		CC		Revised March 23, 2017
RECEIVED: 10/01/2018	REVIEWER:	TYPE:  ABOVE THIS TABLE FOR OCC DIVISION	APP NO:  PMAM  APP NO:	1827458504
		OIL CONSERVATI & Engineering B	ON DIVISION ureau –	
		IVE APPLICATION		
THIS CHECKLI	ST IS MANDATORY FOR ALL AL REGULATIONS WHICH REQUI			
Applicant: HILCORP EN	ERGY COMPANY		OGRI	<b>D Number:</b> 372171
Well Name: MADDOX (			API: 30	0-045-23728
Pool: BLANCO MESAVER			Pool (	Code: <u>72319</u>
SUBMIT ACCURATE A	I	NDICATED BELOW	O TO PROCESS T	THE TYPE OF APPLICATION
•	acing Unit – Simultan NSP (PROJEC	eous Dedication	RORATION UNIT)	SD
DHC	ing – Storage – Mea : □CTB □PLC - Disposal – Pressure	□PC □OLS Increase – Enhanc		
A. Offset oper B. Royalty, ov C. Application D. Notification E. Notification F. Surface ow	e above, proof of no	rs ers, revenue owne notice approval by SLO approval by BLM		FOR OCD ONLY  Notice Complete  Application Content Complete  ned, and/or,
administrative apprunderstand that <b>no</b>	ereby certify that the roval is <b>accurate</b> and <b>action</b> will be taken comitted to the Divisio	d <b>complete</b> to the n on this applicatio	best of my kno	
Note: Sta	ement must be completed	by an individual with ma	nagerial and/or sup	ervisory capacity.
			9-26-2	2018
Bradley W. Pearson - Landr	nan		Date	
Print or Type Name			713-289-2793 Phone Number	
Budla W. Pass Signature	~		bpearson@hilco e-mail Address	orp.com



September 25, 2018

New Mexico Oil Conservation Division Attn: Heather Riley 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Application for Simultaneous Dedication

Maddox Gas Com C 1E API: 30-045-23728

SHL: T29N-R10W: Section 27 UL P BHL: T29N-R10W: Section 27 UL P

San Juan County, New Mexico

Dear Ms. Riley:

Hilcorp Energy Company respectfully requests authorization to simultaneously dedicate the Maddox Gas Com C 1E (API: 3004523728) well to an existing standard 320 acre gas spacing and proration unit ("GPU") in the Blanco Mesaverde Gas Pool (72319) comprising the S/2 of Section 27, Township 29 North, Range 10 West, San Juan County, New Mexico. The GPU is currently dedicated to the following described wells:

-5E/SE

ROMERO GAS COM A 1A ROMERO GAS COM A 1 API: 3004526213 API: 3004525509 UL P: T29N-R10W: Sec. 27 UL K: T29N-R10W: Sec. 27 MEASON NO WASE

The Maddox Gas Com C 1E has a surface location in Unit P of Section 27, Township 29 North, Range 10 West, San Juan County, New Mexico. Completion of this well at that location within the GPU conflicts with the prescribed well location requirements provided in the applicable Blanco Mesaverde Gas Pool Special Pool Rules I.B, which governs the locations of infill wells. The special rules provide, however, that the Division Director may administratively grant exceptions to infill well locations upon application with the Division and notice, by certified mail-return receipt requested, to affected parties.

The Maddox Gas Com C 1E is currently completed in the Basin Dakota pool. The Romero Gas Com 1A is currently completed in the Otero Chacra and Blanco Mesaverde pool as a commingled well. The Romero Gas Com 1 is currently completed in the Otero Chacra and Blanco Mesaverde pool as a commingled well. The Romero Gas Com 1A and Romero Gas Com 1 wells are all currently dedicated in the Blanco Mesaverde pool to an existing 320 acre gas spacing unit comprising the S/2 of Section 27.

The proposed completion of the Blanco Mesaverde pool within the Maddox Gas Com C 1E will increase the gas recovery from the Mesaverde formation within the S/2 of Section 27, thereby preventing waste.

