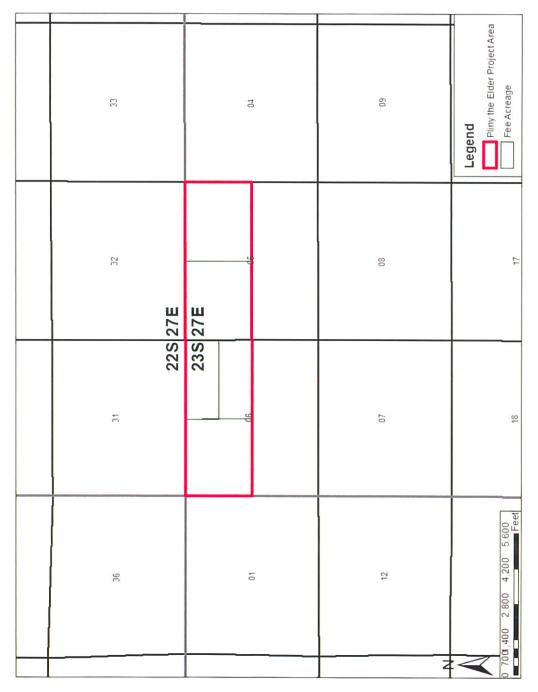
Tract Map





Submitted 5/31/2018

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

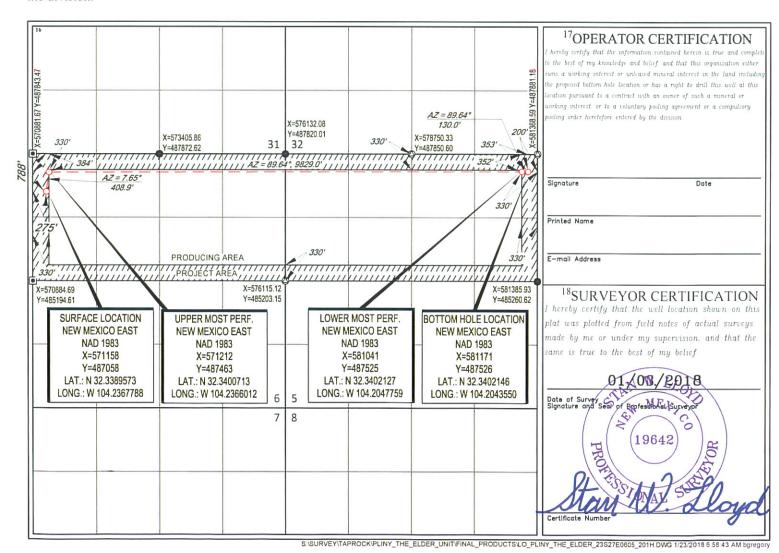
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

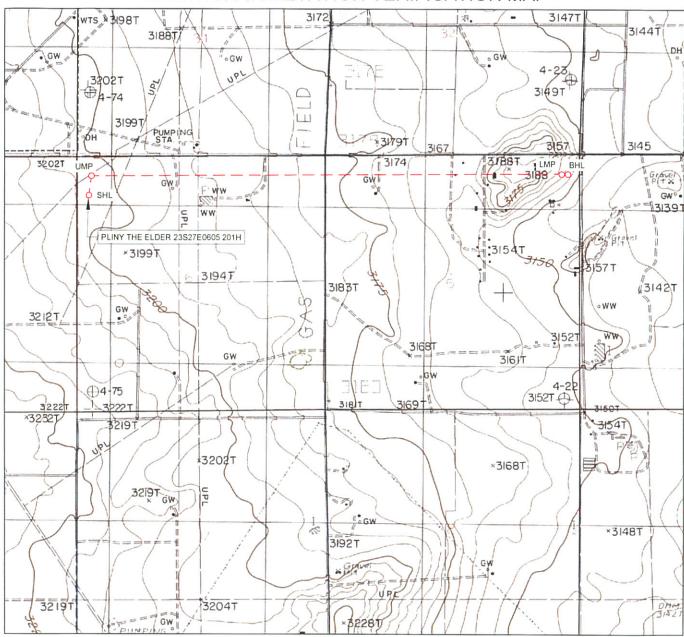
WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LUCATION AND ACREAGE DEDICATION PLAT										
¹ API Number				² Pool Code			³ Pool Na	ame		
30-015-	8	9822	20	Pur	Purple Sage; Wolfcamp (Gas)					
⁴ Property Code			⁵ Property Name				⁶ Well Number			
			PLINY THE ELDER 23S27E0605				201H			
⁷ OGRID N	No.				NOperator	Name			⁹ Elevation	
			TAP ROCK OPERATING, LLC.			3209'				
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line	County
4	6	23-S	27-E	-	788'	NORTH	275'	WES	ST	EDDY
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
1	5	23-S	27-E	-	353'	NORTH	200'	EAS	ST	EDDY
¹² Dedicated Acres	13 Joint or 1	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.					
635.01										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LOCATION & ELEVATION VERIFICATION MAP





LEASE NAME & WELL NO.: PLINY T

PLINY THE ELDER 23S27E0605 201H

 SECTION
 6
 TWP
 23-S
 RGE
 27-E
 SURVEY
 N.M.P.M.

 COUNTY
 EDDY
 STATE
 NM
 ELEVATION
 3209'

 DESCRIPTION
 788' FNL & 275' FWL

LATITUDE ____ N 32.3389573 ___ LONGITUDE ___ W 104.2367788



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



1000

2000

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140

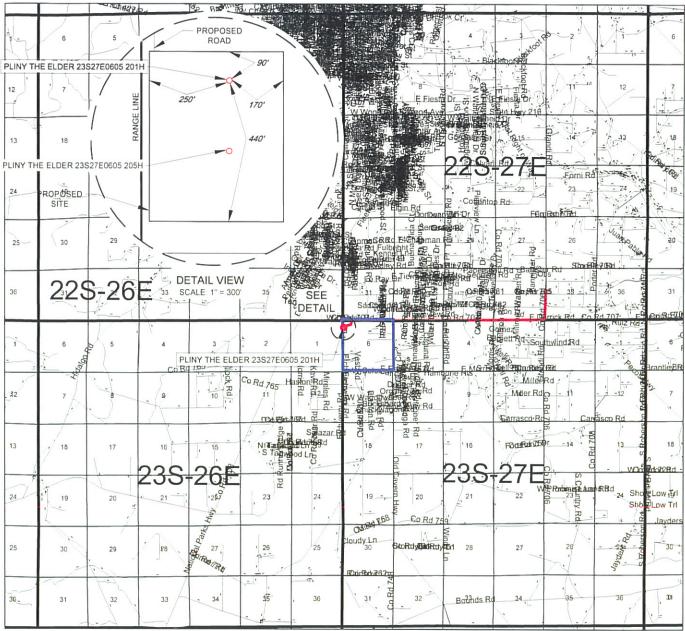
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743

WWW.TOPOGRAPHIC COM

EXHIBIT 2 VICINITY MAP





LEASE NAME & WELL NO.: PLINY THE ELDER 23S27E0605 201H

 SECTION
 6
 TWP
 23-S
 RGE
 27-E
 SURVEY
 N.M.P.M.

