

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 16349**

District I  
625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Artesia, NM 87400  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name SPUD MUFFIN 31-30			6 Well Number 334H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 2959.1

10 Surface Location

UL or lot no. P	Section 31	Township 23 S	Range 29 E	Lot Idn	Feet from the 485	North/South line SOUTH	Feet from the 185	East/West line EAST	County EDDY
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11 Bottom Hole Location If Different From Surface

UL or lot no. A	Section 30	Township 23 S	Range 29 E	Lot Idn	Feet from the 230	North/South line NORTH	Feet from the 330	East/West line EAST	County EDDY
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12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 30 LAT. = 32.2836078°N LONG. = 104.0322470°W NMSP EAST (FT) N = 467039.80 E = 634382.44</p> <p>W Q CORNER SEC. 30 LAT. = 32.2762267°N LONG. = 104.0322531°W NMSP EAST (FT) N = 464365.56 E = 634388.03</p> <p>NW CORNER SEC. 31 LAT. = 32.2889439°N LONG. = 104.0322843°W NMSP EAST (FT) N = 461705.34 E = 634385.85</p> <p>FIRST TAKE POINT 330' PSL, 330' FEL LAT. = 32.2530934°N LONG. = 104.0163231°W NMSP EAST (FT) N = 456680.94 E = 639334.07</p> <p>SW CORNER SEC. 31 LAT. = 32.2543216°N LONG. = 104.0323498°W NMSP EAST (FT) N = 456385.89 E = 634380.54</p>		<p>S 1/4 CORNER SEC. 30 LAT. = 32.2833764°N LONG. = 104.0239703°W NMSP EAST (FT) BOTTOM N = 466963.00 E = 638940.42</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE QMSP (QMD83) BASED ON BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>SPUD MUFFIN 31-30 334H ELEV. = 2959.17 LAT. = 32.2555155°N (NAD83) LONG. = 104.0158625°W NMSP EAST (FT) N = 456834.93 E = 639478.00</p> <p>S Q CORNER SEC. 31 LAT. = 32.2542498°N LONG. = 104.0238067°W NMSP EAST (FT) E = 637021.56</p> <p>FIRST TAKE POINT 185'</p>		<p>NE CORNER SEC. 30 LAT. = 32.2831544°N LONG. = 104.0155278°W NMSP EAST (FT) N = 466889.85 E = 638549.58</p> <p>LAST TAKE POINT 330' PSL, 330' FEL LAT. = 32.2822751°N LONG. = 104.0165952°W NMSP EAST (FT) N = 466589.01 E = 639220.77</p> <p>NE CORNER SEC. 31 LAT. = 32.2886163°N LONG. = 104.0155239°W NMSP EAST (FT) N = 461801.10 E = 639566.56</p> <p>E Q CORNER SEC. 31 LAT. = 32.2613968°N LONG. = 104.0153807°W NMSP EAST (FT) N = 458974.88 E = 639618.59</p> <p>SE CORNER SEC. 31 LAT. = 32.2541772°N LONG. = 104.0152375°W NMSP EAST (FT) N = 456348.63 E = 639670.65</p>	
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17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered in the division.

Signature

Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUNE 7 2011  
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: FILLMON F JARAMILLO, PLS 12797

SURVEY NO 62774

EXHIBIT

1

**Exhibit \_\_\_\_\_**

**POOLING LIST:  
T23S-R29E  
Eddy County, New Mexico**

**E/2E/2 Section 31 and E/2E/2 Section 30  
320.00 Acre Standard Horizontal Spacing Unit  
Spud Muffin 31-30 334H, Cedar Canyon; Bone Spring (11520)**

**WI Owners Within Horizontal Spacing Unit In The Bone Spring Formation:**

Oxy USA, Inc.  
Attn: Jeremy D. Murphrey  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

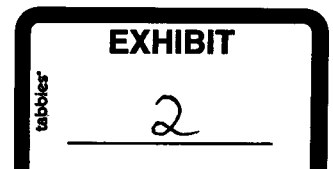
Chevron North America Exploration and Production Co.,  
A Division of Chevron U.S.A. Inc.  
Attn: Irvin Gutierrez  
1400 Smith Street  
Houston, TX 77002

