryl Johnson Collins and Craig Collins
- Liana Darlene Pearson
- Joyce Ann Sasse
- Peggie Sue Lawson
- Kenneth W. Brown
- David B. Brown
- Mary E. Harris
- Harry Richardson
- Donia Ledford
- Tiffany Gunther
- John A. Brown
- Dale M. Richardson
- Margaret L. Mehl
- Estate of George A. Lundblade
- Estate of Ruby Rogers & Melvin P. Rogers
- Estate of Stella E. Herrell
- George E Richardson

Tract Ownership
Skynyrd 2 W0CN Fee #1H Well
Skynyrd 2 W0DM Fee #1H Well
Skynyrd 2 W0DM Fee #2H Well
W/2 of Section 2, T24S, R28E and
Eddy County, New Mexico

W/2 of Section 2-24S-28E

Ownership:

Mewbourne Oil Company, Operator, and KCK Energy Inc., et al, as Non-Operators	85.639867%
*Kaiser-Francis Oil Company	7.026858%
*MRC Permian Company	3.395404%
*Tap Rock Resources LLC	2.344628%
*Lucille A. Paine	0.780762%
*Justin & Sara Nine	0.487977%
*Stanico Energy Corporation	0.058557%
*Fort Worth Mineral Company, LLC	0.036598%
*Carnegie Energy, LLC	0.024399%
*The Flora Jane Hopkins Revocable Intervivos Trust	0.019519%
*Jimmie Lee Collier, Individually and as PR of the Estate of James A. Collier, deceased	0.019519%
*Julie J. Bistline Martin	0.016266%
*Anna Pauline Swearingen	0.016266%
*Lois M. Lunblade	0.012199%
*Helen Lundblade Marcotte	0.012199%
*Peden Family Trust UTA dated 07/20/2006	0.009759%
*James A. Brown Family Trust	0.009760%
*Sheryl A. Collins, nee Johnson	0.008133%
*Sharon Kay Fenton	0.008133%
*Sheryl Johnson Collins and Craig Collins	0.008133%
*Liana Darlene Pearson	0.008133%
*Joyce Ann Sasse	0.008133%
*Peggie Sue Lawson	0.004879%
*Kenneth W. Brown	0.004879%
*David B. Brown	0.004880%
*Mary E. Harris	0.004880%
*Harry Richardson	0.004880%
*Donia Ledford	0.004880%
*Tiffany Gunther	0.004880%
*John A. Brown	0.004880%
*Dale M. Richardson	0.004880%

ATTACHMENT

B

*Margaret L. Mehl	0.004880%
*Estate of George A. Lundblade	
*Estate of Ruby Rogers & Melvin P. Rogers	
*Estate of Stella E. Herrell	
*George E Richardson	
TOTAL	100.000000%

Total Interest being force pooled: 14.360133%

* Denotes an interest that is being force pooled.

Kaiser-Francis Oil Company
Attn: Mr. Mike Maxey
P.O. Box 21468
Tulsa, OK 74121-1468

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
Attn: Nick Weeks

Tap Rock Resources LLC
602 Park Point Drive, Suite 200
Golden, CO 80401
Attn: Clayton Sporich

Lucille A. Paine
306 Oriole Street
Ojai, CA 93023-3046
Attn: Sharon Thomas

Justin Nine and Sara Nine
4414 10th Street
Lubbock, TX 79416

Tim Lilley and Tashina Lilley
4425 98th, Suite 200
Lubbock, TX 79424

Marc Lilley and Lisa Lilley
2135 Sedona Hills Parkway
Las Cruces, NM 88011

Stanico Energy Corporation
P.O. Box 32467
Oklahoma City, OK 73123

Fort Worth Mineral Company, LLC
500 Main Street, Suite 1200
Fort Worth, TX 76102

Carnegie Energy, LLC
4925 Greenville Avenue, Suite 200
Dallas, TX 75206

The Flora Jane Hopkins Revocable
Intervivos Trust
24476 Chamalea
Mission Viejo, CA 92691

Roy G. Barton, Jr. and
Claudia R. Barton
1919 North Turner Street
Hobbs, NM 88240

Jimmie Lee Collier and the Estate
of James A. Collier, deceased
P.O. Box 63
Elgin, OK 73538

