

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 6, 2018**

**CASE NOS. 16362 & 16363**

*REDBUD STATE COM 25-36-32 NO. 097H*  
*REDBUD STATE COM 25-36-32 NO. 107H*

**LEA COUNTY, NEW MEXICO**



AmeredeV II, LLC

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-	<sup>2</sup> Pool Code 98150	<sup>3</sup> Pool Name WC-025 G-08 S263620C; LWR BONE SPRING
<sup>4</sup> Property Code	<sup>5</sup> Property Name REDBUD STATE COM 25 36 32	<sup>6</sup> Well Number 097H
<sup>7</sup> OGRID No. 372224	<sup>8</sup> Operator Name AMEREDEV OPERATING, LLC.	<sup>9</sup> Elevation 3003'

<sup>10</sup>Surface Location

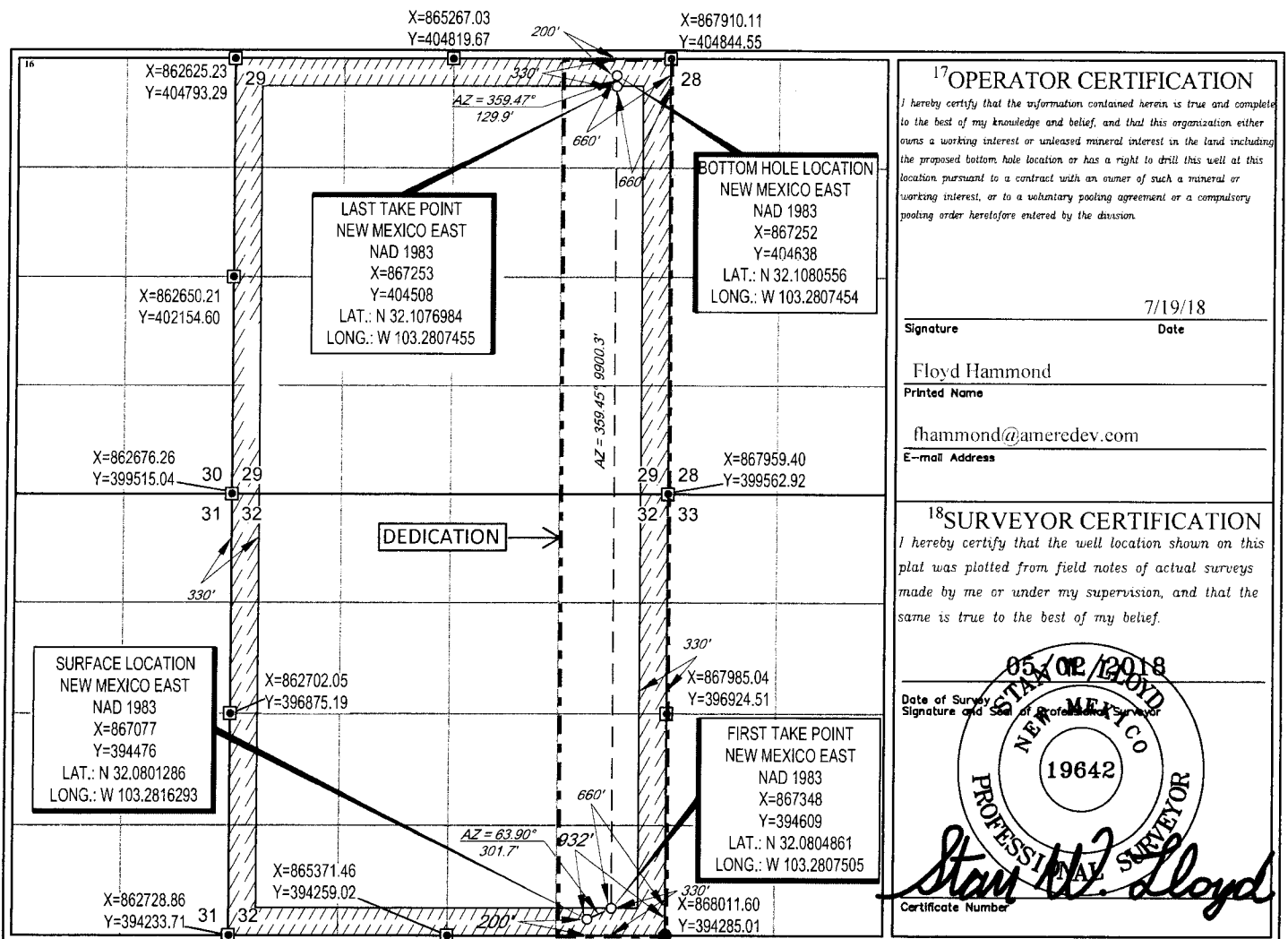
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	25-S	36-E	-	200'	SOUTH	932'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	25-S	36-E	-	200'	NORTH	660'	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code C	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-	<sup>2</sup> Pool Code 98230	<sup>3</sup> Pool Name WC-025 G-09 S263620C; WOLFCAMP
<sup>4</sup> Property Code	<sup>5</sup> Property Name REDBUD STATE COM 25 36 32	<sup>6</sup> Well Number 107H
<sup>7</sup> OGRID No. 372224	<sup>8</sup> Operator Name AMEREDEV OPERATING, LLC.	<sup>9</sup> Elevation 3002'

<sup>10</sup>Surface Location

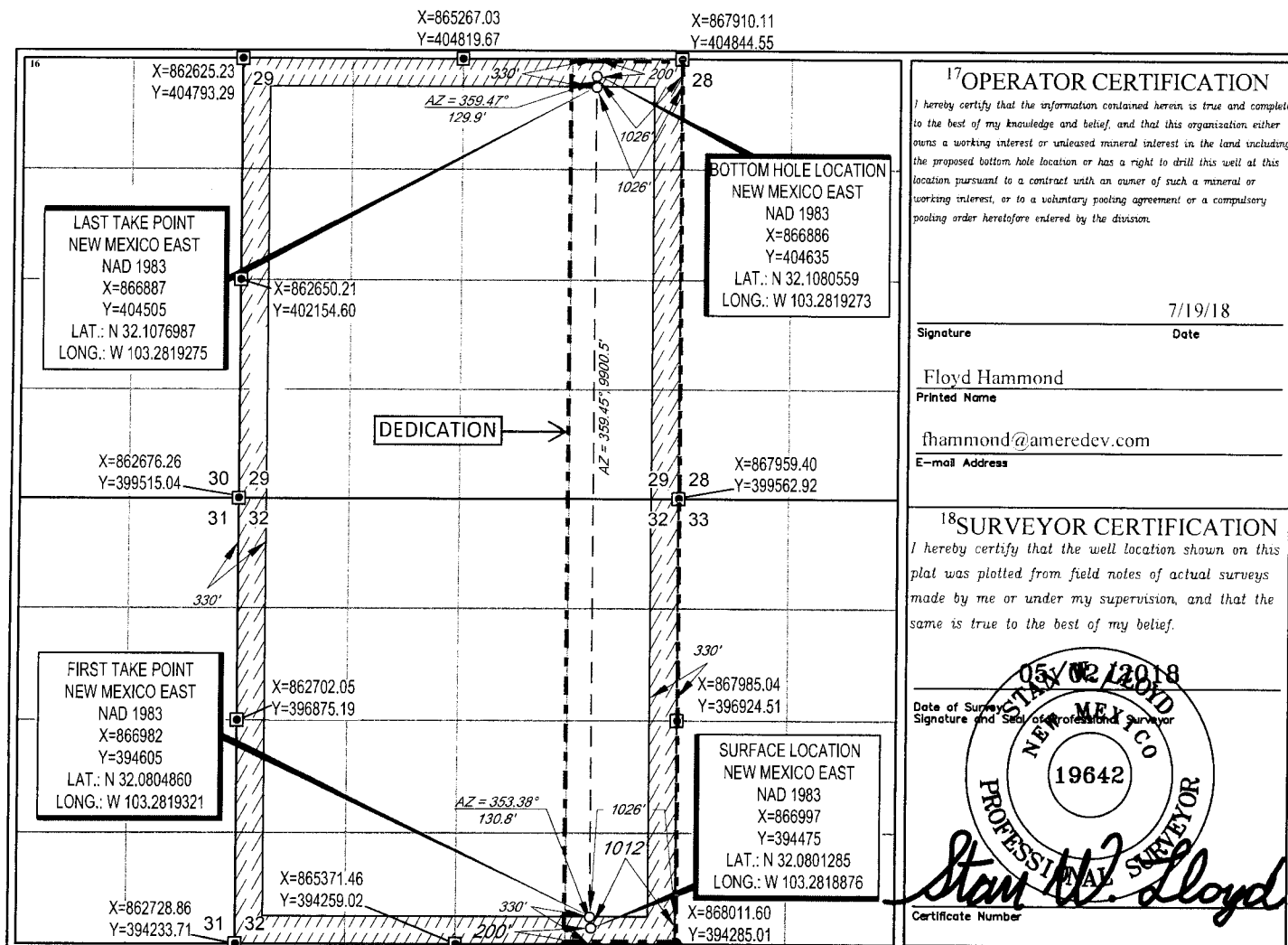
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	25-S	36-E	-	200'	SOUTH	1012'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	25-S	36-E	-	200'	NORTH	1026'	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code C	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**RED BUD STATE COM 25-36-32 097H**

T25S-R36E-SECTION 29, E2E2

T25S-R36E-SECTION 32, E2E2

LEA COUNTY, NEW MEXICO

Sec 29	Tract 1 E2NE4 80.00 ACRES
	Tract 2 E2SE4 80.00 ACRES
Sec 32	Tract 3 E2NE4 80.00 ACRES
	Tract 4 E2SE4 80.00 ACRES

RED BUD STATE COM 25-36-32 097H

T25S-R36E-SECTION 29, E2E2

T25S-R36E-SECTION 32, E2E2

LEA COUNTY, NEW MEXICO

**TRACT 1: E2NE4 SECTION 29 T25S-R36E**

A.H. COLE	0.83333333%
DONALD WOODS	0.51851852%
OSCAR JUDDSON MOORE, JR.	0.91666667%
THEODORE A. DITTMER	0.01620370%
KASSANDRA DAWN DITTMER	0.00540123%
NATHAN ALLEN DITTMER	0.00540123%
GENEVA LOUISE MAGARO	0.01388889%
HELEN HUDGENS FERRELL	0.01388889%
BREND KATHERINE ERWIN	0.01388889%
ROWENA LYNN DOSS	0.01388889%
WILLIAM EGGLESTON, DECEASED	0.17283951%
BURLINGTON RESOURCES OIL & GAS COMPANY LP	25.00000000%
AMEREDEV NEW MEXICO, LLC	72.47608025%
<b>Total</b>	<b>100.00000000%</b>

**TRACT 2: E2SE4 SECTION 29 T25S-R36E**

JEREMY YOUNG	0.14285714%
ANDREA NICHOLS	0.66964286%
JERRIE WILSON	0.53571429%
THE WHITE WING MINERAL TRUST	0.55468872%
NANCY SEWELL SERWATKA	1.56250000%
DSCH CAPITAL PARTNERS, LLC	1.56250000%
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CHARLES F. CHAMBERS, III	0.04650298%
FRANCIS S. SANDERS	0.04650298%
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DAVID NEWMAN PAYNE, JR.	0.22321429%
MICHAEL DALE PAYNE	0.22321429%
ROY G. BARTON, JR.	2.08333333%
JOSEPH DEAN WILLIAMS	3.90625000%
AMEREDEV NEW MEXICO, LLC	80.46904770%
<b>Total</b>	<b>100.00000000%</b>

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC  
FOR A NON-STANDARD SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 16362, 16363**

**AFFIDAVIT OF BRANDON FORTEZA IN SUPPORT OF  
CASE NOS. 16362 AND 16363**

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC  
("Ameredev") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as  
an expert witness in petroleum land matters. My credentials as a petroleum landman have been  
accepted by the Division and made a matter of record.
3. I am familiar with the two applications filed by Ameredev in these consolidated  
cases, and I am familiar with the status of the lands in the subject areas.
4. None of the proposed pool parties in these cases has indicated opposition, and  
therefore I do not expect any opposition at the hearing.
5. In Case No. 16362, Ameredev is seeking an Order (a) creating a 320-acre, more  
or less, spacing and proration unit comprised of the E/2 E/2 of Section 29 and the E/2 E/2 of  
Section 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; (b)  
dedicating the horizontal spacing unit for the proposed **Redbud State Com 25 36 32 No. 097H**  
**Well**; (c) pooling all uncommitted mineral interests in the Bone Spring formation underlying this

acreage; and (d) designating Ameredev the operator of the well and the proposed spacing and proration unit.