Attached hereto for each well is a copy of Division Form C-102 for these wells that show the surface and bottom hole locations of each well. In addition, also enclosed is a map of the offset operators of all offsetting spacing units. Hilcorp Energy Company is the operator of all offsetting spacing units and owns 100% working interest in all offsetting spacing units with the exception of the W/2 of Section 28.



Hilcorp has mailed, via USPS Certified Mail, Notice to the Affected Parties that this application has been submitted. A copy of the Notice to the Affected Parties is also attached.

In summary, administrative approval of the application is permitted under the special rules for the Blanco Mesaverde Gas Pool and will afford Hilcorp Energy Company the opportunity to recover additional gas reserves from the pool in the S/2 of Section 27 that may otherwise not be recovered by the existing wells, thereby preventing waste, and not violating correlative rights. Hilcorp's proposed simultaneous dedication of these wells does not exceed the well density requirements imposed by the special rules.

If you have any questions or need additional information, please contact me at 713-289-2793 or bpearson@hilcorp.com.

Sincerely,

**Brad Pearson** 

San Juan Basin Landman

Hilcorp San Juan, L.P.

By: Hilcorp Energy Company

Bradley W. Pearson

its general partner

Enclosure(s)

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 257219

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

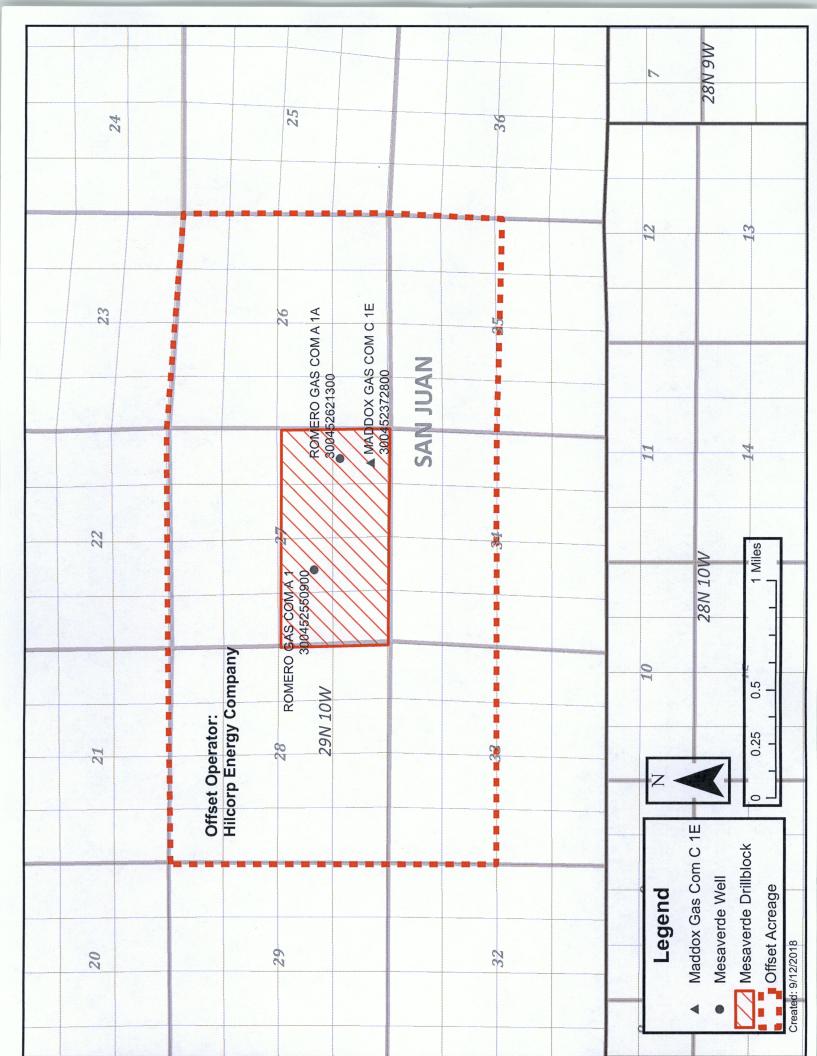
1. API Number 30-045-25509	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 321831	5. Property Name ROMERO GAS COM A	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5496

10. Surface Location N/S Line Feet From E/W Line Lot Idn Feet From County UL - Lot Section Township Range 1850 SAN 29N 10W 1850 27 JUAN

