Table of Contents

- . C-102s
- Tract Map
- . Unit Interest
- 4. Well Proposal and AFE
- . Notice of Hearing
- . Locator Map
- . Subsea Structure Map 201H
- Stratigraphic Cross Section 201H
- . Isopach Map 201H
- 0. Simplified Wellbore Diagram 201H
- 1. Subsea Structure Map 211H
- 2. Stratigraphic Cross Section 211H
- 3. Isopach Map 211H
- 4. Simplified Wellbore Diagram 211H



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

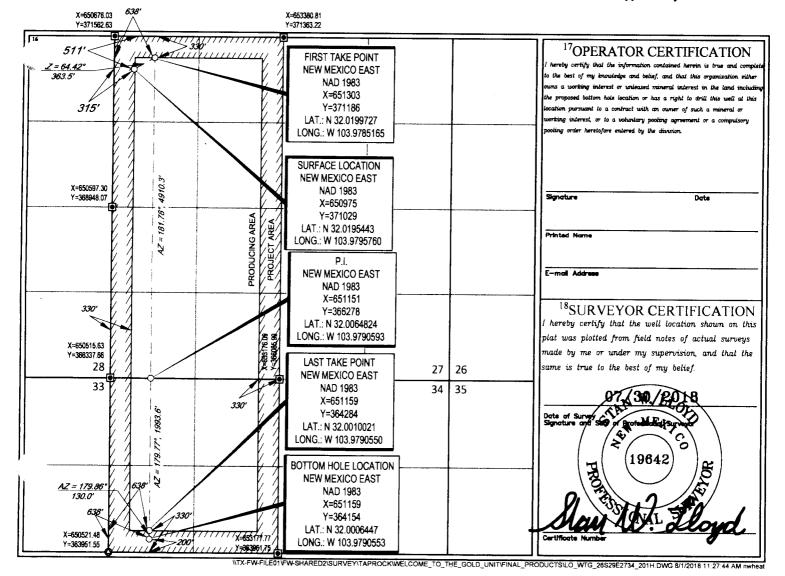
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



AMENDED REPORT

Filone. (303) 470-340	ю гах: (303) 4	70-3402				1.7 0,000			
			VELL L(CATIO	N AND ACR	EAGE DEDICA	ATION PLAT	Γ	
	API Numbe	r	98	Pool Code	Pu	ur ple Sags	Pool Nam. ع کا مال رو کا		
⁴ Property (Code		À	VELCOME	°w	⁶ Well Number 201H			
OGRID No.					Operator No.		'Elevation 2887'		
					¹⁰ Surface Lo	cation			
UL or lot no.	Section 27	Township 26-S	Range 29-E	Lot Idn	Feet from the 511'	North/South line NORTH	Feet from the 315'	East/West line WEST	County EDDY
			¹¹ F	3ottom Hol	e Location If Di	ifferent From Surf	ace		
UL or lot no.	Section 34	Township 26-S	29-E	Lot Idn	Feet from the 200'	North/South line SOUTH	Feet from the 638'	East/West line WEST	EDDY County
¹² Dedicated Acres 457.78	¹³ Joint or l	infill 14Cc	onsolidation Cod	le ¹⁵ Order	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1220 U. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

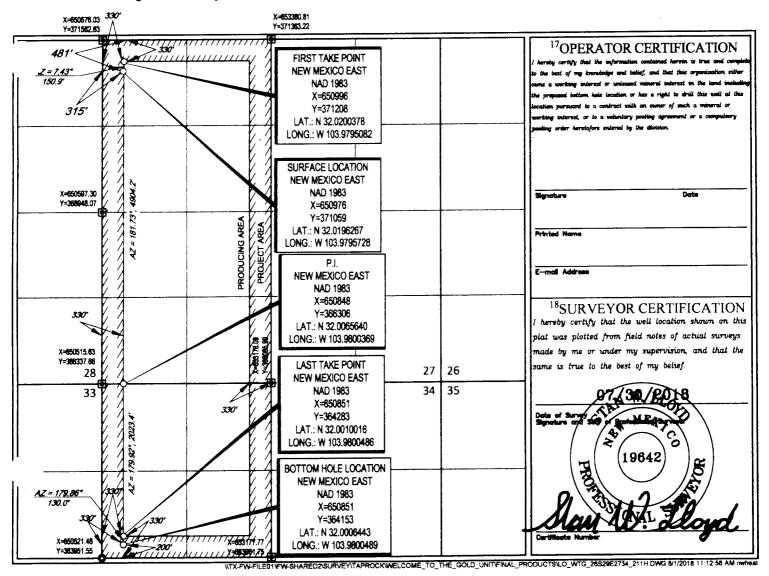
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

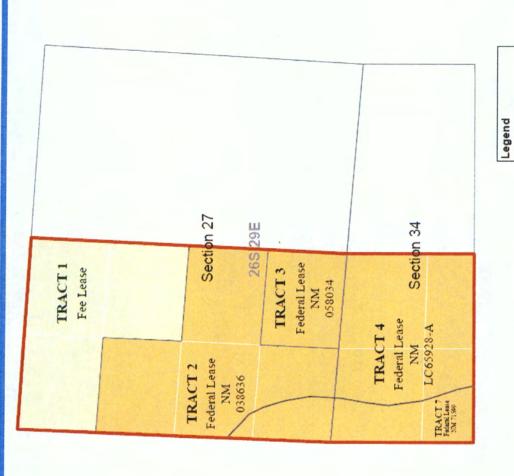
WELL LOCATION AND ACREAGE DEDICATION PLAT										
¹ API Number	98220 Pur	Pool Name	amp							
⁴ Property Code	*Property Name WELCOME TO GOLDEN	3	*Well Number 211H							
⁷ OGRID №.	Operator Name		Elevation							

			TAP R	OCK OPER	ATING, LLC.		2	887'
				¹⁰ Surface Lo	cation			
Section 27	Township 26-S	Range 29-E	Lot Idn	Feet from the 481'	North/South line NORTH	Feet from the 315'	East/West line WEST	County EDDY
	<u> </u>	¹¹ Be	ottom Hole	Location If Di	fferent From Surf	ace		
Section 34	Township 26-S	Range 29-E	Lot Idn —	Feet from the 200'	North/South line SOUTH	Feet from the 330'	East/West line WEST	County EDDY
13 Joint or	Infill 14Co	nsolidation Code	¹⁵ Order	No.				
	27 Section 34	Section Township 34 26-S	27 26-S 29-E 11B Section Township 26-S 29-E Range	Section Township Range Lot Idn	Section Township Range Lot Idn Feet from the 481'	27 26-S 29-E - 481' NORTH	Section Township Range Lot Idn Feet from the NORTH 315' 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the NORTH 315' 12 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the SouTH 330'	Section Township Range Lot Idn Feet from the North/South line Feet from the Post South Sou

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Tract Map







Welcome to Golden
Fee Acreage Federal

Acreage

Wolfcamp Unit Interest*

	michal Mina	
Tap Rock Resources, LLC	Working Interest 53.59%	
WPX Energy Permian, LLC	Uncommitted Working Interest	>
COG Operating, LLC	8.38% Uncommitted Working Interest	8
	37.82%	%

COMPANY TO SELECT
4.7784 SHE'S 4.7
the tree 48 %.
21 E 20 C 20 C 20 C 20 C
825 PAPER CONT.
200
200
24 S S S S S S S S S S S S S S S S S S S
100000000000000000000000000000000000000
3070004382776
10.000000000000000000000000000000000000
CCC 25 25 25 25 25 25 25 25 25 25 25 25 25
2400000000
20 20 20 20 20 20 20 20 20 20 20 20 20 2
7. T.
CONTRACTOR OF THE PARTY OF THE
10 Car 10
T1 20 10 10 10 10 10 10 10 10 10 10 10 10 10
10 mg
E 2206 E 222 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
44.250.250.300
400
50000 C 360000 C
100000000000000000000000000000000000000
100
1.000
6 J. H. M. C.
#-C0077000000000000000000000000000000000
\$ - C. T.
30000000000000000000000000000000000000
CONTRACTOR OF THE PARTY.
945-94754888473
200
Sec. 2012 1955
证 "我就像你是"hind
12.00
200719000
100 mm
38 65 1 18 65 5 G
2000 - ALC: 76
2000 - 2000
The second of the
3.00
30 50 000000000000000000000000000000000
230 200
200, 200, 200, 200, 200, 200, 200, 200,
2000 C 002 200
7606-rv - 1285354
100 mg
1 2 2
5000 3000
\$255 September 2
100 march 100 ma
源可知
3
=
11/1
Mu