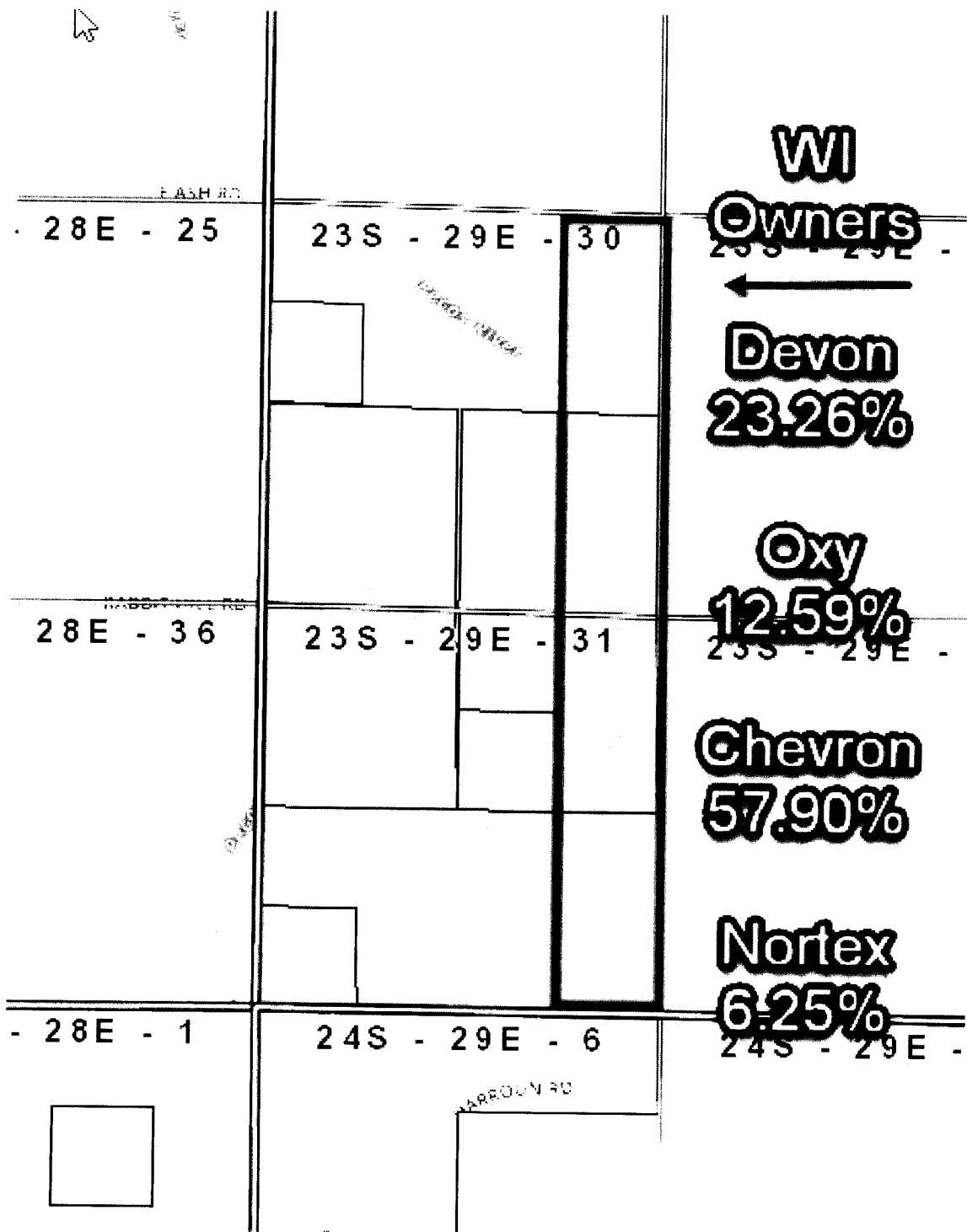
Nortex Corporation  
Attn: Robert W. Kent  
3009 Post Oak Blvd., Ste. 1212  
Houston, TX 77056

**Unleased Mineral Owners Within Horizontal Spacing Unit In The Bone Spring Formation:**

None

**END OF POOLING LIST FOR E/2E/2 SECTION 31 AND E/2E/2 SECTION 30:**





EXHIBIT

3



Devon Energy Production Company LP 405 235 3611 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

May 24, 2018

Nortex Corporation  
Attn: Robert W. Kent  
3009 Post Oak Blvd., Ste. 1212  
Houston, TX 77056

RE: Proposed: Spud Muffin 31-30 334H Well  
485' FSL and 215' FEL Section 31-T23S-R29E (SL)  
230' FNL and 330' FEL Section 30-T23S-R29E (BHL)  
Eddy County, New Mexico

Gentlemen:

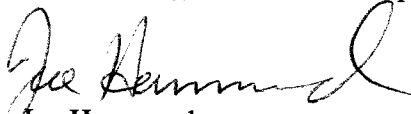
Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill the Spud Muffin 31-30 334H Well at the above referenced surface location ("SL") to the above referenced bottom hole location ("BHL"). The proposed well will be drilled to a true vertical depth ("TVD") of approximately 9,730' subsurface with a horizontal measured depth ("MD") of approximately 19,760'. The well will test the 3<sup>rd</sup> Bone Spring formation with a 320 acre project area consisting of the E/2E/2 Section 31-T23S-R29E and the E/2E/2 Section 30-T23S-R29E.