 COUNTY
 EDDY
 STATE
 NM

 DESCRIPTION
 788' FNL & 275' FWL

DISTANCE & DIRECTION

FROM INT. OF GRANDI RD. & US-285, GO SOUTH ON GRANDI RD. ±0.6 MILES. THENCE WEST (RIGHT) ON E DERRICK RD. ±3.8 MILES, THENCE SOUTH (LEFT) ON LEASE RD. ±413 FEET, THENCE WEST (RIGHT) ON A PROPOSED RD. ±976 FEET TO A POINT ±252 FEET NORTHWEST OF THE LOCATION.



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.





1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140

TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

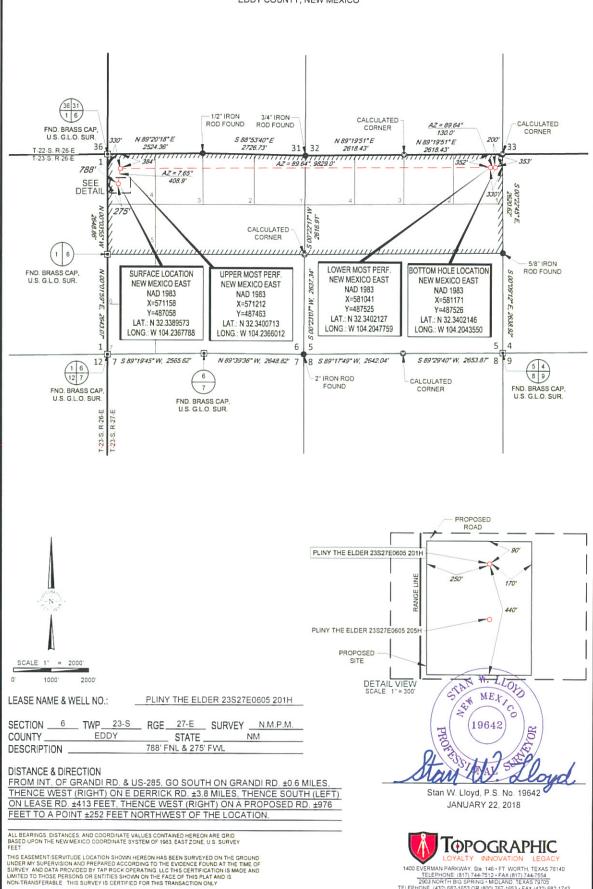
2903 NORTH BIG SPRING • MIDLAND. TEXAS 79705

TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743

WWW TOPOGRAPHIC COM



SECTION 6, TOWNSHIP 23-S, RANGE 27-E, N.M.P.M. EDDY COUNTY, NEW MEXICO



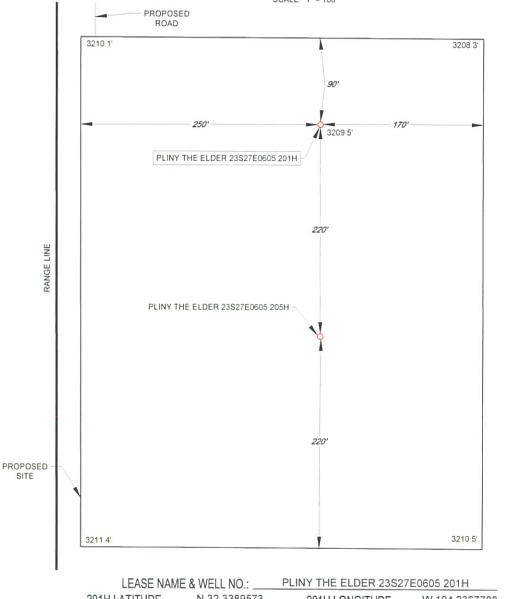
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705 TELEPHONE (432) 682-1653 OR (800) 767-1653 FAX (432) 682-1743 WWW TOPOGRAPHIC COM

EXHIBIT 2B



SECTION 6, TOWNSHIP 23-S, RANGE 27-E, N.M.P.M. EDDY COUNTY, NEW MEXICO

DETAIL VIEW SCALE: 1" = 100"



201H LATITUDE _____ N 32.3389573 W 104.2367788 201H LONGITUDE



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAR POCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743 WWW.TOPOGRAPHIC.COM

Wolfcamp Unit Interest*

Entity	Interest Type	Approximate Percentage
Tap Rock Resources, LLC	Working Interest	43.95%
Compulsory Pooling		
Cimarex Energy Company	Uncommitted Working Interest	5.64%
Devon Energy Production Company, LP	Uncommitted Working Interest	28.63%
Snowmass Energy Partners, Inc.	Uncommitted Working Interest	18.67%
Steed 2012 Investments LP	Steed 2012 Investments LP Uncommitted Working Interest	03.11%





March 1, 2018

Devon Energy Production Company, LP 20 North Broadway Oklahoma City, OK 73102

RE: Well Proposal – Pliny the Elder 23S27E0506 #201H

SHL: 870' FNL, 330' FWL Section 4, T23S, R27E BHL: 330' FNL, 200' FWL Section 6, T23S, R27E

Eddy County, New Mexico

VIA CERTIFIED MAIL

Ladies and Gentlemen:

Tap Rock Operating, LLC (TRO), as Operator, hereby proposes to drill the captioned well at the above referenced surface hole location (SHL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,893 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,850 feet.

Regarding the above, enclosed for your further handling is our AFE dated February 19, 2018 for the captioned proposed well. In the event Devon Energy Production Company, LP elects to participate in the proposed well, please execute the enclosed AFE and return to me as soon as possible. Your interest in this well is 18.60%.

TRO is proposing to drill this well under the terms of the AAPL Form 610-1989 Operating Agreement. The Operating Agreement covers the N2 of Section 5, N2 of Section 6, Township 23 South, Range 27 East, Eddy County, New Mexico; a fully executable copy will be sent for your execution should you choose to participate.

If you do not wish to participate in the Operation, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment
- 20% royalty interest
- \$1,500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO's board and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, TRO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

Should you have any questions regarding the above, please email the undersigned or contact our Vice President of Operations, Aaron Byrd, at 720-772-3065.