6. In Case No. 16363, Ameredev is seeking an Order (a) creating a 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 29 and the E/2 E/2 of Section 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; (b) dedicating the horizontal spacing unit for the proposed **Redbud State Com 25 36 32 No. 107H Well**; (c) pooling all uncommitted mineral interests in the Wolfcamp formation underlying this acreage; and (d) designating Ameredev the operator of the proposed spacing and proration unit.

7. Ameredev has filed a Form C-102 with the Division for the proposed Redbud State Com 25 36 32 No. 097H Well. The C-102 is attached hereto as **Ameredev Exhibit A-1**. The C-102 shows that a Pool Code of 98150 has been assigned.

8. Ameredev has filed a Form C-102 with the Division for the proposed Redbud State Com 25 36 32 No. 107H Well. The C-102 is attached hereto as **Ameredev Exhibit A-2**. The C-102 shows that a Pool Code of 98230 has been assigned.

9. The completed intervals for the proposed wells will comply with the Division's setback requirements.

10. **Ameredev Exhibit A-3** is an exhibit prepared by me that identifies the tracts of land comprising the proposed spacing and proration unit in Case No. 16362. This proposed spacing and proration unit includes state and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing and proration unit, is also included on the exhibit.

11. **Ameredev Exhibit A-4** is an exhibit prepared by me that identifies the tracts of land comprising the proposed spacing and proration unit in Case No. 16363. This proposed

spacing and proration unit includes state and fee land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed and proration spacing unit, is also included on the exhibit.

12. There are no depth severances in the Bone Spring formation or the Wolfcamp formation.

13. Ameredev is seeking to pool all unleased mineral interest owners. There are overriding royalty interest owners, but the instruments creating the overrides allow Ameredev to pool.

14. Ameredev sent a well proposal letter offering to lease in Case No. 16362. An AFE was included with the well proposal letter. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letter, along with the AFE, is attached as **Ameredev Exhibit A-5**.

15. Ameredev sent a well proposal letter offering to lease in Case No. 16363. An AFE was included with the well proposal letter. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letter, along with the AFE, is attached as **Ameredev Exhibit A-6**.

16. Ameredev has made offers to lease all locatable owners. Ameredev has conducted a diligent search of public records in Lea County, in addition to searching phone directories and conducting computer searches, to attempt to locate heirs of deceased unleased mineral interest owners. Ameredev has made offers to lease the locatable heirs.

17. Ameredev has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$7,000/month while drilling, and \$700/month while producing. These costs are consistent with what other operators are charging in this area for these




types of wells. Ameredev respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

18. In my opinion, Ameredev has made good faith efforts to reach an agreement with the parties it is seeking to pool. If Ameredev reaches an agreement with any of the proposed pool parties before the Division enters an order, I will let the Division know that Ameredev is no longer seeking to pool those parties.


19. I provided the law firm of Holland & Hart LLP a list of names and addresses for the proposed pool parties. The names and last known addresses are included in Exhibit C. In compiling these notice lists, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were not locatable. A notice of publication is attached as Exhibit D.

20. **Ameredev Exhibit A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

  
\_\_\_\_\_  
BRANDON FORTEZA

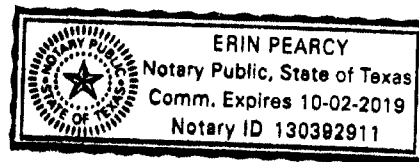
STATE OF TEXAS                    )  
COUNTY OF TRAVIS            )

SUBSCRIBED and SWORN to before me this 5<sup>th</sup> day of September 2018 by  
Brandon Forteza.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

10/2/2019



11377549\_1

**TRACT 3: E2NE4 SECTION 32 T25S-R36E**

AMEREDEV NEW MEXICO, LLC	100.00000000%
Total	100.00000000%

**TRACT 4: E2SE4 SECTION 32 T25S-R36E**

AMEREDEV NEW MEXICO, LLC	100.00000000%
Total	100.00000000%

**UNIT RECAPITULATION**

T25S-R36E-SECTION 29, E2E2

T25S-R36E-SECTION 32, E2E2

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JOSEPH DEAN WILLIAMS	0.97656250%
AMEREDEV NEW MEXICO, LLC	88.23628199%
<hr/>	
TOTAL	100.00000000%

**RED BUD STATE COM 25-36-32 107H**

T25S-R36E-SECTION 29, E2E2

T25S-R36E-SECTION 32, E2E2

LEA COUNTY, NEW MEXICO

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	Tract 2 E2SE4 80.00 ACRES
Sec 32	Tract 3 E2NE4 80.00 ACRES
	Tract 4 E2SE4 80.00 ACRES

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

**Exhibit No. A-4**

Submitted by: **AMEREDEV**

Hearing Date: September 6, 2018

Case No 16362-16363

RED BUD STATE COM 25-36-32 107H

T25S-R36E-SECTION 29, E2E2

T25S-R36E-SECTION 32, E2E2

LEA COUNTY, NEW MEXICO

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**TRACT 4: E2SE4 SECTION 32 T25S-R36E**

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T25S-R36E-SECTION 32, E2E2

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AMEREDEV NEW MEXICO, LLC	88.23628199%

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TOTAL	100.00000000%
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Ameredev II, LLC  
5707 Southwest Parkway  
Building 1, Suite 275  
Austin, Texas 78735



July 20, 2018

*VIA Certified Mail*

BURLINGTON RESOURCES OIL & GAS COMPANY LP  
600 N. Dairy Ashford Rd.  
Houston, TX. 77079

RE: Red Bud State Com 25-36-32 #097H Well Proposal  
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico  
SHL: 200' FSL & 932' FEL Section 32; BHL: 200' FNL & 660' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #097H Well (the "Well") to test the Bone Spring formation to a total vertical depth of 11,475' and a total measured depth of 21,576' ("Operation"). The estimated costs associated with the Operation are \$14,705,984 as outlined in the enclosed authority for expenditure ("AFE #2018-033"). Ameredev's records indicate BURLINGTON RESOURCES OIL & GAS COMPANY LP ("BURLINGTON") owns a 6.25000% working interest in the Well, and BURLINGTON's estimated costs associated with the Operation are approximately \$919,124.00.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: E2E2 & Section 29 E2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should BURLINGTON choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. BURLINGTON executes a 3 year lease in favor of Ameredev covering its interests for \$3,000 dollars an acre and a 25% royalty.

Ameredev looks forward to working with BURLINGTON on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to [bforteza@ameredev.com](mailto:bforteza@ameredev.com) at your earliest convenience.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brandon Forteza".

Brandon Forteza  
737-300-4721

**Election Ballot for the Red Bud State Com 25-36-32 #097H Well Proposal (AFE# 2018-033)**

\_\_\_\_\_ BURLINGTON elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2018-033.

\_\_\_\_\_ BURLINGTON elects to lease its interest as set forth in alternative 1 above.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

\_\_\_\_\_

By:

Its:



Ameredev II, LLC

Lea County, New Mexico

SHL: Sec. 32 25S-36E 200' FSL & 932' FEL

BHL: Sec. 29 25S-36E 200' FNL & 660' FEL

**Red Bud State Com 25-36-32 097H  
AFE # 2018-033  
Capital Expenditure**

July 11, 2018

5707 Southwest Parkway

Ameredev Operating, LLC  
Building I, Suite 275

Austin, Texas 78735



## Authorization For Expenditure

Ameredev II, LLC

<b>Company Entity</b>	<b>Date Prepared</b>
Ameredev Operating, LLC	July 11, 2018

A/E Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation A/E No.
Capital	Red Bud State Com 25-36-32	097H	Delaware_BS	40825	2018-033

Location	County	State	Type Well								
Sec. 32 25S-36E 200' FSL & 932' FEL	Lea	NM	<table><tr><td>Oil</td><td>x</td><td>Expl</td><td>x</td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	x	Expl	x	Gas		Prod	
Oil	x	Expl	x								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	1 ●			21,576'
Revised Estimate	○	March 4, 2019	Bone Spring	TVD
Supplemental Estimate	○			11,475'

Project Description
Drill and Complete Bone Spring 2 Mile Lateral Well and Build Additional Bench at Battery.

<b>Total Cost</b>	<b>\$14,705,684</b>
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Comments on Associated Costs
Water disposal not included.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> I elect to take my gas in kind.
<input type="checkbox"/> I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