Julie J. Bistline Martin
P.O. Box 10911
Southport, NC 28461-0911

Anna Pauline Swearingen
512 Cedar Street
Concordia, KS 66901

Lois M. Lundblade
13184 SE 124th Avenue
Clackamas, OR 97105

Helen Lundblade Marcotte
124 Cloud Street
Salina, KS 67401

Peden Family Trust
4618 Diane Avenue
San Diego, CA 92117

James A. Brown Family Trust
P.O. Box 928
Elk City, OK 73648

Sheryl A. Collins, nee Johnson
RR 2 Box
Jamestown, KS 66948

Sharon Kay Fenton
P.O. Box 5043
Topeka, KS 66605

Sharon Kay Fenton
3447 SE 35th St
Topeka, KS 66605

Sheryl Johnson Collins
and Craig Collins
3209 SW Belle Ave.
Topeka, KS 66614

Liana Darlene Pearson
1107 Oakmont St.
Hays, KS 67601-1823

Joyce Ann Sasse
10801 West Walnut Grove Lane
Rocheport, MO 65279

Peggie Sue Lawson
18395 W. FM 2790 South
Lytle, TX 78052

Kenneth W. Brown
7677 Jayhawk Drive
Riverside, CA 92509

David B. Brown
P.O. Box 2888
Houston, TX 77525

Mary E. Harris
P.O. Box 53
Richmond, KS 66080

Harry Richardson
5615 East 39th Ter
Kansas City, MO 64130

Donia Ledford
9700 South 4055 Road
Talala, OK 74080

Tiffany Gunther
16702 East 49th Place
Tulsa, OK 74134

John A. Brown
3669 Seneca Circle
Las Vegas, NV 89109

Dale M. Richardson
5615 East 39th Ter
Kansas City, MO 64130

Margaret L. Mehl
702 NE Cambridge Drive
Lees Summit, MO 64086

Estate of Ruby Rogers and
Melvin P. Rogers
3104 E. Broadway Space 108
Mesa, AZ 85204

Estate of Stella E. Herrell
2704 Meadow Green
Bedford, TX 76021

Estate of George A. Lundblade
Attn: Chalmers A. Loughridge
3901 Riva Drive
Alexandria, VA 22309-3053

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Kaiser Francis Oil Company
Attn: Mr. Mike Maxey
P.O. Box 21468
Tulsa, Oklahoma 74121-1468

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.20 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 2 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0CN Fee #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,663 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,328 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0DM Fee #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,634 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,314 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0DM Fee #2H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,611 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,199 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

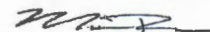
Regarding the above, enclosed for your further handling are our AFEs dated April 25, 2018 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

A copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 13, 2018

Via Certified Mail

Kaiser Francis Oil Company
Attn: Mr. Mike Maxey
P.O. Box 21468
Tulsa, Oklahoma 74121-1468

Re: Working Interest Unit
Mewbourne's Skynyrd 2 Prospect
W/2 of Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

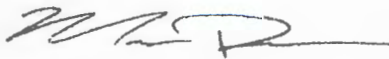
Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated May 1, 2018, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated May 3, 2018.

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



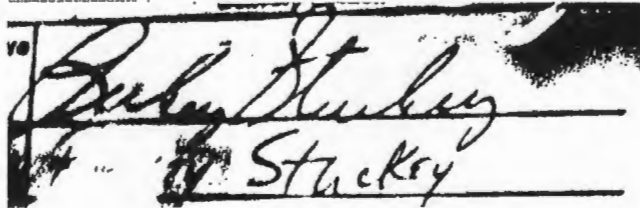
UNITED STATES
POSTAL SERVICE.

Date: June 18, 2018

Simple Certified:

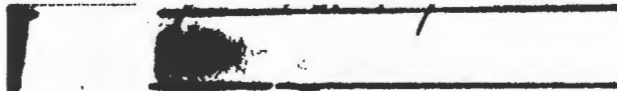
The following is in response to your June 18, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945032185328. The delivery record shows that this item was delivered on June 18, 2018 at 5:39 am in TULSA, OK 74121. The scanned image of the recipient information is provided below.

Signature of Recipient :



Darby Stuckey

Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Kaiser Francis Oil Company
Attn: Mr. Mike Maxey
PO Box 21468
TULSA, OK 74121
Reference #: SKYNARD 2 PROSPECT MR
Item ID: SKYNARD 2 PROSPECT

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
Attn: Nick Weeks

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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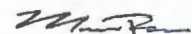
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 13, 2018

Via Certified Mail

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
Attn: Nick Weeks

Re: Working Interest Unit
Mewbourne's Skynyrd 2 Prospect
W/2 of Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



Briana McDuff <BMcDuff@matadorres>

Thu 6/21, 4:40 PM

Thank you!

Briana McDuff
Land Tech
Matador Resources Company
972-371-5498



Mitch Robb

Reply all

Thu 6/21, 11:06 AM

bmcduff@matad

Sent Items

Label: MOC 38 Month Delete (3 years, 1 month,
and 15 days) Expires: 8/4/2021 11:06 AM

JOA - Skynyrd 2 Prospe...
7 MB

Download

Briana,

I have attached the Skynyrd 2 JOA, covering the W/2 of Section 2-T24S-R28E, Eddy County, NM.

Please let me know if you need me to mail an original. Also, I'll work on finding all those DTOs you requested.

Thanks,

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com



Mitch Robb

Thu 5/17, 1:41 PM

(MRC Permian Co) Skyn...
18 KB

Download

Briana,

Here is a spreadsheet of the MKC minerals & leases and the interest attributed to each lease. These interest figures are subject to change depending on the outcome of our title opinion.

Please let me know if you have any questions.

Thanks,

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com



Date: June 18, 2018

Simple Certified:

The following is in response to your June 18, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945032185052. The delivery record shows that this item was delivered on June 18, 2018 at 1:45 pm in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Clayton Sporich".

Address of Recipient :

A handwritten address in black ink, appearing to read "602 PARK POINT #200".