Included herewith is Devon's Authority for Expenditure ("AFE") reflecting \$8,184,067 as being the total estimated cost to drill and complete. In the event your company elects to participate in the proposed well, please execute and return one signed copy of the AFE to the undersigned within thirty (30) days. Also, please furnish your company's geologic well requirements including all contact information. A Joint Operating Agreement will then be sent for your review and execution.

Within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division seeking an Order for Compulsory Pooling. If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8102 or email me at [joe.hammond@devon.com](mailto:joe.hammond@devon.com).

Very truly yours,

Devon Energy Production Company, L.P.

  
Joe Hammond  
Land Advisor

EXHIBIT

4



Devon Energy Production Company LP 405 235 3611 Phone  
333 West Sheridan Avenue www.devonenergy.com  
Oklahoma City, OK 73102

May 24, 2018

Chevron North America Exploration and Production Co.,  
A Division of Chevron U.S.A. Inc.  
Attn: Greg Truax 41086  
1400 Smith Street  
Houston, TX 77002

RE: Proposed: Spud Muffin 31-30 334H Well  
485' FSL and 215' FEL Section 31-T23S-R29E (SL)  
230' FNL and 330' FEL Section 30-T23S-R29E (BHL)  
Eddy County, New Mexico

Gentlemen:

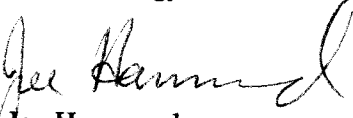
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Very truly yours,

Devon Energy Production Company, L.P.

  
Joe Hammond  
Land Advisor



Devon Energy Production Company LP 405 235 3611 Phone  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
[www.devonenergy.com](http://www.devonenergy.com)

May 24, 2018

Oxy USA, Inc.  
Attn: Jeremy D. Murphrey  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

RE: Proposed: Spud Muffin 31-30 334H Well  
485' FSL and 215' FEL Section 31-T23S-R29E (SL)  
230' FNL and 330' FEL Section 30-T23S-R29E (BHL)  
Eddy County, New Mexico

Gentlemen:

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Very truly yours,

Devon Energy Production Company, L.P.

A handwritten signature in cursive script, appearing to read "Joe Hammond".  
Joe Hammond  
Land Advisor



## Authorization for Expenditure

AFE # XX-129473.01

Well Name: SPUD MUFFIN 31-30 334H

Cost Center Number: 1093927401

Legal Description: SEC 31-23S-29E & 30-23S-29E

Revision: ☐

AFE Date: 05/24/2018

State: NM

County/Parish: EDDY

### Explanation and Justification:

DRILL & COMPLETE THE SPUD MUFFIN 31-30 334H AS A 3RD BONE SPRING WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	93,625.00	0.00	0.00	93,625.00
6060130	GASEOUS FUELS	32,700.00	0.00	0.00	32,700.00
6080100	DISPOSAL - SOLIDS	51,230.00	0.00	0.00	51,230.00
6090100	FLUIDS - WATER	48,675.00	0.00	0.00	48,675.00
6100100	PERMIT SURVEY&TITLE	40,000.00	1,050.00	0.00	41,050.00
6100110	RIGHT OF WAY	5,000.00	149,625.00	0.00	154,625.00
6110130	ROAD&SITE PREP SVC	100,000.00	518,441.28	0.00	618,441.28
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,769.00	0.00	0.00	4,769.00
6130370	RTOC - GEOSTEERING	28,273.00	0.00	0.00	28,273.00
6160100	MATERIALS & SUPPLIES	545.00	0.00	0.00	545.00
6190100	TRCKG&HL-SOLID&FLUID	80,250.00	278,302.50	0.00	358,552.50
6190110	TRUCKING&HAUL OF EQP	62,400.00	0.00	0.00	62,400.00
6200130	CONSLT & PROJECT SVC	95,375.00	0.00	0.00	95,375.00
6230120	SAFETY SERVICES	44,963.00	0.00	0.00	44,963.00
6300270	SOLIDS CONTROL SRVCS	107,000.00	0.00	0.00	107,000.00
6310200	CASING & TUBULAR SVC	79,400.00	0.00	0.00	79,400.00
6310230	CORROSION PROTCT SVC	0.00	2,005,850.24	0.00	2,005,850.24
6310250	CEMENTING SERVICES	157,000.00	0.00	0.00	157,000.00
6310280	DAYWORK COSTS	567,400.00	0.00	0.00	567,400.00
6310300	DIRECTIONAL SERVICES	329,000.00	0.00	0.00	329,000.00
6310310	DRILL BITS	94,100.00	0.00	0.00	94,100.00
6310330	DRILL&COMP FLUID&SVC	219,000.00	0.00	0.00	219,000.00
6310380	OPEN HOLE EVALUATION	24,750.00	0.00	0.00	24,750.00
6320100	EQPMNT SVC-SRF RNTL	59,527.00	0.00	0.00	59,527.00
6320110	EQUIP SVC - DOWNHOLE	180,450.00	0.00	0.00	180,450.00
6320160	WELDING SERVICES	2,000.00	0.00	0.00	2,000.00
6520100	LEGAL FEES	20,000.00	0.00	0.00	20,000.00
6550110	MISCELLANEOUS SVC	33,650.00	0.00	0.00	33,650.00
6630110	CAPITAL OVERHEAD	8,175.00	0.00	0.00	8,175.00
6710120	NON-OP - INTANGIBLE	0.00	950,000.00	0.00	950,000.00
6740340	TAXES OTHER	272.00	0.00	0.00	272.00
	Total Intangibles	2,579,529.00	3,903,269.02	0.00	6,482,798.02