### American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

### Joint Interest Approval

Company	By	Date

INTANGIBLES	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
DAMAGES	0.001	\$25,000.00	\$0.00	\$25,000.00
MISC PREPARATION COSTS	0.004	\$35,000.00	\$0.00	\$35,000.00
RESTORATION	0.008	\$0.00	\$35,000.00	\$35,000.00
DRILLING RIG	0.010	\$782,000.00	\$0.00	\$782,000.00
COIL TUBING	0.012	\$0.00	\$316,000.00	\$316,000.00
FUEL	0.016	\$175,000.00	\$2,700.00	\$177,700.00
TRAILER, CAMP & CATERING	0.018	\$30,500.00	\$14,285.00	\$44,785.00
WATER & SEPTIC	0.020	\$10,800.00	\$4,800.00	\$15,600.00
SURFACE RENTALS	0.024	\$25,500.00	\$44,050.00	\$69,550.00
DRILL BITS	0.028	\$111,000.00	\$7,000.00	\$118,000.00
DOWNHOLE RENTALS	0.030	\$0.00	\$96,000.00	\$96,000.00
DIRECTIONAL DRILLING	0.032	\$294,000.00	\$0.00	\$294,000.00
COMPOSITE PLUGS	0.034	\$0.00	\$69,300.00	\$69,300.00
BOTTOM HOLE ASSEMBLY INSPECTION	0.038	\$1,320.00	\$0.00	\$1,320.00
BOTTOM HOLE ASSEMBLE REPAIR	0.040	\$420.00	\$0.00	\$420.00
TUBULAR INSPECTIONS	0.042	\$17,250.00	\$0.00	\$17,250.00
TUBING REPAIR	0.044	\$8,437.50	\$0.00	\$8,437.50
TUBING RENTALS	0.046	\$134,400.00	\$38,500.00	\$172,900.00
WELL CONTROL-EQUIP/SERVICES	0.048	\$23,100.00	\$71,400.00	\$94,500.00
BOP TESTING	0.050	\$7,000.00	\$0.00	\$7,000.00
WELL TESTING	0.052	\$0.00	\$140,175.00	\$140,175.00
MUD & ADDITIVES	0.060	\$276,300.00	\$379,900.00	\$656,200.00
PUMPING CHARGES (FRAC STIMULATION)	0.061	\$0.00	\$5,396,750.00	\$5,396,750.00
WATER FOR DRILLING RIG/WATER RIGHTS	0.062	\$3,750.00	\$11,425.00	\$15,175.00
STIMULATION WATER / TRANSFER / STORAGE	0.064	\$3,250.00	\$697,340.00	\$700,590.00
SOLIDS CONTROL-EQUIP/SERVICES	0.066	\$177,100.00	\$0.00	\$177,100.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$95,900.00	\$25,630.00	\$121,530.00
CASING CREWS 7" and larger	0.070	\$32,250.00	\$0.00	\$32,250.00
CMTNG, THRU INTERMED CASING & FLOAT EQUIP	0.072	\$255,000.00	\$0.00	\$255,000.00
FLOAT EQUIPMENT / CASING & LINER EQUIP	0.074	\$71,500.00	\$0.00	\$71,500.00
ROADS & LOCATION PREPARATION	0.080	\$137,000.00	\$0.00	\$137,000.00
MOBILIZE & DEMOBILIZE	0.086	\$280,000.00	\$0.00	\$280,000.00
SUPERVISION / CONTRACT	0.094	\$165,600.00	\$80,200.00	\$245,800.00
LABOR - ROUSTABOUT CO.	0.103	\$0.00	\$34,200.00	\$34,200.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$4,200.00	\$0.00	\$4,200.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$4,500.00	\$4,500.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$42,500.00	\$42,500.00
OIL TREATING	0.356	\$0.00	\$120,000.00	\$120,000.00
CONTINGENCY	5%	\$227,357	\$433,573	\$660,929.63
Tax	6.25%	\$284,196	\$541,966	\$826,162.03
<b>TOTAL INTANGIBLE COST</b>		<b>\$3,694,131</b>	<b>\$9,033,393</b>	<b>\$12,727,524</b>
<b>TANGIBLES - WELL EQUIPMENT</b>				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$68,840.00	\$0.00	\$68,840.00
INTERMEDIATE CASING	0.212	\$523,575.00	\$0.00	\$523,575.00
PRODUCTION CASING	0.216	\$512,900.00	\$0.00	\$512,900.00
TUBING	0.217	\$179,850.00	\$32,000.00	\$211,850.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$75,000.00	\$65,000.00	\$140,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
<b>TANGIBLES - LEASE EQUIPMENT</b>				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$0.00	\$33,345.00	\$33,345.00
BATTERY (HEATER TREATERS)	0.246	\$0.00	\$55,000.00	\$55,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
BATTERY (GAS TREATING EQUIPMENT)	0.250	\$0.00	\$102,000.00	\$102,000.00
BATTERY (MISC EQUIP)	0.252	\$0.00	\$45,000.00	\$45,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
METERS AND METERING EQUIPMENT	0.274	\$0.00	\$10,000.00	\$10,000.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$168,750.00	\$168,750.00
<b>TOTAL TANGIBLES</b>		<b>\$1,364,565</b>	<b>\$613,595</b>	<b>\$1,978,160</b>
<b>TOTAL</b>		<b>\$5,058,696</b>	<b>\$9,646,988</b>	<b>\$14,705,684</b>

Ameredev II, LLC  
5707 Southwest Parkway  
Building 1, Suite 275  
Austin, Texas 78735



July 20, 2018

*VIA Certified Mail*

BURLINGTON RESOURCES OIL & GAS COMPANY LP  
600 N. Dairy Ashford Rd.  
Houston, TX, 77079

RE: Red Bud State Com 25-36-32 #107H Well Proposal  
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico  
SHL: 200' FSL & 1,012' FEL Section 32; BHL: 200' FNL & 1,026' FEL Section 29

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Red Bud State Com 25-36-32 #107H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 11,650' and a total measured depth of 21,517' ("Operation"). The estimated costs associated with the Operation are \$14,182,092 as outlined in the enclosed authority for expenditure ("AFE #2018-032"). Ameredev's records indicate BURLINGTON RESOURCES OIL & GAS COMPANY LP ("BURLINGTON") owns a 6.25000% working interest in the Well, and BURLINGTON's estimated costs associated with the Operation are approximately \$886,380.75.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 32: E2E2 & Section 29 E2E2, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should BURLINGTON choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. BURLINGTON executes a 3 year lease in favor of Ameredev covering its interests for \$3,000 dollars an acre and a 25% royalty.

Ameredev looks forward to working with BURLINGTON on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to [bforteza@ameredev.com](mailto:bforteza@ameredev.com) at your earliest convenience.

Sincerely,

A handwritten signature in dark ink, appearing to read "Brandon Forteza". The signature is fluid and cursive, written over a light blue horizontal line.

Brandon Forteza  
737-300-4721

**Election Ballot for the Red Bud State Com 25-36-32 #0107H Well Proposal (AFE# 2018-032)**

\_\_\_\_\_ BURLINGTON elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2018-032.

\_\_\_\_\_ BURLINGTON elects to lease its interest as set forth in alternative I above.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

\_\_\_\_\_  
By:

Its:



Ameredev II, LLC

Lea County, New Mexico

SHL: Sec. 32 25S-36E 200' FSL & 1012' FEL

BHL: Sec. 29 25S-36E 200' FNL & 1026' FEL

**Red Bud State Com 25-36-32 107H**

**AFE # 2018-032**

**Capital Expenditure**

July 11, 2018





## Authorization For Expenditure

Company Entity	Date Prepared
Ameredev Operating, LLC	July 11, 2018

AFE Type	Project Name	Well No.	Prospect or Field Name	Property Number	Operation AFE No.
Capital	Red Bud State Com 25-36-32	107H	Delaware_WC	40824	2018-032

Location	County	State	Type Well								
Sec. 32 25S-36E 200' FSL & 1012' FEL	Lea	NM	<table><tr><td>Oil</td><td>x</td><td>Expl</td><td>x</td></tr><tr><td>Gas</td><td></td><td>Prod</td><td></td></tr></table>	Oil	x	Expl	x	Gas		Prod	
Oil	x	Expl	x								
Gas		Prod									

Estimate Type	Est. Start Date	Est. Comp Date	Formation	MD
Original Estimate	1 ●			21,517'
Revised Estimate	○	January 22, 2019	Wolfcamp	TVD
Supplemental Estimate	○			11,650'

Project Description
Drill and Complete Wolfcamp 2 Mile Lateral Well with Allocated Battery.

Total Cost	\$14,182,092
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Comments on Associated Costs
Water disposal not included.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
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### American Resource Development LLC Approval

Prepared by	Operations Supt.	VP Land	VP Geology	COO	CEO
Julia Steger	Zachary Boyd	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese

### Joint Interest Approval

Company	By	Date

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WELL TESTING	0.052	\$0.00	\$140,175.00	\$140,175.00
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SAFETY AND EMERGENCY RESPONSE	0.124	\$4,200.00	\$0.00	\$4,200.00
CONSTRUCTION FOR FLOW LINES & GASLIFT LINES	0.144	\$0.00	\$125,000.00	\$125,000.00
FLOW TESTIN / EQUIP	0.194	\$0.00	\$3,500.00	\$3,500.00
OPEN HOLE LOGGING	0.200	\$0.00	\$416,200.00	\$416,200.00
FACILITY ELECTRICAL & AUTOMATION	0.258	\$0.00	\$6,500.00	\$6,500.00
CRANE FOR CONSTRUCTION	0.278	\$0.00	\$4,500.00	\$4,500.00
MAJOR INSTRUMENTATION	0.292	\$0.00	\$950.00	\$950.00
SALTWATER DISPOSAL COST	0.380	\$0.00	\$3,500.00	\$3,500.00
CONTINGENCY	5%	\$227,357	\$410,040	\$637,397.38
Tax	6.25%	\$284,196	\$512,550	\$796,746.72
<b>TOTAL INTANGIBLE COST</b>		<b>\$3,694,131</b>	<b>\$8,917,396</b>	<b>\$12,611,527</b>
<b>TANGIBLES - WELL EQUIPMENT</b>				
CONDUCTOR PIPE	0.206	\$4,400.00	\$0.00	\$4,400.00
SURFACE CASING	0.210	\$68,840.00	\$0.00	\$68,840.00
INTERMEDIATE CASING	0.212	\$523,575.00	\$0.00	\$523,575.00
PRODUCTION CASING	0.216	\$512,900.00	\$0.00	\$512,900.00
TUBING	0.217	\$179,850.00	\$32,000.00	\$211,850.00
WELLHEAD, TREE CHOKES (BEFORE CASING POINT)	0.218	\$75,000.00	\$65,000.00	\$140,000.00
ISOLATION PACKER	0.222	\$0.00	\$12,500.00	\$12,500.00
DOWNHOLE LIFT EQUIPMENT	0.234	\$0.00	\$21,500.00	\$21,500.00
<b>TANGIBLES - LEASE EQUIPMENT</b>				
LINE PIPE	0.238	\$0.00	\$5,000.00	\$5,000.00
BATTERY (SEPARATOR)	0.248	\$0.00	\$55,000.00	\$55,000.00
PIPELINE TO SALES	0.270	\$0.00	\$8,500.00	\$8,500.00
VALVES, FITTINGS, PRODUCTION INSTRUMENTATION	0.282	\$0.00	\$6,500.00	\$6,500.00
<b>TOTAL TANGIBLES</b>		<b>\$1,364,565</b>	<b>\$206,000</b>	<b>\$1,570,565</b>
<b>TOTAL</b>		<b>\$5,058,696</b>	<b>\$9,123,396</b>	<b>\$14,182,092</b>

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV OPERATING, LLC  
FOR A NON-STANDARD SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NOS. 16362 and 16363

**AFFIDAVIT OF PARKER FOY IN SUPPORT OF**  
**CASE NOS. 16362 and 16363**

Parker Foy, of lawful age and being first duly sworn, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the two applications filed by Ameredev in these consolidated cases, and I have conducted a geologic study of the lands in the subject areas.
4. With Case No. 16362, Ameredev is targeting the Bone Spring formation.
5. **Ameredev Exhibit B-1** is a locator map for Case No. 16362. It shows Ameredev's acreage in yellow and the path of the proposed wellbore for the proposed **Redbud State Com 25 36 32 No. 097H Well** with the surface hole and bottom hole locations.
6. **Ameredev Exhibit B-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring gently dipping to the southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. **Ameredev Exhibit B-3** is a map showing the location of the wells used to create the stratigraphic cross-section in the next exhibit. These three wells from A to A' are representative of the geology in the area.

8. **Ameredev Exhibit B-4** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Bone Spring from three representative wells denoted from A to A'. For each well in the cross-section, Ameredev Exhibit B-4 shows the following logs: gamma ray, resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval, within the Bone Spring, is consistent in thickness, across the entire proposed spacing unit.

9. With Case No. 16363, Ameredev is targeting the Wolfcamp formation.

10. **Ameredev Exhibit B-5** is a locator map for Case No. 16363. It shows Ameredev's acreage in yellow and the path of the proposed wellbore for the proposed **Redbud State Com 25 36 32 No. 107H Well** with the surface hole and bottom hole locations.

