



NMOCD CASES 160999-16104

12th June, 2018

NYSE: DVN
devonenergy.com

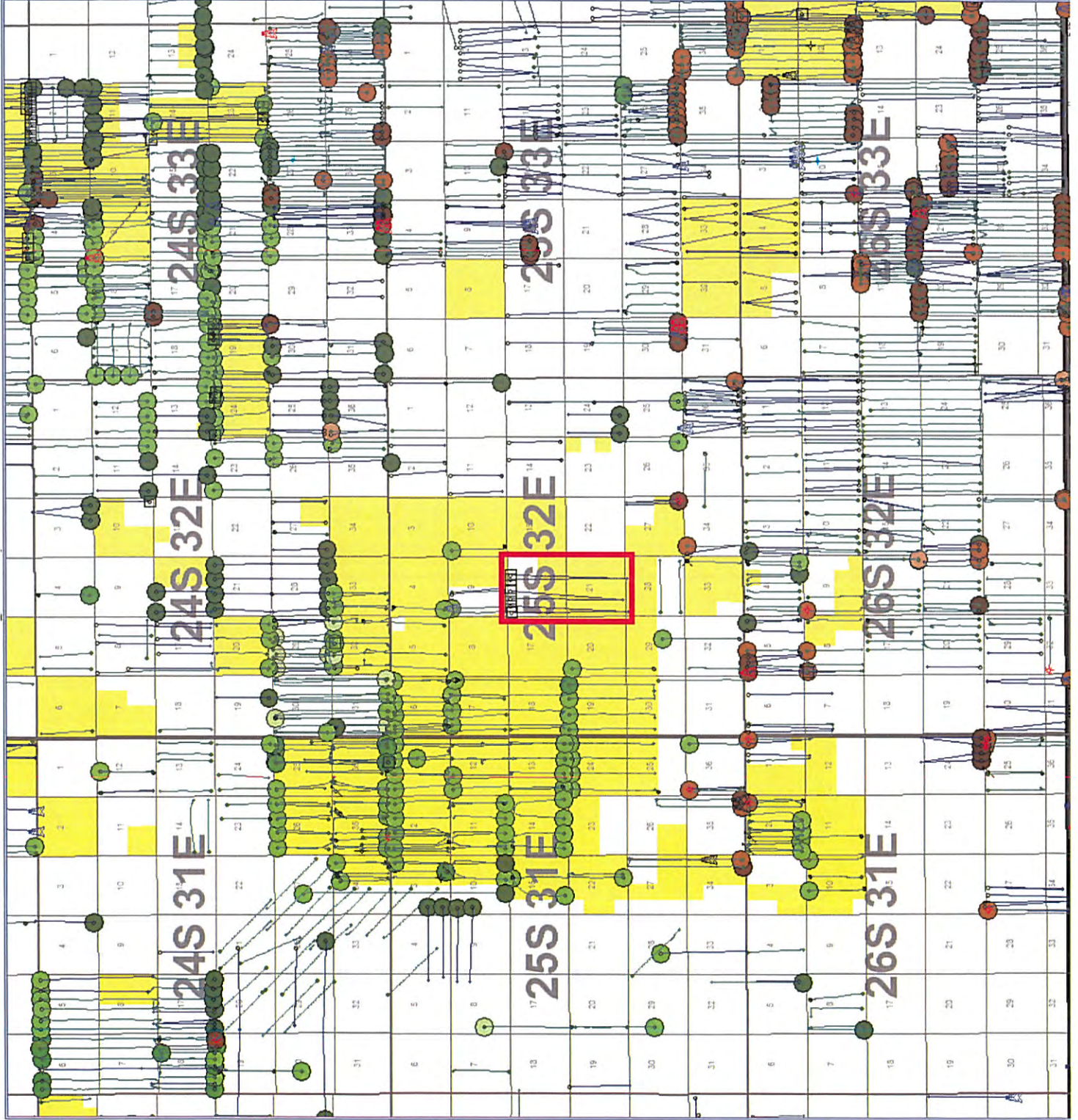


Area Map of Hz Wells
Cotton Draw Unit
Eddy and Lea Cos NM

Production Code:

Case Nos. 16099 - 16101
Case Nos. 16012 - 16014

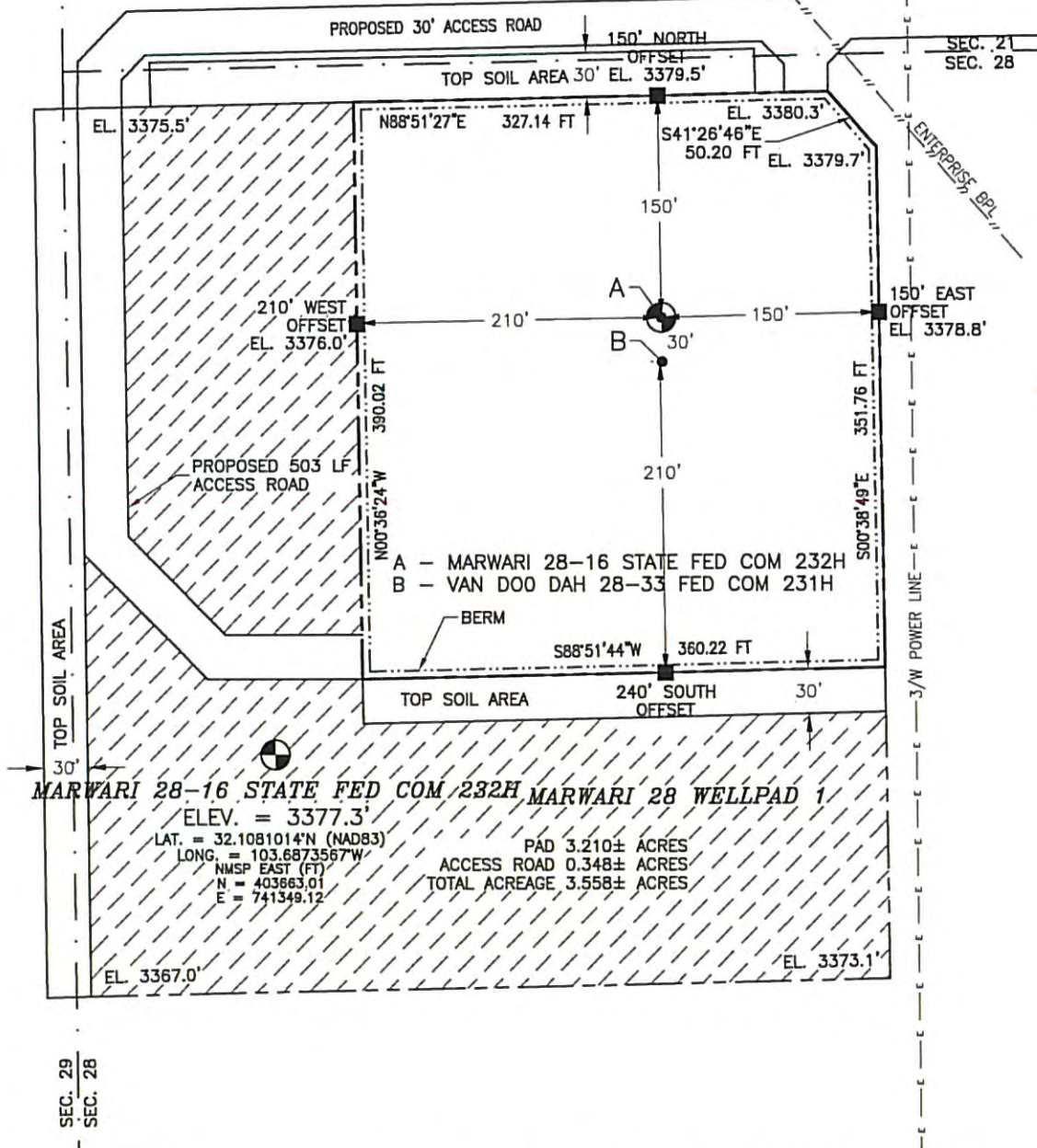
Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 1



Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 2

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.



012 60 120 240

SCALE 1" = 120'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR 1 (ORLA) AND MONSANTO ROAD GO WEST ON MONSANTO ROAD FOR APPROX. 0.65 OF A MILE, THEN GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.0 MILE, FOLLOW ROAD SURVEY WEST APPROX. 0.38 OF A MILE, THEN SOUTH-SOUTHEAST-EAST 528' TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 28-16 STATE FED COM 232H
LOCATED 175 FT. FROM THE NORTH LINE
AND 410 FT. FROM THE WEST LINE OF
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

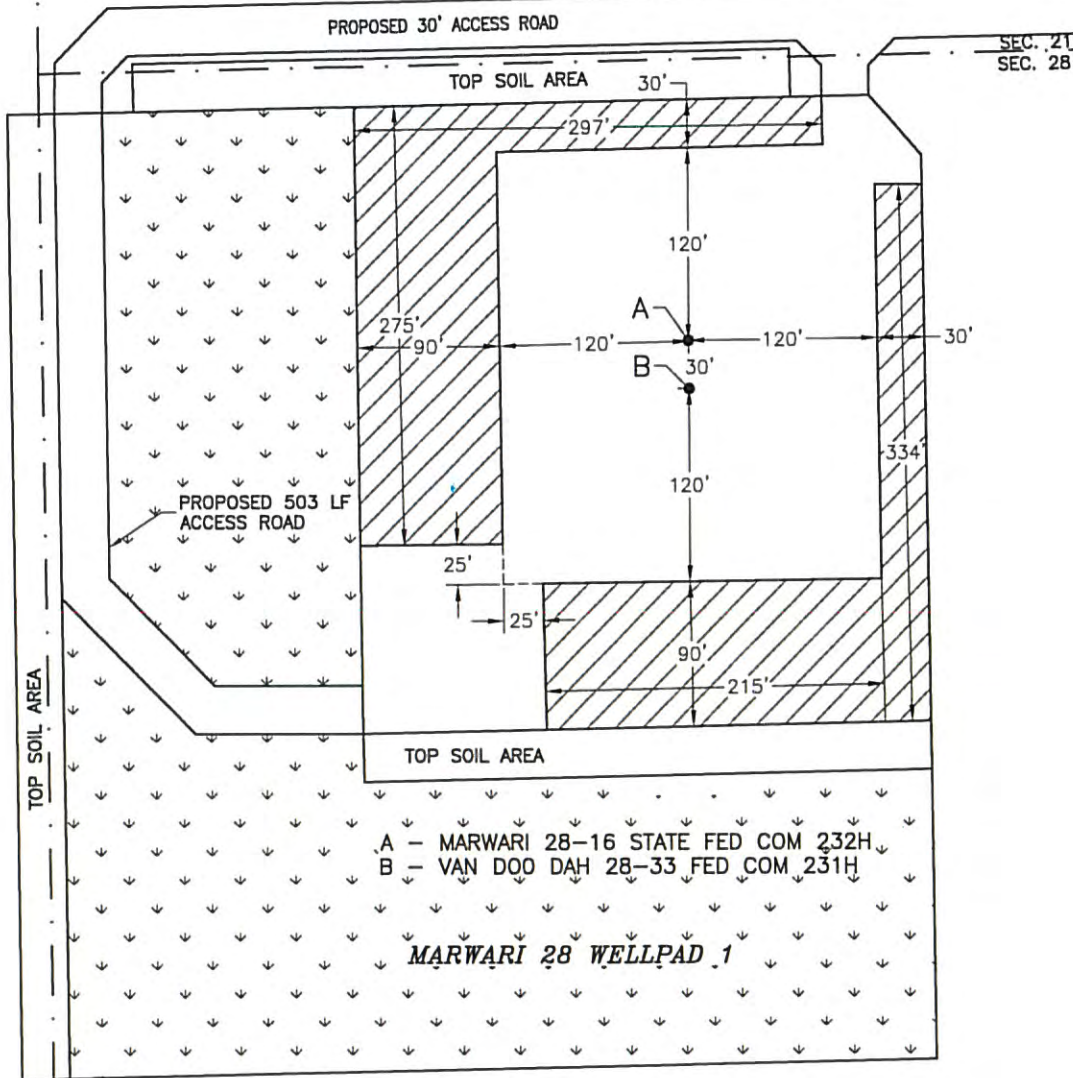
JANUARY 25, 2018

SURVEY NO. 5869A

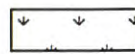
MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
INTERIM SITE BUILD PLAN