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	12,600.00	0.00	12,600.00
6150110	LOG PERFORATG&WL EQP	0.00	10,500.00	0.00	10,500.00
6230100	SECURITY EQUIPMENT	0.00	242,809.59	0.00	242,809.59
6300130	HEATER&EXCHANGE EQPT	0.00	15,750.00	0.00	15,750.00
6300220	STORAGE VESSEL&TANKS	0.00	94,853.84	0.00	94,853.84
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310400	STANDBY EQUIPMENT	0.00	2,100.00	0.00	2,100.00
6310460	WELLHEAD EQUIPMENT	65,000.00	0.00	0.00	65,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

EXHIBIT

4A





## Authorization for Expenditure

AFE # XX-129473.01

Well Name: SPUD MUFFIN 31-30 334H

Cost Center Number: 1093927401

Legal Description: SEC 31-23S-29E & 30-23S-29E

Revision: ☐

AFE Date: 05/24/2018

State: NM

County/Parish: EDDY

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310530	SURFACE CASING	22,638.00	0.00	0.00	22,638.00
6310540	INTERMEDIATE CASING	350,799.00	0.00	0.00	350,799.00
6310550	PRODUCTION CASING	407,400.00	36,750.00	0.00	444,150.00
6310560	PROD LINERS&TIEBACKS	0.00	79,887.24	0.00	79,887.24
6310580	CASING COMPONENTS	50,500.00	0.00	0.00	50,500.00
6320180	EQUIPMENT OTHER	0.00	58,302.05	0.00	58,302.05
6330100	PIPE,FIT,FLANG,CPLNG	0.00	201,379.26	0.00	201,379.26
	Total Tangibles	946,337.00	754,931.98	0.00	1,701,268.98

TOTAL ESTIMATED COST	3,525,866.00	4,658,201.00	0.00	8,184,067.00
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### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 16349


AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE     )  
  ) ss.  
STATE OF NEW MEXICO    )



Candace Callahan, being duly sworn upon her oath, deposes and states:

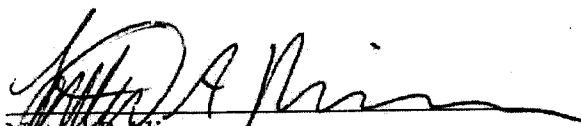
1. I am over the age of 18 and have personal knowledge of the matters stated herein.
2. I am an attorney for Devon Energy Production Company, L.P.
3. Applicant has conducted in good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Form C-108 and Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

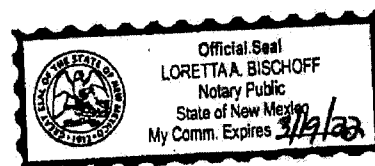
  
\_\_\_\_\_  
Candace Callahan

SUBSCRIBED AND SWORN TO before me this 5th day of September, 2018 by  
Candace Callahan.