11. Bottom Hole Location If Different From Surface Feet From E/W Line County Feet From N/S Line UL - Lot Section Township Range Lot Idn 14. Consolidation Code 15. Order No. 13 Joint or Infill 12. Dedicated Acres 320.00 S/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to dri this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  E-Signed By: LUNG LOW BOUGHT TITLE: Operations / Regulatory Tech Date: 9/12/2018
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the be of my belief.
	Surveyed By: Fred B. Kerr
	Date of Survey: 11/5/1982
	Certificate Number: 3950





September 26, 2018

Transmitted Via Certified Mail - Return Receipt Requested

TO: AFFECTED INTEREST OWNERS

Re: Application of Hilcorp Energy Company for simultaneous dedication

San Juan County, New Mexico

Ladies and Gentlemen,

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the Maddox Gas Com C 1E, Romero Gas Com A 1A and Romero Gas Com A 1 to the South-half of Section 27, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico.

As the owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty (20) days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application for a simultaneous dedication may be approved.

Sincerely,

**Brad Pearson** 

San Juan Basin Landman

Brudley W. Penson

Hilcorp San Juan, L.P.

By: Hilcorp Energy Company

its general partner

Enclosure(s)

Certified Number	Sender	Recipient	ecipient Date Mailed		
92148969009997901765666927	Brenda Guzman	, DEANNA MIZEL, PO BOX 52553, TULSA, OK, 74152 Code: Maddox Gas Com C 1E SD Application	9/26/2018	Signature Pending	
92148969009997901765666934	Brenda Guzman	, MIZEL RESOURCES A TRUST, LARRY and STEVEN MIZEL TTE CARRIE DELIMA and CHESTON MIZEL SPL TTES , DENVER, CO, 80237 Code: Maddox Gas Com C 1E SD Application	9/26/2018	Signature Pending	
92148969009997901765666941	Brenda Guzman	, RAFFKIND REVOCABLE TRUST, DANIEL and MYRNA RAFFKIND TRUSTEES 3800 DANBURY, AMARILLO, TX, 79109 Code: Maddox Gas Com C 1E SD Application	9/26/2018	Signature Pending	
92148969009997901765666958	Brenda Guzman	, JUDY ZWEIBACK, 8914 FARNAM CT, OMAHA, NE, 68114 Code: Maddox Gas Com C 1E SD Application	9/26/2018	Signature Pending	

District |

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 255730

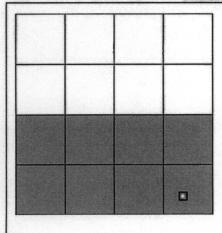
VALLET	LOCATION	AND ACREA	CE DEDIC	ATION DI AT
VVELL	I CH.AIRM	ANIJALKEA		AIRINPLA

1. API Number 30-045-23728	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 321800	5. Property Name MADDOX GAS COM C	6. Well No. 001E
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5535

10. Surface Location UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County SAN JUAN 27 29N 10W 820 F

11. Bottom Hole Location If Different From Surface UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County 13. Joint or Infill 14. Consolidation Code 15. Order No. 12. Dedicated Acres 320.00 S/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Title:

Kanallo Kold

Operations/Regulatory Technician

Date:

8/8/2018

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Fred B. Kerr Jr

Date of Survey:

9/25/1979

Certificate Number:

3950

## OIL CONSERVATION DIVISION

### STATE DE HEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form C-107 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