Sincerely,

TAP ROCK OPERATING, LLC

Clayton Sporich Vice President - Land & Legal Office: 720-772-5903 Cell: 214-707-7073 csporich@taprk.com

Devon Energy Production Company, LP hereby elects to:
participate in the drilling of the Pliny the Elder 23S27E0506 #201H
non-consent the drilling of the Pliny the Elder 23S27E0506 #201H
sell our interest at the terms listed herein
By:
Name:
Title:
Date:
Enclosures



March 1, 2018

Snowmass Energy Partners, Inc. 3300 S. 14th, Suite 322 Abilene, TX 79605

RE: Well Proposal – Pliny the Elder 23S27E0506 #201H

SHL: 870' FNL, 330' FWL Section 4, T23S, R27E BHL: 330' FNL, 200' FWL Section 6, T23S, R27E

Eddy County, New Mexico

VIA CERTIFIED MAIL

Ladies and Gentlemen:

Tap Rock Operating, LLC (TRO), as Operator, hereby proposes to drill the captioned well at the above referenced surface hole location (SHL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,893 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,850 feet.

Regarding the above, enclosed for your further handling is our AFE dated February 19, 2018 for the captioned proposed well. In the event Snowmass Energy Partners, Inc. elects to participate in the proposed well, please execute the enclosed AFE and return to me as soon as possible. Your interest in this well is 13.97%.

TRO is proposing to drill this well under the terms of the AAPL Form 610-1989 Operating Agreement. The Operating Agreement covers the N2 of Section 5, N2 of Section 6, Township 23 South, Range 27 East, Eddy County, New Mexico; a fully executable copy will be sent for your execution should you choose to participate.

If you do not wish to participate in the Operation, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment
- 20% royalty interest
- \$1,500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO's board and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, TRO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

Should you have any questions regarding the above, please email the undersigned or contact our Vice President of Operations, Aaron Byrd, at 720-772-3065.



Sincerely,

TAP ROCK OPERATING, LLC

Clayton Sporich Vice President - Land & Legal Office: 720-772-5903 Cell: 214-707-7073 csporich@taprk.com

Snowmass Energy Partners, Inc. hereby elects to:
participate in the drilling of the Pliny the Elder 23S27E0506 #201H
non-consent the drilling of the Pliny the Elder 23S27E0506 #201H
sell our interest at the terms listed herein
By:
Name:
Title:
Date:
Enclosures



March 1, 2018

Cimarex Energy Company 600 N. Marienfeld Street Suite 600 Midland, TX 79701

RE: Well Proposal – Pliny the Elder 23S27E0506 #201H

SHL: 870' FNL, 330' FWL Section 4, T23S, R27E BHL: 330' FNL, 200' FWL Section 6, T23S, R27E

Eddy County, New Mexico

VIA CERTIFIED MAIL

Ladies and Gentlemen:

Tap Rock Operating, LLC (TRO), as Operator, hereby proposes to drill the captioned well at the above referenced surface hole location (SHL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,893 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,850 feet.

Regarding the above, enclosed for your further handling is our AFE dated February 19, 2018 for the captioned proposed well. In the event Cimarex Energy Company elects to participate in the proposed well, please execute the enclosed AFE and return to me as soon as possible. Your interest in this well is 3.13%.

TRO is proposing to drill this well under the terms of the AAPL Form 610-1989 Operating Agreement. The Operating Agreement covers the N2 of Section 5, N2 of Section 6, Township 23 South, Range 27 East, Eddy County, New Mexico; a fully executable copy will be sent for your execution should you choose to participate.

If you do not wish to participate in the Operation, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment
- 20% royalty interest
- \$1,500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO's board and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, TRO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

Should you have any questions regarding the above, please email the undersigned or contact our Vice President of Operations, Aaron Byrd, at 720-772-3065.



Sincerely,

TAP ROCK OPERATING, LLC

Clayton Sporich Vice President - Land & Legal Office: 720-772-5903 Cell: 214-707-7073 csporich@taprk.com

Cimarex Energy Company hereby elects to:
participate in the drilling of the Pliny the Elder 23S27E0506 #201H
non-consent the drilling of the Pliny the Elder 23S27E0506 #201H
sell our interest at the terms listed herein
By:
Name:
Title:
Date:
Enclosures