DENOTES INTERIM PAD
RECLAMATION AREA



DENOTES GRADING SITE
RECLAMATION AREA

012 60 120 240
SCALE 1" = 120'

1.381± ACRES INTERIM PAD RECLAMATION AREA
4.005± ACRES GRADING SITE RECLAMATION AREA
2.176± ACRES NON-RECLAIMED AREA
7.562± ACRES MARWARI 28 WELLPAD 1

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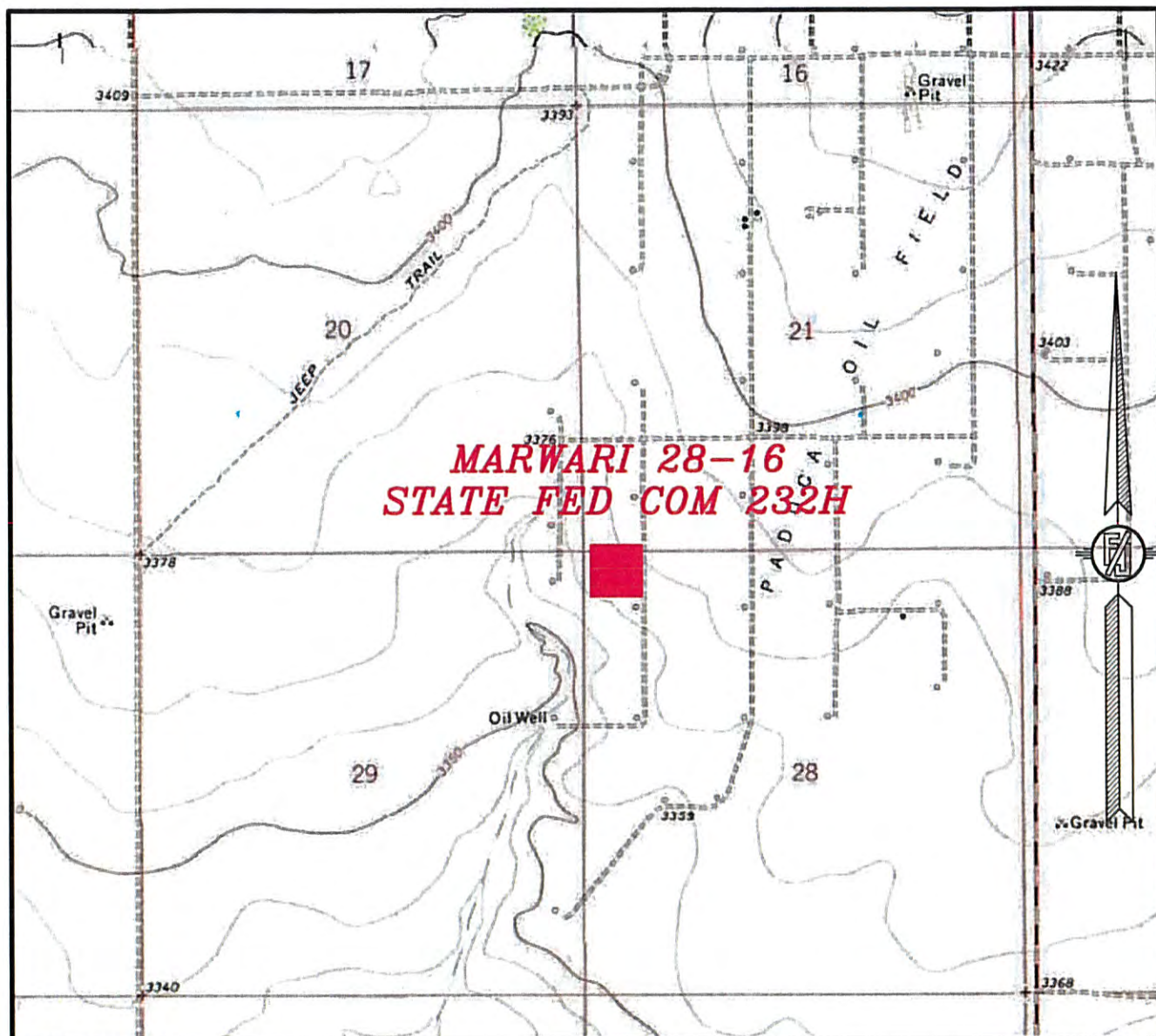
JANUARY 25, 2018

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(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
PADUCA BREAKS WEST

NOT TO SCALE

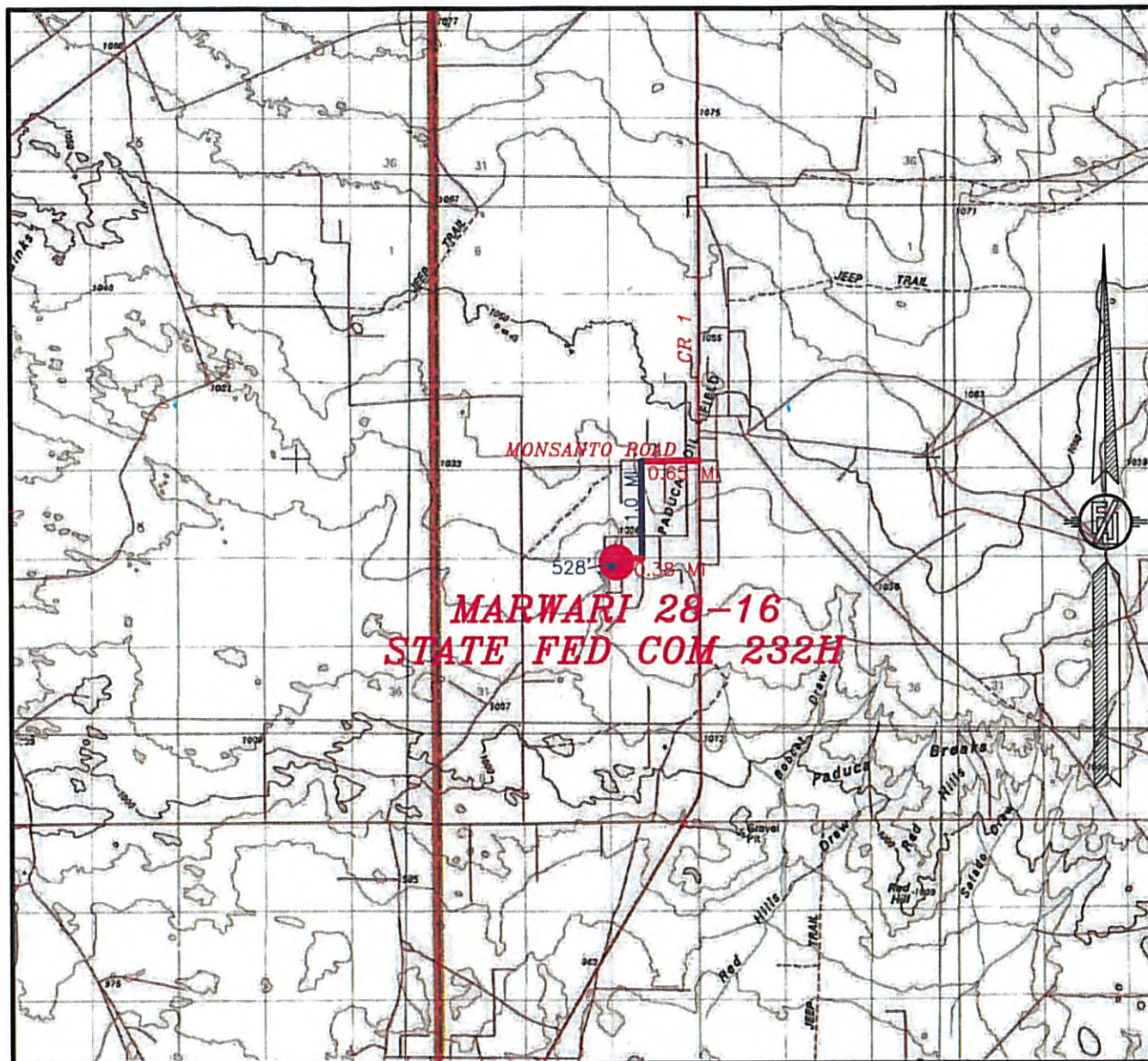
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(575) 234-3341

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

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LOCATED 175 FT. FROM THE NORTH LINE