My Commission Expires:

3/19/22

  
\_\_\_\_\_  
Notary Public



## BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW  
500 DON GASPAR AVENUE  
SANTA FE, NEW MEXICO 87505-2626  
TELEPHONE (505) 983-8545  
FACSIMILE (505) 983-8547  
www.bwenergylaw.com

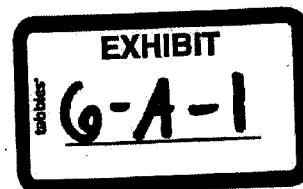
CASPER  
CHEYENNE  
DENVER  
SALT LAKE CITY  
SANTA FE

CANDACE CALLAHAN

DIRECT: (505) 983-8764  
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

July 19, 2018

### VIA CERTIFIED MAIL-RETURN RECEIPT



To: Pooled Parties (Exhibit "A")

Re: New Mexico Oil Conservation Division Application for Non-Standard Spacing and Proration  
Unit and Compulsory Pooling, Case No. 16349  
Spud Muffin 31-30 334H Well

Dear Ladies and Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application for compulsory pooling of all uncommitted mineral interests with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 9, 2018. The hearing will be held in the Oil Conservation Division's Santa Fe Offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address and should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact Joe Hammond at (405) 552-8102 or Joe.Hammond@dvn.com.

Very truly yours,

A handwritten signature in black ink, appearing to read "Candace Callahan".

Candace Callahan

Attorney for Devon Energy Production Company, L.P.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

JUL 11 2018 10:09:00

CASE NO. 116349

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. §70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. In support of its application, Devon states:

1. Devon (OGRID 6137) is a working interest owner in the subject acreage and has the right to drill thereon.
2. Devon proposes to dedicate the above-referenced 320.00 acre spacing and proration unit as the standard horizontal spacing and proration unit for the **Spud Muffin 31-30 334H** well to be horizontally drilled in the **Cedar Canyon; Bone Spring (Pool Code 11520)** from a surface location 485' FSL and 185' FEL of Section 31 to a bottom hole location of 230' FNL and 330' FEL of Section 30.
3. This well will be pad-drilled sequentially and batch completed with other wells to be drilled within Sections 30 and 31 in the Bone Spring and Wolfcamp formations which are the subject of separate applications filed by Devon and currently pending before the Division.

4. The completed interval for this well will be orthodox.
5. Devon has sought and has been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.
6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
7. As the proposed well will be simultaneously drilled and batch completed with other wells Devon has proposed to be drilled within Sections 30 and 31, Devon requests an extension of the 120-day time period to drill and complete the well provided by the standard pooling order.
8. In order to permit Devon to obtain it's just and fair share of the oil and gas underlying the subject lands, all mineral interests in this standard horizontal spacing and proration unit should be pooled and Devon Energy Production Company, L.P. should be designated the operator of this proposed horizontal well and spacing unit.
9. Notice of this application is being given in accordance with Division rules.

**WHEREFORE**, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 9, 2018, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the standard horizontal spacing and proration unit comprised of the E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico;

B. Dedicating the **Spud Muffin 31-30 334H well** to the standard horizontal spacing and proration unit for the Bone Spring formation comprised of the E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico;

- C. Providing an extension of the 120-day requirement to drill and complete the well;
- D. Designating Devon Energy Production Company, L.P. operator of this standard horizontal spacing and proration unit and the horizontal well to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping and completing the well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Devon in drilling and completing the initial well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

Candace Callahan

500 Don Gaspar Avenue

Santa Fe, New Mexico 87505

(505) 983-8545 or (505) 983-8765 (direct)

(800) 886-6566 (fax)

[ccallahan@bwenergyllaw.com](mailto:ccallahan@bwenergyllaw.com)

ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_: **Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying the E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. Said standard 320-acre horizontal spacing and proration unit is to be dedicated to the applicant's **Spud Muffin 31-30 334H** to be horizontally drilled in the **Cedar Canyon; Bone Spring (Pool Code 11520)** from a surface location 485' FSL and 185' FEL of Section 31 to a bottom hole location of 230' FNL and 330' FEL of Section 30. The completed interval this well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.

**Exhibit A**

**CASE NO. 16349**

**POOLING LIST:**

**T23S-R29E**

**Eddy County, New Mexico**

**E/2E/2 Section 31 and E/2E/2 Section 30**

**320.00 Acre Standard Horizontal Spacing Unit**

**Spud Muffin 31-30 334H, Cedar Canyon; Bone Spring (11520)**

**WI Owners Within Horizontal Spacing Unit In The Bone Spring Formation:**

Oxy USA, Inc.

Attn: Jeremy D. Murphrey

5 Greenway Plaza, Suite 110

Houston, TX 77046

Chevron North America Exploration and Production Co.

A Division of Chevron U.S.A. Inc.