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

TAP ROCK
Attn: Clayton Sporich
602 PARK POINT DR
GOLDEN, CO 80401
Reference #: SKYNARD 2 PROSPECT MR
Item ID: SKYNARD 2 PROSPECT



Mitch Robb
Wed 7/11, 5:27 PM
Briana McDuff <l

Reply all

Sent Items

Label: MOC 38 Month Delete (3 years, 1 month,
and 15 days) Expires: 8/24/2021 5:27 PM

Briana,

I'm still waiting on the full opinion that would cover MRC's interest. I believe I emailed you the leases that I'm crediting MRC if that helps at all.

Mitch



Briana McDuff <BMcDuff@matadorres

Wed 7/11, 5:25 PM

Mitch,

Thank you for sending that over. We are currently reviewing the Skynyrd JOA. Do you happen to have any title on the Skynyrd unit to help us expedite the process?

Thanks,

Briana McDuff
Land Tech
Matador Resources Company
972-371-5498



Skynyrd Elections

4



Mitch Robb

Today, 5:23 PM

Sounds good. Thanks, Rachelle. I hope you have a great weekend.

Mitch



Rachelle Reese <rreese@taprk.com>

Today, 5:18 PM

It's with our landman, Erica, but she's out for the afternoon. We'll try to get it back to you next week!



Mitch Robb

Today, 5:15 PM

Thanks, Rachelle. Have y'all had a chance to review the JOA yet?

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com



Rachelle Reese <rreese@taprk.com>

Reply all |

Today, 5:14 PM

Mitch Robb

Label: MOC 38 Month Delete (3 years, 1 month, and 15 days) Expires: 9/2/2021 5:14 PM

Skynyrd 2 WODM Fee #...
200 KB

Show all 4 attachments (652 KB) Download all

Hi Mitch,

Attached are Tap Rock's signed AFEs for the Skynyrd wells. Please let me know if you need anything else. Thanks!

Rachelle Reese
Senior Land Administrator
720.460.3495
rreese@taprk.com



MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
Attn: Clayton Sporich

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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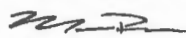
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Sincerely,

MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 13, 2018

Via Certified Mail

Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
Attn: Clayton Sporich

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Mewbourne's Skynyrd 2 Prospect
W/2 of Section 2, T24S, R28E
Eddy County, New Mexico

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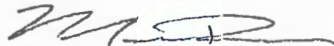
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Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Justin Nine and Sara Nine
4414 10th Street
Lubbock, TX 79416

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

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175' FNL & 1280' FWL (SL)
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All in Section 2, T24S, R28E
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MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

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FACSIMILE (432) 685-4170

May 3, 2018

Email 5/10/18
Via Certified Mail

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4414 10th Street
Lubbock, TX 79416

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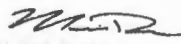
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Sincerely,

MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Encl 5/10/18
Via Certified Mail

Tim Lilley and Tashina Lilley
4425 98th, Suite 200
Lubbock, TX 79424

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

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500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
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May 3, 2018

Via Certified Mail

Tim Lilley and Tashina Lilley
4425 98th, Suite 200
Lubbock, TX 79424

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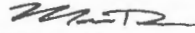
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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASADENA CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Marc Lilley and Lisa Lilley
2135 Sedona Hills Parkway
Las Cruces, NM 88011

Re: Skynyrd 2 WOCN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 WODM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 WODM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.20 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 2 for oil and gas production.

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 13, 2018

Via Certified Mail

Justin Nine & Sara Nine
1900 Larkspur Drive
Golden, CO 80401

Re: Working Interest Unit
Mewbourne's Skynyrd 2 Prospect
W/2 of Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated May 1, 2018, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated May 3, 2018.

Regarding the above, if you elect to participate, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 13, 2018

Via Certified Mail

Marc Lilley and Lisa Lilley
2135 Sedona Hills Parkway
Las Cruces, NM 88011

Re: Working Interest Unit
Mewbourne's Skynyrd 2 Prospect
W/2 of Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



Date: June 16, 2018

Simple Certified:

The following is in response to your June 16, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945032184994. The delivery record shows that this item was delivered on June 16, 2018 at 1:03 pm in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	X Hieu Bau/carrier
Printed Name	

Address of Recipient :

Delivery Address	1900 Larkspur Dr
------------------	------------------

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Justine Nine & Sara Nine
1900 LARKSPUR DR
GOLDEN, CO 80401
Reference #: SKYNARD 2 PROSPECT MR
Item ID: SKYNARD 2 PROSPECT



Date: June 27, 2018

Simple Certified:

The following is in response to your June 27, 2018 request for delivery information on your Certified Mail™/RRE item number 9402810699945032184963. The delivery record shows that this item was delivered on June 27, 2018 at 1:05 pm in LAS CRUCES, NM 88001. The scanned image of the recipient information is provided below.