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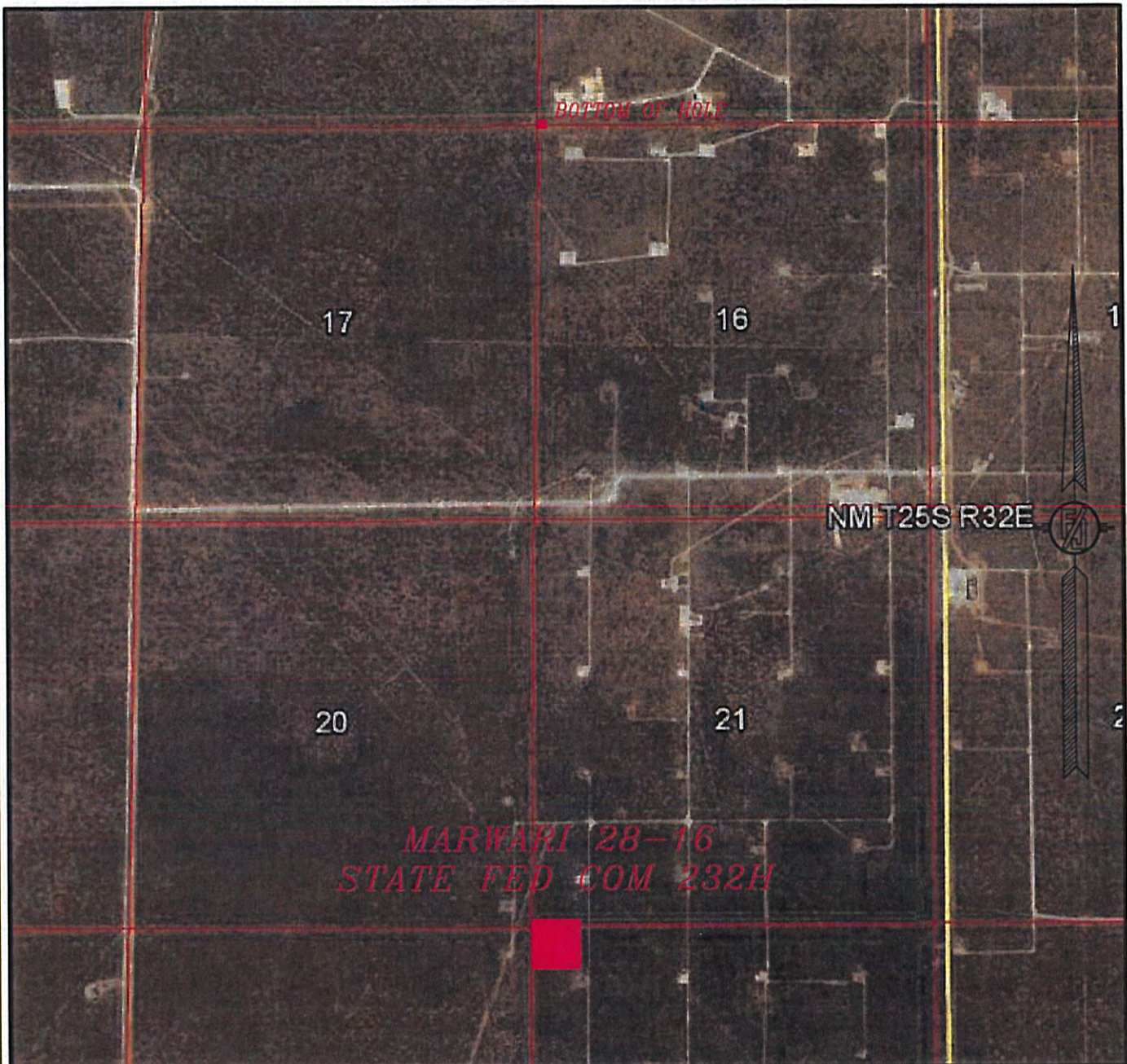
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CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOVEMBER 2015

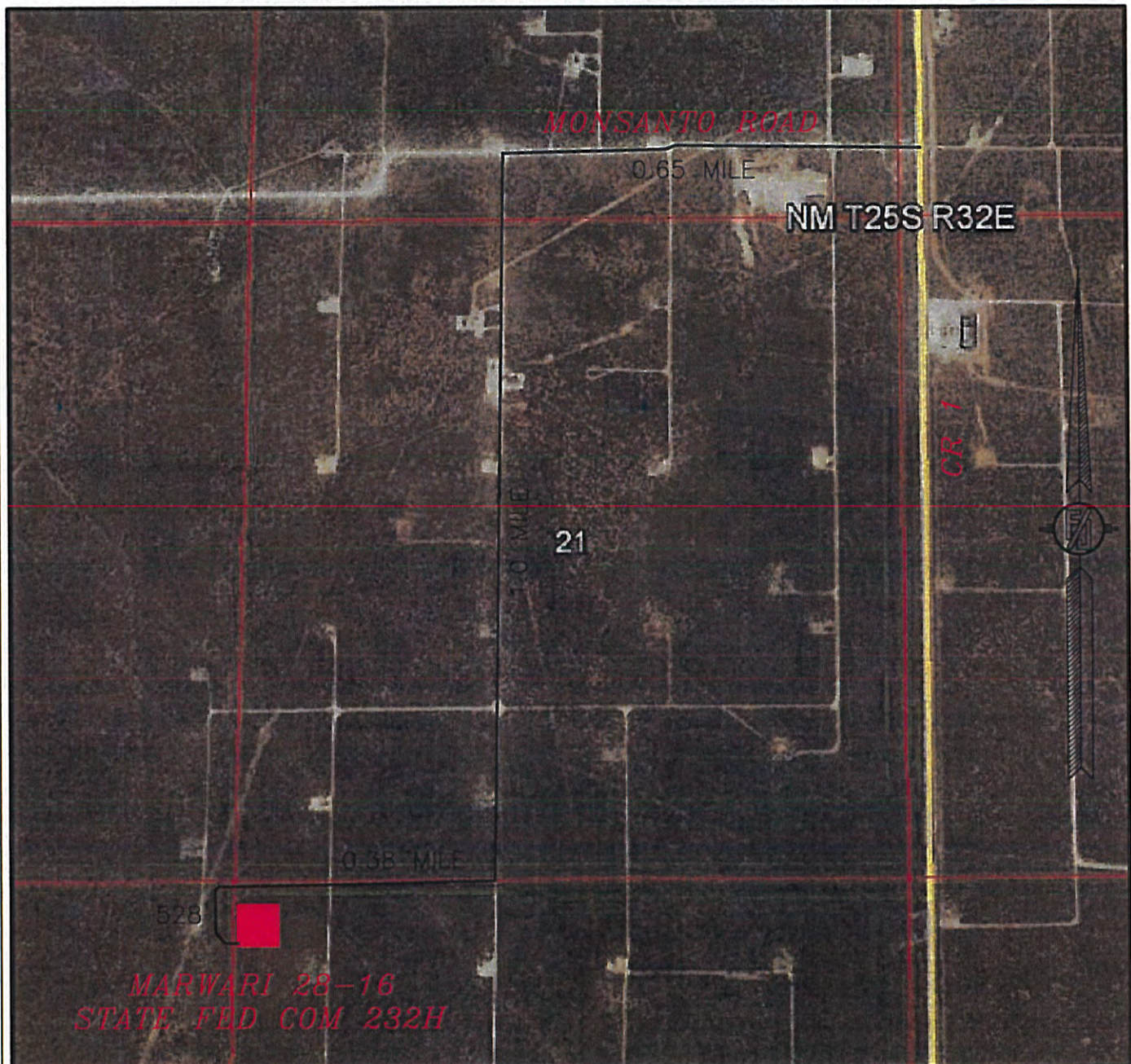
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LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

SURVEY NO. 5869A

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SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
ACCESS AERIAL ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOVEMBER 2015

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MARWARI 28-16 STATE FED COM 232H
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LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

SURVEY NO. 5869A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

PROPOSED 30' ACCESS ROAD



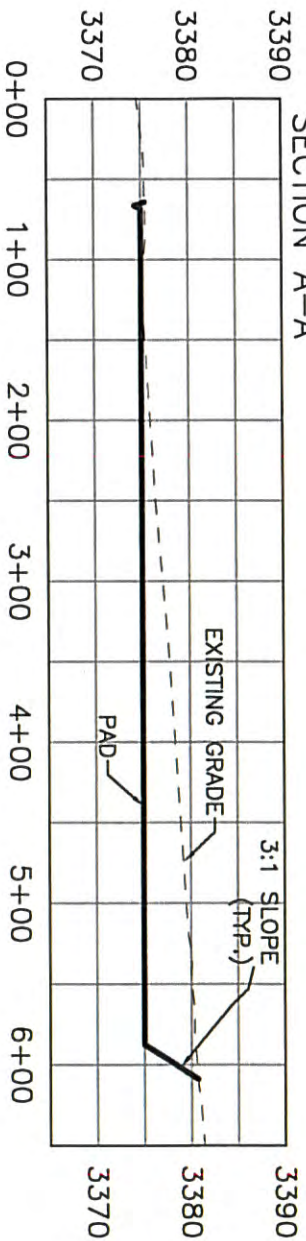
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(505) 234-1341

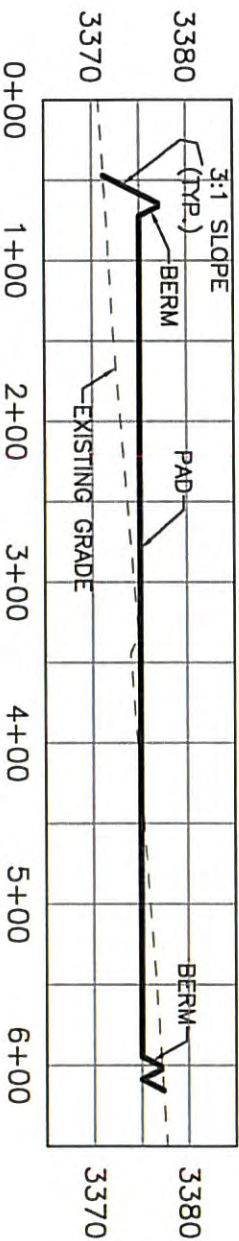
EARTHWORK QUANTITIES ARE ESTIMATED

CROSS SECTIONS

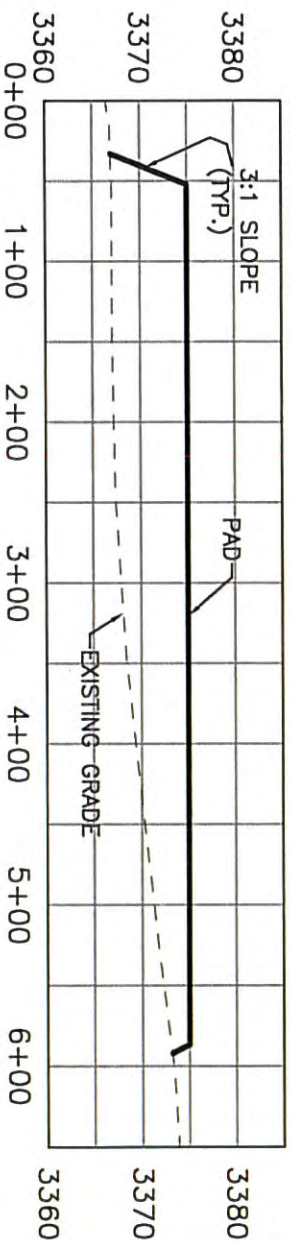
SECTION A-A



SECTION B-B



SECTION C-C



DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
MARWARI 28-16 STATE FED COM 282H
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 26, 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SHEET 2-2
SURVEY NO. 5869A