11. **Ameredev Exhibit B-6** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp gently dipping to the southwest. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

12. **Ameredev Exhibit B-7** is a map showing the location of the wells used to create the stratigraphic cross-section in the next exhibit. These three wells from A to A' are representative of the geology in the area.

13. **Ameredev Exhibit B-8** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp from three representative wells denoted from A to A'. For each well in the cross-section, Ameredev Exhibit B-8 shows the following logs: gamma ray,

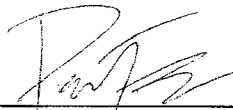
resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp, is consistent in thickness, across the entire proposed spacing unit.

14. Based on my geologic study of the areas in both consolidated cases, I have not identified any geologic impediments to drilling horizontal wells in the area.

15. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to each 40-acre unit comprising the spacing and proration units.

16. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

17. In my opinion, the granting of Ameredev's two applications in these consolidated cases will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

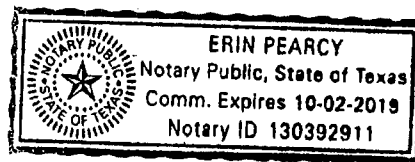
  
PARKER FOY

STATE OF TEXAS                   )  
COUNTY OF Travis           )

SUBSCRIBED and SWORN to before me this 5th day of September 2018 by  
Parker Foy.

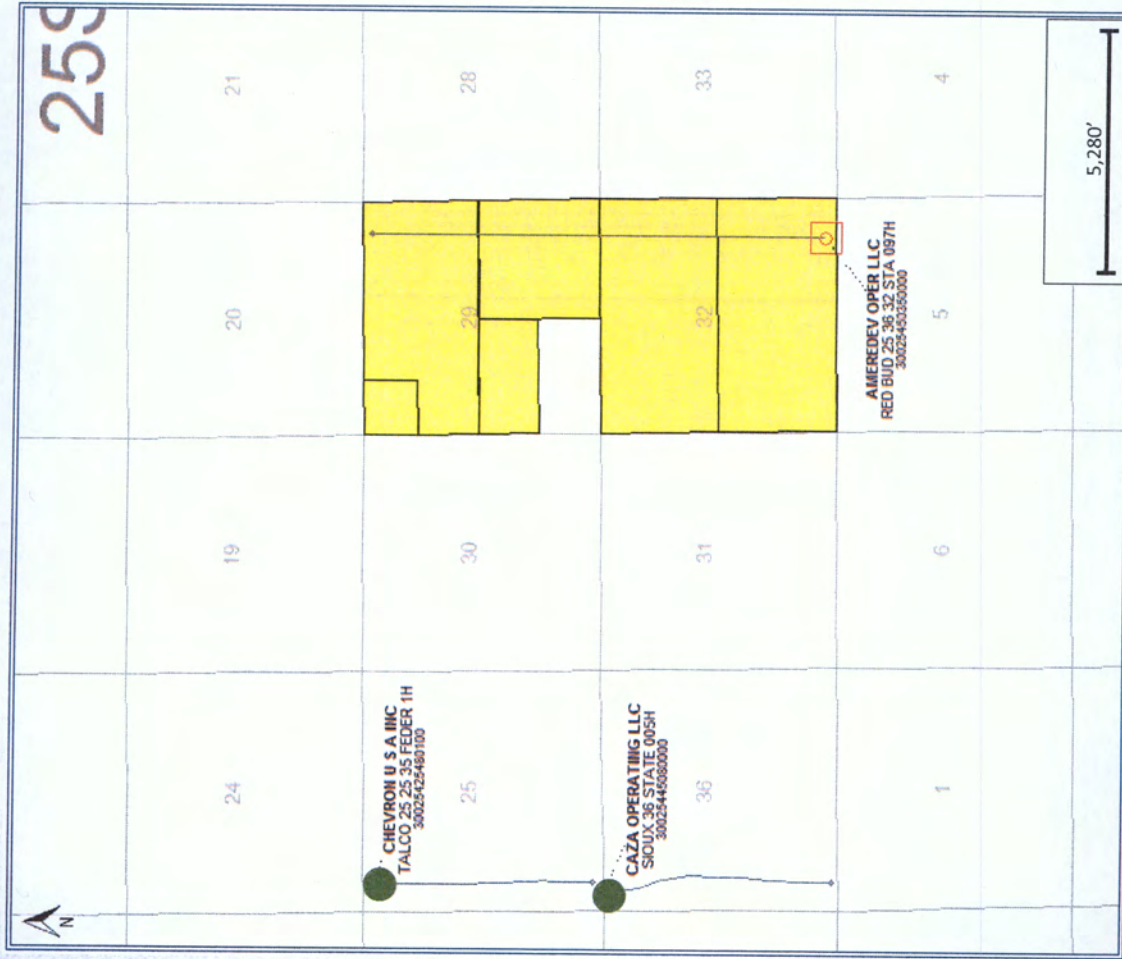
  
NOTARY PUBLIC

My Commission Expires:  
10/2/2019



11380381\_1

# 3rd Bone Spring Pool — Red Bud 25-36-32 097H



## Map Legend

SHL BHL



Ameredev TBSG Horizontal Locations



Producing TBSG Wells



Ameredev Acreage



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. B-1

Submitted by: AMEREDEV

Hearing Date: September 6, 2018

Case No 16362-16363



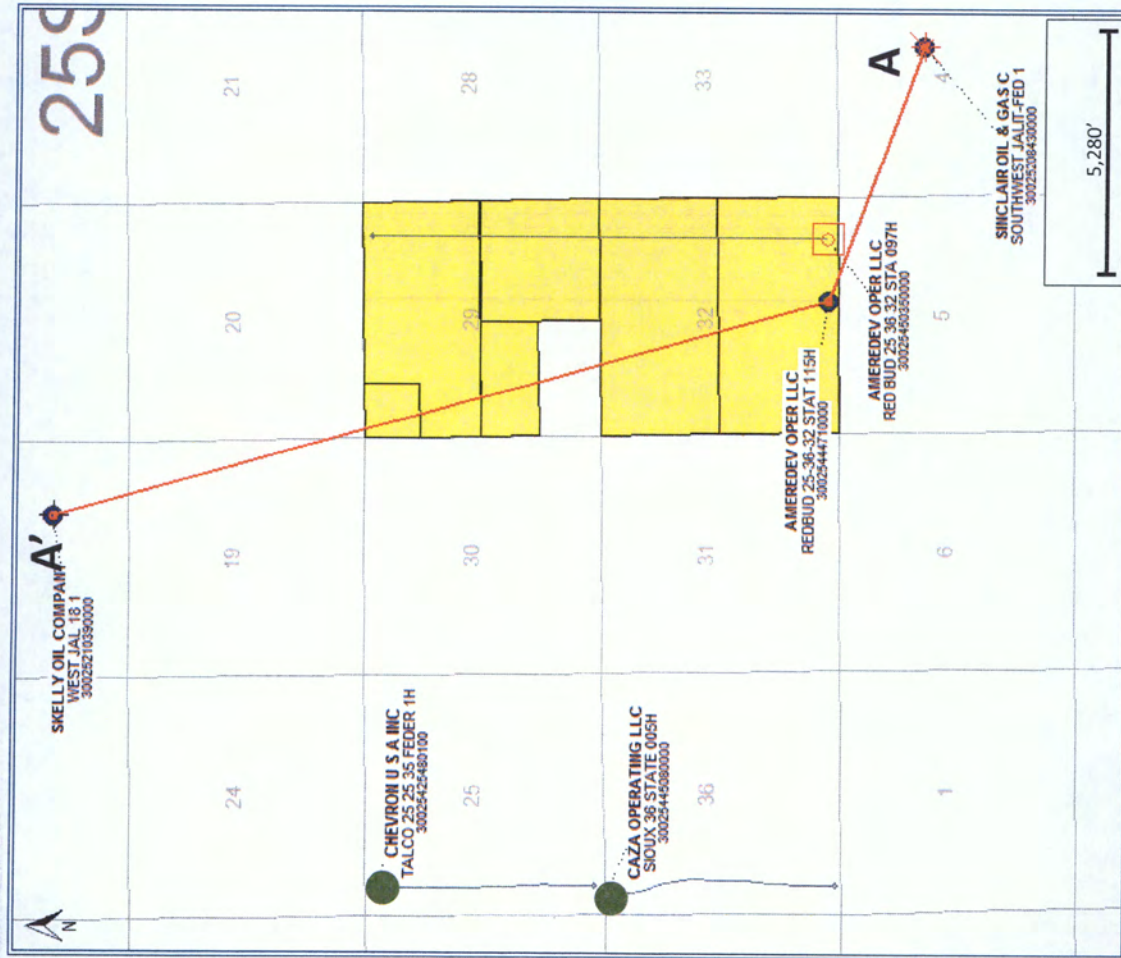
Topographic map showing contour lines (elevation in feet) and property boundaries. The map includes labels for CHEVRON U.S.A. INC., CAZA OPERATING LLC, and AMEREDEV OPER LLC. A scale bar indicates a contour interval of 50' and a distance of 5,280'.







BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-2  
Submitted by: AMEREDEV  
Hearing Date: September 6, 2018  
Case No 16362-16363



# 3rd Bone Spring Pool – Cross Section Map



## Map Legend

- SHL BHL
-  Ameradev TBSG Horizontal Locations
-  Producing TBSG Wells
-  Cross Section Wells & Transect
-  Ameradev Acreage

**AMEREDEV**  
AMERENET, L.L.C.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B-3  
Submitted by: AMEREDEV  
Hearing Date: September 6, 2018  
Case No 16362-16363