	ESTIMATES	F COSTS AND AUTHO	JRIZATION FOR EXPEND	JIIUKE	
DATE:	February 19, 2018			AFE NO.:	XX
	Pliny the Elder 23S27E	0506 #201H		FIELD:	Purple Sag
-	Caverns			MD/TVD:	18900'/8850
	New Mexico			LATERAL LENGTH:	9,75
COUNTY	Eddy			GEOLOGIC TARGET	Wolfcamp A "X/Y
	- ··· · · late a ha		··· · · · · · · · · · · · · · · · · ·		
REMARKS:	Drill and complete a hor	izontai Woncamp w	ell with 9,750 raterar.		
NTANGIBLE COSTS		DRILLING	COMPLETION	PRODUCTION	TOTAL COSTS
Land (Legal, Regulatory, Sur	rface, Survey)	26,900	3,000	-	29,900
Location/Pit Construction		83,000	10,000	20,000	113,000
Drilling (Contractor & Mob)		621,000			621,000
Cementing Services/Equipm Bits/Drill Out Assemblies	ent	176,000	E4.465	No. of the last of	176,000
Bits/Drill Out Assemblies Fluid Circulation Equipment	Convene	96,000 54,138	54,455		150,455 54,138
Fluids/Chemicals	Services	117,875	44 091	5,000	54.138 166.966
Fluids/Cuttings/Wastewater	Disnosal	152,500	*	5,000	166,966 152,500
Fuel/Power	Dispusa.	110,000	432,000	10,000	552,000
Water		14,000	731,250	37.4500	745.250
Directional Drilling, Surveys		187,500			187,500
Mud Logging		25,500		AN ARREST STOREST CO.	25,500
Logging/Formation Evaluation		-	7,000		7,000
Rig Supervision/Engineering	3	105,000	127,691	8,500	241,191
Freight/Transportation		37,500	30,614	20 000	88,114
Labor		148,500	17,523	8,500	174,523
Supplies		14 800	68,273	-	68,273
Rental - Surface Equipment		74,800	117,507		192,307
Rental - Living Quarters		49,700	21,932		71,632
Rental - Downhole Equipme	nt	55,000	504 608	***************************************	55,000
CTU/Workover Rig/Swab Perforating/Wireline/Slicklin	W220		308,636	90,000	398,636
Perforating/Wireline/Slicklin Temporary Packers/Plugs	e .		271,000	•	271,000
Temporary Packers/Plugs High Pressure Pump Truck			79,500		79,500
High Pressure Pump Truck Stimulation	79		182,000 4,482,000	-	182,000
Stimulation Water Transfer/Flowback Se	nuicoe/Dienosal		4,482,000		4,482,000
Permanent Equipment Insta			200,000		
Plugging & Abandonment	lauon	-			-
Overhead	9	12,500	25,409	5,000	42.909
nsurance		36,000			36,000
Contingency		218,341	399,253	17,300	634.894
	TOTAL INTANGIBLES :		\$ 7,652,701	\$ 184,300	\$ 10,238,755
		The second secon		ACAD CONTRACTOR CONTRA	5,55
TANGIBLE COSTS		DRILLING	COMPLETION	PRODUCTION	TOTAL COSTS
Conductor Casing		4,890	COMPLETION	PRODUCTION	TOTAL COSTS 4,890
Conductor Casing Surface Casing		4,890 40,000	COMPLETION	PRODUCTION	
Conductor Casing Surface Casing 1st Intermediate Casing		4,890 40,000 84,200	COMPLETION	PRODUCTION	4,890
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing		4,890 40,000 84,200 286,100	COMPLETION	PRODUCTION	4,890 40,000 84,200 286,100
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing		4,890 40,000 84,200	COMPLETION		4,890 40,000 84,200 286,100 272,400
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing		4,890 40,000 84,200 286,100 272,400	COMPLETION	79,100	4,890 40,000 84,200 285,100 272,400 79,100
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead		4,890 40,000 84,200 286,100		79,100 60,000	4,890 40,000 84,200 286,100 272,400 79,100
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/		4,890 40,000 84,200 286,100 272,400	COMPLETION	79,100	4,890 40,000 84,200 285,100 272,400 79,100
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks		4,890 40,000 84,200 286,100 272,400		79,100 60,000	4,890 40,000 84,200 285,100 272,400 79,100
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels		4,890 40,000 84,200 286,100 272,400		79,100 60,000 50,000	4,890 40,000 84,200 286,100 272,400 79,100 135,000
Conductor Casing Surface Casing Surface Casing Ist Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Compressor Compressor		4,890 40,000 84,200 286,100 272,400		79,100 60,000 - - 50,000	4,890 40,000 84,200 286,100 272,400 79,100 135,000
Conductor Casing Surface Casing Surface Casing Ist Intermediate Casing Production Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines		4,890 40,000 84,200 286,100 272,400		79,100 60,000 - 50,000 25,000	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines		4,890 40,000 84,200 286,100 272,400		79,100 60,000 	4,890 40,000 84,200 285,100 272,400 79,100 135,000 25,000 25,000
Conductor Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers		4,890 40,000 84,200 286,100 272,400		79,100 60,000 50,000 25,000 25,000 10,000	4,890 40,000 84,200 286,100 272,400 79,100 135,000 50,000 25,000 10,000
Conductor Casing Surface Casing Surface Casing Ist Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment	Plugs	4,890 40,000 84,200 286,100 272,400		79,100 60,000 - 50,000 25,000 25,000 10,000 18,000	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 16,000
Conductor Casing Surface Casing Surface Casing Ist Intermediate Casing Production Casing Production Casing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme	Plugs	4,890 40,000 84,200 286,100 272,400		79,100 60,000 - 50,000 25,000 10,000 18,000 20,000	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 18,000 20,000
Conductor Casing Surface Casing Surface Casing Ist Intermediate Casing Production Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety	Plugs int Equipment	4,890 40,000 84,200 286,100 272,400		79,100 60,000 - - - 50,000 - 25,000 10,000 18,000 20,000 6,000	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 18,000 20,000 6,000
Conductor Casing Surface Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety Permanent Equipment Insta	Plugs int Equipment	4,890 40,000 84,200 286,100 272,400		79,100 60,000 	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 18,000 20,000 6,0000 21,5000
Conductor Casing Surface Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety Permanent Equipment Insta Other - Surface	Plugs int Equipment	4,890 40,000 84,200 286,100 272,400		79,100 60,000 - - 50,000 25,000 10,000 18,000 20,000 6,000 21,500	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 18,000 20,000 6,000 21,500
Conductor Casing Surface Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety Permanent Equipment Insta	Plugs int Equipment	4,890 40,000 84,200 286,100 272,400 75,000		79,100 60,000 - 50,000 25,000 10,000 18,000 20,000 6,000 21,500	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 16,000 20,000 21,500
Conductor Casing Surface Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety Permanent Equipment Insta Other - Surface	Plugs ent Equipment Ilation	4,890 40,000 84,200 285,100 272,400 75,000		79,100 60,000 - - 50,000 25,000 10,000 18,000 20,000 6,000 21,500	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 16,000 21,500 5,1077,190
Conductor Casing Surface Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety Permanent Equipment Insta Other - Downhole	Plugs Int Equipment Illation TOTAL TANGIBLES:	4,890 40,000 84,200 285,100 272,400 75,000 \$ 762,590 \$ 3,164,344		79,100 60,000 50,000 25,000 10,000 18,000 20,000 6,000 21,500 \$ 314,600	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 16,000 21,500 5,1077,190
Conductor Casing Surface Casing Surface Casing 1st Intermediate Casing 2nd Intermediate Casing Production Casing Tubing Wellhead Permanent Packers/Hanger/ Tanks Production Vessels Compressor Surface Flowlines Gathering Lines Valves/Controllers Artificial Lift Equipment Instrumentation/Measureme Electrical/Grounding/Safety Permanent Equipment Insta Other - Surface	Plugs Int Equipment Illation TOTAL TANGIBLES:	4,890 40,000 84,200 285,100 272,400 75,000 \$ 762,590 \$ 3,164,344		79,100 60,000 50,000 25,000 10,000 18,000 20,000 6,000 21,500 \$ 314,600	4,890 40,000 84,200 285,100 272,400 79,100 135,000 50,000 25,000 10,000 16,000 21,500 5,1077,190
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 16165

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Seth C. McMillan, attorney and authorized representative of Tap Rock Operating, LLC, the Applicant in this matter, being first duly sworn, upon oath states that he sent copies of the Application in this matter to the parties as specified on the attached Exhibit A.

SETH C. McMILLAN

SUBSCRIBED AND SWORN to before me this day of June, 2018.

Notary Public

My Commission Expires:

EXHIBIT A

OFFSET OPERATORS

OXY USA, Inc.

5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

Finley Resources, Inc.

P.O. Box 2200

Fort Worth, TX 76113

Key Energy Services, LLC

6 Desta Drive, Suite 4400 Midland, TX 79705

Mewbourne Oil Company

P.O. Box 5270 Hobbs, NM 88241

Novo Oil & Gas Northern Delaware, LLC

105 N. Hudson Avenue Suite 500 Oklahoma City, OK 73102

Streambed Holdings, LLC

4455 Camp Bowie Boulevard Suite 114, Box 128 Fort Worth, TX 76107

Titus Oil & Gas, LLC

P.O. Box 470898 Fort Worth, TX 76147

Llano Natural Resources, LLC

4920 South Loop 289 Suite 206 Lubbock, TX 79429 Cimarex Energy Co. of Colorado

P.O. Box 140907 Irving, TX 75014-0907

RKI Exploration & Production, LLC

3500 One Williams Center Tulsa, OK 74172

Marathon Oil Permian, LLC

5555 San Felipe Street Houston, TX 77056

Read & Stevens, Inc.