CUT	FILL	NET
9161 CU. YD	27253 CU. YD	18092 CU. YD (FILL)

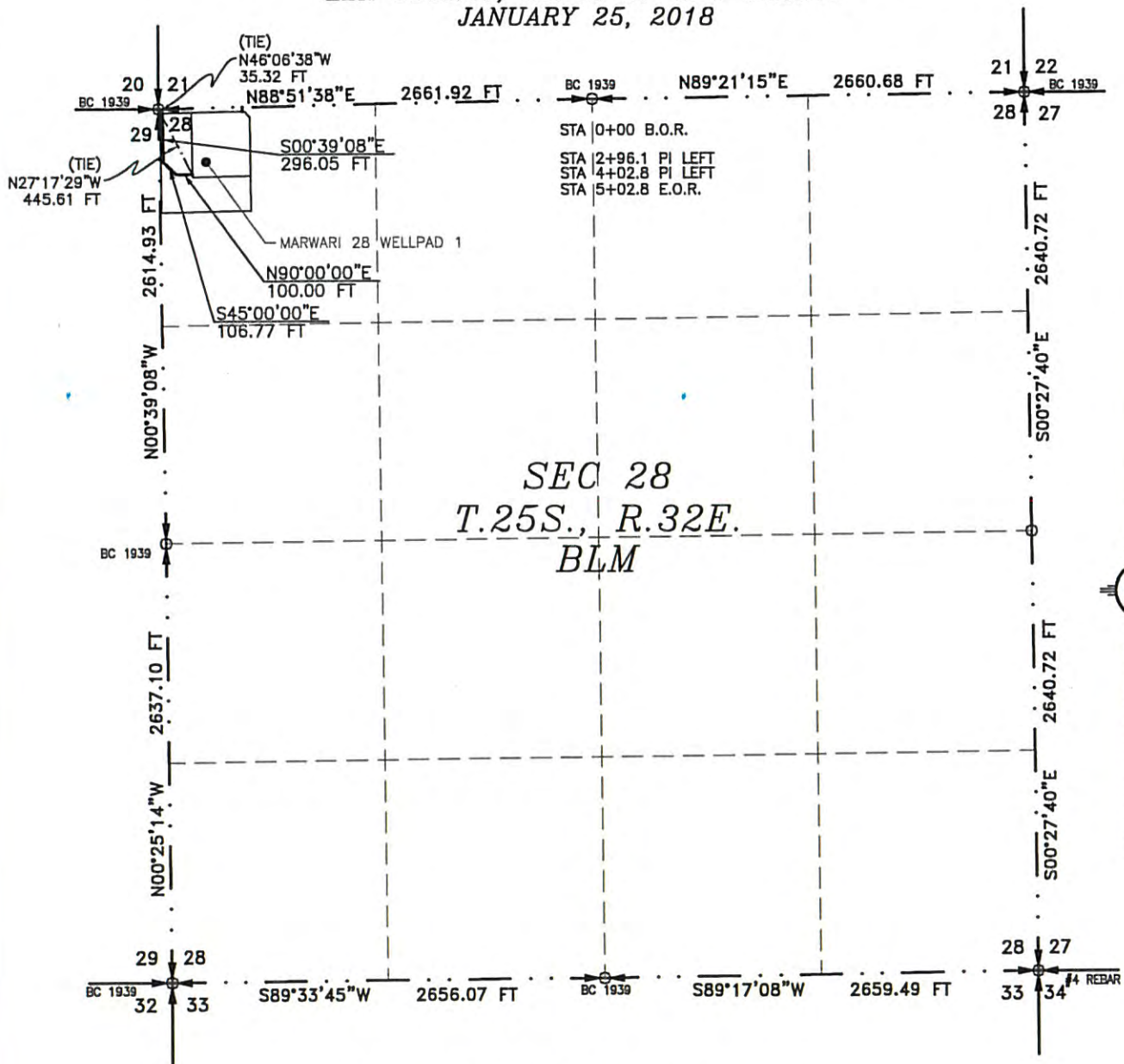
EARTHWORK QUANTITIES ARE ESTIMATED



ACCESS ROAD PLAT

ACCESS ROAD TO THE MARWARI 28 WELLPAD 1
(MARWARI 28-16 STATE FED COM 232H & VAN D00 DAH 28-33 FED COM 231H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
JANUARY 25, 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION



GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC.

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 26 DAY OF JANUARY 2018

Filmon F. Jaramillo
FILMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5869A

301 SOUTH CANAL
(575) 234-3341 CARLSBAD, NEW MEXICO

ACCESS ROAD PLAT

ACCESS ROAD TO THE MARWARI 28 WELLPAD 1
(MARWARI 28-16 STATE FED COM 232H & VAN D00 DAH 28-33 FED COM 231H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
JANUARY 25, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NW/4 OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N46°06'38"W, A DISTANCE OF 35.32 FEET;
THENCE S00°39'08"E A DISTANCE OF 296.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S45°00'00"E A DISTANCE OF 106.77 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N90°00'00"E A DISTANCE OF 100.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHWEST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N27°17'29"W, A DISTANCE OF 445.61 FEET;

SAID STRIP OF LAND BEING 502.82 FEET OR 30.47 RODS IN LENGTH, CONTAINING 0.346 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NW/4 502.82 L.F. 30.47 RODS 0.346 ACRES

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SURVEYOR CERTIFICATE

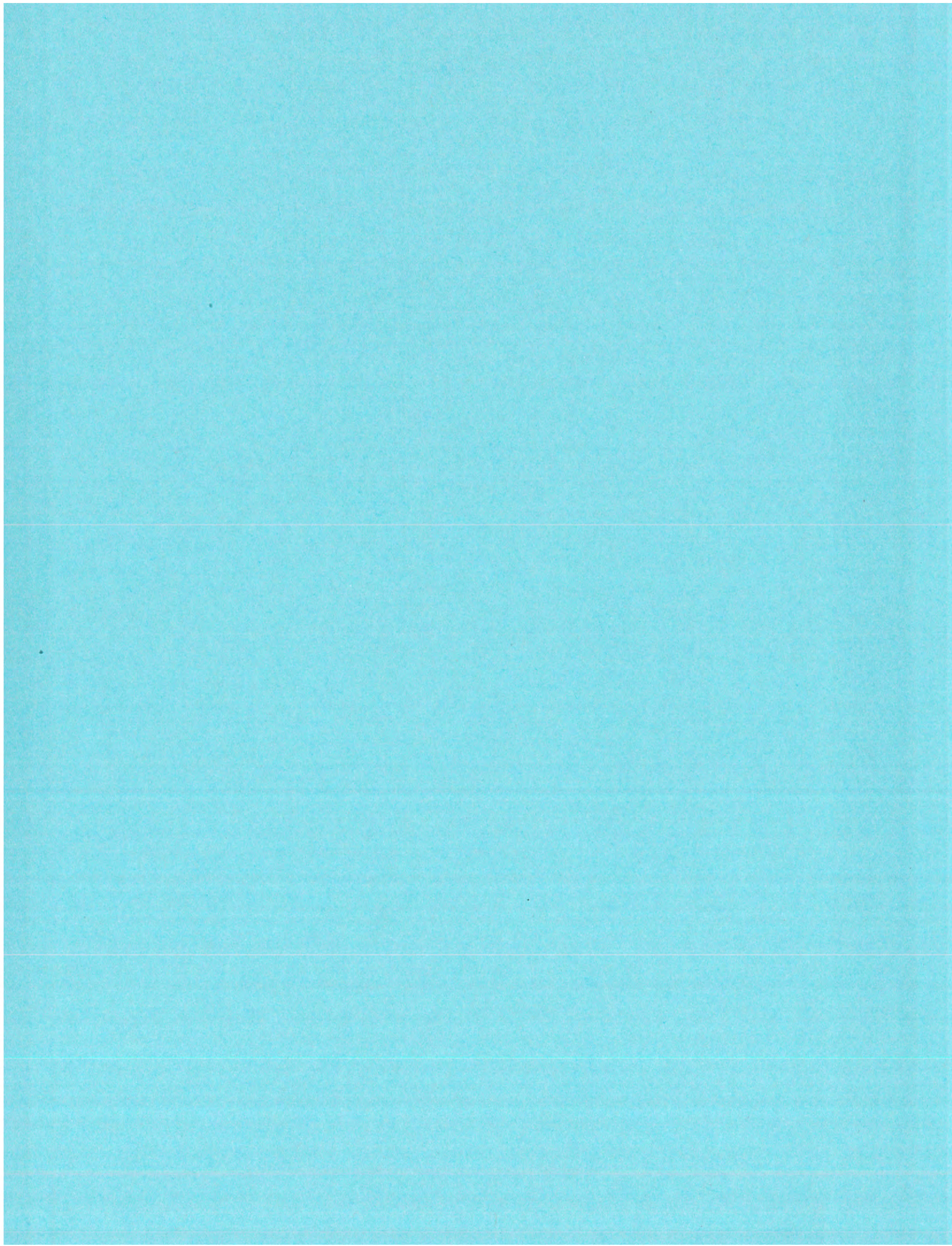
I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 26 DAY OF JANUARY 2018

FILMON F. JARAMILLO, PLS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5869A



NW CORNER SEC. 16
LAT. = 32.1376330°N
LONG. = 103.6886037°W

NMSP EAST (FT)
N = 414403.87
E = 740898.71

ST NM V-6545

ST OF NM E-9789

NW CORNER SEC. 21
LAT. = 32.1231388°N
LONG. = 103.6886842°W

NMSP EAST (FT)
N = 409130.93
E = 740905.34

USA NMLC 061869

W Q CORNER SEC. 21
LAT. = 32.1158978°N
LONG. = 103.688667°W

NMSP EAST (FT)
N = 406496.74
E = 740920.33

SW CORNER SEC. 21
LAT. = 32.1086683°N
LONG. = 103.6886834°W

NMSP EAST (FT)
N = 403829.87
E = 740937.30

N89°15'43"E 2651.26 FT

N89°20'29"E 2664.70 FT

N Q CORNER SEC. 16
LAT. = 32.1376830°N
LONG. = 103.6800405°W

NMSP EAST (FT)
N = 414438.01
E = 743549.18

SEC. 16

NOTE:
LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING
THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW
MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83).
BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO
STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.
VERTICAL DATUM NAVD83.