# 3rd Bone Spring Pool - Stratigraphic Cross Section

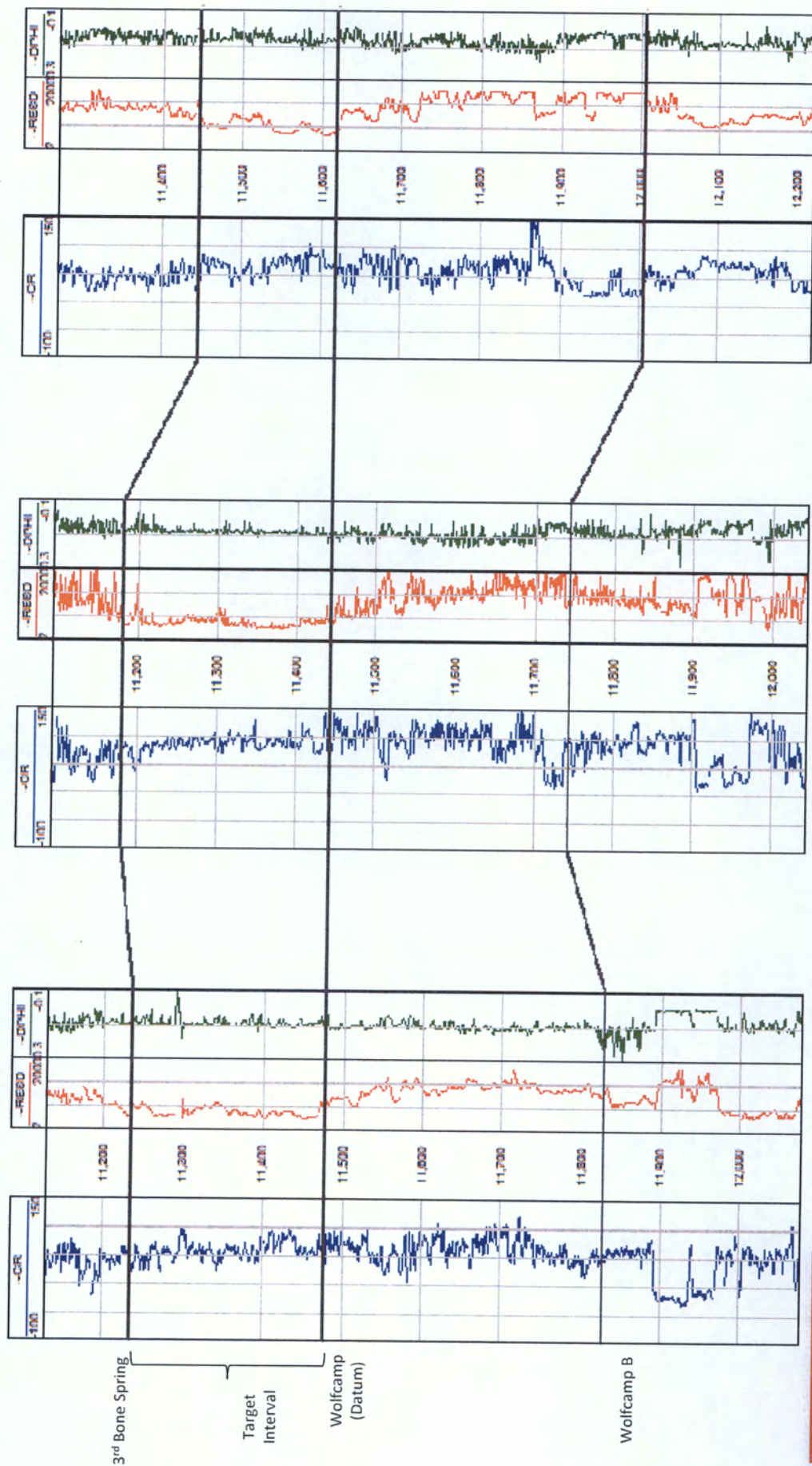
SOUTHWEST JAI ITFFD 1  
30025208430000  
SINCLAIR OIL & GAS C

REFRIN 25-36-32 STAT 115H  
3002544710000  
AMERDEV OPER LLC

WEST JAI 18 1  
30025210390000  
SKELLY OIL COMPANY

A

A'