Attn: Irvin Gutierrez

1400 Smith Street

Houston, TX 77002

Nortex Corporation

Attn: Robert W. Kent

3009 Post Oak Blvd., Ste. 1212

Houston, TX 77056

**Unleased Mineral Owners Within Horizontal Spacing Unit In The Bone Spring Formation:**

None

**END OF POOLING LIST FOR E/2E/2 SECTION 31 AND E/2E/2 SECTION 30:**



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY															
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <b>X</b> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p>															
<p>1. Article Addressed to:</p>		<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>														
<p>Oxy USA, Inc. Attn: Jeremy D. Murphrey 5 Greenway Plaza, Suite 110 Houston, TX 77046</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>															
<p>2. Article Number (Transfer from service label) <b>7018 0360 0000 1478 3538</b></p>		<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail Restricted Delivery	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail Restricted Delivery																	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>															

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total \$	
5001-0092	
Sent to	Oxy USA, Inc.
Street	Attn: Jeremy D. Murphrey
	5 Greenway Plaza, Suite 110
City, S	Houston, TX 77046

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<p>1. Article Addressed to:</p> <p>5001-0092</p> <p>Nortex Corporation Attn: Robert W. Kent 3009 Post Oak Blvd., Ste. 1212 Houston, TX 77056</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Mail <input type="checkbox"/> Mail Restricted Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7018 0360 0000 1478 3521</p>		<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>	

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<p>Sent To: Nortex Corporation Attn: Robert W. Kent Street: 3009 Post Oak Blvd., Ste. 1212 City, St: Houston, TX 77056</p>	<p>5001-0092</p>
<p>PS Form 3800, April 2013 PSN 7530-02-000-9053</p> <p>See the reverse for instructions</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p><i>Andy Allop</i> <span style="float: right;">7-29-18</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">5001-0092</p> <p>Chevron North America Exploration and Production Co. A Division of Chevron U.S.A. Inc. Attn: Irvin Gutierrez 1400 Smith Street Houston, TX 77002</p>		<p>3. Service Type <span style="float: right;"><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p>	
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7018 0360 0000 1478 3514</p>		<p>901</p>	

PS Form 3811, July 2015 PSN 7630-02-000-9053 Domestic Return Receipt

7018 0360 0000 1478 3514

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	5001-0092
Total F	
Sent To	Chevron North America Exploration and Production Co.
Street	A Division of Chevron U.S.A. Inc.
City, S	Attn: Irvin Gutierrez
	1400 Smith Street
	Houston, TX 77002

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

## BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW  
500 DON GASPAR AVENUE  
SANTA FE, NEW MEXICO 87505-2626  
TELEPHONE (505) 983-8545  
FACSIMILE (505) 983-8547  
www.bwenergylaw.com

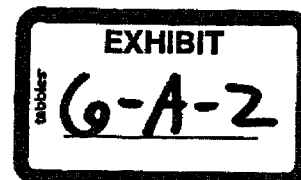
CANDACE CALLAHAN

DIRECT: (505) 983-8764  
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

CASPER  
CHEYENNE  
DENVER  
SALT LAKE CITY  
SANTA FE

September 5, 2018

VIA CERTIFIED MAIL-RETURN RECEIPT



To: Pooled Parties (Exhibit "A")

Re: New Mexico Oil Conservation Division Application for Non-Standard Spacing and Proration  
Unit and Compulsory Pooling, Case No. 16349  
**Spud Muffin 31-30 334H Well**

Dear Ladies and Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application for compulsory pooling of all uncommitted mineral interests with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on September 20, 2018. The hearing will be held in the Oil Conservation Division's Santa Fe Offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address and should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact Joe Hammond at (405) 552-8102 or Joe.Hammond@dvn.com.

Very truly yours,

Candace Callahan  
Attorney for Devon Energy Production Company, L.P.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

JUL 21 2015 4:09:00

CASE NO. 112349

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. §70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. In support of its application, Devon states:

1. Devon (OGRID 6137) is a working interest owner in the subject acreage and has the right to drill thereon.
2. Devon proposes to dedicate the above-referenced 320.00 acre spacing and proration unit as the standard horizontal spacing and proration unit for the **Spud Muffin 31-30 334H** well to be horizontally drilled in the **Cedar Canyon; Bone Spring (Pool Code 11520)** from a surface location 485' FSL and 185' FEL of Section 31 to a bottom hole location of 230' FNL and 330' FEL of Section 30.
3. This well will be pad-drilled sequentially and batch completed with other wells to be drilled within Sections 30 and 31 in the Bone Spring and Wolfcamp formations which are the subject of separate applications filed by Devon and currently pending before the Division.

4. The completed interval for this well will be orthodox.
5. Devon has sought and has been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.
6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
7. As the proposed well will be simultaneously drilled and batch completed with other wells Devon has proposed to be drilled within Sections 30 and 31, Devon requests an extension of the 120-day time period to drill and complete the well provided by the standard pooling order.
8. In order to permit Devon to obtain it's just and fair share of the oil and gas underlying the subject lands, all mineral interests in this standard horizontal spacing and proration unit should be pooled and Devon Energy Production Company, L.P. should be designated the operator of this proposed horizontal well and spacing unit.
9. Notice of this application is being given in accordance with Division rules.