N89°31'59"E 2645.28 FT

N89°05'49"E 2660.43 FT

N Q CORNER SEC. 21
LAT. = 32.1231544°N
LONG. = 103.6800770°W

NMSP EAST (FT)
N = 409152.64
E = 743569.95

MARWARI 21-16 STATE FED COM 234H
ELEV. = 3390.3'
LAT. = 32.1092557°N (NAD83)
LONG. = 103.6889049°W

NMSP EAST (FT)
N = 404089.34
E = 742415.36

SEC. 21

S Q CORNER SEC. 21
LAT. = 32.1086683°N
LONG. = 103.6800892°W

NMSP EAST (FT)
N = 403882.79
E = 743598.11

NE CORNER SEC. 16
LAT. = 32.1377224°N
LONG. = 103.6714339°W

NMSP EAST (FT)
N = 414468.54
E = 746213.13

E Q CORNER SEC. 16
LAT. = 32.1304888°N
LONG. = 103.6714601°W

NMSP EAST (FT)
N = 411837.10
E = 746221.18

NE CORNER SEC. 21
LAT. = 32.1232250°N
LONG. = 103.6714858°W

NMSP EAST (FT)
N = 409194.57
E = 746229.47

E Q CORNER SEC. 21
LAT. = 32.1158650°N
LONG. = 103.6714961°W

NMSP EAST (FT)
N = 406553.45
E = 746242.49

SE CORNER SEC. 21
LAT. = 32.1087061°N
LONG. = 103.6714983°W

NMSP EAST (FT)
N = 403912.78
E = 746258.05

1650'

2637.05 FT

2637.05 FT

2634.80 FT

2619.34 FT

2667.50 FT

2612.52 FT

1480'

2661.92 FT

2632.12 FT

500°10'31"E

2643.12 FT

500°10'47"E

2641.73 FT

500°16'57"E

2641.29 FT

500°20'15"E

S89°51'38"W 2661.92 FT

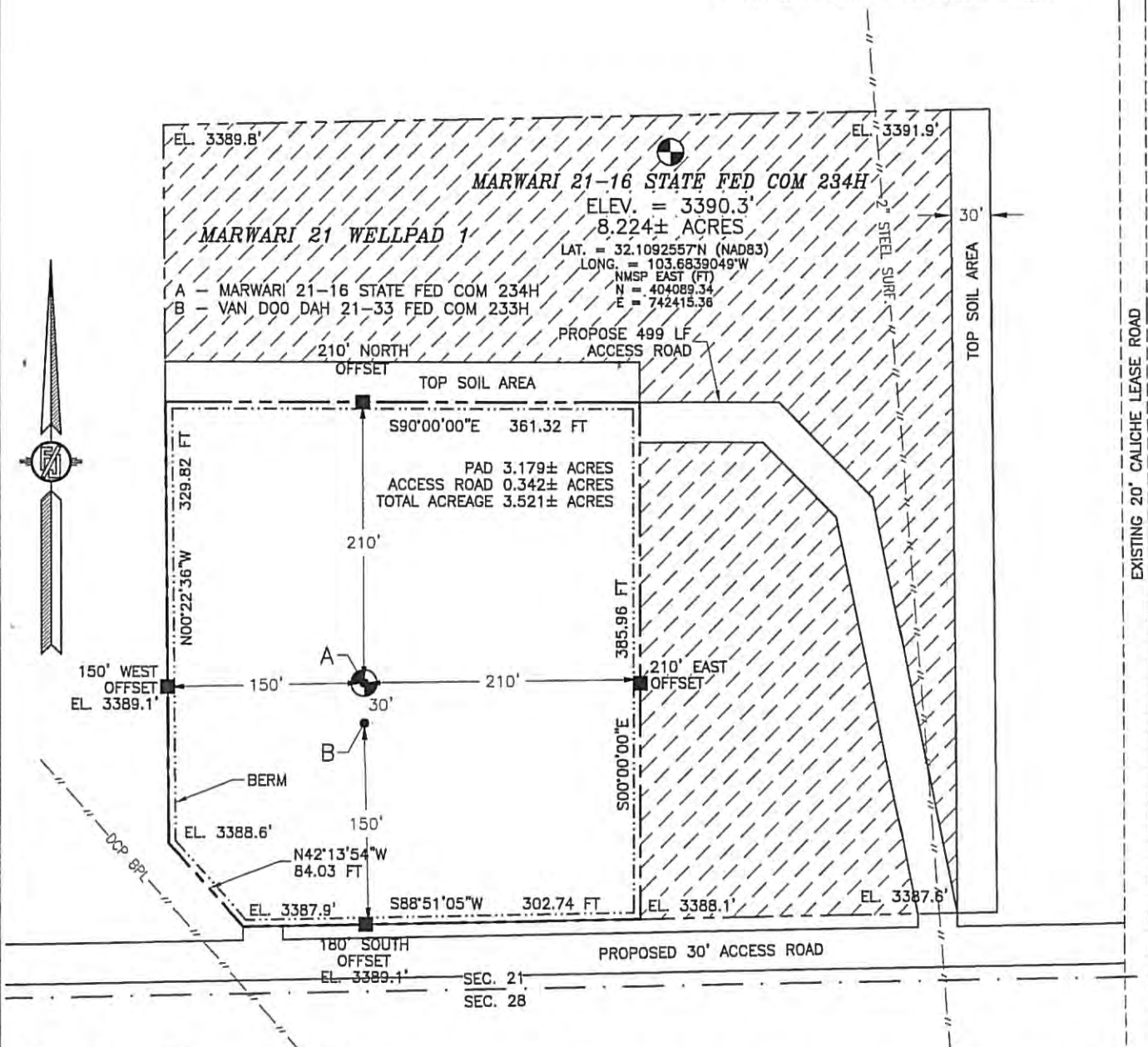
S89°21'15"W 2660.68 FT

S89°05'49"E 2660.43 FT

S89°21'15"W 2660.68 FT

SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
SITE MAP

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012 60 120 240
SCALE 1" = 120'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR 1 (ORLA) & MONSANTO ROAD GO WEST APPROX. 0.65 MILE, GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.09 MILES, FOLLOW ROAD SURVEY WEST FOR 152', THEN GO NORTH-NORTHWEST-WEST 524' TO NORTHEAST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 21-16 STATE FED COM 234H
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AND 1480 FT. FROM THE WEST LINE OF
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RANGE 32 EAST, N.M.P.M.
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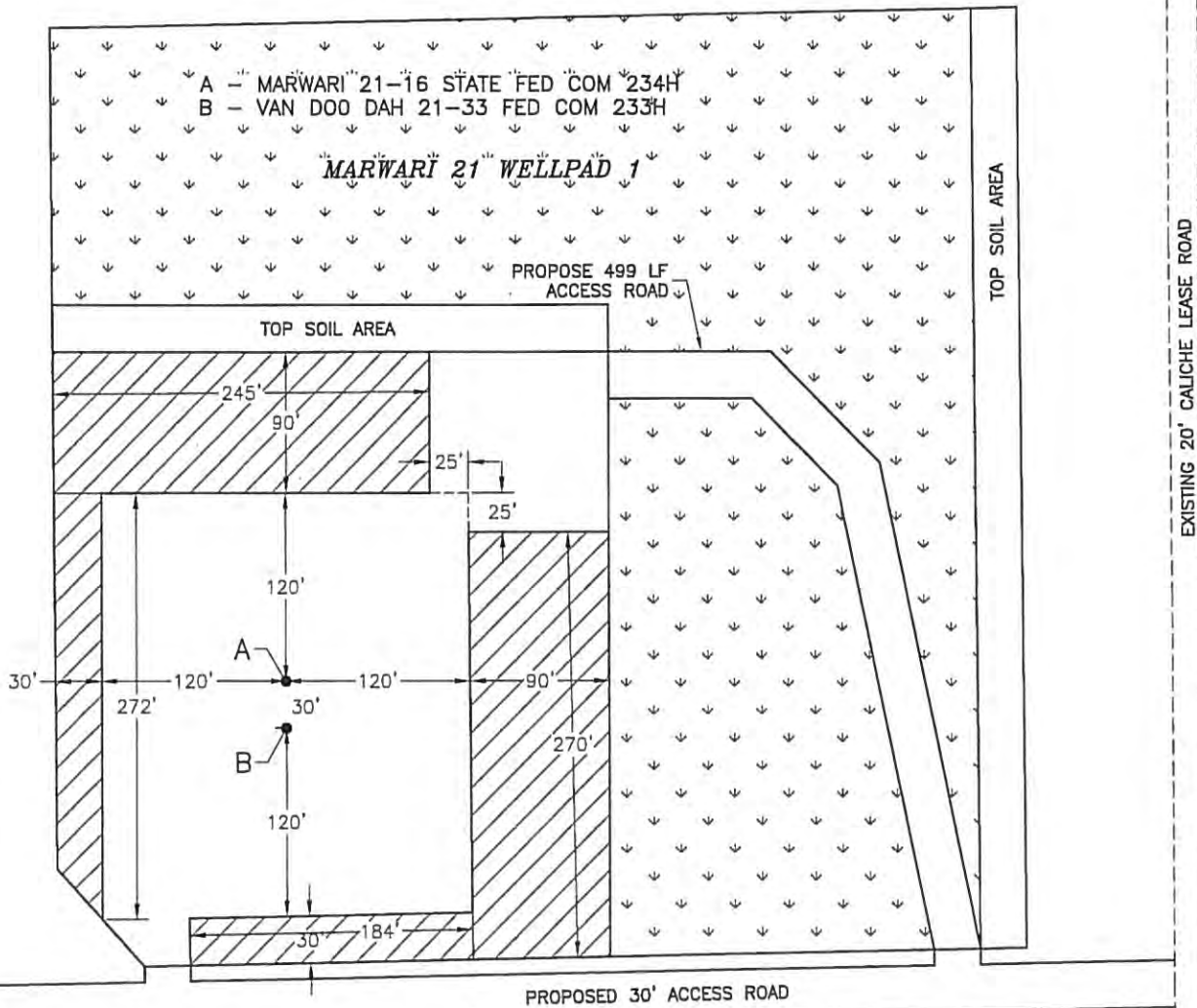
JANUARY 25, 2018

SURVEY NO. 5883A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
INTERIM SITE BUILD PLAN



 DENOTES INTERIM PAD RECLAMATION AREA

 DENOTES GRADING SITE RECLAMATION AREA

0 12 60 120 240
SCALE 1" = 120'

1.369± ACRES INTERIM PAD RECLAMATION AREA
4.703± ACRES GRADING SITE RECLAMATION AREA
2.152± ACRES NON-RECLAIMED AREA
8.224± ACRES MARWARI 21 WELLPAD 1