P.O. Box 1518 Roswell, NM 88202-8202

Scratch Properties, LLC

P.O. Box 1287 Artesia, NM 88211

MRC Permian Company

5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Featherstone Development Corporation

P.O. Box 429 Roswell, NM 88202-0429

WORKING INTEREST OWNERS

Devon Energy Production Company, LP

20 North Broadway Oklahoma City, OK 73102

Snowmass Energy Partners, Inc. 3300 S. 14th, Suite 322 Abilene, TX 79605

Mobil Producing Texas & New Mexico Inc.

P.O. Box 4610 Houston, TX 77210 **Cimarex Energy Company** 600 N. Marienfeld Street, Suite 600 Midland, TX 79701

Steed 2012 Investments, LP

(Richard D. Steed) 3825 Trails Edge Road Fort Worth, TX 76109

OVERRIDING ROYALTY INTEREST

Cal-Mon Oil Company

P.O. Box 2066 Midland, Texas 79702

Monaghan Living Trust

Trustee: Virginia P. Monaghan P.O. Box 2066 Midland, Texas 79702

Centurion Energy Corporation

P.O. Box 11144 Midland, Texas 79702 Fort Worth Mineral Company, LLC 500 Main Street, Suite 500

Fort Worth, Texas 76102

Warwick-Ares

6608 N. Western Avenue Box 417 Oklahoma City, Oklahoma 73116

Wallace H. Scott Unified Credit Trust

Trustee: Dorothy Cecile Scott 10205 River Plantation Drive Austin, Texas 78747

The PITCO Company

P. O. Box 4190 Scottsdale, AZ 85261

31,53	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®.	
0000 9793	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required S Adult Signature Required	
7015 1730	Postage S Total Postage and Fees S Sent To Street and Apt. OXY USA, Inc. OXY USA, Inc. OXY USA, Suite 110 Houston, Texas 77046-0521	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X □ Agent Addressee B. Received by (Printed Name) □ C. Date of Delivery D. Is delivery address different from item 1? □ Yes If YES, enter delivery address below: □ No
OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	James BEARD
9590 9403 0913 5223 4336 51 2. Article Number (Transfer from service label) 7015 1730 0000 9793 3153	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail Restricted □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery (over \$500)



Returned Envelope - May 19, 2018

3141	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only For delivery information, visit our website	
6793		
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7015	Sent To Street and Apt Finley Resources, Inc.	
	PS Form 380 P.O. Box 2200 PS Form 380 Fort Worth, TX 76113	าร

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Address B. Received by (Printed Name) C. Date of Deliv	
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9590 9403 0913 5223 4336 37	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Resturn Receipt for Merchandise	ricted
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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RKI Exploration & Production, LLC 3500 One Williams Center Tulsa, OK 74172	
9590 9403 0913 5223 4336 20	3. Service Type
2. Article Number (<i>Transfer from service label</i>) 7015 1730 0000 9793 3139	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ ☐ Insured Mail Restricted Delivery (over \$500) ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Key Energy Services, LLC 6 Desta Drive, Suite 4400 Midland, TX 79705	
9590 9403 0913 5223 4336 13 2. Article Number (Transfer from service label) 7015 1730 0000 9793 3126	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery (over \$500)
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75	Marathon Oil Permian, I 5555 San Felipe Street Houston, TX 77056	LLC ons

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Signature ■ Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Received by (Printed Name) C. Date Attach this card to the back of the mailpiece, 4 Miles 410 or on the front if space permits. D. Is delivery address different from item 1? If YES, enter delivery address below: 1. Article Addressed to: Marathon Oil Permian, LLC 5555 San Felipe Street Houston, TX 77056 ☐ Priority Mail I ☐ Registered M ☐ Registered M Delivery ☐ Return Receil Merchandise 3. Service Type ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® 9590 9403 0913 5223 4336 06 ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Cor ☐ Signature Cor Restricted De 2. Article Number (Transfer from service label) 3 1 1 5 insured Mail Restricter (over \$500)

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9590 9403 0913 5223 4335 90 2. Article Number (Transfer from service label) 7015 1730 0000 9793 3108	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery □ Restricted Delivery □ Restricted Delivery □ Restricted Delivery □ Restricted Delivery

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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Read & Stevens, Inc. P.O. Box 1518 Roswell, NM 88202-8202	If YES, enter delivery address below: No
9590 9403 0913 5223 4335 83	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect Not Delivery
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4476	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
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Novo Oil & Gas Northern Delaware, LLC 105 N. Hudson Avenue Suite 500 Oklahoma City, OK 73102	
9590 9401 0118 5225 7022 00 2. Article Number (Transfer from service label) 7015 1730 0000 9833 4416	3. Service Type □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ (over \$500)



COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent ■ Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery Received by (Frinted Name) Attach this card to the back of the mailpiece, or on the front if space permits. annin D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Scratch Properties, LLC P.O. Box 1287 Artesia, NM 88211 Service Type ☐ Priority Mail Express® Registered Mail TM Registered Mail Restricted Delivery Return Receipt for Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery 9590 9401 0118 5225 7022 17 Merchandise Collect on Delivery Signature Confirmation™ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) Signature Confirmation Insured Mail Insured Mail Restricted Delivery Restricted Delivery 7015 1730 0000 9833 4409



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Article Addressed to: Streambed Holdings, LLC	D. Is delivery address different from item 1? If YES, enter delivery address below: No
4455 Camp Bowie Boulevard Suite 114, Box 128 Fort Worth, TX 76107	
9590 9401 011A 5225 7022 24	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™
2. Article Number (<i>Transfer from service label</i>) 7015 1730 0000 9833 4393	☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

38F	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240	
9590 9401 0118 5225 7022 31	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™
2. Article Number (Transfer from service label) 7015 1730 0000 9833 4381	□ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery 1 (over \$500) □ Collect on Delivery Pagnature Confirmation □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery









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Llano Natural Resources, LLC 4920 South Loop 289 Suite 206 Lubbock, TX 79429	
9590 940l Olla 5225 7022 62	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery
2. Article Number (Transfer from service label) 7015 1730 0000 9833 4355	□ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation □ Insured Mail Restricted Delivery (over \$500)







SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits. Article Addressed to: Fort Worth Mineral Company, LLC 500 Main Street, Suite 500 Fort Worth, Texas 76102 	A. Signature X
9590 9403 0913 5223 4337 67 2. Article Number (Transfer from service label) 7015 1730 0000 9793 3276	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery

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1730	Postage \$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	WAY 2018 USPO 87504
7015	Street and Apt City, State, 21 PS Form 380 Monaghan Living Trust Trustee: Virginia P. Monag P.O. Box 2066 Midland, Texas 79702	ghan

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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Monaghan Living Trust Trustee: Virginia P. Monaghan P.O. Box 2066 Midland, Texas 79702	
9590 9403 0913 5223 4337 50	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Centurion Energy Corporation P.O. Box 11144 Midland, Texas 79702 	A. Signature X
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Returned Envelope - May 28, 2018