**WHEREFORE**, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 9, 2018, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the standard horizontal spacing and proration unit comprised of the E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico;

B. Dedicating the **Spud Muffin 31-30 334H well** to the standard horizontal spacing and proration unit for the Bone Spring formation comprised of the E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico;

- C. Providing an extension of the 120-day requirement to drill and complete the well;
- D. Designating Devon Energy Production Company, L.P. operator of this standard horizontal spacing and proration unit and the horizontal well to be drilled thereon;
- E. Authorizing Devon to recover its costs of drilling, equipping and completing the well;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Devon in drilling and completing the initial well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

BEATTY & WOZNAK, P.C.

By: 

Candace Callahan

500 Don Gaspar Avenue

Santa Fe, New Mexico 87505

(505) 983-8545 or (505) 983-8765 (direct)

(800) 886-6566 (fax)

[ccallahan@bwenergyllaw.com](mailto:ccallahan@bwenergyllaw.com)

ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_: Application of Devon Energy Production Company, L.P. for **Compulsory Pooling, Eddy County, New Mexico**. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying the E/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. Said standard 320-acre horizontal spacing and proration unit is to be dedicated to the applicant's **Spud Muffin 31-30 334H** to be horizontally drilled in the **Cedar Canyon; Bone Spring (Pool Code 11520)** from a surface location 485' FSL and 185' FEL of Section 31 to a bottom hole location of 230' FNL and 330' FEL of Section 30. The completed interval this well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.



Exhibit A



Lerwick I Ltd.  
56 Stamford St.  
Apt 212  
Asheville, NC 28803

Michael A. Kulenguski  
279 Jones Mtn Rd.  
Madison, Virginia 22727

RKC, Inc.  
7500 E. Arapahoe Dr.  
Centennial, CO 80112-6116

Benco Energy, Inc.  
P.O. Box 29  
Fort Worth, TX 76101

Leslie R. Honeyman Trust  
Lanell Joy Honeyman, Trustee  
406 Skywood Circle  
Midland, TX 79705

Kaiser-Francis Oil Company  
P.O. Box 21468  
Tulsa, OK 74121-1468

AWM Management Trust  
Annie W. Marion, Trustee  
801 Cherry St.  
Fort Worth, TX 76102

John S. Tittl  
7304 Valencia Grove Ct.  
Fort Worth, TX 76132

Roden Participants, Ltd.  
2603 Augusta Drive  
Suite 430  
Houston, TX 77057

Roden Exploration Company  
2603 Augusta Drive  
Suite 430  
Houston, TX 77057

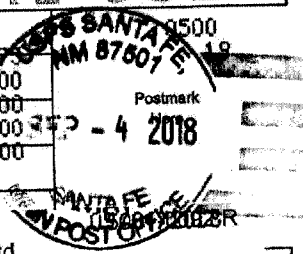
Roden Associates, Ltd.  
2603 Augusta Drive  
Suite 430  
Houston, TX 77057

Mid Continent Energy, Inc.  
4127 Gulf of Mexico Drive  
Longboat Key, FL 34428

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Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage	\$1.21
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2603 Augusta Drive	
Suite 430	
Houston, TX 77057	
City, State, ZIP	

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Restricted Delivery Fee (Endorsement Required)		\$0.00
	\$1.21	
<b>Total Postage</b>	<b>\$7.41</b>	

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 Street, Apt. No., or PO Box No.: 4127 Gulf of Mexico Drive  
 City, State, Zip: Longboat Key, FL 34428  
 34228

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7012 0470 0002 0195 8918

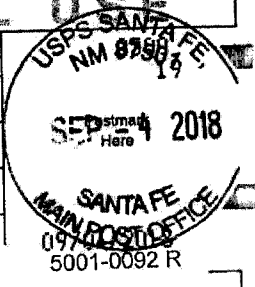
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Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.21
Total Postage & Fees	\$7.41



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Street, Apt: 56 Stamford St.  
or PO Box: Apt 212  
City, State: Asheville, NC 28803

7013 3020 0000 4607 3257

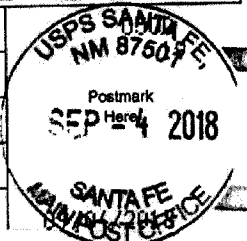
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Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.21
Total Postage & Fees	\$7.41