Signature of Recipient :


Marc Lilley

Address of Recipient :

2135 Sedona Hills
Las Cruces NM 88011

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Marc Lilley
2135 SEDONA HILLS PKWY
LAS CRUCES, NM 88011
Reference #: SKYNARD 2 PROSPECT MR
Item ID: SKYNARD 2 PROSPECT

BC: 79701427970 2326N131012-01743

NOT DELIVERABLE AS ADDRESSED
RETURN TO SENDER
UNABLE TO FORWARD

NIXIE 731 DE 1040 0105/10/18

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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USPS CERTIFIED MAIL



9414 8106 9994 5031 2985 67

Energex, LLC
Tim Lilley
4425 98TH ST STE 200
LUBBOCK TX 79424-5037





Mitch Robb

Today, 5:36 PM

Hey **Justin**,

Were pretty close to pooling these Skynyrd wells. When you get the chance, could you send in your signed AFEs and JOA?

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com



Mitch Robb

Thu 6/28, 3:00 PM

[Justin_nine@hotr](#)

Reply all |

Label: MOC 38 Month Delete (3 years, 1 month,
and 15 days) Expires: 8/11/2021 3:00 PM

Justin Nine and Sara Ni...

69 KB

3 attachments (208 KB) Download all

Hey Justin,

I have attached the revised AFEs for our three Skynyrd 2 wells, taking into consideration your leases with Tim and Marc.

Your new WI on the Skynyrd 2 JOA will be 0.487977%. When you get a chance, could you email me a copy of the recorded leases so I can add them to the Exhibit "A" of the JOA?

Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

Well Proposal - Section 2-T24S-R28E, Eddy Co., NM



Mitch Robb

Thu 5/10, 3:39 PM

justin_nine@hotmail.com

Reply all |

Label: MOC 38 Month Delete (3 years, 1 month, and 15 days) Expires: 6/23/2021 3:40 PM

Justin Nine and Sara Ni...
5 MB

Download

Hey Justin,

I just spoke with Marc Lilley and he informed me that you moved away from Lubbock. So, I thought I better email you these proposals since the originals might take a while to get to you since I sent them to your old address. We're planning to drill these 3 wells back-to-back-to-back beginning in August.

I'm crediting you with 0.520833 acres which would be a 0.162659% interest in our W/2 working interest unit.

Please let me know if you have any questions.

Thanks,

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Anna Pauline Swearingen
512 Cedar Street
Concordia, KS 66901

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Carnegie Energy, LLC
4925 Greenville Avenue, Suite 200
Dallas, TX 75206

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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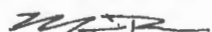
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Dale M. Richardson
5615 East 39 Ter
Kansas City, Missouri

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

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All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

David B. Brown
P.O. Box 2888
Houston, TX 77525

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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330' FSL & 440' FWL (BHL)

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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Donia Ledford
9700 South 4055 Road
Talala, OK 74080

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Estate of George A. Lundblade
Attn: Chalmers A. Loughridge
3901 Riva Drive
Alexandria, VA 22309-3053

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Estate of Ruby Rogers & Melvin P. Rogers
3104 E. Broadway Space 108
Mesa, Arizona 85204

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.20 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 2 for oil and gas production.

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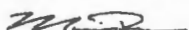
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Estate of Stella E. Herrell
2704 Meadow Green
Bedford, TX 76021

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Fort Worth Mineral Company, LLC
500 Main Street, Suite 1200
Fort Worth, Texas 76102

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at mr66@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

George E. Richardson
118-A Miami Road
Fitzgerald, GA 31750

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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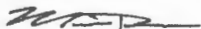
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Harry Richardson
5615 East 39 Ter
Kansas City, Missouri

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Helen Lundblade Marcotte
124 Cloud Street
Salina, KS 67401

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

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330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 683-4170

May 3, 2018

Via Certified Mail

James A. Brown Family Trust UTA dated 04/06/2011
P.O. Box 928
Elk City, OK 73648

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Jimmie Lee Collier & the Estate of James A. Collier
P.O. Box 63
Elgin, OK 73538

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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175' FNL & 1310' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

John A. Brown
3669 Seneca Circle
Las Vegas, Nevada 89109

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Joyce Ann Sasse
10801 West Walnut Grove Lane
Rocheport, MO 65279

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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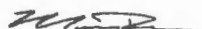
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Julie J. Bistline Martin
P.O. Box 10911
Southport, North Carolina 28461-0911

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

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FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Kenneth W. Brown
7677 Jayhawk Drive
Riverside, CA 92509

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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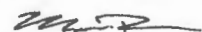
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Liana Darlene Pearson
1107 Oakmont St.
Hays, KS 67601-1823

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY


Mitch Robb
Landman

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FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Lois M. Lundblade
13184 SE 124th Avenue
Clackamas, Oregon 97105

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

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Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Lucille A. Paine
1734 Antelope Ave.
Ventura, California 93003

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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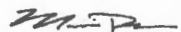
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Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Margaret L. Mehl
702 NE Cambridge Drive
Lees Summit, MO 64086

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Mitch Robb
Landman

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FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Mary B. Harris
P.O. Box 53
Richmond, KS 66080

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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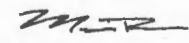
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MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Peggie Sue Lawson
18395 W. FM 2790 South
Lytle, Texas 78052

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.20 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 2 for oil and gas production.