royalty).  one lease of amunitization,  No If	South  South  ated to the standard different own	subject well,	860  Pool Basin E  I by colored  outline each	ekota pencil o	San t from the		line Dedicated Acreage: 320 te plat below. hereof (both as to	
27 n of Well: eet from the Producing Fo Dakota acreage dedic one lease is royalty). one lease of nmunitization, No If	South  South  ated to the standard different own	subject well,	860  Pool Basin D  I by colored  outline each	akota pencil o	San t from the	East	Dedicated Acreage: 320 se plat below.	working
producing For Dakota acreage dedic one lease is royalty).  one lease of imunitization,	South  ormation  ated to the significant different own	subject well,	860  Pool Basin E  I by colored  outline each	akota pencil o	r hachure r	East	320 e plat below.	working
Producing For Dakota acreage dedic one lease is royalty). one lease of imunitization,	ated to the same different own	subject well,	Basin E  I by colored  outline each	akota pencil o	r hachure r	narks on th	320 e plat below.	working
Producing For Dakota acreage dedic one lease is royalty).  one lease of immunitization,	ated to the same different own	subject well,	Basin E  I by colored  outline each	akota pencil o	r hachure r	narks on th	320 e plat below.	working
Dakota acreage dedic one lease is royalty). one lease of amunitization,  No If	ated to the same dedicated different own	subject well,	Basin I I by colored outline each	pencil o	ntify the o		e plat below.	working
one lease is royalty).  one lease of amunitization,	s dedicated different own	to the well, nership is d	l by colored outline each	pencil o	ntify the o			
one lease in royalty).  one lease of amunitization,  No If	s dedicated different own	to the well, nership is d	outline each	and ide	ntify the o			
munitization,	different own unitization,	rership is d	edicated to 1	he well.			: -11 boon	ooneoli-
	answer is "y	es," type of	consolidation	on	Commumit	ization		
ecessary.)	1	-11+i1 o11	interests ha	ve been	consolidat	ed (by com	munitization, uni	tization,
							CERTIFICATION	
        -       	Sec.		           			Name B. E. Position DISTI Company AMOCO	FACKRELL RICT ENGINEER  O PRODUCTION C	lete to the
)   		27		1076	 860'	shown of notes of under m is true knowled	on this plat was plotted from the surveys mad by supervision, and the and correct to the dge and belief.  If I I I I I I I I I I I I I I I I I I	d from fiel e by me o of the sam best of m
	ecessary.)— will be assig g, or otherwis	ecessary.) will be assigned to the we go or otherwise) or until a result of the second	secessary.) will be assigned to the well until all g, or otherwise) or until a non-standard  Sec.  27	secessary.) will be assigned to the well until all interests have g, or otherwise) or until a non-standard unit, elimin  Sec.  27	secsory.) will be assigned to the well until all interests have been g, or otherwise) or until a non-standard unit, eliminating su  Sec.  27	sec.  Sec.  27  27  8601	will be assigned to the well until all interests have been consolidated (by cong, or otherwise) or until a non-standard unit, eliminating such interests, has been been consolidated (by cong, or otherwise) or until a non-standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, eliminating such interests, has been likely and the standard unit, el	will be essigned to the well until all interests have been consolidated (by Communitation, until g, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the CERTIFICATION  I hereby certify that the inform teined herein is true and complete to my knowledge and believed and the standard properties of my knowledge and believed and the shown on this plot was plotted and the shown on this plot and correct to the knowledge and belief.  Beginning of Figure 2011 (All Angella)  Red Bardey Figure 2011 (All Angella)  Red Bar

## ETATE OF HEW MEXICO CHERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. UOX 2016

## SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-/8

All distances must be from the Euter boundaries of the Beetlan

			m une cuter tracas	erice of the Bre	ilm.	
Operator DDODIS	CTION COMPANY		Lease D	C C	***	Well No.
Unit Letter	Section COMPANI	Township	Romero	Gas County	m A"	1 1/
J	27	29N	10W	1 '	Juan	
Actual Feetage Loc	•	South line and	741.5			
Ground Level Elev:	Producing Form		1645 Pool	feet from the	East	line
5521			Otero Chacra	& Blanco		160/320
1. Outline the	e acreage dedicat	sed to the subject we	ll by colored pe	ncil or hachur	e marks on the	nlet helew
2. If more the interest an	an one lease is d royalty).	dedicated to the well	, outline each as	nd identify the	ownership ther	eof (both as to working
3. If more that dated by co	n one lease of di ommunitization, u	fferent ownership is d nitization, force-poolin	ledicated to the sign etc?	well, have the	interests of al	l owners been consoli-
X Yes	No If and	wer is "yes;" type of	consolidation _	Communiti	ized	
						d. (Use reverse side of
No allowabl forced-pooli sion.	e will be assigned ng, or otherwise) o	i to the well until all	interests have be unit, eliminatin	een consolida g such interes	ted (by commun ts, has been ap	nitization, unitization, proved by the Commis-
					CI	ERTIFICATION .
			1			
			ľ		li .	ly that the information can- is tive and complete to the
					1	owledge and belief.
			1	10 m	Original S	igned By
			1.		Name B. D.	~ ,
			75037	/	B. D. Sha	
	1		- 4EC 3 1 1, CON. DIST. 3	784	Adm. Super	visor
	ı		DIST.	DIV	Company	41201
	I Sec.		1.07. 3		Amoco Prod	uction Company
	1		1	,	12-21-84	
	<u> </u>		1	l	22 21 04	
	1		Stall STEN		I .	ly that the well location
		27	1 7 > >		1	plat was plotted from field I surveys made by me or
	•			111	1	vision, and that the same
	4	1 3			1	proct to the best of my
	.1	3.0	1645		knowledge end	belief.
			144.			
	1	2	1 4-3	20,	Date Surveyed	30 40
	1	1,30	The !!	,	December	
	,	7	1	111	Registered Protes	The second secon
	i		T		-2614	the last
					Fred B. K	1. J.
	Scale:	1"-1000"			3950	ELD. IN