AMERDEV

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-4

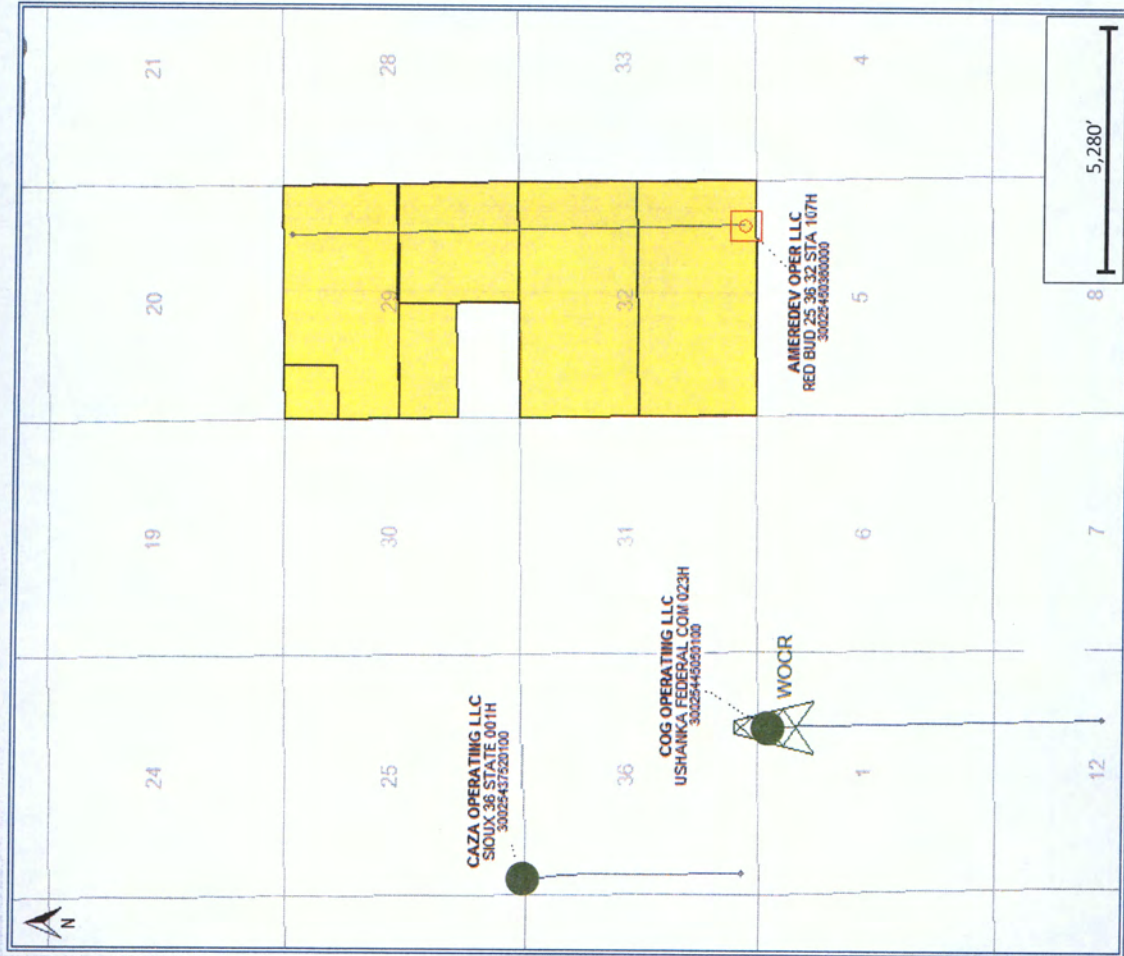
Submitted by: AMERDEV

Hearing Date: September 6, 2018

Case No 16362-16363



# Wolfcamp Pool – Red Bud 25-36-32 107H



## Map Legend

SHL BHL



Ameredev WFMP Horizontal Locations



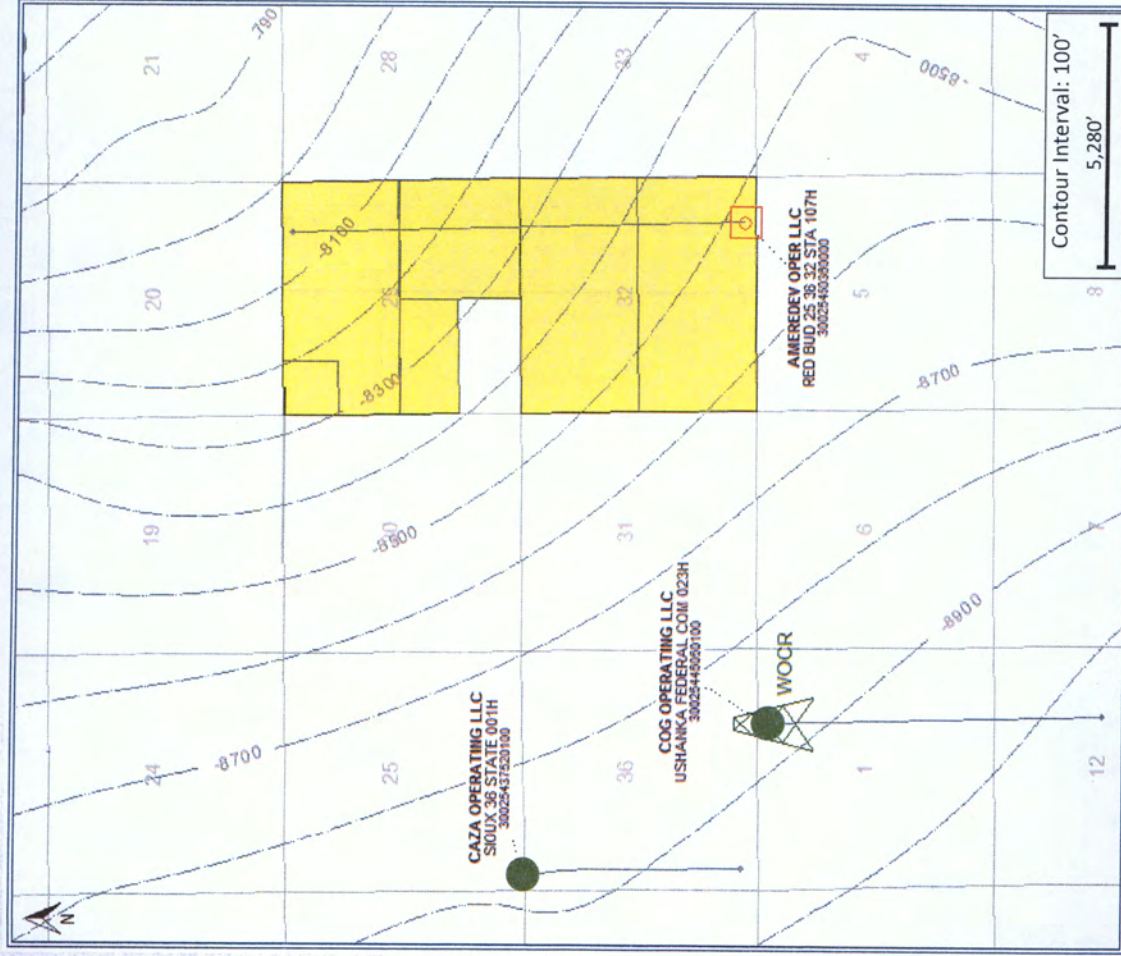
Producing WFMP Wells






Ameredev Acreage



# Wolfcamp Pool - WFMP Structure Map (Subsea Depth)

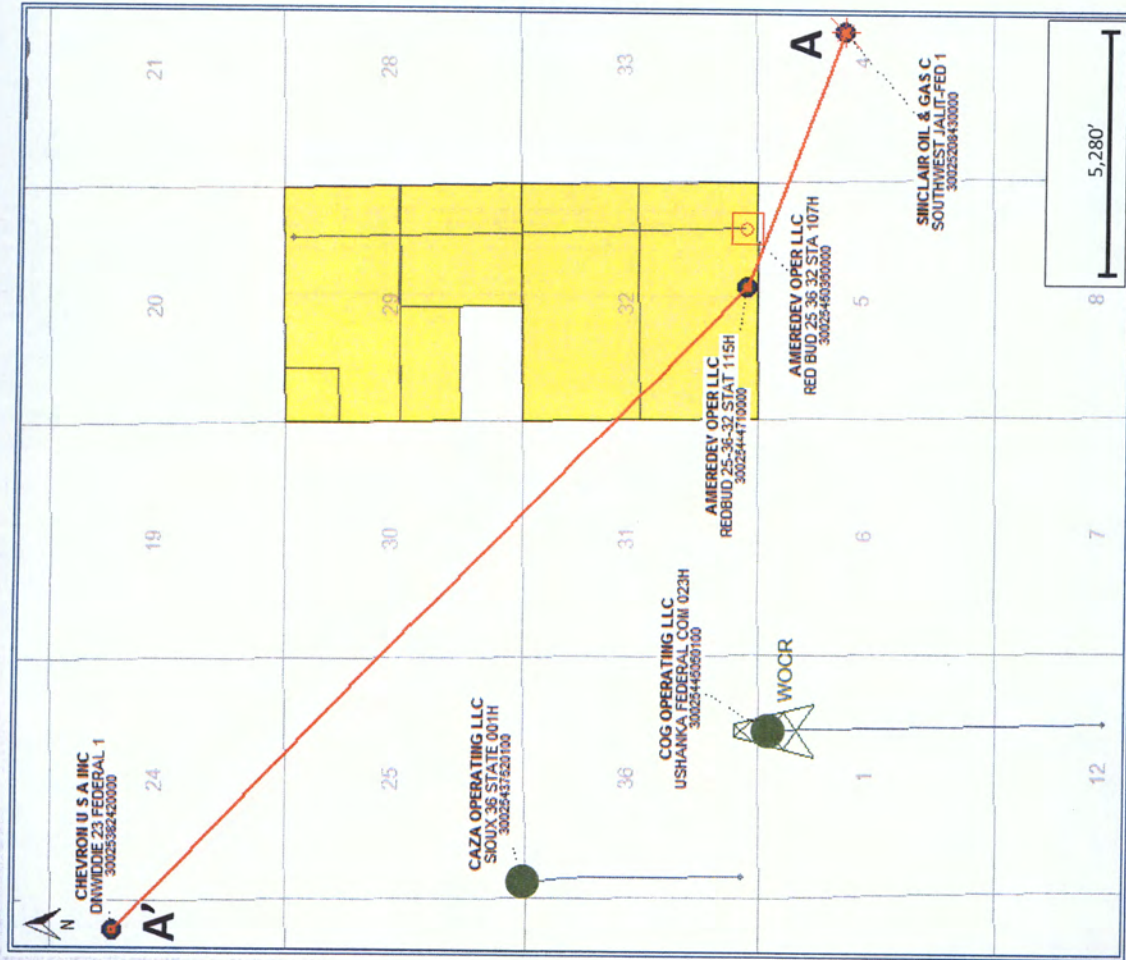


## Map Legend

- SHL BHL
-  Ameredeve WFMP Horizontal Locations
-  Producing WFMP Wells
-  Ameredeve Acreage



# Wolfcamp Pool – Cross Section Map



## Map Legend

- SHL BHL
- Ameredeve WFMP Horizontal Locations
- Producing WFMP Wells
- Cross Section Wells & Transect
- Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-7

Submitted by: AMEREDEV

Hearing Date: September 6, 2018

Case No 16362-16363

**AMEREDEV**



# Wolfcamp Pool - Stratigraphic Cross Section

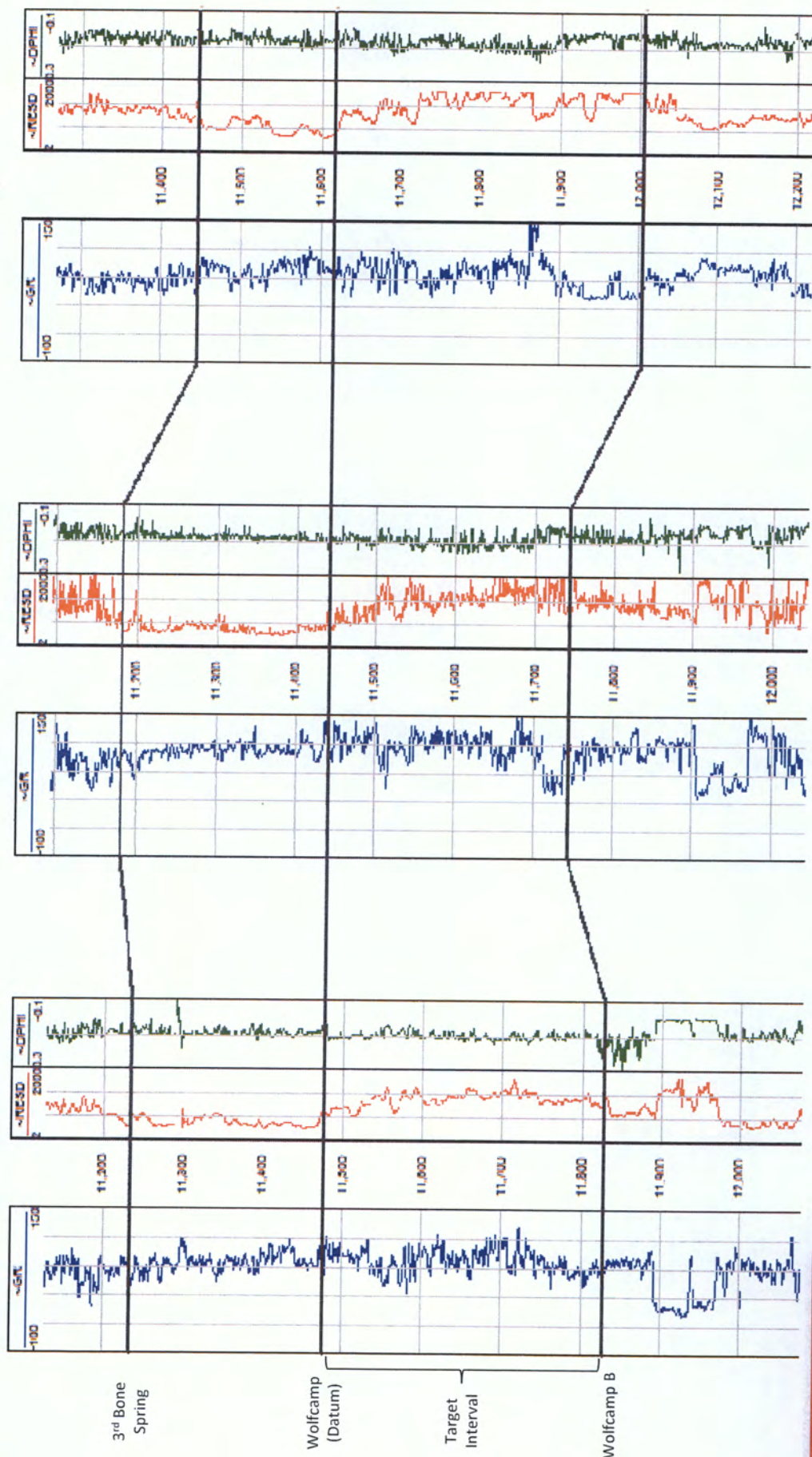
SOUTHWEST JALIT-FED 1  
30025200430000  
SINCLAIR OIL & GAS C

A

REDBUD 25-36-32 STAT 115H  
30025444710000  
AMERDEV OPER LLC

WEST JAL 18 1  
30025210390000  
SKILLY OIL COMPANY

A'



AMERDEV

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-8

Submitted by: AMERDEV

Hearing Date: September 6, 2018

Case No 16362-16363

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC  
FOR A NON-STANDARD SPACING AND PRORATION  
UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 16362**

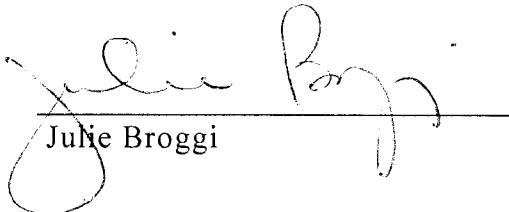
**APPLICATION OF AMEREDEV OPERATING, LLC  
FOR A NON-STANDARD SPACING AND PRORATION  
UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 16363**

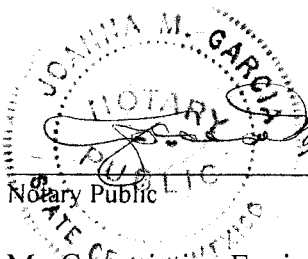
**AFFIDAVIT**

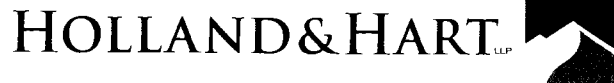
STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE   )

Julie Broggi, attorney in fact and authorized representative of Ameredev Operating, LLC,  
the Applicant herein, being first duly sworn, upon oath, states that the above-referenced  
Applications have been provided under the notice letters and proof of receipts attached hereto.

  
\_\_\_\_\_  
Julie Broggi

SUBSCRIBED AND SWORN to before me this 5th day of September 2018 by Julie Broggi.

  
\_\_\_\_\_  
My Commission Expires: August 26, 2021



**Adam G. Rankin**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 983-6043  
agrarkin@hollandhart.com

August 3, 2018

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.  
Redbud State Com 25 36 32 No. 097H Well**

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 23, 2018. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact Brandon Forteza at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

A handwritten signature in black ink, appearing to read "A. Rankin", written over a horizontal line.

Adam G. Rankin  
**ATTORNEY FOR**  
**AMEREDEV OPERATING, LLC**





**Adam G. Rankin**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 983-6043  
agrarkin@hollandhart.com

August 3, 2018

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: OFFSETTING LESSEES AND OPERATORS**

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Sincerely,

A handwritten signature in black ink, appearing to read "Adam G. Rankin", written over a circular stamp.