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In addition, Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0DM Fee #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,634 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,314 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

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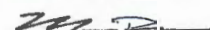
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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

The Penden Family Trust UTA dated 07/20/2006
4618 Diane Avenue
San Diego, CA 92117

Re: Skynyrd 2 WOCN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 WODM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 WODM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Richard Allen Swearingen
3444 NE Happy Hollow Road
Topeka, KS 66617

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
330' FSL & 440' FWL (BHL)

Skynyrd 2 W0DM Fee #2H
175' FNL & 1310' FWL (SL)
330' FSL & 1320' FWL (BHL)

All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Sharon Kay Fenton
P.O. Box 5043
Topeka, KS 66605

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
175' FNL & 1280' FWL (SL)
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

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500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Sharon Kay Fenton
3447 SE 35th St
Topeka, KS 66605

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Sheryl A. Collins
RR 2 Box
Jamestown, KS 66948

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Sheryl Johnson Collins & Craig Collins
3209 SW Belle Ave.
Topeka, KS 66614

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

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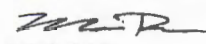
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Sincerely,

MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Stanico Energy Corporation
P.O. Box 32467
Oklahoma City, OK 73123

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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All in Section 2, T24S, R28E
Eddy County, New Mexico

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Landman

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500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Loma Hopkins Webber, Trustee of the
Flora Jane Hopkins Revocable Intervivos Trust, UTA dated 03/28/2000
24476 Chamalea
Mission Viejo, CA 92691

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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MEWBOURNE OIL COMPANY


Mitch Robb
Landman

MEWBOURNE OIL COMPANY

PASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 3, 2018

Via Certified Mail

Tiffany Gunther
16702 East 49th Place
Tulsa, OK 74134

Re: Skynyrd 2 W0CN Fee #1H
175' FNL & 1340' FWL (SL)
330' FSL & 2310' FWL (BHL)

Skynyrd 2 W0DM Fee #1H
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Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 320.20 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 2 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0CN Fee #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,663 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,328 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0DM Fee #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,634 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,314 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Skynyrd 2 W0DM Fee #2H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,611 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 14,199 feet. The W/2 of the captioned Section 2 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated April 25, 2018 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

A copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling and review in the near future.

In lieu of participating in the above captioned WIU and wells, Mewbourne offers to purchase an Oil and Gas Lease of your interest. Please contact me via the information provided below if you wish to lease your interest.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



Date: June 16, 2018

Simple Certified:

The following is in response to your June 16, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945032113548. The delivery record shows that this item was delivered on June 16, 2018 at 12:50 pm in SAN DIEGO, CA 92117. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "Jonathan Peden".

Address of Recipient :

A handwritten address in black ink, appearing to be "4681 Diane Ave, San Diego, CA 92117".

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Attn: Jonathan Peden
Peden Family Trust
4681 DIANE AVE
SAN DIEGO, CA 92117
Reference #: Section 2-24S-28E MR
Item ID: Section 2 24S 28E



Date: June 16, 2018

Simple Certified:

The following is in response to your June 16, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945032113548. The delivery record shows that this item was delivered on June 16, 2018 at 12:50 pm in SAN DIEGO, CA 92117. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Jonathan Peden".

Address of Recipient :

A handwritten address in black ink, appearing to read "4681 DIANE AVE SAN DIEGO, CA 92117".

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

Attn: Jonathan Peden
Peden Family Trust
4681 DIANE AVE
SAN DIEGO, CA 92117
Reference #: Section 2-24S-28E MR
Item ID: Section 2 24S 28E

USPS CERTIFIED MAIL™

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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May 07 2018

Mailed from ZIP 79701

2 oz First-Class Mail® Rate



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9414 8106 9994 5031 2947 05

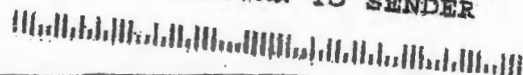
Helen Lundblade Marcotte
124 E CLOUD ST
SALINA KS 67401-6444



NIXIE

674015305-1N 040 06/12/18

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD
RETURN TO SENDER



AY 11 2018

18 2018

AY 20 2018

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skyriard 2 W0CN 1H

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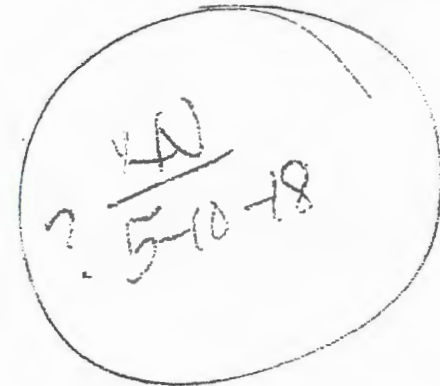
USPS CERTIFIED MAIL



9414 8106 9994 5031 2976 52

Sharon Kay Fenton
PO BOX 5043
TOPEKA KS 66605-0043

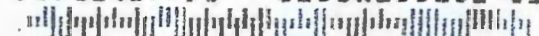
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NIXIE 808 DE 1040 0006/08/18

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BC: 79701427970 0159N159191-01473



Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

215

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9414 8106 9994 5031 2967 23

Lois M. Lundblade
13184 SE 124TH AVE
CLACKAMAS OR 97015-6376

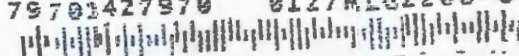


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AIR
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NIXIE 980 DE 1040 0006/10/18

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BC: 79701427970 0127N161200-00869



NIXIE 808 DE 1040 8605/15/18
 RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD
 RC: 79701427970 0159N156045-00131

Mewbourne Oil Company
 Mitch Robb -
 500 W TEXAS AVE STE 1020
 WILLOW, TX 79701-4279

UTP

NIXIE 731 CC 1040 0106/10/18
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 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD
 MANUAL PROC REQ 2526N161172-02889

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9414 8106 9994 5031 2970 89

Mary E. Harris
 PO BOX 53
 RICHMOND KS 66080-0053

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Mitch Robb
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MIDLAND TX 79701-4279

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9414 8106 9994 5031 2938 07

Anna Pauline Swearingen
512 CEDAR ST
CONCORDIA KS 66901-2112

unc

C-4
5/10/18
S-16-18
S-20-18

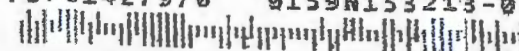


ple Certified Mail

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UNABLE TO FORWARD

BC: 79701427970 0139N153213-01754



NIXIE 220 DE 1840 0005/31/18
RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

BC: 79701427970 2027N151140-00897

Mewbourne Oil Company
Mitch Robb
500 W. TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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Chalmers A. Loughridge
3901 RIVE DR
ALEXANDRIA VA 22309-3053



BC: 79701427970 0159N137012-0011
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UNABLE TO FORWARD
NIXIE 808 DE 1040 0005/16/18



Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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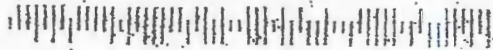
9414-8106 9994 5031 2946 13

Harry Richardson
5615 E 39TH TER
KANSAS CITY MO 64130-1708



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410



WICHITA KS 678

SAT 19 MAY 2018 PM

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 WOCN 1H

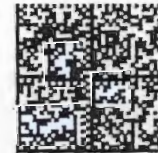
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9414 8106 9994 5031 2977 75

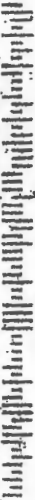
Sheryl A. Collins
RR 2 Box
JAMESTOWN KS 66948

UTF
NSN

NIXIE 808 DE 1040 0005/14/18

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 79701427970 0159N134184-03627



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BC: 79701427970 2326N138223-00225

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NIXIE 731 DE 1040 0105/18/18

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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May 07 2018

Mailed from ZIP 79701

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CID: 56133

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9414 8106 9994 5031 2972 18

Peggy Sue Lawson
18395 W FM 2790 S
LYTLE TX 78052-4524



5/10
5/13
1st CLASS
2nd CLASS
DELIVERED

ANK

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Mewbourne Oil Company
 Mitch Robb
 500 W TEXAS AVE STE 1020
 MIDLAND TX 79701-4279

Skynard 2 WOCN 1H

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 2 oz First-Class Mail Flats Rate



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CID: 56133

071S00534813

USPS CERTIFIED MAIL



9414 8106 9994 5031 2939 51

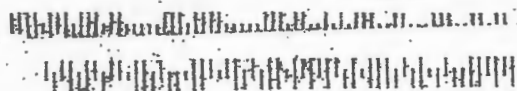
Dale M. Richardson
 5615 E 39TH TER
 KANSAS CITY MO 64130-1708



NIXIE 808 DE 1040 0005/16/18

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

BC: 79701427970 0159N137012-00707



RETURN TO SENDER

NIXIE 851 DE 1040 0005/25/18

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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Mailed from ZIP 79701

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CID: 56133



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9414 8106 9994 5031 2957 02

John A. Brown
3669 SENECA CIR
LAS VEGAS NV 89169-3135



BROW669 891695024-1N 040 05/17/10



XNY

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Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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9414 8106 9994 5031 2943 09

Estate of Ruby Rogers & Melvin P. Rogers
3104 E BROADWAY RD LOT 108
MESA AZ 85204-1711

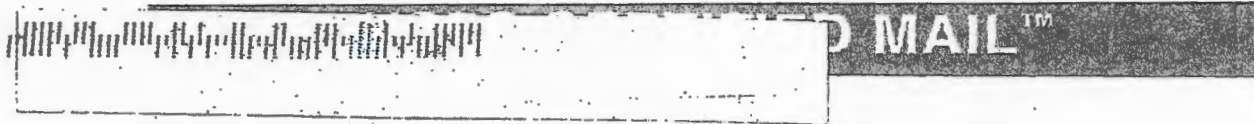
Handwritten signature: MR

852045023-1N 040 05/29/18

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RETURN TO SENDER

NIXIE





Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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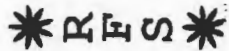
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May 07 2018
Mailed from ZIP 79701
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CID: 56133

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9414 8106 9994 5031 2985 50

Tiffany Gunther
16702 E 49TH PL
TULSA OK 74134-7189

05/30/18

74134-RFS-1N

NIXIE

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UNABLE TO FORWARD
RETURN TO SENDER