Overriding Royalty Interest Tap Rock Minerals LP Overriding Royalty Interest

Overriding Royalty Interest

Mekusukey Oil Company LLC

COG Operating

JSM Oil & Gas Inc

Overriding Royalty Interest

Overriding Royalty Interest

Red Bluff Water Power Control District



*tinal interest subject to division order title verification

Welcome to Golden 26529F273-#201H and #21111

Case No. 16432





June 18, 2018

WPX Energy, Inc. Attn: Land Department 3500 One Williams Center Tulsa. OK 74172



RE: Welcome to Golden 26S29E2734 #201H and #211H Well Proposals

W/2 Section 27, Township 26 South, Range 29 East W/2 Section 34, Township 26 South, Range 29 East Eddy County, New Mexico (the "Wells")

Via Certified Mail

Ladies and gentlemen:

Tap Rock Operating, LLC (TRO), as Operator, hereby proposes to drill the Wells by pad drilling to prevent waste and protect correlative rights. Accordingly, enclosed are AFEs dated May 29, 2018 for the following Wells:

- Welcome to Golden 26S29E2734 #201H to be drilled from a surface hole location (SHL) in NW/4NW/4
 Section 27-T26S-R29E to a bottom hole location (BHL) in Lot 9 Section 34-T26S-R29E. The proposed
 well will be drilled to an approximate true vertical depth (TVD) of 9,920 feet subsurface in the
 Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,220
 feet.
- Welcome to Golden 26S29E2734 #211H to be drilled from a surface hole location (SHL) in NW/4NW/4
 Section 27-T26S-R29E to a bottom hole location (BHL) in Lot 9 Section 34-T26S-R29E. The proposed
 well will be drilled to an approximate true vertical depth (TVD) of 10,150 feet subsurface in the
 Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,450
 feet.

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered. TRO will advise you of any such modifications.

In the event you elect to participate in the proposed Wells, please execute the enclosed AFEs and return to me within 30 days. TRO is proposing to drill these wells under the terms of the enclosed AAPL Form 610-1989 Operating Agreement. This Operating Agreement covers the Wolfcamp Formation for the W/2 of Sections 27 and 34, Township 26 South, Range 29 East, Eddy County, New Mexico.

If you do not wish to participate in the Operation, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment
- Royalty equal to the difference between existing burdens and 20%
- \$1,500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO's board and verification of title.



Additionally, TRO is open to discuss possible trades or other deal structures related to your interest in the proposed wells. If an agreement cannot be reached within 30 days of the date of this letter, TRO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells if uncommitted at such time to allow TRO to move forward with planning and drilling the subject wells.

Should you have any questions regarding the above, please contact the undersigned.

Sincerely,

Enclosures

TAP ROCK OPERATING, LLC

Erica Hixson

Landman
Office: 720-460-3316

hixson@taprk.com

WPX Energy, Inc. hereby elects to:

_______ participate in the drilling of the Welcome to Golden 26S29E2734 #201H

______ non-consent the drilling of the Welcome to Golden 26S29E2734 #201H

______ participate in the drilling of the Welcome to Golden 26S29E2734 #201H

______ participate in the drilling of the Welcome to Golden 26S29E2734 #211H

______ non-consent the drilling of the Welcome to Golden 26S29E2734 #211H

By: _______

Name: ______

Title: _______

TAP ROCK OPERATING, LLC

602 Park Point Dr, Golden, Colorado 80401 Authorization For Expenditure

Name: Welcome to Golden 26S29E2734 #201H

Name: Welcome to AFE #: Field: Purple Sage County: Eddy Date: June 10, 2018 MD/TVD: 17220 / 9920 Lateral Length: 7150 Geologic Target: Wolfcamp A XY

Sta	te:	NM										
We	# Oes	cription:	Drill and complet	e an u	ppe r				_	_		
		INTANGIBLE DRILLING COSTS				INTANGIBLE COMPLETION COSTS					INTANGIBLE PRODUCTION COSTS	
C01	CODE		AMOUNT	2	ST COD!		AMOUNT		51 CC		DESCRIPTION	AMOUNT
1	2	Land - Legal Land - Regulatory	10,000 7,500	2	+	Land - Legal Land - Regulatory		3	-	2	Land - Legal Land - Regulatory	
1	3	Land - Surface Damages	20,000	2		Land - Surface Damages		3		3	Land - Surface Damages	
1	4	Land - Survey	5,000	2		Land - Survey	ļ	3	+-	4	Land - Survey	
1	5	Location/Pit Construction	65,000	. 2		Location/Pit Construction	 	3	T	5	Location/Pit Construction	32,500
1	7	Remedial Dirtwork Reserve/Frac Pit Gosing	0	2		Remedial Dirtwork Reserve/Frac Pit Closing	 	3	+	7	Remedial Dirtwork Reserve/Frac Pit Closing	
1	8	Drilling - Contractor	417,300	2		Orifling - Contractor		3	+	8	Driffing - Contractor	
1	9	Mob/Rig Up - Contractor/Trucking	93,400	2		Mob/Rig Up - Contractor/Trucking		3		9	Mob/Rig Up - Contractor/Trucking	
1	10	Cementing Services	170,000	2		Cementing Services		3		Û	Cernenting Services	
1	11	Cementing Equipment	35,000	2		Cementing Equipment	24.136	3	+	1	Cementing Equipment	
1	12	Bits/Orill Out Assemblies Fluid Circulation Equipment/Services	65,300 45,600	2		Bits/Orill Out Assemblies Fluid Circulation Equipment/Services	94,136	3		12	Bits/Drill Out Assemblies Fluid Circulation Equipment/Services	
1	14	Fluids/Chemicals	90,000	2		Fluids/Chemicals	37,068	3		4	Fluids/Chemicals	
1	15	WBM Cuttings/Wastewater Disposal	90,000	2	15	WBM Cuttings/Wastewater Disposal		3		5	WBM Cuttings/Wastewater Disposal	
1	16	OBM Cuttings/Chemical Disposal	70,000	2	16	OBM Cuttings/Chemical Disposal		3		16	OBM Cuttings/Chemical Disposal	i
1	17	Fuel/Power	114,000	2	17	Fuel/Power Water	120,000 583,650	3	T- '	12	Fuel/Power Water	
H	19	Water Directional Drilling	22,500 190,000	2	19	Oirectional Orilling	363,030	3	_	9	Directional Orilling	
1	20	Mud Logging	13,000	2		Mud Logging		3	T' -	20	Mud Logging	
L	21	Open/Cased/Production Hole Logs	0	2		Open/Cased/Production Hole Logs	10,000	3	1	1	Open/Cased/Production Hole Logs	
1	22	Coring	0	2		Coring		3	1	2	Coring	ļ
1	23	Geologic Supervision Engineering Supervision	0	2	23	Geologic Supervision Engineering Supervision	 	3	t —	4	Geologic Supervision Engineering Supervision	
1	25	Consultant Supervision	105,000	2		Consultant Supervision	100,300	3	+	15	Consultant Supervision	34,000
1	26	Freight/Transportation	21,000	2	26	Freight/Transportation	5,000	3		6	Freight/Transportation	20,000
1	27	Labor	133,500	2	27	Labor	23,600	3	-	7	Labor	13,000
1	28	Supplies - Surface	0	2		Supplies - Surface	5,000	.3	1	:8 	Supplies - Surface	
1	29 30	Supplies - Living Quarters Rentals - Surface	71,250	2	30	Supplies - Living Quarters Rentals - Surface	5,000 43,350	3	т	9	Supplies - Living Quarters Rentals - Surface	
1	31	Rentals - Living Quarters	34,150	2	31	Rentals - Living Quarters	21,755	3	•	1	Rentals - Living Quarters	
1	32	Rentals - Downhole	16,500	2	32	Rentals - Downhole		3		2	Rentals · Downhole	
1	33	Rentals - Pipe & Handling Tools	54,000	2	33	Rentals - Pipe & Handling Tools		3		13	Rentals - Pipe & Handling Tools	
1	34 35	Rentals - Frac Stack Rentals - Frac Tanks	1	2	34	Rentals - Frac Stack Rentals - Frac Tanks	45,100 14,150	3	_	14	Rentals - Frac Stack Rentals - Frac Tanks	-
1	36	Coil Tubing Unit/Workover Rig	1	2	,	Cail Tubing Unit/Workover Rig	84,727	3	+	6	Coil Tubing Unit/Workover Rig	
1	37	Wireline/Slickline/Perforating		2	37	Wireline/Slickline/Perforating	382,000	3	_ :	7	Wireline/Slickline/Perforating	
1	38	Temporary Packers/Plugs	 	2	38	Temporary Packers/Plugs	58,500	3		8	Temporary Packers/Plugs	
1	39	High Pressure Pump Truck	+	2	39	High Pressure Pump Truck	170,000	3	+	9	High Pressure Pump Truck	
1	40 41	Stimulation Rentals - Pressure Control	 	2	40 41	Stimulation Rentals - Pressure Control	3,000,000	3	+	0	Stimulation Rentals - Pressure Control	
1	42	Flowback Services		2	42	Flowback Services	108,500	3	-	2	Flowback Services	
ı	43	Water Transfer Services		2	43	Water Transfer Services	52,000	3		3	Water Transfer Services	
1	44	Flowback Water Trucking & Disposal		2	44	Flowback Water Trucking & Disposal	77,000	3	+	4	Flowback Water Trucking & Disposal	
1	45	Permanent Equipment installation	-	2	45	Permanent Equipment Installation	-	3	+	5	Permanent Equipment Installation	
1	46 47	Pipeline Tapping Services Plugging & Abandonment	0	2	46	Pipeline Tapping Services Plugging & Abandonment	 	3	+	7	Pipeline Tapping Services Plugging & Abandonment	
1	53	Overhead	10,000	2	53	Overhead	29,000	3		3	Overhead	5,000
1	54	Insurance	30,600	2	54	Insurance		3		4	insurance	
1	55	Contingency	199,960	2	55	Cantingency	360,884	3	[5	5	Contingency	10,450
		TOTAL INTANGIBLE DRILLING COSTS:	\$2,199,560			TOTAL INTANGIBLE COMPLETION COSTS:	\$5,469,721				TOTAL INTANGIBLE PRODUCTION COSTS:	\$114,950
		TANGIBLE DRILLING COSTS				TANGIBLE COMPLETION COSTS					TANGIBLE PRODUCTION COSTS	
4	60	Conductor Casing	AMOUNT	5	60	Conductor Casing	AMOUNT	6	51 CO	QES O	Conductor Casing	AMQUNT
4	61	Surface Casing	20,000	5	61	Surface Casing		6	_	i	Surface Casing	
4	62	1st Intermediate Casing	78,300	5	62	1st Intermediate Casing		6		2	1st Intermediate Casing	
4	63	2nd Intermediate Casing	262,000	5	63	2nd Intermediate Casing		5	-	3	2nd Intermediate Casing	
4	64	Production Casing	270,100	5	64	Production Casing	-	6	T .	4	Production Casing	
4		Welhead	80,000	5	65 66	Welhead		6			Wellhead	75,000
4		Permanent Packers/Hangers/Plugs	30,000	5		Permanent Packers/Hangers/Plugs		6			Permanent Packers/Hangers/Plugs	,
4	68	Tanks		5	68	Tanks		6			Tanks	
4		Production Vessels	-	5		Production Vessels	 	6			Production Vessels	40,000
4		Compressors Surface Flowlines		5		Compressors Surface Flowlines		6			Compressors Surface Flowlines	
4		Gathering Lines		5		Gathering Lines		6			Gathering Lines	25,000
4	73	Valves & Controllers		5	73	Valves & Controllers		6	7	3	Valves & Controllers	
4		Artificial Lift Equipment		5		Artificial Lift Equipment	<u> </u>	6			Artificial Lift Equipment	245,000
4		Instrumentation & Measurement Electrical Grounding/Safety Equipment		5		Instrumentation & Measurement Electrical Grounding/Safety Equipment	 	6	_	6	Instrumentation & Measurement Electrical Grounding/Safety Equipment	
4	77	Permanent Equipment Installation		5	77	Permanent Equipment Installation		6	 	7	Permanent Equipment Installation	
4	80	Other - Surface		5	80	Other - Surface		6	_	0	Other - Surface	
4	81	Other - Downhole		5	81	Other - Downhole		6	_ 8	1	Other - Downhale	<u> </u>
		TOTAL TANGIBLE DRILLING COSTS:	\$710,400			TOTAL TANGIBLE COMPLETION COSTS:	\$0			_	TOTAL TANGIBLE PRODUCTION COSTS:	\$385,000
		TOTAL DRILLING COSTS:	\$2,909,960			TOTAL COMPLETION COSTS:	\$5,469,721			_	TOTAL PRODUCTION COSTS:	\$499,950
		TAP ROCK RESOURCES	COMPANY APPROV	AL:				NOF	OF	ER	TOTAL WELL COST:	\$8,879,631
		CEO VP - E				COMPANY NAME						
		CFO VP -	OPERATIONS (m	B	-	SIGNED BY:					
	VΡ	- LAND & LEGALSEMO	R GEOLOGIST				ING INTEREST (%):				DATE.	