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO CHERCY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keylsed 10-1-78

All distances must be from the cuter haunderles ef the Section.

ANOCU PRODUCTION COMPANY  Sortials a Section in Twenship is decided to the subject well by colored pencil or hachure marks on the plat below.  1850 test from the Production Frometian Peol FAT Decidence Accesses  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, untitization, force-pooling, etc?  Yes \Box No If answer is "yes," type of consolidation Communitization  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.  Sec.  CERTIFICATION  1 hereby certify that the information contained and the information contained has in the information contained has a subject to the base of my knowledge and beli	Operator		:	Lease		,	•	Well No.	•
Terroit Footoge Location of Well  1850  1861  1862  1864  1865  1864  1865  1864  1865  1864  1865  1864  1865  1864  1865  1865  1864  1865  1864  1865  18	AMOON PRO	DUCTION COMPA				· · · · · · · · · · · · · · · · · · ·		1	
1850   two from the   South   the end   1850   feet from the   Mest   time   1850   feet from the   Mest   time   1850   feet from the   Mest   time   1850   feet from the   Mest   M	Unit Letter	!	P.	Hoong		1 .	Tues		:
1850 test from the South toward 1850 test from the West tree State French Frenches F			29N		100	Dan	Juan		<del> </del>
Toucher Fermation    Pool   Production Fermation   Production   Production Fermation   Production   Productio			Sauth	. 185	'n		West.	Wa a	
Sh96 Gallup / Chaera Armenta Gallup/Bloomfield Chaera 40/160 Access  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?					· :ee	t from the			
1. Outline the acreage dedicated to the anbject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?		1		1	Gallun/Ri	oomfield	(A)	_	Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes								<del></del>	7,2,00
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes					• •				working
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, untitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  [see surface fee minerals  Sec.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plut was plotted from field notes; of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  November 5, 1982,  Registriged Professional Engineer and Land Surveys:  November 5, 1982,  Registriged Professional Engineer and Land Surveys:  November 5, 1982,  Registriged Professional Engineer and Land Surveys:  Pred. B. Ketty 3f.  Cettificate by Certification (Cettification).  Cettificate by Cettification (Cettification).  Cettificate by Cettification (Cettification).	interest a.  3. If more th.	nd royalty). an one lease of	different ownership	is dedicate					
this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Chack A  Chack A  Chack A  Chack A  Chack A  Creculticalways  Creculticalways  Creculticalways  Creculticalways  Creculticalways  Creculticalways  A Creculticalways  Crecu					idation <u>Co</u> r	nmunitiza	ition		
this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Chack A  Chack A  Chack A  Chack A  Chack A  Creculticalways  Creculticalways  Creculticalways  Creculticalways  Creculticalways  Creculticalways  A Creculticalways  Crecu									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is trile and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location above no this plat was platted from field ensets of causal surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Chack A  Chack A  Chack A  Chack A  Chack A  Creating the assigned to the well unit, eliminating such interests, has been approved by the Commissional Engineer.  Certification of the server of the best of my knowledge and belief.	If answer	is "no," list the	owners and tract o	lescriptions	which have a	ctually bee	en consolidated	I. (Use revers	e side of