Adam G. Rankin  
**ATTORNEY FOR**  
**AMEREDEV OPERATING, LLC**

	A	B	F	G	I	J	K
	Mail/Class	TrackingNo	ToName	Delivery/Address	City	State	Zip
1							
2	Certified with Return Receipt (Signature)	9414810898765015870546	A.H. COLE	524 NW 42nd Street	Oklahoma City	OK	73118
3	Certified with Return Receipt (Signature)	9414810898765015870638	ROWENA LYNN DOSS OCLON	11N322 N. Gale St.	Elgin	IL	60120
4	Certified with Return Receipt (Signature)	9414810898765015870645	WILLIAM EGGLESTON, DECEASED	4815 Oak Avenue	Sacramento	CA	95841
5	Certified with Return Receipt (Signature)	9414810898765015870652	JEREMY YOUNG	2105 Kings Road	Carrollton	TX	75007
6	Certified with Return Receipt (Signature)	9414810898765015870669	ANDREA NICHOLS	14100 Montford Drive, Apt 1236	Dallas	TX	75254
7	Certified with Return Receipt (Signature)	9414810898765015870676	JERRIE WILSON	23963 Augusta Dr.	Corona	CA	92883
8	Certified with Return Receipt (Signature)	9414810898765015870683	THE WHITE WING MINERAL TRUST	P.O. Box 294466	Kerrville	TX	78029
9	Certified with Return Receipt (Signature)	9414810898765015870690	NANCY SEWELL SERWATKA	705 Post Oak Court	El Paso	TX	79932
10	Certified with Return Receipt (Signature)	9414810898765015870706	DSCH CAPITAL PARTNERS, LLC	4601 Spicewood Springs Road, Building 2, Suite 200	Austin	TX	78759
11	Certified with Return Receipt (Signature)	9414810898765015870713	JACK ROYAL, DECEASED	1055 9th Ave Apt 414	San Diego	CA	92101
12	Certified with Return Receipt (Signature)	9414810898765015870720	JILL GRAY	16529 Woodside Dr	Justin	TX	76247
13	Certified with Return Receipt (Signature)	9414810898765015870553	DONALD WOODS, DECEASED	1120 E Roxana St	Hobbs	NM	88240
14	Certified with Return Receipt (Signature)	9414810898765015870737	TAMI BIRLEW	1409 Whispering Oaks Drive	Midlothian	TX	76065
15	Certified with Return Receipt (Signature)	9414810898765015870744	ROB WILLIAMS	1038 Cedar Trail Drive	Cedar Hill	TX	75104
16	Certified with Return Receipt (Signature)	9414810898765015870751	SCOTT WILLIAMS	4107 Timberbrook Court	Arlington	TX	76015
17	Certified with Return Receipt (Signature)	9414810898765015870768	BRIAN WILLIAMS	8213 Quail Creek Drive	Rowlett	TX	75089
18	Certified with Return Receipt (Signature)	9414810898765015870775	ROBERT REED DEAN, DECEASED	2243 Henpeck Ln	Franklin	TN	37064
19	Certified with Return Receipt (Signature)	9414810898765015870782	DAVID NEAL DEAN	9601 Southbrook Dr Apt. S105	Jacksonville	FL	32256
20	Certified with Return Receipt (Signature)	9414810898765015870799	WILLIAM B. NICHOLS	525 Maple St	Sterling	NE	68443
21	Certified with Return Receipt (Signature)	9414810898765015870805	TROY EDWARD NICHOLS	610 4th St NE	Pulaski	VA	24301
22	Certified with Return Receipt (Signature)	9414810898765015870812	CHARLES F. CHAMBERS, III	11818 Village Park Cir	Houston	TX	77024
23	Certified with Return Receipt (Signature)	9414810898765015870829	FRANCIS S. SANDERS	149 Franklin Street	Santa Cruz	CA	95060
24	Certified with Return Receipt (Signature)	9414810898765015870560	OSCAR JUDDSON MOORE, JR.	22 N Marion Ave	Tulsa	OK	74115
25	Certified with Return Receipt (Signature)	9414810898765015870836	CHARLES FREDERICK CHAMBERS FAMILY TRUST	FBO			
26	Certified with Return Receipt (Signature)	9414810898765015870843	MARGARET AGNES CHAMBERS	9505 Northpointe Blvd Apt 2015	Spring	TX	77379
27	Certified with Return Receipt (Signature)	9414810898765015870850	DAVID NEWMAN PAYNE, JR.	2300 Pimmit Dr., #404	Falls Church	VA	22043
28	Certified with Return Receipt (Signature)	9414810898765015870867	MICHAEL DALE PAYNE	243 Antrim Glen Dr	Hoschton	GA	30548
29	Certified with Return Receipt (Signature)	9414810898765015870874	JOSEPH DEAN WILLIAMS	12816 W Watson Rd	Saint Louis	MO	63127
30	Certified with Return Receipt (Signature)	9414810898765015870874	BURLINGTON RESOURCES OIL & GAS COMPANY LP	600 N. Dairy Ashford Rd.	Houston	TX	77079
31	Certified with Return Receipt (Signature)	9414810898765015870881	ROY G. BARTON, JR.	P.O. Box 978	Hobbs	NM	88241
32	Certified with Return Receipt (Signature)	9414810898765015870577	THEODORE A. DITTMER	1458 Friendship Ln W	Colorado Springs	CO	80904
33	Certified with Return Receipt (Signature)	9414810898765015870584	KASSANDRA DAWN DITTMER	464 S 150 E	Ivins	UT	84738
34	Certified with Return Receipt (Signature)	9414810898765015870591	NATHAN ALLEN DITTMER	40 Diagonal St Apt B	Saint George	UT	84770
35	Certified with Return Receipt (Signature)	9414810898765015870607	GENEVA LOUISE MAGARO	3535 Westphalia Rd	Mattituck	NY	11952
36	Certified with Return Receipt (Signature)	9414810898765015870614	HELEN HUDGENS FERRELL	1824 N Rain Tree Rd	Flagstaff	AZ	86004
36	Certified with Return Receipt (Signature)	9414810898765015870621	BRENDA KATHERINE ERWIN	80 Hurt St.	Trezevant	TN	38258

	N	R	U
1	MailDate	ERR_SigDate	USPS_Status
2	08/03/2018	08/15/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
3	08/03/2018	08/10/2018	Your item was delivered to an individual at the address at 2:07 pm on August 9, 2018 in ELGIN, IL 60123.
4	08/03/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
5	08/03/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
6	08/03/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
7	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:34 pm on August 6, 2018 in CORONA, CA 92883.
8	08/03/2018	08/11/2018	Your item was delivered at 2:44 pm on August 10, 2018 in KERRVILLE, TX 78028.
9	08/03/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
10	08/03/2018	08/15/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
11	08/03/2018	08/17/2018	Your item was delivered at 11:50 am on August 16, 2018 in SANTA FE, NM 87501.
12	08/03/2018	08/08/2018	Your item was delivered at 2:35 pm on August 6, 2018 in JUSTIN, TX 76247.
13	08/03/2018	08/08/2018	Your item was delivered to an individual at the address at 3:22 pm on August 7, 2018 in HOBBS, NM 88240.
14	08/03/2018	08/20/2018	Your item was delivered at 12:42 pm on August 17, 2018 in MIDLOTHIAN, TX 76065.
15	08/03/2018	09/03/2018	Your item has been delivered to the original sender at 1:09 pm on August 29, 2018 in SANTA FE, NM 87501.
16	08/03/2018	09/03/2018	Your item was delivered at 1:09 pm on August 29, 2018 in SANTA FE, NM 87501.
17	08/03/2018	08/08/2018	Your item was delivered to an individual at the address at 2:22 pm on August 6, 2018 in ROWLETT, TX 75089.
18	08/03/2018	08/09/2018	Your item was delivered to an individual at the address at 11:46 am on August 6, 2018 in FRANKLIN, TN 37064.
19	08/03/2018	08/15/2018	Your item has been delivered to the original sender at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
20	08/03/2018	08/10/2018	Your item was delivered at 8:29 am on August 9, 2018 in STERLING, NE 68443.
21	08/03/2018	08/11/2018	Your item was delivered at 9:10 am on August 10, 2018 in PULASKI, VA 24301.
22	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 1:34 pm on August 6, 2018 in HOUSTON, TX 77024.
23	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:38 pm on August 6, 2018 in SANTA CRUZ, CA 95060.
24	08/03/2018	08/17/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
25	08/03/2018	08/17/2018	Your item was delivered at 11:50 am on August 16, 2018 in SANTA FE, NM 87501.
26	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:47 pm on August 6, 2018 in FALLS CHURCH, VA 22043.
27	08/03/2018	08/19/2018	Your item was delivered at 10:47 am on August 17, 2018 in BRASELTON, GA 30517.
28	08/03/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
29	08/03/2018		We attempted to deliver your package at 7:20 pm on August 6, 2018 in HOUSTON, TX 77079 but could not access the delivery location. We will redeliver on the next business day.
30	08/03/2018	08/15/2018	Your item has been delivered to the original sender at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
31	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:25 pm on August 6, 2018 in COLORADO SPRINGS, CO 80904.
32	08/03/2018	08/10/2018	Your item was delivered at 11:45 am on August 9, 2018 in SANTA FE, NM 87501.
33	08/03/2018	08/16/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
34	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 11:25 am on August 6, 2018 in MATTITUCK, NY 11952.
35	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:19 pm on August 6, 2018 in FLAGSTAFF, AZ 86004.
36	08/03/2018		Your item could not be delivered on August 29, 2018 at 2:45 pm in TREZEVANT, TN 38258. It was held for the required number of days and is being returned to the sender.

HOLLAND & HART LLP



**Adam G. Rankin**

**Associate**

**Phone** (505) 988-4421

**Fax** (505) 983-6043

[agrarkin@hollandhart.com](mailto:agrarkin@hollandhart.com)

August 3, 2018

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Ameredev Operating, LLC for a non-standard spacing and  
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Sincerely,

Adam G. Rankin

**ATTORNEY FOR  
AMEREDEV OPERATING, LLC**

**Holland & Hart LLP**

**Phone** (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎

HOLLAND & HART LLP



**Adam G. Rankin**

**Associate**

**Phone** (505) 988-4421

**Fax** (505) 983-6043

[agrarkin@hollandhart.com](mailto:agrarkin@hollandhart.com)

August 3, 2018

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**RETURN RECEIPT REQUESTED**

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Sincerely,

Adam G. Rankin

**ATTORNEY FOR  
AMEREDEV OPERATING, LLC**

**Holland & Hart LLP**

**Phone** (505) 988-4421 **Fax** (505) 983-6043 **www.hollandhart.com**

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 **Mailing Address** P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎

A		B	F	G	I	J	K
1	MailClass	TrackingNo	ToName	DeliveryAddress	City	State	Zip
2	Certified with Return Receipt (Signature)	9414810898765015870546	A.H. COLE	524 NW 42nd Street	Oklahoma City	OK	73118
3	Certified with Return Receipt (Signature)	9414810898765015870638	ROWENA LYNN DOSS OCLON	11N322 N. Gale St.	Elgin	IL	60120
4	Certified with Return Receipt (Signature)	9414810898765015870645	WILLIAM EGGLESTON, DECEASED	4815 Oak Avenue	Sacramento	CA	95841
5	Certified with Return Receipt (Signature)	9414810898765015870652	JEREMY YOUNG	2105 Kings Road	Carrollton	TX	75007
6	Certified with Return Receipt (Signature)	9414810898765015870669	ANDREA NICHOLS	14100 Montford Drive, Apt 1236	Dallas	TX	75254
7	Certified with Return Receipt (Signature)	9414810898765015870676	JERRIE WILSON	23963 Augusta Dr.	Corona	CA	92883
8	Certified with Return Receipt (Signature)	9414810898765015870683	THE WHITE WING MINERAL TRUST	P.O. Box 294466	Kernville	TX	78029
9	Certified with Return Receipt (Signature)	9414810898765015870690	NANCY SEWELL SERWATKA	705 Post Oak Court	El Paso	TX	79932
10	Certified with Return Receipt (Signature)	9414810898765015870706	DSCH CAPITAL PARTNERS, LLC	4601 Spicewood Springs Road,			
11	Certified with Return Receipt (Signature)	9414810898765015870713	JACK ROYAL, DECEASED	Building 2, Suite 200	Austin	TX	78759
12	Certified with Return Receipt (Signature)	9414810898765015870720	JILL GRAY	1055 9th Ave Apt 414	San Diego	CA	92101
13	Certified with Return Receipt (Signature)	9414810898765015870720	DONALD WOODS, DECEASED	16529 Woodside Dr	Justin	TX	76247
14	Certified with Return Receipt (Signature)	9414810898765015870553	TAMI BIRLEW	1120 E Roxana St	Hobbs	NM	88240
15	Certified with Return Receipt (Signature)	9414810898765015870744	ROB WILLIAMS	1409 Whispering Oaks Drive	Midlothian	TX	76065
16	Certified with Return Receipt (Signature)	9414810898765015870751	SCOTT WILLIAMS	1038 Cedar Trail Drive	Cedar Hill	TX	75104
17	Certified with Return Receipt (Signature)	9414810898765015870768	BRIAN WILLIAMS	4107 Timberbrook Court	Arlington	TX	76015
18	Certified with Return Receipt (Signature)	9414810898765015870775	ROBERT REED DEAN, DECEASED	8213 Quail Creek Drive	Rowlett	TX	75089
19	Certified with Return Receipt (Signature)	9414810898765015870782	DAVID NEAL DEAN	2243 Henpeck Ln	Franklin	TN	37064
20	Certified with Return Receipt (Signature)	9414810898765015870799	WILLIAM B. NICHOLS	9601 Southbrook Dr Apt. S105	Jacksonville	FL	32256
21	Certified with Return Receipt (Signature)	9414810898765015870805	TROY EDWARD NICHOLS	525 Maple St	Sterling	NE	68443
22	Certified with Return Receipt (Signature)	9414810898765015870812	CHARLES F. CHAMBERS, III	610 4th St NE	Pulaski	VA	24301
23	Certified with Return Receipt (Signature)	9414810898765015870829	FRANCIS S. SANDERS	11818 Village Park Cir	Houston	TX	77024
24	Certified with Return Receipt (Signature)	9414810898765015870560	OSCAR JUDDSON MOORE, JR.	149 Franklin Street	Santa Cruz	CA	95060
25	Certified with Return Receipt (Signature)	9414810898765015870836	CHARLES FREDERICK CHAMBERS FAMILY TRUST	22 N Marion Ave	Tulsa	OK	74115
26	Certified with Return Receipt (Signature)	9414810898765015870843	MARGARET AGNES CHAMBERS	9505 Northpointe Blvd Apt 2015	Spring	TX	77379
27	Certified with Return Receipt (Signature)	9414810898765015870850	DAVID NEWMAN PAYNE, JR.	2300 Pimmit Dr., #404	Falls Church	VA	22043
28	Certified with Return Receipt (Signature)	9414810898765015870867	MICHAEL DALE PAYNE	243 Antrim Glen Dr	Hoschton	GA	30548
29	Certified with Return Receipt (Signature)	9414810898765015870874	JOSEPH DEAN WILLIAMS	12816 W Watson Rd	Saint Louis	MO	63127
30	Certified with Return Receipt (Signature)	9414810898765015870881	BURLINGTON RESOURCES OIL & GAS COMPANY LP	600 N. Dairy Ashford Rd.	Houston	TX	77079
31	Certified with Return Receipt (Signature)	9414810898765015870881	ROY G. BARTON, JR.	P.O. Box 978	Hobbs	NM	88241
32	Certified with Return Receipt (Signature)	9414810898765015870577	THEODORE A. DITTMER	1458 Friendship Ln W	Colorado Springs	CO	80904
33	Certified with Return Receipt (Signature)	9414810898765015870584	KASSANDRA DAWN DITTMER	464 S 150 E	Ivins	UT	84738
34	Certified with Return Receipt (Signature)	9414810898765015870591	NATHAN ALLEN DITTMER	40 Diagonal St Apt B	Saint George	UT	84770
35	Certified with Return Receipt (Signature)	9414810898765015870607	GENEVA LOUISE MAGARO	3535 Westphalia Rd	Mattituck	NY	11952
36	Certified with Return Receipt (Signature)	9414810898765015870614	HELEN HUDGENS FERRELL	1824 N Rain Tree Rd	Flagstaff	AZ	86004
37	Certified with Return Receipt (Signature)	9414810898765015870621	BRENDA KATHERINE ERWIN	80 Hurt St.	Trezevant	TN	38258