TAP ROCK OPERATING, LLC

602 Park Point Dr, Golden, Colorado 80401 Authorization For Expenditure

Welcome to Golden 26529E2734 #211H Name: AFE #: Fleid:

Date: June 10, 2018 MD/TVD: 17450 / 10150 Lateral Length: 7150 Geologic Tarrest: Wall

TAX ID: _____ APPROVAL ____

INTANGIBLE DIBLLING COSTS OBSCINITION and - Legal and - Regulatory and - Surface Damages and - Surface and - Surface Damages and - Surface and -	AMGUNT 10,000 7,500 20,000 5,000 65,000 65,000 0 417,300 33,400 170,000 35,000 45,600 90,000 77,000 114,000 122,500 190,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	DST CO		INTANGIBLE COMPLETION COSTS DESCRIPTION Land - Legal Land - Regulatory Land - Survey Location/Pit Construction Remedial Dirtwork Reserve/Frac Pit Closing Drilling - Contractor Mody/Ng UD - Contractor/Trucking Gementing Services Cementing Equipment Rist/Drill Out. Assemblies Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Chemical Disposal	94,136 37,068	Cost 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	1 2 3 4 5 6 7 8 9 10 11 12 13 14	Land - Legal Land - Regulatory Land - Surface Damages Land - Survey Location/Pit Construction Remedial Dictwork Reserve/Frac Pit Closing Onling - Contractor Mob/Rig Up - Contractor/Trucking Cementing Services Cementing Services Res/Drill Out Assemblies Fluid Circulation Equipment/Services	AMOUNT 32.
and - Legal and - Regulatory and - Surface Damages and - Survey acator/Pit Construction emedial Dirtwork eserve/Frac Pit Closing filling - Contractor/Trucking ementing Services ementing Gupment iss/Oriell Out Assemblies uid Circulation Equipment/Services uidd Circulation Equipment iss/Oriell Out Assemblies and Circulation Equipment/Services uidd Circulation Equipment Services and Circulation Equipment Services uidd Circula	10,000 7,500 20,000 5,000 5,000 0 0 417,300 33,400 170,000 35,000 90,000 70,000 1114,000 122,500 190,000 0 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	DESCRIPTION Land - Regulatory Land - Surface Damages Land - Survey Lond - Survey Location/Pit Construction Remedial Dirtwork Reserve/Frac Pit Closing Drilling - Contractory Mody/Rig Up - Contractory Trucking Cementing Services Cementing Equipment Birsty Drill Unit Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Chemical Disposal	94.136	3 3 3 3 3 3 3 3 3 3 3 3	1 2 3 4 5 6 7 8 9 10 11 12	s DESCRIPTION Land - Legal Land - Regulatory Land - Survey Land - Survey Land - Survey Location/Pit Construction Remedial Dictwork Reserve/Frac Pit Closing Drilling - Contractor Mob/Rig Love - Contractor/Trucking Cementing Services Cementing Equipment Bris/Drill Lot Assemblies Fluid Circulation Equipment/Services	AMQUNT
and - Legal and - Legal and - Regulatory and - Surface Damages and - Survey coatrion/Pit Construction medial Dartwork eserve/Frac Pit Closing nillot folial - Contractor tolo/Piac Up - Contractor/Trucking ementing Services ementing Services ementing Services used Circulation Equipment tis/Drill Out Assemblies used Circulation Equipment/Services used Circulation Equipment (Services used) (Pittings/Chemical Disposal use/Prower / Cater / rectional Drilling Upti Logging pent/Cased/Production Hole Logs oring epicylises Supervision opposite and Supervision egith/Transportation upplies - Surface pupplies - Surface pupplies - Living Quarters	10,000 7,500 20,000 5,000 5,000 0 0 417,300 33,400 170,000 35,000 90,000 70,000 1114,000 122,500 190,000 0 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Land - Legal Land - Regulatory Land - Surface Damages Land - Survey Location/Pit Construction Remedial Dirtwork Reserve/Frac Pit Closing Drilling - Contractor/Trucking Cementing Southerness Cementing Equipment Bist/Drill Out. Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Chemical Disposal	94,136	3 3 3 3 3 3 3 3 3 3 3 3	1 2 3 4 5 6 7 8 9 10 11 12	Land - Legal Land - Regulatory Land - Survey Load Survey Loadston/Pit Construction Remedial Dictwork Reserve/Frac Pit Closing Onling - Contractor Mod/Rig Up - Contractor/Trucking Cementing Services Cementing Services Res/Drid Out Assemblies Fluid Circulation Equipment/Services	
and - Regulatory and - Surface Damages and - Survey postrion/Pit Construction emedial Dirtwork sessive/Fize Fit Obsing rilling - Contractor tob/Aig Up - Contractor/Trucking ementing Services ementing Services ementing Equipment tst/Drill Out Assemblies uidd Grudation Equipment/Services uidd Grudation Equipment/Services uidd-/Chemicals MM Cuttings/Wastewater Disposal sel/Power atter inectional Drilling uid Logging peny (Eased/Production Hole Logs oring cologic Supervision regineering Supervision	7,500 20,000 5,000 65,000 0 0 417,300 93,400 170,000 35,000 90,000 90,000 111,000 114,000 130,000 100,000 100,000 0 0 0 0 0 0 0 0 105,000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Land - Regulatory Land - Surface Damages Land - Survey Location/Pit Construction Remedial Dirtwork Reserve/Frac Pit Closing Drilling - Contractor/Trucking Cementing Equipment Services Cementing Equipment Sets/Drill Out Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Wassewater Disposal		3 3 3 3 3 3 3 3 3 3 3	2 3 4 5 6 7 8 9 10 11 12	Land - Regulatory Land - Surface Damages Land - Survey Location/Pit Construction Remedial Distwork Reserve/Firse-Pit Cosing Drilling - Contractor Mode/Rig. Up - Contractor/Inucking Cementing Services Cementing Services Cementing Equipment Bits/Drill Out Assemblies Pituld Circulation Equipment/Services	32;
and - Survey coation/Pit Construction medial Drivork eserve/Frac Pit Clossing milding - Contractor nob/Pig Up - Contractor/Trucking ementing Services ementing Services ementing Equipment rs/Drill Dut Assemblies uid Circulation Equipment/Services uid Circulation Equipment/Services uid Circulation Equipment sty/Drill Dut Assemblies BM Cutrings/Chemical Disposal self/Power //atter /	5,000 65,000 0 417,300 33,400 170,000 35,000 90,000 70,000 111,000 13,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		4 5 6 7 8 9 10 11 12 13 14 15	Land - Survey Location/Pit Construction Remedial Dirtwork Reserve/Frac Pit Closing Drilling - Contractor/Trucking Cementing Southerness Cementing Southerness Employed Contractor/Trucking Cementing Equipment Bist/Drill Out. Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Wassewater Disposal		3 3 3 3 3 3 3 3 3	4 5 6 7 8 9 10 11 12	Land - Survey Location/PR Construction Remedial Dictwork Reserve/Frac Pt Closing Onling - Contractor Mob/Rig Up - Contractor/Trucking Cementing Services Cementing Equipment Bris/Drill Out Assemblies Fluid Circulation Equipment/Services	32,
ocation/Pit Construction emedial Dirtwork esseve/Frac Ft Oosing rilling - Contractor tob/Aig Up - Contractor/Trucking ementing Services ementing Services ementing Equipment tsty/Drill Out Assemblies uidd Cruclation Equipment/Services uidds/Chemicals VBM Cuttings/Wastewater Disposal BM Cuttings/Wastewater Disposal Lel/Power atter inectional Drilling uid Logging peny (Cased/Production Hole Logs oring eologic Supervision regineering Supervision mosultant Supervision neglith/Transportation blor upplies - Surface upplies - Living Quarters	65,000 0 1 417,300 93,400 170,000 35,000 55,300 90,000 90,000 114,000 122,500 190,000 130,000 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		5 6 7 8 9 10 11 12 13 14 15	Location/PR Construction Remedial Dirtwork Remedial Dirtwork Reserve/Frac Pt Closing Drilling - Contractor/Trucking Comenting Services Comenting Equipment BistyDrill Out Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Wassewater Disposal		3 3 3 3 3 3 3 3	5 6 7 8 9 10 11 12	Location/Pit Construction Remedial Dictwork Reserve/Frac Pit Closing Drilling - Contractor Mcb/Rig Up - Contractor/Trucking Cementing Services Cementing Services Bits/Drill Out Assemblies Fluid Circulation Equipment/Services	32,
emedial Dictwork serve/Frac Pit Closing filling - Contractor lob/Rig Up - Contractor/Trucking ementing Services ementing Equipment is/Orill Out Assemblies uid Circulation Equipment/Services uidd Circulation Equipment Circulation uidd Circulation Circulation uidd C	0 0 0 17,300 93,400 170,000 55,300 45,600 90,000 70,000 114,000 13,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		6 7 8 9 10 11 12 13 14 15	Remedial Dirtwork Reserve/Frac Prt Closing Drilling - Contractor/ Mob/Rig Up - Contractor/Trucking Cementing Services Cementing Equipment Bits/Drill Out Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Mastewater Disposal OBM Cuttings/Chemical Disposal		3 3 3 3 3 3 3	6 7 8 9 10 11 12	Remedial Dirtwork Reserve/Frac Pit Closing Drilling - Contractor Mob/Rig Up - Contractor/Inucking Cementing Services Cementing Equipment BRS/Drill Cut Assemblies Fluid Circulation Equipment/Services	34.