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is train and complete to the base of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  Date  NOVEMBER 10, 1982  All UIP  27  I hereby certify that the well location shown on this plat was platted from field noise of actual surveys made by me or under my supervision, and that the same is true and carect to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registated Professional Engineer and Engine					•				
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is train and complete to the base of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  Date  NOVEMBER 10, 1982  All UIP  27  I hereby certify that the well location shown on this plat was platted from field noise of actual surveys made by me or under my supervision, and that the same is true and carect to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registated Professional Engineer and Engine	No allowa	ble will be assig	ned to the well unti	l all interes	ts have been	consolidate	ed (by commun	itization, uni	tization,
Sec.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registed Professional Engineer and Lond Surveys  Chack A  Chack A  Chack A  Chack A  Chack A  Chack A  Certification  I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.	forced-poo	ling, or otherwise	e) or until a non-sta	ndard unit, e	liminating su	ch interest	s, has been ap	proved by the	Commis-
Sec.  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registande Professional Engineer and Lend Surveyor.  Chack A. Chack T. Certifications.	=	0.							
Sec.  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registande Professional Engineer and Lend Surveyor.  Chack A. Chack T. Certifications.							1	EDTIFICATION:	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  D. H. SHOEMAKER  Position  DISTRICT ENGINEER  Company  AMOCO PRODUCTION COMPANY  Date  NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field makes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registered Professional Engineer and Land Surveyor.  Chack A  Chack A  Chack A  Chack A  Coefficiency (1, 1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Can our fo	20		İ	Ì		C	ERITFICATION	
tained herein is true and complete to the best of my knowledge and belief.    File				× 1	I				
Sec.    D. H. SHOEMAKER	ree miner	. 215		1	1		I hereby certi	fy that the inform	nation con-
Sec.  Sec.  D. H. SHOEMAKER  Position DISTRICT ENGINEER  Company AMOCO PRODUCTION COMPANY Date NOVEMBER 10, 1982  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982 Registered Professional Engineer and Land Surveyor  Pred. B. Kerr JT.  CraceA		į			1		ı		
D. H. SHOEMAKER  Position DISTRICT ENGINEER  Company AMOCO PRODUCTION COMPANY Date NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982. Registed Professional Engineer and Land Surveyor  Fred. B. Kerry Jr.  Certificate No. 2.1.  Certificate No		!	1	·		*	best of my kn	owledge and belie	ef.
D. H. SHOEMAKER  Position DISTRICT ENGINEER  Company AMOCO PRODUCTION COMPANY Date NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982. Registed Professional Engineer and Land Surveyor  Fred. B. Kerry Jr.  Certificate No. 2.1.  Certificate No		1			· I		Palit.	Mound	- 
Sec.    Position   DISTRICT ENGINEER   Company   AMOCO PRODUCTION COMPANY   Date   NOVEMBER 10, 1982	·	l			l		Name		
DISTRICT ENGINEER  Company AMOCO PRODUCTION COMPANY  Date NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed November 5, 1982. Registated Professional Engineer and Land Surveyor  Fred. B. Kerr Jr.  Certificate No.								OEMAKER	
Sec.  Company AMOCO PRODUCTION COMPANY Date NOVEMBER 10, 1982  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed November 5, 1982. Registived Professional Engineer and Land Surveyor Tred. B. Kerr Jr. Certificaleston A. S. Kerr Jr. Certificaleston A.		1		``,			1	**************************************	
AMOCO PRODUCTION COMPANY Date NOVEMBER 10, 1982  I hereby certify that the well location shown an this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed November 5, 1982 Registeded Professional Engineer and Lond Surveyor  Fred. B. Kerr JT. Certificate No.2.		i					DISTRICT	ENGINEER	