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X WSW
The PITCO Company P. O. Box 4190 Scottsdale, AZ 85261	
9590 9403 0913 5223 4337 12 2 Article Number (Transfer from service label) 7015 1730 0000 9793 322	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
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Article Addressed to: Devon Energy Production Company, LP 20 North Broadway	D. Is delivery address different from item 10 / D Yes If YES, enter delivery address below: D No
Oklahoma City, OK 73102	3. Service Type
9590 9403 0913 5223 4336 99	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Cellect on Delivery □ Collect on Delivery
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Tilergy Partners	Inc.
City, State, 3300 S. 14th, Suite 322	
Abilene, TX 79605	
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Snowmass Energy Partners, Inc. 3300 S. 14th, Suite 322 Abilene, TX 79605 	A. Signature A. Signature D. Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Ves If YES, enter delivery address below: No
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7015	Sent To Street and Apt. 1 Mobil Producing Texas & New Mexico Inc. City State, 2iP+ P.O. Box 4610 PS Form 3800 Houston, TX 77210			

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Mobil Producing Texas & New Mexico Inc. P.O. Box 4610 Houston, TX 77210		
	☐ Adult Signature ☐	Priority Mail Express® Registered Mail™ Resistered Mail Restricted
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1730	Adult Signature Restricted Delivery \$	MAY 1 1 2018 USPO 87504		
7015	Sent To			
7	Street and Apt. No (Richard D. Steed)	nts, LP		
	2825 Trails Edge Road PS Form 3800, Fort Worth, TX 76109			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Steed 2012 Investments, LP (Richard D. Steed) 3825 Trails Edge Road 	A. Signature X
Fort Worth, TX 76109	
9590 9403 0913 5223 4336 68	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery
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PS Form 3811 July 2015 BSN 7520 02 000 0052	B



SETH C. McMILLAN Direct: (505) 982-3873

Email: smcmillan@montand.com

www.montand.com

May 11, 2018

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and

Proration Unit and Compulsory Pooling, Eddy County, New Mexico, Case No.

16165

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Pliny the Elder 23S27E0605 #201H** well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 31, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at

All Interest Owners on the Attached List May 11, 2018 Page 2

least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

Seth C. McMillan J. Scott Hall

Enclosures

cc: Dana Arnold (via email, w/encs.)

EXHIBIT A

OVERRIDING ROYALTY INTEREST

Cal-Mon Oil Company

P.O. Box 2066

Midland, Texas 79702

Monaghan Living Trust

Trustee: Virginia P. Monaghan

P.O. Box 2066

Midland, Texas 79702

Centurion Energy Corporation

P.O. Box 11144

Midland, Texas 79702

The PITCO Company

P. O. Box 4190

Scottsdale, AZ 85261

Fort Worth Mineral Company, LLC

500 Main Street, Suite 500

Fort Worth, Texas 76102

Warwick-Ares

6608 N. Western Avenue

Box 417

Oklahoma City, Oklahoma 73116

Wallace H. Scott Unified Credit Trust

Trustee: Dorothy Cecile Scott

10205 River Plantation Drive

Austin, Texas 78747

WORKING INTEREST OWNERS

Devon Energy Production Company, LP

20 North Broadway

Oklahoma City, OK 73102

Snowmass Energy Partners, Inc.

3300 S. 14th, Suite 322 Abilene, TX 79605

Mobil Producing Texas & New Mexico Inc.

P.O. Box 4610

Houston, TX 77210

Cimarex Energy Company

600 N. Marienfeld Street, Suite 600

Midland, TX 79701

Steed 2012 Investments, LP

(Richard D. Steed)

3825 Trails Edge Road

Fort Worth, TX 76109

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT, COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

~		
Case	No.	

APPLICATION

Tap Rock Operating, LLC ("Tap Rock") applies for an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit, and in support thereof, states:

- 1. Applicant is the operating affiliate of Tap Rock Resources, LLC.
- 2. Tap Rock Resources, LLC is an interest owner in the lands that are the subject of this application, and has the right to drill thereon.
- Applicant proposes to drill its Pliny the Elder 23S27E0605 #201H well to a depth sufficient to test the Wolfcamp formation.
- 4. Applicant seeks to dedicate the N/2 of Section 6 and the N/2 of Section 5 to form a non-standard 640-acre ± oil spacing and proration unit (project area) in the Wolfcamp formation. The Pliny the Elder 23S27E0605 #201H well is an approximately 2-mile horizontal well with a surface location approximately 870 feet from the north line and 300 feet from the west line of Section 4, and a bottom hole location 330 feet from the north line and 200 feet from the west line of Section 6. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.

- Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the proposed project area for the purposes set forth herein.
- 6. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation. Applicant seeks to dedicate the N/2 of Section 6 and the N/2 of Section 5, pursuant to NMSA 1978, §§ 70-2-17, 18.
- 7. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the N/2 of Section 6 and the N/2 of Section 5 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHERFORE, Applicant requests that this application be set for hearing on May 31, 2018 and that, following notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico;
 - B. Designating Applicant as operator of the well;
- C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

J. Scott Hall Seth C. McMillan Montgomery & Andrews, P.A. Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Dana Arnold
Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
darnold@taprk.com

Attorneys for Tap Rock Operating, LLC

Case No. ______: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Pliny the Elder 23S27E0605 #201H well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

A CHARLES



SETH C. McMILLAN Direct: (505) 982-3873

Email: smcmillan@montand.com

www.montand.com

May 11, 2018

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and

Proration Unit and Compulsory Pooling, Eddy County, New Mexico, Case No.

16165

Ladies and Gentlemen:

This will advise that Tap Rock Operating, LLC has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Pliny the Elder 23S27E0605 #201H** well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 31, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at

Offset Operators and Owners on the Attached List May 11, 2018 Page 2

least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

Seth C. McMillan J. Scott Hall

Enclosures

cc: Dana Arnold (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

OXY USA, Inc.

5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

Cimarex Energy Co. of Colorado

P.O. Box 140907 Irving, TX 75014-0907

Finley Resources, Inc.

P.O. Box 2200 Fort Worth, TX 76113

RKI Exploration & Production, LLC

3500 One Williams Center Tulsa, OK 74172

Key Energy Services, LLC

6 Desta Drive, Suite 4400 Midland, TX 79705

Marathon Oil Permian, LLC

5555 San Felipe Street Houston, TX 77056

Mewbourne Oil Company

P.O. Box 5270 Hobbs, NM 88241

Read & Stevens, Inc.

P.O. Box 1518 Roswell, NM 88202-8202

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT, COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

~		
Case	No.	