eserve/Frac Prt Closing rilling : Contractor/ toko/Rig Up : Contractor/Trucking ementing Services ementing Services ementing Guipment str.st/Orill Out Assemblies uidd Circulation Equipment/Services uidds/Chemicals Uidds/Chemicals BM Cuttings/Wastewater Disposal Idd/Power (International Orifling Uidd Logging pen/Cased/Production Hole Logs oring eologic Supervision agenering Supervision mosultant Supervision mosultant Supervision eight/Transportation thor upplies : Surface upplies : Uning Quarters	417.300 93.400 170.000 35.900 55.300 90.000 90.000 114.000 22.500 190.000 13.000 0 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		7 8 9 10 11 12 13 14 15	Reserve/Frac Prt Closing Drilling - Contractor Mody/Ng Ub - Contractor/Trucking Gementing Services Cementing Equipment Rist/Drill Out. Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Chemical Disposal		3 3 3 3 3 3	7 8 9 10 11 12	Reserve/Frac Pit Closing Onling: Contractor Mod/Rig Up - Contractor/Trucking Cementing Services Cementing Equipment Brs/Drill Out Assemblies Fluid Circulation Equipment/Services	
hob/Rig Up - Contractor/Trucking ementing Services ementing Equipment its/Orill Out Assemblies utid Circulation Equipment/Services utid Circulation Equipment Interest Interes	93,400 170,000 35,000 55,300 45,600 90,000 70,000 114,000 125,500 190,000 13,000 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		9 10 11 12 13 14 15	Drilling - Contractor Mob/Rig Up - Contractor/Trucking Cementing Services Cementing Equipment BistyDrill Out Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Chemical Disposal		3 3 3 3 3	9 10 11 12 13	Mob/Rig Up - Contractor/Trucking Cementing Services Cementing Equipment Brs/Drill Out Assemblies Fluid Circulation Equipment/Services	
ementing Services ementing Equipment styOrill Out Assemblies uidd Circulation Equipment/Services uidds/Chemicals BMC Cuttings/Wastewater Disposal BMC Cuttings/Chemical Disposal sel/Power fater rectional Drilling uid Logging periods assed/Production Hole Logs oring eologic Supervision agineering Supervision monutant Supervision onsultant Supervision periods - Lord Company propries - Surface popiles - Uning Quarters	170,000 35,000 45,600 90,000 70,000 114,000 122,500 190,000 0 000 0 0 000 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		10 11 12 13 14 15	Cementing Services Cementing Equipment Birs/Drill Out. Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wassewater Disposal OBM Cuttings/Chemical Disposal		3 3 3 3	10 11 12 13	Cementing Services Cementing Equipment Bits/Drill Out Assemblies Fluid Circulation Equipment/Services	
ementing Equipment trs/Drill Out Assemblies uid Gruciation Equipment/Services uids/Chemicals IBM Cuttings/Wastewater Disposal BM Cuttings/Chemical Disposal Lel/Power atter irectional Drilling uid Logging penyCased/Production Hole Logs oring eologic Supervision agenering Supervision mosultant Supervision neglity/Transportation blor upplies - Surface upplies - Living Quarters	35,900 55,300 90,000 90,000 70,000 114,000 22,500 190,000 13,000 0 0 0 105,000	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		11 12 13 14 15	Cementing Equipment Bits/Drill Out Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wastewater Disposal OBM Cuttings/Chemical Disposal		3 3 3	11 12 13	Cementing Equipment Bits/Drill Out Assemblies Fluid Circulation Equipment/Services	
InstyDrill Our Assemblies und Circulation Equipment/Services und Circulation Equipment/Services und Circulation Equipment/Services und Circulation Equipment/Services und Circulation Exposal und Circulation und Circle und Circl	55.300 45.600 90.000 70.000 70.000 114.000 22.500 190.000 13.000 0 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		12 13 14 15	Bits/Drill Out Assemblies Fluid Circulation Equipment/Services Fluids/Chemicals WBM Cuttings/Wastewater Disposal OBM Cuttings/Chemical Disposal		3	12	Bits/Drill Out Assemblies Fluid Circulation Equipment/Services	
uids/Chemicals IBM Cutrings/Wastewater Disposal BM Cutrings/Chemical Disposal sel/Power later rectional Drilling tod Logging pen/Cased/Production Hole Logs oring eologic Supervision aghreeing Supervision mosultant Supervision pegific Supervision pegific Supervision pegifical Supervision pegifical Supervision pegifical Supervision pegifical Supervision pegifical Supervision population toring toring pegifical Supervision population toring to	90,000 90,000 70,000 114,000 22,500 190,000 0 0 0 0 0	2 2 2 2 2 2 2 2 2 2		14 15 16	Fluids/Chemicals WBM Cuttings/Wastewater Disposal OBM Cuttings/Chemical Disposal	37,068	3	_		-
ABM Cuttings/Wastewater Disposal BM Cuttings/Chemical Disposal Lel/Tower later	90,000 70,000 114,000 22,500 190,000 0 0 0 0 105,000	2 2 2 2 2 2 2		15 16	WBM Cuttings/Wastewater Disposal OBM Cuttings/Chemical Disposal	37.068		14	Fluids/Chemicals	-
BM Cuttings/Chemical Disposal usl/Power atate irectional Drilling tud Logging pen/Cased/Production Hole Logs oring eologic Supervision agricering Supervision moultant Supervision relight/Transportation abor upplies - Surface upplies - Uning Quarters	70,000 114,000 22,500 190,000 0 0 0 0 105,000	2 2 2 2 2 2		16	OBM Cuttings/Chemical Disposal		13	1.5	MIGHT Compleme Distance Company	
Lel/Power atter rectional Drilling tod Logging pen/Cased/Production Hole Logs oring eologic Supervision aghreeing Supervision mosultant Supervision eight/Transportation blor popiles - Surface popiles - Living Quarters	114,000 22,500 190,000 0 0 0 0 0 105,000	2 2 2 2 2	Ŧ				3	15 16	WBM Cuttings/Wastewater Disposal OBM Cuttings/Chemical Disposal	1
irectional Driffing Utd Logging pen/Cased/Production Hole Logs oring eologic Supervision goinearing Supervision onsultant Supervision eight/Transportation abor pipiles - Surface popiles - Uning Quarters	190,000 13,000 0 0 0 0 105,000	2 2			Fuel/Power	120,000	3	1.7		
tod Legging pen/Cased/Production Hole Logs oring eologic Supervision agenering Supervision nosultant Supervision eight/Transportation blor upplies - Surface upplies - Living Quarters	13,000 0 0 0 0 0 105,000	2	: 1	18	Water	583,650	3	18		
pen/Cased/Production Hole Logs oring cologic Supervision agnesing Supervision onsultant Supervision eight/Transportation abor pipiles - Surface pipiles - Living Quarters	0 0 0 0 105,000	2		19	Directional Orilling	<u> </u>	3	19		ļ
oring eologic Supervision agricering Supervision ansultant Supervision eight/Transportation bor ppiles - Surface ppiles - Living Quarters	0 0 0 105,000			20 21	Mud Logging Open/Cased/Production Hole Logs	10,000	3	20		
ngineering Supervision onsultant Supervision eight/Transportation ibor upplies - Surface upplies - Living Quarters	105,000	2		22	Coring	10,000	.3	22		
onsultant Supervision eight/Transportation abor applies - Surface applies - Living Quarters	105,000	2		23	Geologic Supervision		3	23		
eight/Transportation abor upplies - Surface upplies - Living Quarters		2		24	Engineering Supervision		3	24		
obor upplies - Surface upplies - Living Quarters		2		25_	Consultant Supervision	100,300	3	25	Consultant Supervision	34
upplies - Surface upplies - Living Quarters	21,000 133,500	2		26 27	Freight/Transportation Labor	5,000 23,600	3	26 27	Freight/Transportation	13
applies - Living Quarters	133,300	2		28	Supplies - Surface	5,000	3	28	Supplies - Surface	
	0	_2	1	29	Supplies - Living Quarters	5,000	3	29	Supplies Living Quarters	
entals - Surface	71,250	2		30	Rentals Surface	43,350	13	30	Rentals - Surface	-
entals - Living Quarters	34, 150	2		31	Rentals - Living Quarters	21,755	3	31	Rentals - Living Quarters	
entals - Downhole entals - Pipe & Handling Tools	16,500 54,000	2		32 33	Rentals - Downhole Rentals - Pipe & Handling Tools	+	3	32	Rentals - Downhole Rentals - Pipe & Handling Tools	
entals - Frac Stack	34,000	2		34	Rentals - Frac Stack	45,100	3	34	Rentals - Frac Stack	
eritals - Frac Tanks		2		35	Rentals - Frac Tanks	14,150	3	35		
pił Tubing Unit/Workover Rig		.2		36	Coil Tubing Unit/Workover Rig	84,727	3	36	Coil Tubing Unit/Workover Rig	ļ
retine/Slickline/Perforating		2		37	Wireline/Slickline/Perforating	382,000	3	37	Wireline/Slickline/Perforating	
emporary Packers/Plugs										
								_		
entals - Pressure Control						39,000	3			
owback Services				42	Flowback Services	108,500	3	42	Flowback Services	
ater Transfer Services						52,000	3	43		
						77,000				
		_	_				_			
ugging & Abandonment	3						3	47	Plugging & Abandonment	
verhead	10,000				Overhead	29,000	3	53	Overhead	5
surance										
			1 -	>>			ر د ا	33		10
TANGIBLE DRILLING COSTS DESCRIPTION PRODUCTOR CASING	AMOUNT				TANGIBLE COMPLETION COSTS DESCRIPTION Conductor Casing	AMOUNT				AMQUNI
rface Casing	20,000	5	1.5	51	Surface Casing		6			
t Intermediate Casing	78,300						6	62	1st Intermediate Casing	
		5				 				
bing	272,300	5	-			 				<u> </u>
elhead	80,000						6		Wellhead	75
rmanent Packers/Hangers/Plugs		5		57	Permanent Packers/Hangers/Plugs		6		Permanent Packers/Hangers/Plugs	
nks						+	6			-
			τ			 				40
						 	6			
ithering Lines			_				6			25
lves & Controllers		5	7				6		Valves & Controllers	I
tificial Lift Equipment										245
						+				-
						 				