Sent To  
Michael A. Kulenguski  
Street, Apt. or PO Box  
279 Jones Mtn Rd.  
City, State  
Madison, Virginia 22727

5001-0092 R

PS Form

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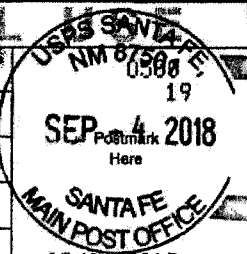
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ENGLEWOOD, CO 80111

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Certified Fee	\$2.75
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.21
Total Postage & Fees	\$7.41



Sent To RKC, Inc.  
Street, Apt or PO Box 7500 E. Arapahoe Dr.  
City, State, Centennial, CO 80112-6116

5001-0092 R

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Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.21
Total Postage & Fees	\$7.41

Sent To

Leslie R. Honeyman Trust

Street, Apt. N

Lanell Joy Honeyman, Trustee

or PO Box No

406 Skywood Circle

City, State, Zi

Midland, TX 79705

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09/04/2018

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TULSA, OK 74121

**OFFICIAL USE**

Postage	\$2.75
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$1.21
<b>Total Postage</b>	<b>\$7.41</b>

USPS SANTA FE  
 NM 87507

Postmark  
 SEP 24 2018

SANTA FE  
 NM 87507

5001-0092 R

Sent To Kaiser-Francis Oil Company  
 Street, Apt. No., P.O. Box 21468  
 or PO Box No.  
 City, State, ZIP+4 Tulsa, OK 74121-1468

PS Form 3800, August 2000

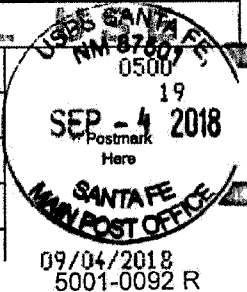
5652 2091 0000 020E ETD

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
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FORT WORTH, TX 76102

Postage	\$3.45
Certified Fee	\$2.75
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.21
Total Postage & Fees	\$7.41



Sent To: AWM Management Trust  
Street, Apt. No., or PO Box No.: Annie W. Marion, Trustee  
City, State, ZIP+4: 801 Cherry St.  
Fort Worth, TX 76102

PS Form 3800, A

7013 3020 0000 4607 3301

7013 3020 0000 4607 3318

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**FOR OFFICIAL USE**  
FORT WORTH, TX 76132

Postage	\$7.45	\$2.75
Certified Fee		\$0.00
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
	\$1.21	
Total Postage & Fees	\$7.41	

USPS SANTIAGO NM 87501  
SEP 19 2018  
SANTA FE  
MAIN POST OFFICE  
0970472018

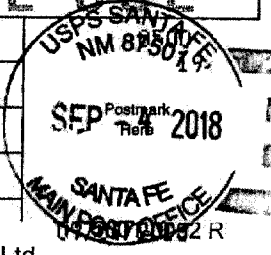
Sent To  
John S. Tittl  
Street, Apt. No.  
or PO Box No. 7304 Valencia Grove Ct.  
City, State, ZIP+4<sup>®</sup> Fort Worth, TX 76132

5001-0092 R

7013 3020 0000 4607 3325

U.S. Postal Service	
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For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
HOUSTON, TX 77057	
Postage	\$2.75
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage	\$1.21
Sent To: Rotten Participants, Ltd.	
2603 Augusta Drive	
Suite 430	
Houston, TX 77057	

PS Form 3800, August 2006



7013 3020 0000 4607 3332

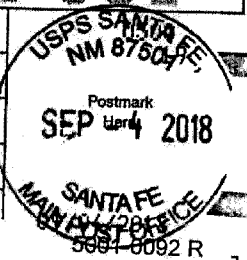
U.S. Postal Service  
**CERTIFIED MAIL™ RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

HOUSTON, TX 77057

**OFFICIAL USE**

Postage	\$3.45
Certified Fee	\$2.75
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
	\$0.00
	\$1.21
Total Postage	\$7.41



Sent To Roden Exploration Company  
Street, Apt. No. or PO Box No. 2603 Augusta Drive  
Suite 430  
City, State, ZIP+4® Houston, TX 77057

PS Form 3800

7013 3220 0000 4607 3264

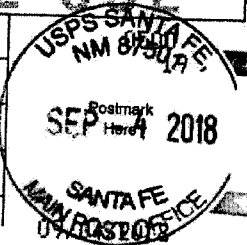
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FORT WORTH, TX 76101

Postage	\$2.75
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Price	\$7.41



Sent To: Benco Energy, Inc.  
Street, Apt. or PO Box: P.O. Box 29  
City, State: Fort Worth, TX 76101

5001-0092 R

PS Form 3800

actions