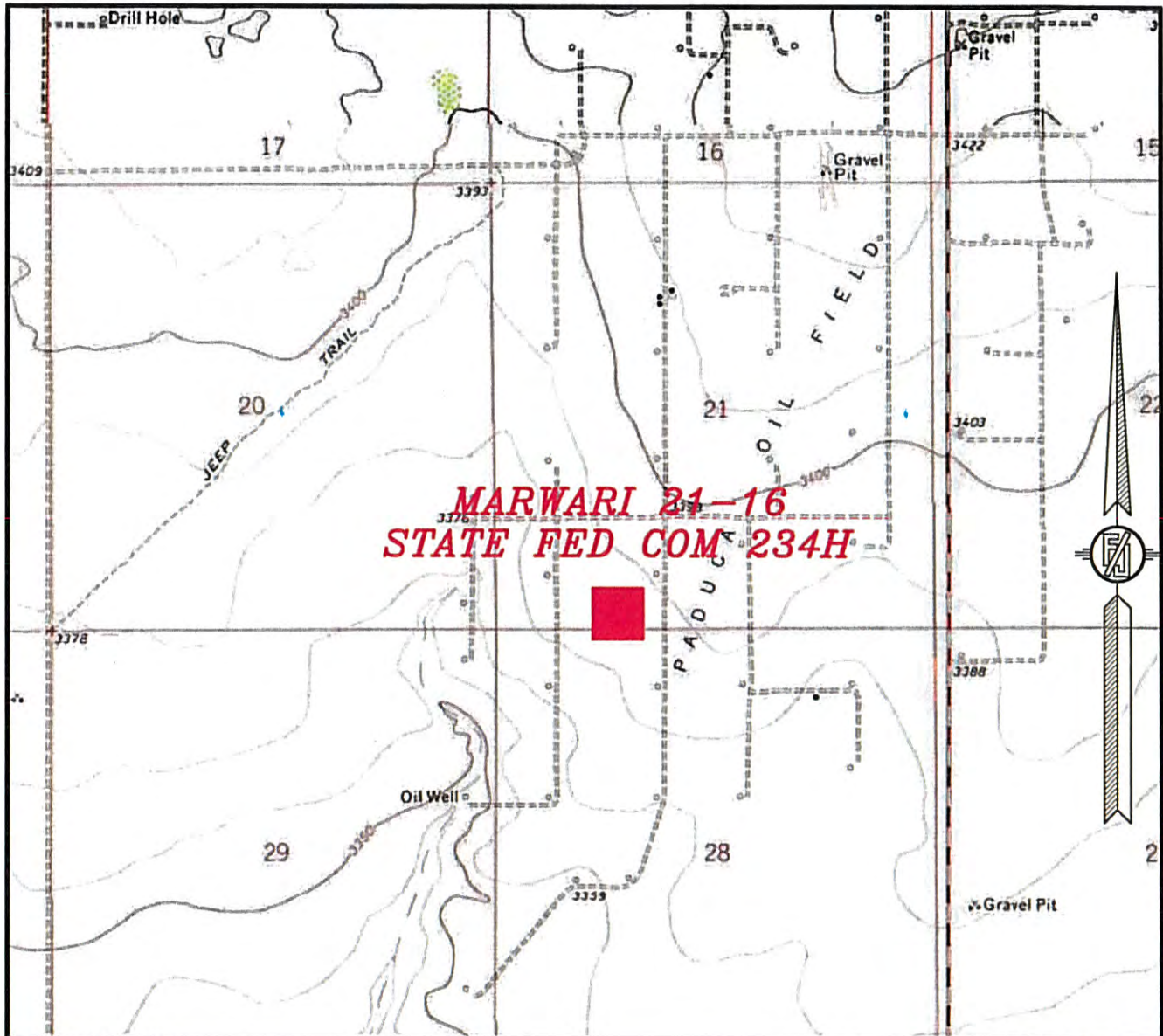
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SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



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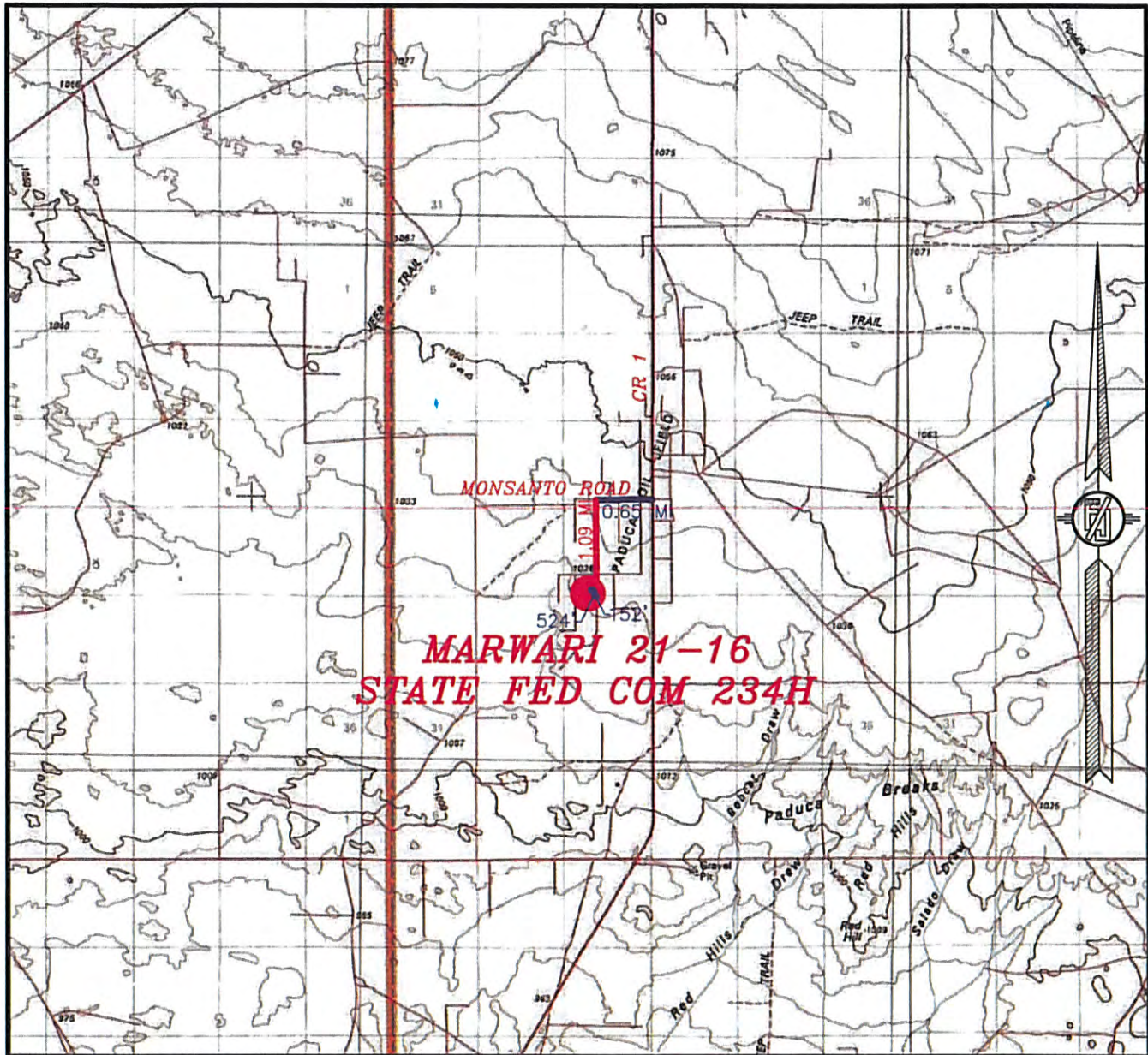
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SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