her - Surface							6			
her - Downhole		5					6	81		<u> </u>
TOTAL TANGEBLE DRILLING COSTS:	\$712,600				TOTAL TANGIBLE COMPLETION COSTS:	\$0			TOTAL TANGIBLE PRODUCTION COSTS:	\$385,00
TOTAL DRILLING COSTS:	\$2,912,160				TOTAL COMPLETION COSTS:	\$5,469,721			TOTAL PRODUCTION COSTS:	\$499,95
TAP ROCK RESOURCES I	COMPANY APPROV	/AL:					NON	OPER		\$8,881,8
				_			COMP	ANY N	ame:	
CFO VP - 0	/	m	29	7		SIGNED BY			TITLE.	
	OPERATIONS		-							
But the orange of the contract	th Pressure Pump Truck mulation mulation mask: Pressure Control whack Services whack Services whack Water Trucking & Disposal manent Equipment Installation either Tapping Services gging & Abandonment erhead urance trangency TOTAL INTANGIBLE DRILLING COSTS: TANGIBLE DRILLING COSTS osciention dictor Casing face Casing intermediate Casing intermediate Casing intermediate Casing diction Casing sold public Casing face Casing face Casing face Casing intermediate Casing intermediate Casing intermediate Casing intermediate Casing face Casing face Rowling have manent Packers/Hangers/Plugs ks duction Vessels horessors face Rowlines	th Pressure Pump Truck mulation mulatio	th Pressure Pump Truck mulation radis Pressure Control whack Services ter Transfer Services whack Services ter Transfer Services whack Water Trucking & Disposal manent Equipment Installation either Tapping Services gging & Abandonment 2 erhead 10,000 2 control erhead 1	th Pressure Pump Truck mulation mulatio	## Pressure Pump Truck 2 33 33 33 34 34 34 34	th Pressure Pump Truck mulation mulation makes Pressure Control whack Services ter Transfer Services whack Services ter Transfer Services whack Services ter Transfer Services ter Services ter Transfer Services ter Services ter Transfer Services ter Transfer Services ter	## Pressure Pump Truck 170,000 2 4 40 Stemulation 3,00,000 3	## Pressure Pump Truck 170,000 3 170,0	## Pressure Pump Truck 170,000 3 39 39 39 39 39 39	Pressure Pump Truck 2 33 39 196 Pressure Pump Truck 17,000 3 40 55 (similation 1,000 1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16432

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss. STATE OF NEW MEXICO)
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein
2. I am an attorney for Tap Rock Resources, LLC.
3. Tap Rock Resources, LLC has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Regulations. James Bruce
SUBSCRIBED AND SWORN TO before me this 31dday of October, 2018 by James Bruce.
My Commission Expires // Day 8 OFFICIAL SEAL KERRIE C. ALLEN Notary Public State of New Mexico My Commission Expires // Day 8 Notary Public

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 12, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application compulsory pooling, filed with the New Mexico Oil Conservation Division by Tap Rock Resources, LLC, regarding a Wolfcamp well in the W/2 of Section 27 and the W/2 of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 4, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 27, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Tap Rock Resources, LLC