POB

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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9414 8106 9994 5031 2982 53

Sheryl Johnson Collins & Craig Collins
3209 SW BELLE AVE
TOPEKA KS 66614-4027

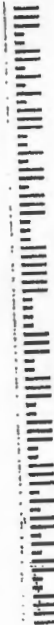


NIXIE

66614-RFS-1N

*94 05/12/18

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RFS

USPS Certified Mail

176
1466
5-12-18

Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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May 07 2018

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2 oz First-Class Mail Flat Rate

CID: 56133



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USPS CERTIFIED MAIL



9414 8106 9994 5031 2977 06

Sharon Kay Fenton
3447 SE 45TH ST
TOPEKA KS 66609



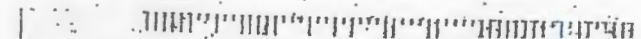
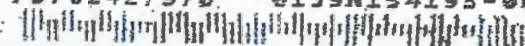
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NIXIE 808 DE 1040 0005/14/18

RETURN TO SENDER
NO SUCH NUMBER
UNABLE TO FORWARD

BC: 79701427970 0159N134193-00842



Mewbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

Skynard 2 W0CN 1H

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May 07 2018

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2 oz First-Class Mail Flat Rate



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9414 8106 9994 5031 2956 41

& The Estate of James A. Collier
Jimmie Lee Collier
PO BOX 63
ELGIN OK 73538-0063

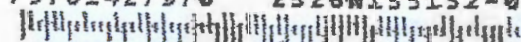
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NIXIE 731 FE 1040 0005/15/18

RETURN TO SENDER
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UNABLE TO FORWARD

BC: 79701427970 2326N135152-01981



MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Skynyrd 2 WOCN Fee #1H		Prospect: Wolfcamp	
Location: SL: 175' FNL & 1340' FWL; BHL: 330' FSL & 2310' FWL		County: Eddy ST: NM	
Sec. 2	Blk:	Survey:	TWP: 24S RNG: 28E Prop. TVD: 9663 TMD: 14328

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$175,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @ \$21,000/d		0180-0110	\$427,000	0180-0210	\$67,300
Fuel 1500 gal/day @ 2.63/gal		0180-0114	\$95,200	0180-0214	\$240,000
Mud, Chemical & Additives		0180-0120	\$150,000	0180-0220	
Horizontal Drilling Services				0180-0222	\$100,000
Cementing		0180-0125	\$95,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$220,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging		0180-0137	\$30,000		
Stimulation 28 Stg 11.3 MM gal / 11.3 MM lb				0180-0241	\$1,725,000
Stimulation Rentals & Other				0180-0242	\$120,000
Water & Other		0180-0145	\$50,000	0180-0245	\$365,000
Bits		0180-0148	\$63,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$100,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$32,300	0180-0270	\$22,500
Directional Services Includes Vertical Control		0180-0175	\$157,500		
Equipment Rental		0180-0180	\$170,100	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,300	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$1,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$103,200	0180-0295	\$72,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$184,700	0180-0299	\$322,800
TOTAL			\$2,031,300		\$3,551,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 180' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft		0181-0794	\$7,000		
Casing (8.1" - 10.0") 2580' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft		0181-0795	\$76,100		
Casing (6.1" - 8.0") 10090' - 7" 29# P-110 LT&C @ \$27.78/ft		0181-0796	\$299,200		
Casing (4.1" - 6.0") 5150' - 4 1/2" 13.5# P-110 LTC @ \$13.66/ft				0181-0797	\$75,200
Tubing 9190' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.74/ft				0181-0798	\$46,600
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$30,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves				0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers 1/3 VRU/SWD Pump/Circ Pump				0181-0886	\$35,000
Tanks - Oil 3 - 750 bbl				0181-0890	\$55,000
Tanks - Water 3 - 750 bbl				0181-0891	\$60,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl				0181-0895	\$45,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$23,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 0.2 Mile 4" Gas & 0.1 Mile (2) 4" Water				0181-0900	\$15,000
Fittings / Valves & Accessories				0181-0908	\$60,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction 0.2 Mile 4" Steel & 0.1 Mile (2) 4" Poly				0181-0920	\$20,000
TOTAL			\$422,300		\$651,800
SUBTOTAL			\$2,453,600		\$4,202,900
TOTAL WELL COST			\$6,656,500		

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: B. Talley	Date: 4/24/2018
Company Approval: <i>M. White</i>	Date: 4/26/2018
Joint Owner Interest: _____ Amount: _____	
Joint Owner Name: _____ Signature: _____	

ATTACHMENT D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Skynyrd 2 W0DM Fee #1H	Prospect: Wolfcamp
Location: SL: 175' FNL & 1280' FWL; BHL: 330' FSL & 440' FWL	County: Eddy ST: NM
Sec. 2 Blk: Survey: TWP: 24S	RNG: 28E Prop. TVD: 9634 TMD: 14314