	N	R	U
1	MailDate	ERR_SigDate	USPS_Status
2	08/03/2018	08/15/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
3	08/03/2018	08/10/2018	Your item was delivered to an individual at the address at 2:07 pm on August 9, 2018 in ELGIN, IL 60123.
4	08/03/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
5	08/03/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
6	08/03/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
7	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:34 pm on August 6, 2018 in CORONA, CA 92883.
8	08/03/2018	08/11/2018	Your item was delivered at 2:44 pm on August 10, 2018 in KERRVILLE, TX 78028.
9	08/03/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
10	08/03/2018	08/15/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
11	08/03/2018	08/17/2018	Your item was delivered at 11:50 am on August 16, 2018 in SANTA FE, NM 87501.
12	08/03/2018	08/08/2018	Your item was delivered at 2:35 pm on August 6, 2018 in JUSTIN, TX 76247.
13	08/03/2018	08/08/2018	Your item was delivered to an individual at the address at 3:22 pm on August 7, 2018 in HOBBS, NM 88240.
14	08/03/2018	08/20/2018	Your item was delivered at 12:42 pm on August 17, 2018 in MIDLOTHIAN, TX 76065.
15	08/03/2018	09/03/2018	Your item has been delivered to the original sender at 1:09 pm on August 29, 2018 in SANTA FE, NM 87501.
16	08/03/2018	09/03/2018	Your item was delivered at 1:09 pm on August 29, 2018 in SANTA FE, NM 87501.
17	08/03/2018	08/08/2018	Your item was delivered to an individual at the address at 2:22 pm on August 6, 2018 in ROWLETT, TX 75089.
18	08/03/2018	08/09/2018	Your item was delivered to an individual at the address at 11:46 am on August 6, 2018 in FRANKLIN, TN 37064.
19	08/03/2018	08/15/2018	Your item has been delivered to the original sender at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
20	08/03/2018	08/10/2018	Your item was delivered at 8:29 am on August 9, 2018 in STERLING, NE 68443.
21	08/03/2018	08/11/2018	Your item was delivered at 9:10 am on August 10, 2018 in PULASKI, VA 24301.
22	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 1:34 pm on August 6, 2018 in HOUSTON, TX 77024.
23	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:38 pm on August 6, 2018 in SANTA CRUZ, CA 95060.
24	08/03/2018	08/17/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
25	08/03/2018	08/17/2018	Your item was delivered at 11:50 am on August 16, 2018 in SANTA FE, NM 87501.
26	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:47 pm on August 6, 2018 in FALLS CHURCH, VA 22043.
27	08/03/2018	08/19/2018	Your item was delivered at 10:47 am on August 17, 2018 in BRASELTON, GA 30517.
28	08/03/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
29	08/03/2018		We attempted to deliver your package at 7:20 pm on August 6, 2018 in HOUSTON, TX 77079 but could not access the delivery location. We will redeliver on the next business day.
30	08/03/2018	08/15/2018	Your item has been delivered to the original sender at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
31	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:25 pm on August 6, 2018 in COLORADO SPRINGS, CO 80904.
32	08/03/2018	08/10/2018	Your item was delivered at 11:45 am on August 9, 2018 in SANTA FE, NM 87501.
33	08/03/2018	08/16/2018	Your item was delivered at 12:20 pm on August 14, 2018 in SANTA FE, NM 87501.
34	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 11:25 am on August 6, 2018 in MATTITUCK, NY 11952.
35	08/03/2018	08/07/2018	Your item was delivered to an individual at the address at 2:19 pm on August 6, 2018 in FLAGSTAFF, AZ 86004.
36	08/03/2018		Your item could not be delivered on August 29, 2018 at 2:45 pm in TREZEVANT, TN 38258. It was held for the required number of days and is being returned to the sender.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 04, 2018  
and ending with the issue dated  
August 04, 2018.



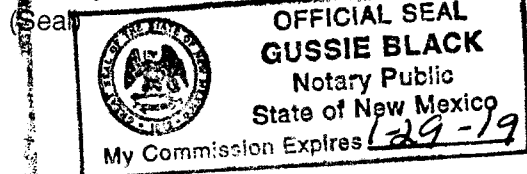
Publisher

Sworn and subscribed to before me this  
4th day of August 2018.



Business Manager

My commission expires  
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

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LEGAL NOTICE  
August 4, 2018

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **August 23, 2018**, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **August 13, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: ALL OFFSET OWNERS AND POOLED PARTIES, INCLUDING: A.H. COLE, HIS HEIRS AND DEVISEES; DONALD WOODS, DECEASED, HIS HEIRS AND DEVISEES; OSCAR JUDDSON MOORE, JR., HIS HEIRS AND DEVISEES; THEODORE A. DITTMER, HIS HEIRS AND DEVISEES; KASSANDRA DAWN DITTMER, HER HEIRS AND DEVISEES; NATHAN ALLEN DITTMER, HIS HEIRS AND DEVISEES; GENEVA LOUISE MAGARO, HER HEIRS AND DEVISEES; HELEN HODGENS FERRELL, HER HEIRS AND DEVISEES; BRENDA KATHERINE ERWIN, HER HEIRS AND DEVISEES; ROWENA LYNN DOSS OCLON, HER HEIRS AND DEVISEES; WILLIAM EGGLESTON, DECEASED, HIS HEIRS AND DEVISEES; JEREMY YOUNG, HIS HEIRS AND DEVISEES; ANDREA NICHOLS, HER HEIRS AND DEVISEES; JERRIE WILSON, HER HEIRS AND DEVISEES; THE WHITE WING MINERAL TRUST; NANCY SEWELL SERWATKA, HER HEIRS AND DEVISEES; DSCH CAPITAL PARTNERS, LLC; JACK ROYAL, DECEASED, HIS HEIRS AND DEVISEES; JILL GRAY, HER HEIRS AND DEVISEES; TAMI BIRLEW, HER HEIRS AND DEVISEES; ROB WILLIAMS, HIS HEIRS AND DEVISEES; SCOTT WILLIAMS, HIS HEIRS AND DEVISEES; BRIAN WILLIAMS, HIS HEIRS AND DEVISEES; ROBERT REED DEAN, DECEASED, HIS HEIRS AND DEVISEES; DAVID NEAL DEAN, HIS HEIRS AND DEVISEES; WILLIAM B. NICHOLS, HIS HEIRS AND DEVISEES; TROY EDWARD NICHOLS, HIS HEIRS AND DEVISEES; CHARLES F. CHAMBERS, III, HIS HEIRS AND DEVISEES; FRANCIS S. SANDERS, HIS/HER HEIRS AND DEVISEES; CHARLES FREDERICK CHAMBERS FAMILY TRUST FBO MARGARET AGNES CHAMBERS; DAVID NEWMAN PAYNE, JR., HIS HEIRS AND DEVISEES; MICHAEL DALE PAYNE, HIS HEIRS AND DEVISEES; JOSEPH DEAN WILLIAMS, HIS HEIRS AND DEVISEES; BURLINGTON RESOURCES OIL & GAS COMPANY LP; ROY G. BARTON, JR., HIS HEIRS AND DEVISEES.

Case No. 16362: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, non-standard spacing and proration unit comprised of E/2 E/2 of Section 29 and the E/2 E/2 of Section 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to the proposed Redbud State Com 25 36 32 No. 097H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southwest of Jai, NM.  
#33072

67100754

00216040

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: AMEREDEV  
Hearing Date: September 6, 2018  
Case No 16362-16363




# Affidavit of Publication

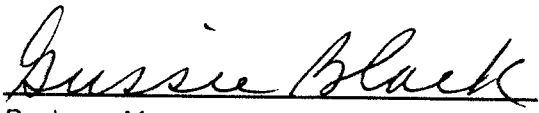
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

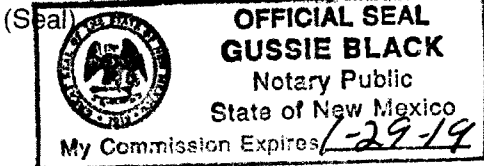
Beginning with the issue dated  
August 04, 2018  
and ending with the issue dated  
August 04, 2018.

  
Publisher

Sworn and subscribed to before me this  
4th day of August 2018.

  
Business Manager

My commission expires  
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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LEGAL NOTICE  
August 4, 2018

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

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**STATE OF NEW MEXICO TO:**  
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**Case No. 16363: Application of Ameredev Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 320-acre, more or less, non-standard spacing and proration unit comprised of E/2 E/2 of Section 29 and the E/2 E/2 of Section 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to the proposed **Redbud State Com 25 36 32 No. 107H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for this well will remain within the standard offset required by the statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southwest of Jal, NM. **#33073**

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00216042

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208