EXHIBIT A

Occidental Permian Limited Partnership (Record Title) 5 Greenway Plaza, Suite 110 Houston, Texas 77046

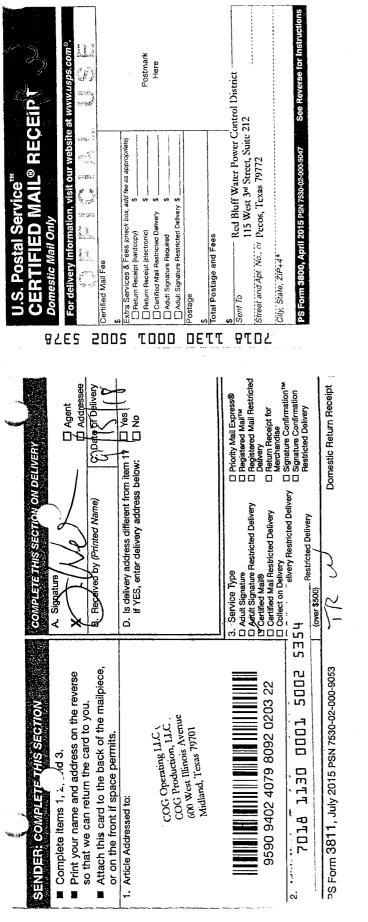
Mekuskey Oil Company, LLC (Overriding Royalty) 201 South Mekuskey Avenue Wewoka, Oklahoma 74884

J.S.M. Oil & Gas, Inc. (Overriding Royalty) P.O. Box 3362 Midland, Texas 79702

Red Bluff Water Power Control District (Record Title and and Overriding Royalty) 115 West 3rd Street, Suite 212 Pecos, Texas 79772

RKI Exploration & Production, LLC (Record Title and Working Interest)) 3500 One Williams Center, MD 35 Tulsa, Oklahoma 74172-0135

COG Operating LLC (Record Title, Working Interest, and Overriding Royalty) COG Production, LLC (Working Interest and Overriding Royalty) 600 West Illinois Avenue Midland, Texas 79701



SENDER: COMPLETE-THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
■ Complete items 1, £,/d 3.	A. Signatufa	()
■ Print your name and address on the reverse	インジと x	Agent Agent
so that we can return the card to you.		☐ Addressee
 Attach this card to the back of the mailpiece, 	B. Received by (Plinted Name)	C. Date of Delivery
or on the front if space permits.)	
1. Article Addressed to:	D. Is delivery address different from item 1?	n item 1?
		_
Red Bluff Water Power Control District		
115 West 3 rd Street, Suite 212		
Pecos, 1 cxas 79772		
	3. Service Type	☐ Priority Mail Express®
	☐ Adult Signature	☐ Registered Mail™
	Adult Signature Restricted Delivery Adult Signature Restricted Delivery	☐ Registered Mail Restricted Delivery
9590 9402 4079 8092 0203 46	Certified Mail Restricted Delivery	☐ Return Receipt for
	Collect on Delivery	Merchanoise
2. f " " " "	L Collect on Delivery Restricted Delivery	Signature Confirmation
825 2005 TOOO DETT STON	37 A stricted Delivery	Restricted Delivery

Postmark Here

Exita Services & Fees (oneck box, add fee as appropriate)

Adult Signature Restricted Delivery \$

Total Postage and Fees

DETT

Certified Mail Restricted Delivery Tetum Receipt (electronic)

TOOD

Adult Signature Required

ition, visit our website at www.usps.com®.

CERTIFIED MAIL® RECEIP

Domestic Mail Only

hSE5

For delivery infor

ertified Mail Fee

2005

PS Form 3811, July 2015 PSN 7530-02-000-9053

sstricted Delivery

5378

5005

Street and Api. No. 57 PO 600 West Illinois Avenue

BIOS

Midland, Texas 79701

City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530 02-000-9047

COG Operating L.L.C.

Dymestic Return Receipt

U.S. Postal Service" CERTIFIED MAIL® RECEIP	For delivery information, visit our website at www.usps.com.	, 0,101	Dostage Postage and Fees Sent To Street and Apt. No. of Tulsa, Oklahoma 74172-0135 Postage Pos	City, State, 217+4* PS Form 3800, April 2015 PSN 750-02-00-5047 See Reverse for Instructions	
COMPLETE THIS SECTION ON DELIVERY A. Signature	Lay (Clyndade) ed by (Printed Name)	D. Is delivery address different from item 1? □ Yes if YES, enter delivery address below: □ No	3. Service Type Adult Signature Adult Signature Restricted Delivery Contified Mail® Certified Mail® Certified Mail® Certified Mail Restricted Delivery Certified Mail Restricted Delivery Return Receipt for	t on Delivery At on Delivery Restricted Delivery Stricted Delivery	
SENDER: complete remis section Complete items 1, 2, Ad 3.	 Fraint your name and address on the reverse So that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits 	Article Addressed to: J.S.M. Oil & Gas, Inc. (Overriding Royalty) P.O. Box 3362 Midland, Texas 79702	9590 9402 4079 8092 0203 53	2. 4 701.8 0360 0000 21.88 4440 os Form 3811, July 2015 PSN 7530-02-000-9053	

COMPLETE THIS SECTION ON DELIVERY A. Signature M. Agent A. Addressee	B. Is delivery address different from item 1?		Service Type Adult Signature Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Certified Coefficed Delivery Certified Mail Restricted Delivery Collection Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Express® Certified Mail Restricted Delivery Certified Mail Restricted	\$500)	Domestic Return Receipt
SENDER: COMPLETERTHIS SECTION Complete items 1, 2, Ad 3. Print your name and address on the reverse so that we can return the card to you.	Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	RKI Exploration & Production, LLC 3500 One Williams Center, MD 35 Tulsa, Oklalgótna, 74172-0135	98 89	52	FS Form 36 L1, July 2015 PSN 7530-02-000-9053

| Databut Signature Restricted Delivery S | Postage | Postage and Fees | Total Postage and Fees | Sent To | Sent To | P.O. Box 3362 | P.O. Box 362 | P.

Oity, State, ZIP+4* PS Form 3800, April 2015 PSN 7539

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

[] Return Receipt (hardcopy)

Certified Mail Fee

0000 5788 4440

Certified Mai Restricted Delivery \$\ \[\begin{array}{c} \alpha \text{Adult Signature Restricted Delivery S} \end{array}

Return Receipt (efectronic)

For delivery information, visit our website at www.usps.com®.

FIED MAIL® RECEIPT

U.S. Postal Service" CERTIFIED MAIL RECEIVE Domestic Mail Only For delivery information, visit our website at www.usps.com* For delivery information, visit our website at www.usps.com* Aria Services & Fees (check box add fee as appropriate) Stra Services & Fees (check box add fee as appropriate) Here Here Addut Signature Restricted Delivery \$	Total Postage and Fees Sen To Cocidental Permian Limited Partnership (Record Title) Sent To 5 Greenway Plaza, Suite 110 Stried and Apt No. Houston, Texas 77046 City, State, ZIP44* PS Form 3800, April 2015 FSN 7530-220009047 See Reverse for Instructions	COMPLETE THIS SECTION ON DELIVERY A. Signature X B. Received by (Printed Name) C. Date	I yed object delivery address different from item 1? Ses If YEG object delivery address below: DNo Conference Bear Brook Trule)	3. Service Type Adult Signature Priority Mail Express® Adult Signature Restricted Delivery Registered Mail Restricted Mail Restricted Delivery Delivery
U.S. Pos CERTII Domestic For delivery Certified Mail Fee Extra Services & Fervin Receipt (Contride Mail Fee Contride Mail Fee Contride Mail Fee Adult Signature F Postage	ministra de la constanta de la	SECTION 3. Ass on the reverse sard to you. K of the mailpiece	Parmership (Record	402 4079 8092 0203 77
THIS SECTION ON DELIVERY Addressee By (Printo Name) C. Date of Delivery AM SC WM (A) [] address different from item 1? Yes iter delivery address below: No	Priority Mail Express® Registered Mail** Registered Mail** Delivery Return Receipt for Merchandise Signature Confirmation** Delivery Signature Confirmation** Signature Confirmation Restricted Delivery Restricted Delivery	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Article Addressed to: Occidental Permian Limited Partnership (Record Title) S Greenway Plaza, Suite 110 Houston, Texas 77046	9590 9402 4079 8092 0203 77 7018 0350 000 2185
A. Signatural A. Signatural B. Pagoaved by Printed D. Is delivery address dif	3. Service Type Chault Signature Daddit Signature Restricted Delivery Certified Mail® Certified Mail® Restricted Delivery Collect on Delivery H 4 5 7 Insurance mail restricted Delivery (over \$500)	PT	Postmark Here	(Overriding Royalty) See Reverse for Instructions
Sandar complete items 1, 2, and 3. Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. Article Addressed to: Mekuskey Oil Company, LLC (Overriding Royalty) 201 South Mekuskey Avenue Wewoka, Oklahoma 74884	2. Art 7018 0350 0002 203 60 PS Form 3811, July 2015 PSN 7530-02-000-9053	U.S. Postal Service ^{TW} CERTIFIED MAIL® RECFIRT Domestic Mail Only For delivery information, visit our website at www.usps.com	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriet Heturn Receipt (hardcopy) G Heturn Receipt (hardcopy) G Oardirdo Mail Restricted Delivery Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$	\$ Total Postage and Fees Sent To Mckuskey Oil Company, J.J.C. 201 South Mckuskey Avenue Street and Agt. N. Wcwoka, Oklahoma 74884 City, State, Zip+45 ES Form 3300, April 2015 PSN 7550-02-0005997

PS Form 3811, July 2015 PSN 7530-02-000-9053

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

iamesbruc@aol.com

September 14, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Avalon Energy Corp. 6 Desta Drive Midland, Texas 79705

Ladies and gentlemen:

Enclosed is a copy of an application compulsory pooling, filed with the New Mexico Oil Conservation Division by Tap Rock Resources, LLC, regarding a Wolfcamp well in the W/2 of Section 27 and the W/2 of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, October 4, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 27, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours.