APPLICATION

Tap Rock Operating, LLC ("Tap Rock") applies for an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit, and in support thereof, states:

- 1. Applicant is the operating affiliate of Tap Rock Resources, LLC.
- 2. Tap Rock Resources, LLC is an interest owner in the lands that are the subject of this application, and has the right to drill thereon.
- Applicant proposes to drill its Pliny the Elder 23S27E0605 #201H well to a depth sufficient to test the Wolfcamp formation.
- 4. Applicant seeks to dedicate the N/2 of Section 6 and the N/2 of Section 5 to form a non-standard 640-acre ± oil spacing and proration unit (project area) in the Wolfcamp formation. The Pliny the Elder 23S27E0605 #201H well is an approximately 2-mile horizontal well with a surface location approximately 870 feet from the north line and 300 feet from the west line of Section 4, and a bottom hole location 330 feet from the north line and 200 feet from the west line of Section 6. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.

- Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the proposed project area for the purposes set forth herein.
- 6. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation. Applicant seeks to dedicate the N/2 of Section 6 and the N/2 of Section 5, pursuant to NMSA 1978, §§ 70-2-17, 18.
- 7. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the N/2 of Section 6 and the N/2 of Section 5 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHERFORE, Applicant requests that this application be set for hearing on May 31, 2018 and that, following notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico;
 - B. Designating Applicant as operator of the well;
- C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

J. Scott Hall Seth C. McMillan Montgomery & Andrews, P.A. Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Dana Arnold
Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
darnold@taprk.com

Attorneys for Tap Rock Operating, LLC

Case No. ______: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Pliny the Elder 23S27E0605 #201H well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

A CHARLES



SETH C. McMILLAN Direct: (505) 982-3873

Email: smcmillan@montand.com

www.montand.com

May 23, 2018

CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL OFFSETTING OPERATORS/OWNERS ON THE ATTACHED LIST

Re: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico, Case No.

16165

Ladies and Gentlemen:

This will advise that Tap Rock Operating, LLC has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Pliny the Elder 23S27E0605 #201H** well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 31, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289 Offset Operators and Owners on the Attached List May 23, 2018 Page 2

least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

Seth C. McMillan J. Scott Hall

Enclosures

cc: Dana Arnold (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Novo Oil & Gas Northern Delaware, LLC

105 N. Hudson Avenue Suite 500 Oklahoma City, OK 73102

Scratch Properties, LLC

P.O. Box 1287 Artesia, NM 88211

Streambed Holdings, LLC

4455 Camp Bowie Boulevard Suite 114, Box 128 Fort Worth, TX 76107

MRC Permian Company

5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Titus Oil & Gas, LLC

P.O. Box 470898 Fort Worth, TX 76147

Featherstone Development Corporation

P.O. Box 429 Roswell, NM 88202-0429

Llano Natural Resources, LLC

4920 South Loop 289 Suite 206 Lubbock, TX 79429

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT, COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

~		
Case	No.	

APPLICATION

Tap Rock Operating, LLC ("Tap Rock") applies for an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit, and in support thereof, states:

- 1. Applicant is the operating affiliate of Tap Rock Resources, LLC.
- 2. Tap Rock Resources, LLC is an interest owner in the lands that are the subject of this application, and has the right to drill thereon.
- Applicant proposes to drill its Pliny the Elder 23S27E0605 #201H well to a depth sufficient to test the Wolfcamp formation.
- 4. Applicant seeks to dedicate the N/2 of Section 6 and the N/2 of Section 5 to form a non-standard 640-acre ± oil spacing and proration unit (project area) in the Wolfcamp formation. The Pliny the Elder 23S27E0605 #201H well is an approximately 2-mile horizontal well with a surface location approximately 870 feet from the north line and 300 feet from the west line of Section 4, and a bottom hole location 330 feet from the north line and 200 feet from the west line of Section 6. The first and last take points for the well will be located within the designated setbacks for the pool for the well's project area.

- Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the proposed project area for the purposes set forth herein.
- 6. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation. Applicant seeks to dedicate the N/2 of Section 6 and the N/2 of Section 5, pursuant to NMSA 1978, §§ 70-2-17, 18.
- 7. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the N/2 of Section 6 and the N/2 of Section 5 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHERFORE, Applicant requests that this application be set for hearing on May 31, 2018 and that, following notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit and pooling all mineral interests in the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico;
 - B. Designating Applicant as operator of the well;
- C. Considering the cost of drilling and completing the wells, and allocating the cost among the wells' working interest owners or mineral interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner or mineral interest owner elects not to participate in the wells.

Respectfully submitted,

J. Scott Hall Seth C. McMillan Montgomery & Andrews, P.A. Post Office Box 2307 Santa Fe, NM 87504-2307 (505) 982-3873

Dana Arnold
Tap Rock Resources, LLC
602 Park Point Drive, Suite 200
Golden, Colorado 80401
darnold@taprk.com

Attorneys for Tap Rock Operating, LLC

Case No. ______: Application of Tap Rock Operating, LLC for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Pliny the Elder 23S27E0605 #201H well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole location approximately 330 feet from the north line and 200 feet from the west line of Section 6, Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

A CHARLES

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001249289

MONTGOMERY & ANDREWS PO BOX 2307

SANTA FE NM 875042307

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/03/18

Legal Clerk

Subscribed and sworn before me this 4th of June 2018.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

Ad#:0001249289 P O : Case No. 16165 # of Affidavits :0.00

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns: Wallace H. Scott Unified Credit Trust, Trustee: Dorothy Cecile Scott; Cimarex **Energy Company**; Cimarex Energy Company of Colorado; Marathon Oil Permian, LLC; Novo Oil & Gas Northern Delaware, LLC; Scratch Properties, LLC; Streambed Holdings. LLC; MRC Permian Company; Titus Oil & Gas. LLC: **Featherstone Devel**opment Corporation; Liano Natural Resources, LLC

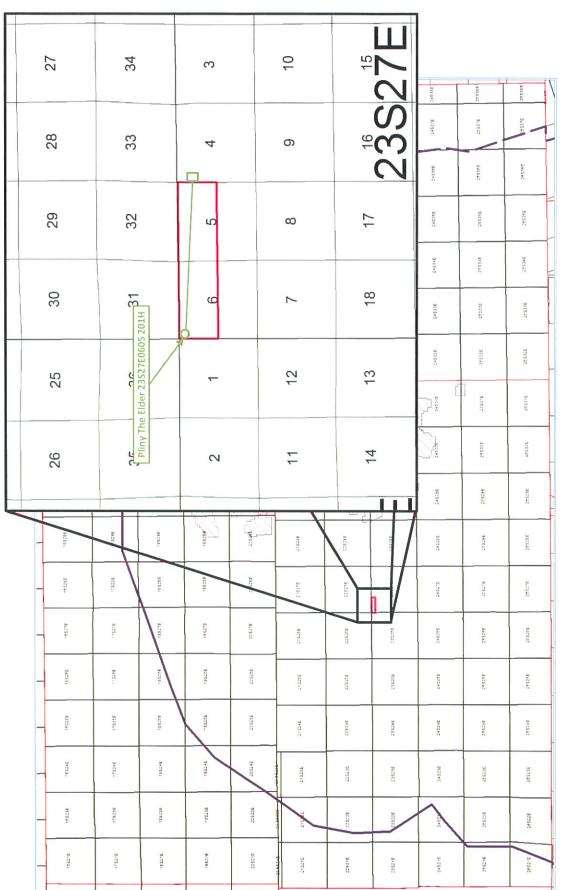
Tap Rock Operating, LLC has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 16165: Applicant seeks an order approving a nonstandard spacing and proration unit comprised of the N/2 of Section 6 and the N/2 of Section 5, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Pool) underlying the nonstandard unit. The unit will be dedicated to Applicant's proposed Pliny the Elder 23S27E0605 #201H well to be drilled from an orthodox location approximately 870 feet from the north line and 330 feet from the west line of Section 4, Township 23 South, Range 27 East, to a bottom hole loca-