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$175,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @ \$21,000/d		0180-0110	\$427,000	0180-0210	\$67,300
Fuel 1500 gal/day @ 2.63/gal		0180-0114	\$95,200	0180-0214	\$240,000
Mud, Chemical & Additives		0180-0120	\$150,000	0180-0220	
Horizontal Drilling Services				0180-0222	\$100,000
Cementing		0180-0125	\$95,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$220,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging		0180-0137	\$30,000		
Stimulation 28 Stg 11.3 MM gal / 11.3 MM lb				0180-0241	\$1,730,000
Stimulation Rentals & Other				0180-0242	\$120,000
Water & Other		0180-0145	\$50,000	0180-0245	\$365,000
Blits		0180-0148	\$63,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$100,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$32,300	0180-0270	\$22,500
Directional Services Includes Vertical Control		0180-0175	\$157,500		
Equipment Rental		0180-0180	\$170,100	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,300	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$1,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$103,200	0180-0295	\$72,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$184,700	0180-0299	\$323,300
TOTAL			\$2,031,300		\$3,556,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 180' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft		0181-0794	\$7,000		
Casing (8.1" - 10.0") 2580' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft		0181-0795	\$78,100		
Casing (6.1" - 8.0") 10060' - 7" 29# P-110 LT&C @ \$27.76/ft		0181-0796	\$298,300		
Casing (4.1" - 6.0") 5160' - 4 1/2" 13.5# P-110 LTC @ \$13.66/ft				0181-0797	\$75,300
Tubing 9160' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.74/ft				0181-0798	\$46,400
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$30,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves				0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers 1/3 VRU/SWD Pump/Circ Pump				0181-0886	\$35,000
Tanks - Oil 3 - 750 bbl				0181-0890	\$55,000
Tanks - Water 3 - 750 bbl				0181-0891	\$60,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl				0181-0895	\$45,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$23,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 0.2 Mile 4" Gas & 0.1 Mile (2) 4" Water				0181-0900	\$15,000
Fittings / Valves & Accessories				0181-0906	\$60,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction 0.2 Mile 4" Steel & 0.1 Mile (2) 4" Poly				0181-0920	\$20,000
TOTAL			\$421,400		\$661,700
SUBTOTAL			\$2,462,700		\$4,208,300
TOTAL WELL COST					\$6,661,000

Extra Expense Insurance	
<input type="checkbox"/>	I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
<input type="checkbox"/>	I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Prepared by: B. Talley	Date: 4/24/2018
Company Approval: <i>m. whitte</i>	Date: 4/25/2018
Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Skynyrd 2 WODM Fee #2H		Prospect: Wolfcamp	
Location: SL: 175' FNL & 1310' FWL; BHL: 330' FSL & 1320' FWL		County: Eddy	ST: NM
Sec. 2	Blk:	Survey:	TWP: 24S RNG: 28E Prop. TVD: 9611 TMD: 14199

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$175,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @ \$21,000/d		0180-0110	\$427,000	0180-0210	\$67,300
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Mud, Chemical & Additives		0180-0120	\$150,000	0180-0220	
Horizontal Drilling Services				0180-0222	\$100,000
Cementing		0180-0125	\$95,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$220,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging		0180-0137	\$30,000		
Stimulation 28 Stg 11.3 MM gal / 11.3 MM lb				0180-0241	\$1,730,000
Stimulation Rentals & Other				0180-0242	\$120,000
Water & Other		0180-0145	\$50,000	0180-0245	\$365,000
Bits		0180-0148	\$63,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
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Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$100,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$32,300	0180-0270	\$22,500
Directional Services Includes Vertical Control		0180-0175	\$157,500		
Equipment Rental		0180-0180	\$170,100	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
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Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$7,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$1,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$103,200	0180-0295	\$72,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$184,700	0180-0299	\$323,300
TOTAL			\$2,031,300		\$3,556,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 180' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft		0181-0794	\$7,000		
Casing (8.1" - 10.0") 2580' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft		0181-0795	\$76,100		
Casing (6.1" - 8.0") 10040' - 7" 29# P-110 LT&C @ \$27.76/ft		0181-0796	\$297,700		
Casing (4.1" - 6.0") 5070' - 4 1/2" 13.5# P-110 LTC @ \$13.66/ft				0181-0797	\$74,000
Tubing 9140' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.74/ft				0181-0798	\$46,300
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$30,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves				0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers 1/3 VRU/SWD Pump/Circ Pump				0181-0886	\$35,000
Tanks - Oil 3 - 750 bbl				0181-0890	\$55,000
Tanks - Water 3 - 750 bbl				0181-0891	\$60,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl				0181-0895	\$45,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$23,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 0.2 Mile 4" Gas & 0.1 Mile (2) 4" Water				0181-0900	\$15,000
Fittings / Valves & Accessories				0181-0906	\$60,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction 0.2 Mile 4" Steel & 0.1 Mile (2) 4" Poly				0181-0920	\$20,000
TOTAL			\$420,800		\$850,300
SUBTOTAL			\$2,452,100		\$4,206,900
TOTAL WELL COST					\$6,659,000

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: B. Talley	Date: 4/24/2018
Company Approval: <i>m. white</i>	Date: 4/26/2018
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	