Attorney for Tap Rock Resources, LLC

U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com®. Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Postmark Here Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$ Sent To Avalon Energy Corp. 6 Desta Drive Signature Avalon Energy Corp.
Sireet and Apt. No., or PO Box & Midland, Texas 79705 City, State, ZiP+4* PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001261983

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

09/19/18

Legal Clerk

Subscribed and sworn before me this 19th of September 2018.

State of WI, County of Brown

NOTARY PUBLIC

My Commission Expires

NOTICE

To: Occidental Permian Limited Partnership, Mekuskey Oil Company, LLC, J.S.M. Oil & Gas, Inc., Red Bluff Water Power Control District, RKI Exploration & Production, LLC, COG Operating LLC, and COG Production, LLC, or your successors or assigns: Tap Rock Resources, LLC has applied to the Oil Conservation Division seeking an order pooling all mineral interests in the Wolfcamp formation underlying a 457.78 acre horizontal spacing unit comprised of the W/2 of Section 27 and Lots 7-10 (the W/2) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to (i) the Welcome to Golden 26S29E2734 Well No. 201H, and (ii) the Welcome to Golden 26S29E2734 Well No. 211H, to be drilled to depths sufficient to test the Wolfcamp formation. The wells are horizontal wells, with first take points in the NW/4NW/4 (Unit D) of Section 27, and last take points in Lot 19 (Unit E) of Section 34. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on October 4, 2018 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner to the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is approximately 3-1/2 miles northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border. Pub: September 19, 2018 #1261983

> TARA MONDLOCH Notary Public State of Wisconsin

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001262026

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

09/19/18

Legal Clerk

Subscribed and sworn before me this 19th of September 2018.

State of WI, County of Brown
NOTARY PUBLIC

My Commission Expires

NOTICE

To: Avalon Energy Corporation, or your successors or assigns: Tap Rock Resources, LLC has applied to the Oil Conservation Division seeking an order pooling all mineral interests in the Wolfcamp formation underlying a 457.78 acre horizontal spacing unit comprised of the W/2 of Section 27 and Lots 7-10 (the W/2) of Section 34, Township 26 South, Range 29 East, NMPM. Eddy County, New Mexico. The unit will be dedicated to (i) the Welcome to Golden 26S29E2734 Well No. 201H, and (ii) the Welcome to Golden 26S29E2734 Well No. 211H, to be drilled to depths sufficient to test the Wolfcamp formation. The wells are horizontal wells, with first take points in the NW/4NW/4 (Unit D) of Section 27, and last take points in Lot 19 (Unit E) of Section 34. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on October 4, 2018 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner to the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 3-1/2 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.

September 19th, 2018

TARA MONDLOCH Notary Public State of Wisconsin

Project Locator Map

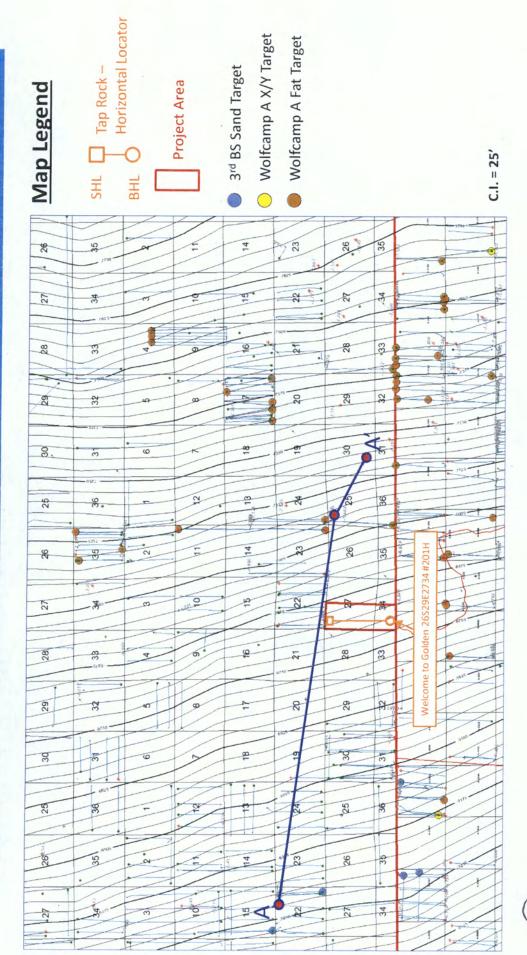
	\$\$3 6	7.S39E	3833	88.39 39.00	20S39E	1S38E	22S38E	23S38E	24S38E	25S38E	26S38E
33	4	。 (NO N	28	33	7812	228375	23S37E	24S37E	26S37E	6837E
32	3		Ž	29	32	34 #201H	228 6E	23S36E	24S36E	25S36E	26S36E
31	9	_	8	90	31	Welcome to Golden 26S29E2734#201H	22S35E	23S35E	24S36E	25S35E	26S35E
98	-	12	13	24	38	to Golden	22S34E	23S34E		25S34E	26S34E
35	2	=	4	28 23	35	Welcome	22S33E	23S33E	24S33E	25S33E	26S33E
34	6	01	N N	8			22S32E 2	23S32E 2	24S32E	25532F	26S32E
33	4	° (62597	21	8	Welcome to Golden 26S29E2734 #211H		Passage 7	Sife 24	26831E 28	S31E 2
32	9	00	11	29 20	32	lden 26529	44	111			30E
31	9			30	3	ome to Go	22830E	12	248386-	255306	265
36	-	12		25	98	Welco	22529E	362562	24S29E	25S29E	26829E
38	2	=	Ĭ Ž	26 23	35		22598E	23S2)E	4528	25.28	265:86
	16S28E	17S28E	18528E	19S28E	20S28E	21S27E	22S27E	23S27E	24S27E	25S27E	26S27E
	16S27E	17S27E	18S27E	19S27E	20S27E	21S26E	22S26E	23S26E	24S26E	26S26E	26S26E
H	16S26E	17S26E	18S26E	19S26E	20S26E	21S25E	22525E	23S25E	24S25E	25S26E	26S25E
L	16S25E	17S25E	18S25E	19S25E	20S25E	21524E	22S24E	23S24E	24S24E	25S24E	26S24E
	16S24E	17S24E	18S24E	19S24E	20S24E	21S23E	22S23E	23S23E	24S23E	26S23E	26S23E
L	16S23E	17S23E	18S23E	19S23E	20S23E	21S/E	22S22E	3322E	24525	26S22E	26S22E
	16S21E	17S21E	18S21E	19S21E	ш	21521E 2	22S21E 2	23S21E	24S21E 2	26S21E 2	26S21E 2

Welcome to Golden 26S29E2734 #201H and #211H



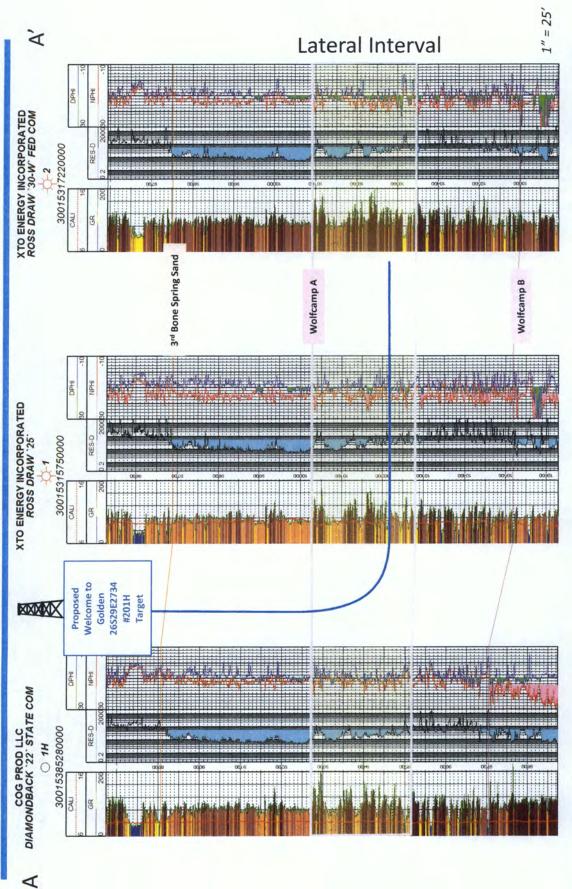
Case No. 16432

Subsea Structure Map (Top Wolfcamp A)