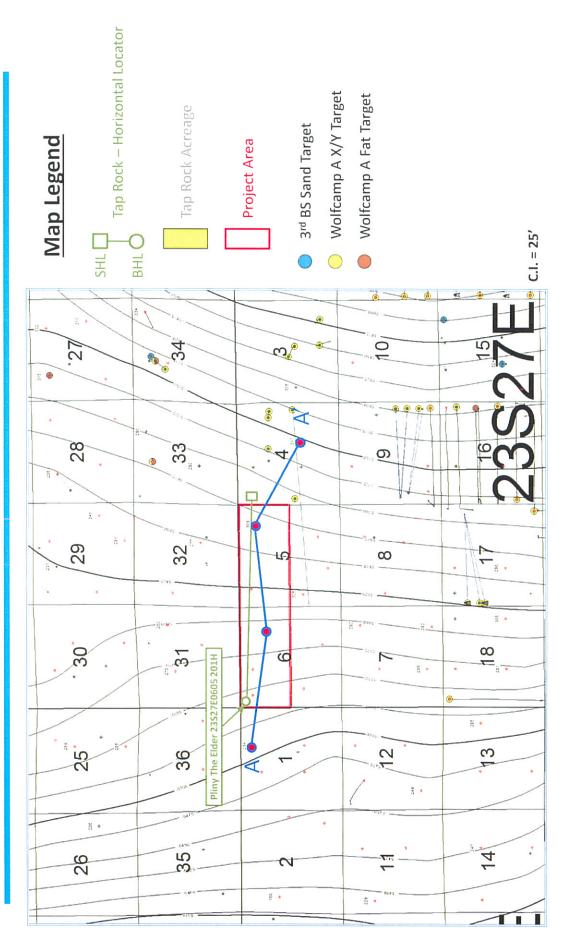


tion approximately 330 feet from the north line and 200 feet from the west line of Section 6. Township 23 South, Range 27 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles southwest of downtown Carlsbad, New Mexico.

Hearing on this application has been continued to 8:15 a.m. on Thursday, June 14, 2018 at the Oil Conservation Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. For further information, contact the applicant's attorneys, Seth C. McMillan and J. Scott Hall, Montgomery and Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501 (505) 982-3873.

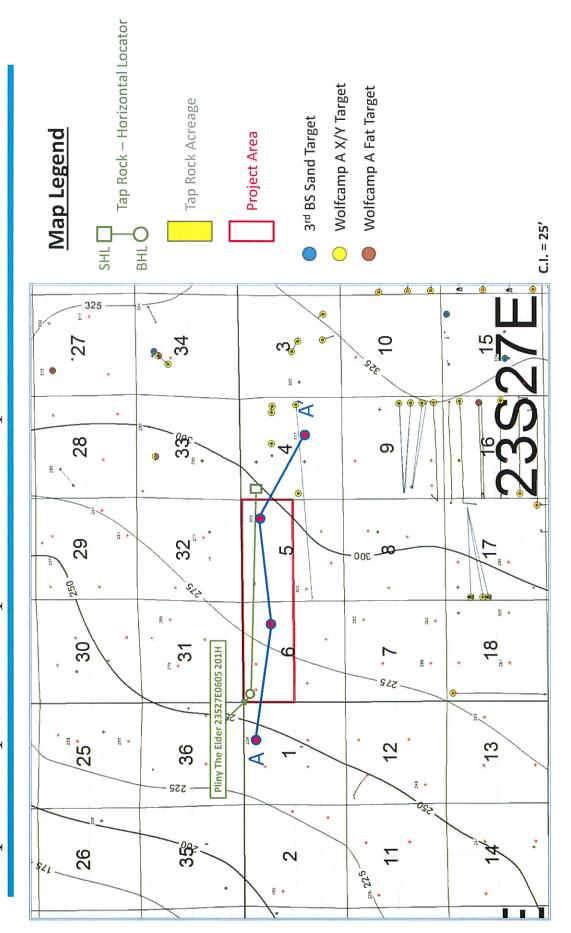




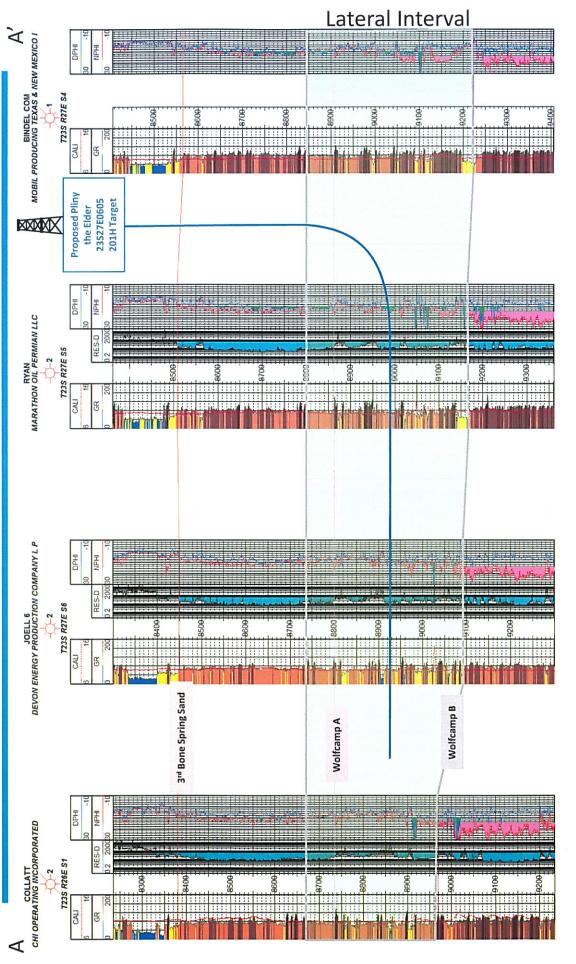




Isopach Map (Wolfcamp A to Wolfcamp B)











Pliny the Elder 23S27E0605 201H (2 mile E-W Lateral)

*Diagram not to scale

Pliny the Elder 23527E0605 201H Surface Hole: 870' FNL & 330' FWL of sec 4-235-27E Bottom Hole: 383' FNL & 200' FWL of sec 6-235-27E