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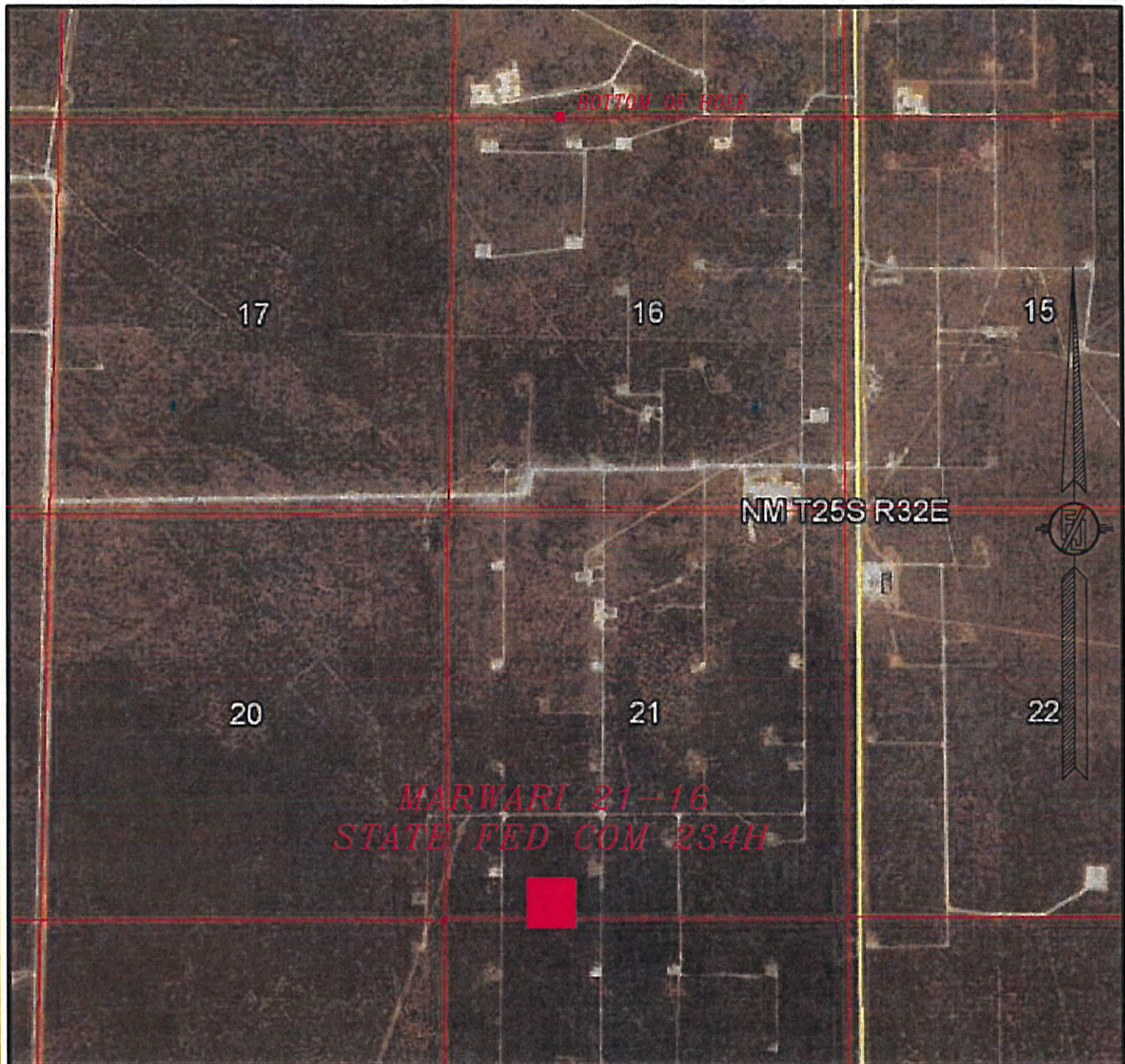
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1.09 MILES, FOLLOW ROAD SURVEY WEST FOR 152', THEN GO
NORTH-NORTHWEST-WEST 524' TO NORTHEAST PAD CORNER FOR THIS
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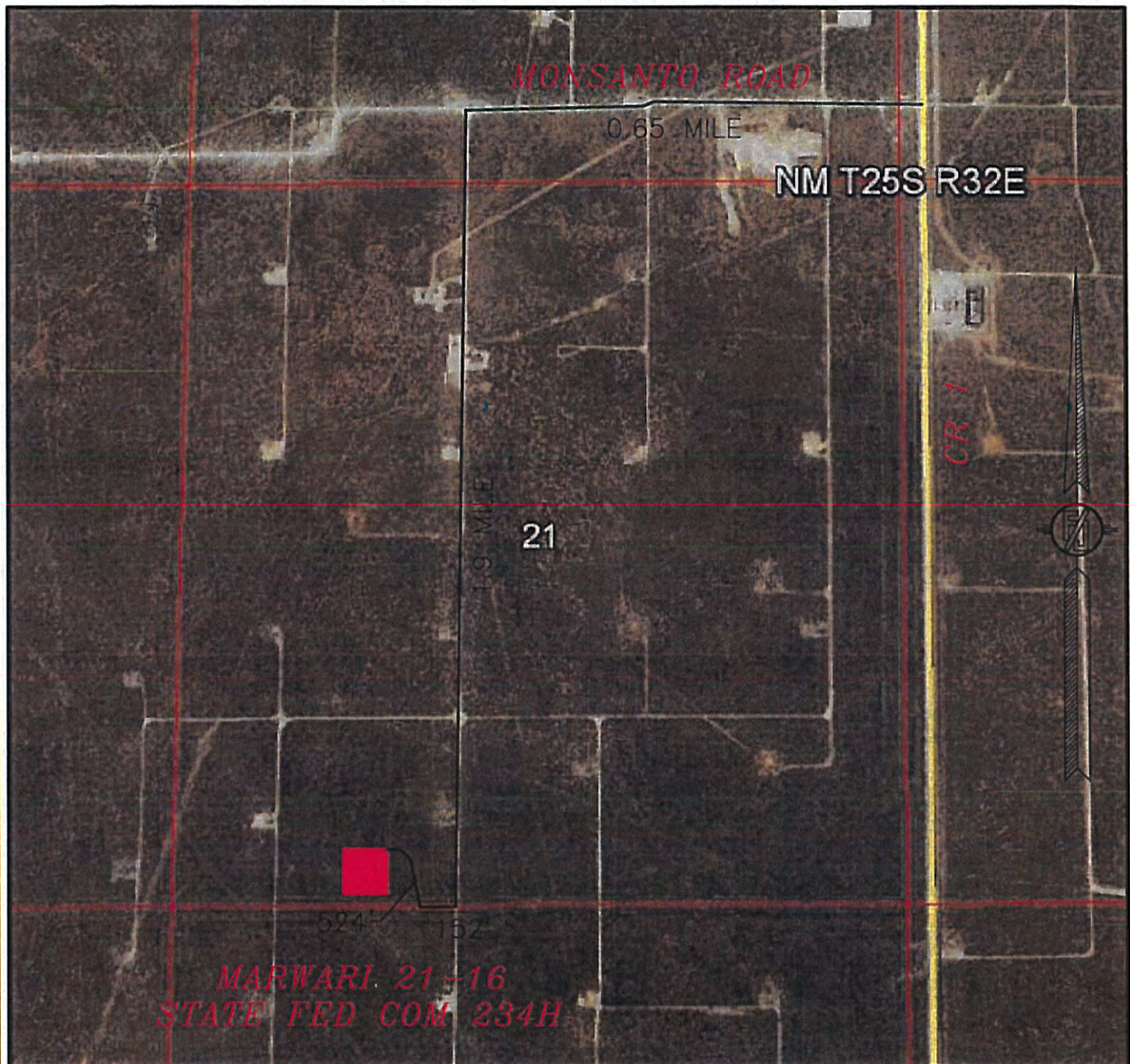
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LEA COUNTY, STATE OF NEW MEXICO
ACCESS AERIAL ROUTE MAP



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOVEMBER 2015

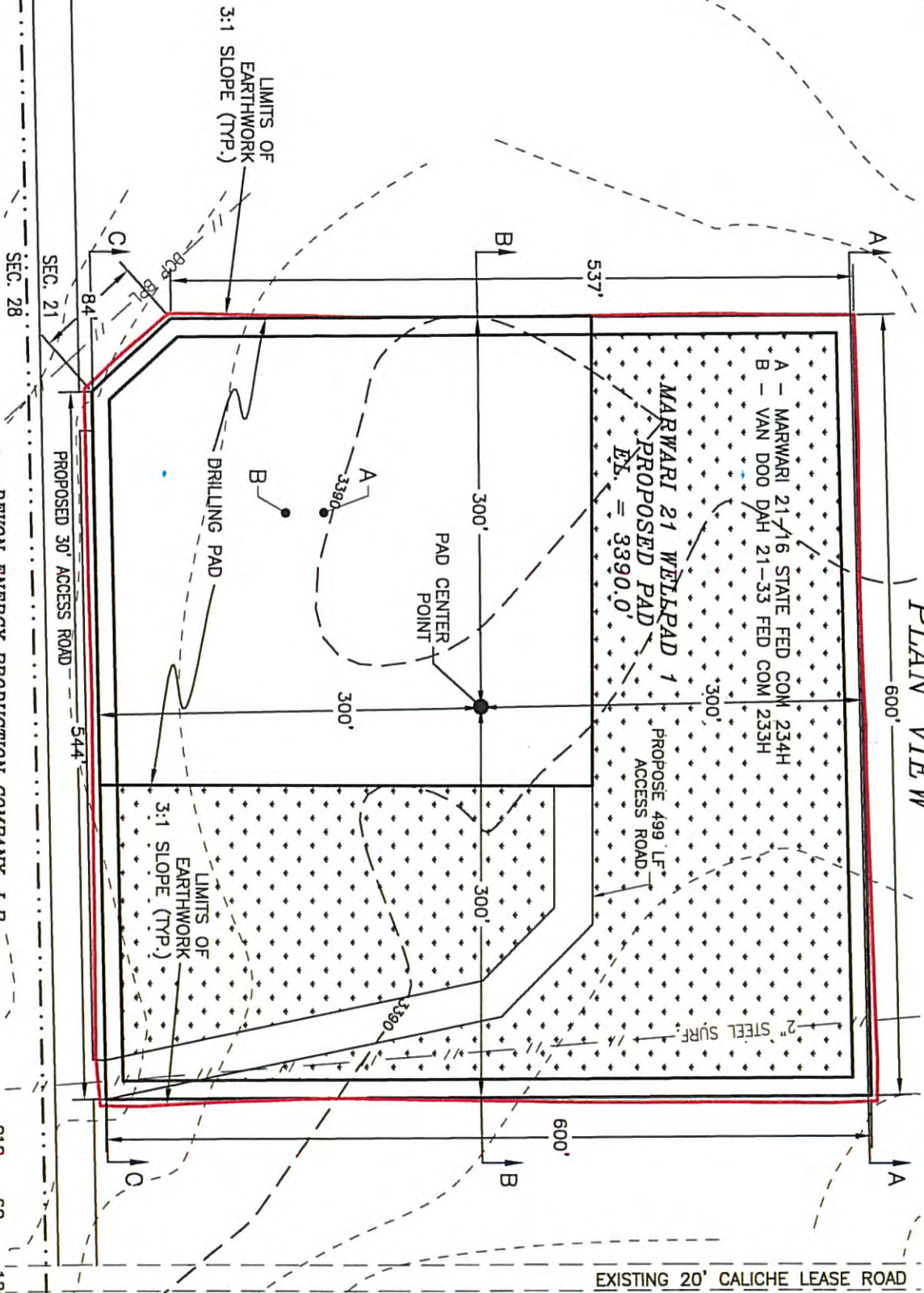
DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 21-16 STATE FED COM 234H
LOCATED 230 FT. FROM THE SOUTH LINE
AND 1480 FT. FROM THE WEST LINE OF
SECTION 21, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

SURVEY NO. 5883A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

PLAN VIEW



DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
MARWARI 21-16 STATE FED COM 234H
SECTION 21, TOWNSHIP 26 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO



CUT	FILL	NET
3259 CU. YD.	5520 CU. YD.	2261 CU. YD. (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

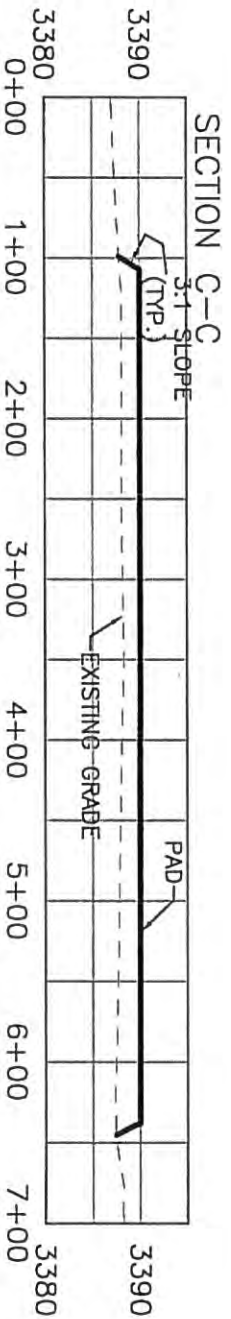
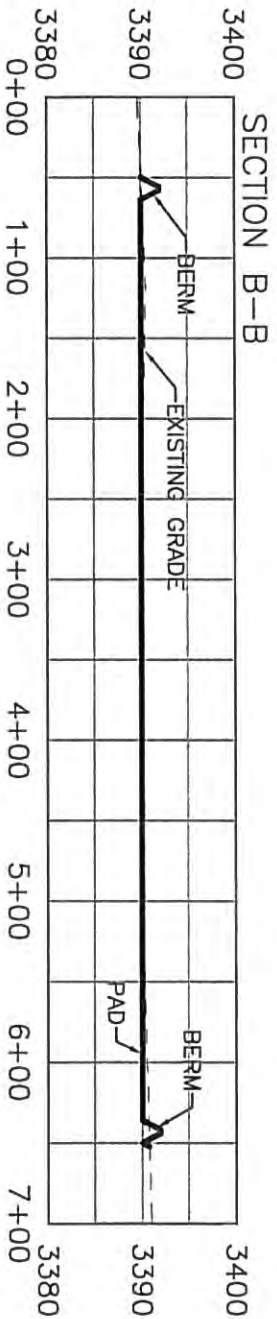
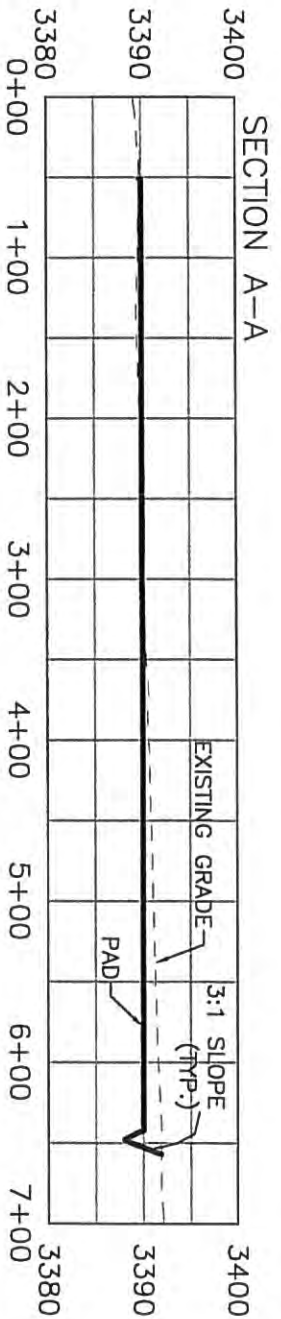
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SURVEY NO. 5883A