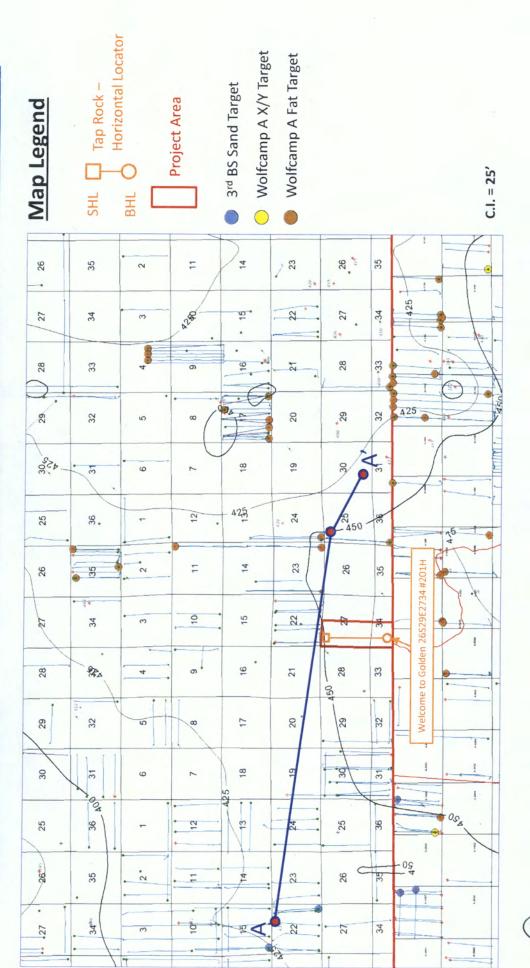








Isopach Map (Wolfcamp A to Wolfcamp B)





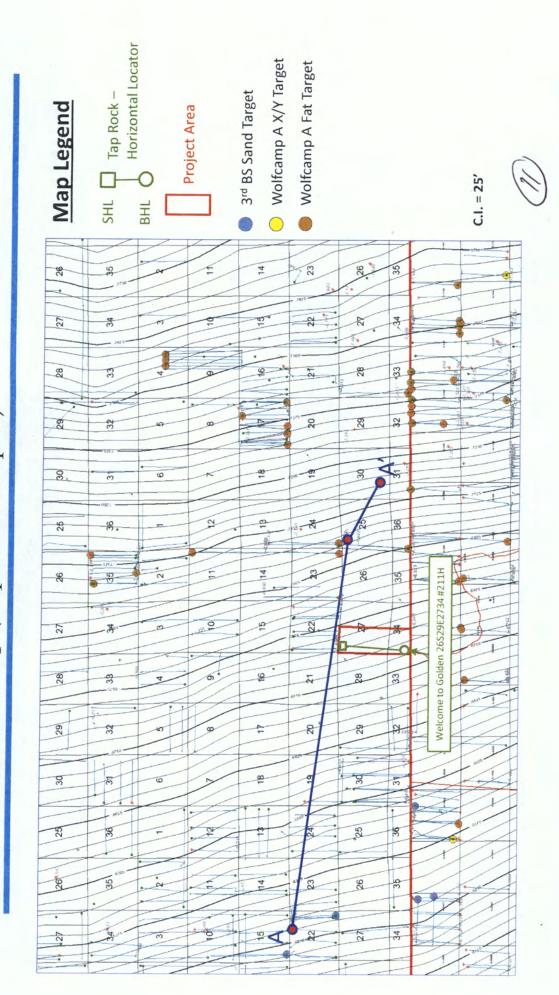


Welcome to Golden 26S29E2734 #201H (1.5 mile N-S Lateral)

*Diagram not to scale South Line of Sec 34-26S-29E Last Perforation no closer than 330' from south line of sec 34-265-29E 330' from South Line of Sec 34-265-29E Welcome to Golden 26S29E2734 #201H Plan Well 330' from North Line of Sec 27-26S-29E First Perforation no closer than 330' from north line of sec 27-26S-29E Path North Line of Sec 27-26S-29E Welcome to Golden 26529E2734 #201H Surface Hole: 511' FNL & 315' FWL of sec 27-265-29E Bottom Hole: 200' FSL & 638' FWL of sec 34-265-29E

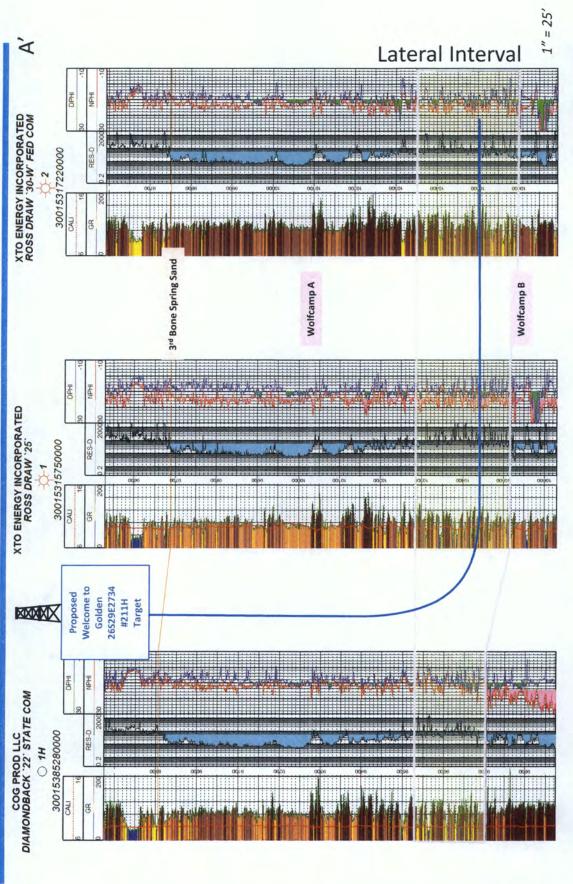


Subsea Structure Map (Top Wolfcamp A)





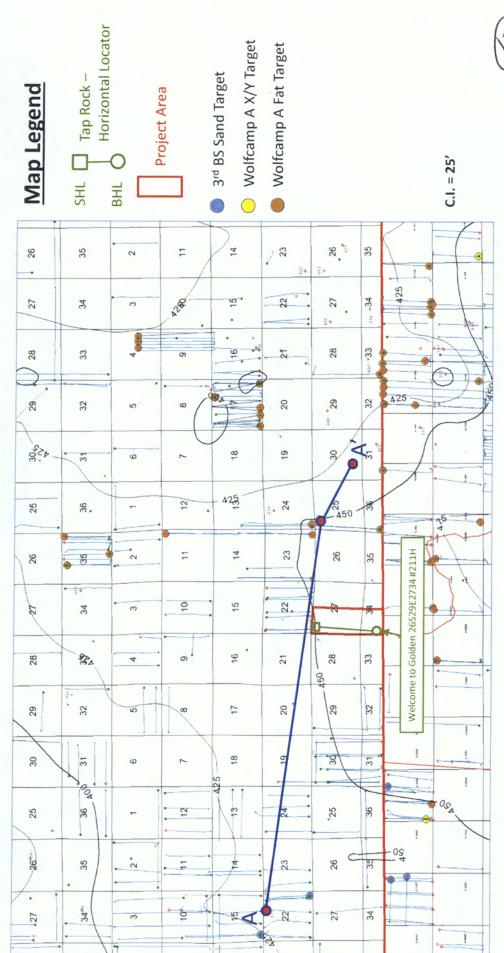
V







Isopach Map (Wolfcamp A to Wolfcamp B)







Welcome to Golden 26S29E2734 #211H (1.5 mile N-S Lateral)

*Diagram not to scale South Line of Sec 34-26S-29E Last Perforation no closer than 330' from north line of sec 34-265-29E 330' from South Line of Sec 34-265-29E Welcome to Golden 26S29E2734 #211H Plan 330' from North Line of Sec 27-26S-29E Well Path First Perforation no closer than 330' from north line of sec 27-26S-29E North Line of Sec 27-26S-29E Welcome to Golden 26S29E2734 #211H Surface Hole: 481' FNL & 315' FWL of sec 27-26S-29E Bottom Hole: 200 FSL & 330' FWL of sec 34-26S-29E