Date NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed November 5, 1982 Registed Professional Engineer and Land Surveyor.  Fred. B. Kerr Jr. Certificate No.	·	1			}			05116WT011 04	N 100 1 NTV
NOVEMBER 10, 1982  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982, Registered Professional Engineer and Lend Surveyor  ChackA  ChackA  ChackA			Soc		1		AMOCO PRO	ODUCTION CO	)MPANY
I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982.  Registed Professional Engineer and Land'Surveyor  The Chack A  Chack A  Certificate No.			266.		t	ļ	l .	70 7000	
shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982, Registered Professional Engineer and Land Surveyor  Fred. B. Kerr Jr.  Certificate wood.		!			1	1	NOVEMBER	10, 1982	
shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982, Registered Professional Engineer and Land Surveyor  Fred. B. Kerr Jr.  Certificate wood.		1			1				
shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 5, 1982, Registered Professional Engineer and Land Surveyor  Fred. B. Kerr Jr.  Certificate wood.		UA - 211			1				
18501  Date Surveyed  November 5, 1982  Registered Professional Engineer  and Land Surveyor  Chack A  Chack A  Shown on this plot was plotted from tield  notes of actual surveys made by me or  under my supervision, and that the same  is true and correct to the best of my  knowledge and belief.  Date Surveyed  November 5, 1982  Registered Professional Engineer  and Land Surveyor  Certificate No. 1983  Chack A  Certificate No. 1983  Certi	i	DATEM		27	I		I hereby cer	tify that the we	:11 location
Date Surveyed  November 5, 1982.  Registered Professional Engineer and Land Surveyor  Chack A  Chack A  Chack A  Certificate No.	j .		•	- •	1	1	shown on this	plot was plotted	from field
Date Surveyed  November 5, 1982.  Registered Professional Engineer and Land Surveyor  Chack A  Chack A  Chack A  Chack A  Continue No. (Certificate No. (Certif	Ē	1			1	1	notes of acti	ual surveys made	by me or
Date Surveyed  November 5, 1982  Registered Professional Engineer and Land Surveyor  Chack A	ា	)'			ł		under my sup	ervision, and the	it the same
Date Surveyed  November 5, 1982  Registered Professional Engineer and Land Surveyor  Fred B. Kerr Jr.  Certificate No.		7		•	•	i	is true and	correct to the l	est of my
November 5, 1982.  Registered Professional Engineer and Land Surveyor and Land Surveyor Fred B. Kerr Jr.  Chack A Certificate No.	ł		· I		1	l	knowledge an	nd belief.	
November 5, 1982.  Registered Professional Engineer and Land Surveyor and Land Surveyor Fred B. Kerr Jr.  Chack A Certificate No.					<u>_</u>				
November 5, 1982.  Registered Professional Engineer and Land Surveyor and Land Surveyor Fred B. Kerr Jr.  Chack A Certificate No.					1	1			
November 5, 1982.  Registered Professional Engineer and Land Surveyor and Land Surveyor Fred B. Kerr Jr.  Chack A Certificate No.					1	}	Date Surveyed		
Chack A Certificate No. 1					1	į	1 /	- E 1083	
Chack A Certificate No. 1		1 150			1				<u></u>
Chacka Fred B. Kerr Jr.  Certificate No. 4550 157	•	1 7	ŀ		1				
Certificale No. A. Certificale N	•	, 1			1	}	011	1241	1
Certificale No. A. Certificale N	1	;			1		Jakan	KANE	
1 The state of the	ł	! !	Chack	(A	1			herr Jr.	·
	<del></del>						1	Azim.	

### McMillan, Michael, EMNRD

From:

McMillan, Michael, EMNRD

Sent: Wednesday, October 17, 2018 2:15 PM

Cc: 'Brad Pearson'; Davidson, Florene, EMNRD; Brooks, David K, EMNRD; Jones, William V,

**EMNRD** 

rankin, Adam

Subject: Fogelson Gas Com Well No. 1R, Maddox Gas Com c well No. 1E, and Morris Gas Com C

Well No. 1E SD Applications

#### Adam and Brad:

Based on special pool rules for the Blanco-Mesaverde (Prorated Gas) Pool, your application for Simultaneous Dedication (increased well density) cannot be approved administratively, and will be cancelled October 17, 2018. Therefore, if HilCorp wishes to proceed with the application, it must go to Hearing.

**Thanks** 

To:

Mike

Michael McMillan 1220 South St. Francis Santa Fe, New Mexico 505-476-3448 Michael.mcmillan@state.nm.us