JANUARY 25, 2018

SHEET 1-2

CROSS SECTIONS



012 60 120 240
SCALE 1" = 120' - 1" = 20' VER

DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
MARWARI 21-16 STATE FED COM 284H
SECTION 21, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL, CARLSBAD, NEW MEXICO

(575) 234-3341

SHEET 2-2
SURVEY NO. 5883A

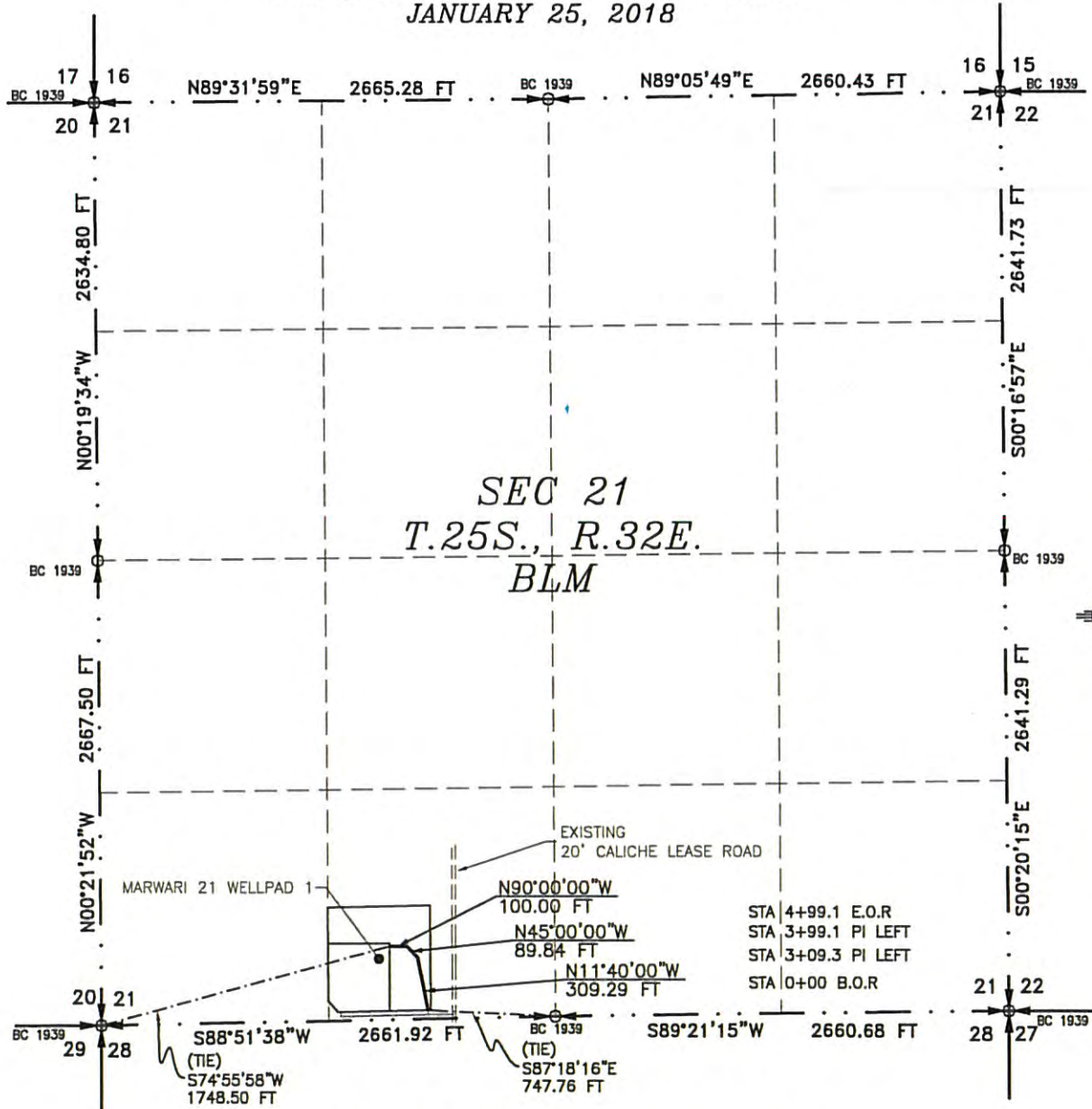
CUT	FILL	NET
3259 CU. YD	5520 CU. YD	2261 CU. YD (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

ACCESS ROAD PLAT

ACCESS ROAD TO THE MARWARI 21 WELLPAD 1
(MARWARI 21-16 STATE FED COM 234H & VAN DOO DAH 21-33 FED COM 233H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
JANUARY 25, 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION



GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-2

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO (575) 234-3341

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 26 DAY OF JANUARY 2018

FILMON F. JARAMILLO, BLS# 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5883A

ACCESS ROAD PLAT
ACCESS ROAD TO THE MARWARI 21 WELLPAD 1
(MARWARI 21-16 STATE FED COM 234H & VAN DOO DAH 21-33 FED COM 233H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
JANUARY 25, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SW/4 OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S87°18'16"E, A DISTANCE OF 747.76 FEET;
THENCE N11°40'00"W A DISTANCE OF 309.29 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N45°00'00"W A DISTANCE OF 89.84 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE N90°00'00"W A DISTANCE OF 100.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S74°55'58"W, A DISTANCE OF 1748.50 FEET;

SAID STRIP OF LAND BEING 499.13 FEET OR 30.25 RODS IN LENGTH, CONTAINING 0.344 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SW/4 499.13 L.F. 30.25 RODS 0.344 ACRES

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 26 DAY OF JANUARY 2018

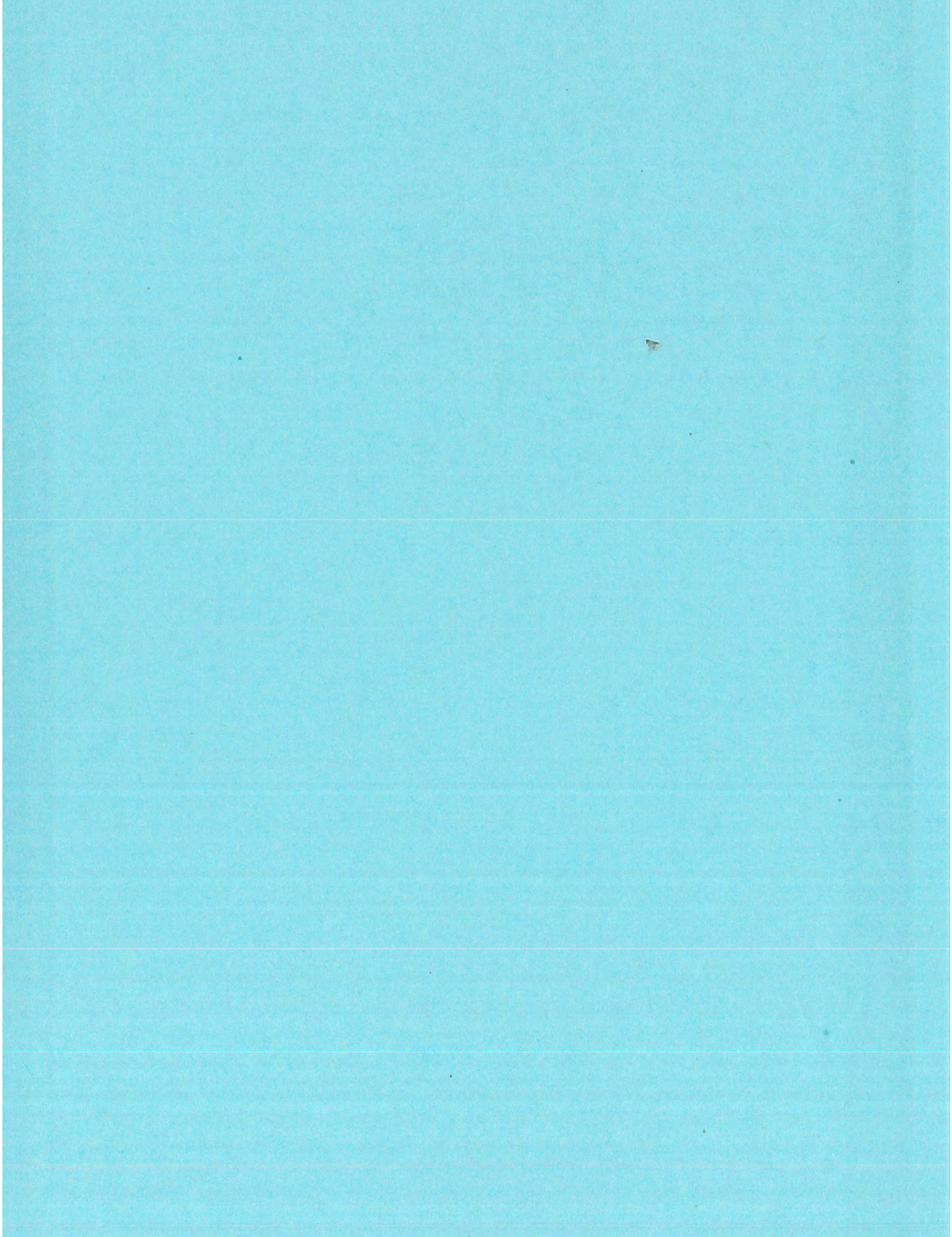
FILIMON F. JARAMILLO PLS. #12797

301 SOUTH CANAL
(575) 234-3341

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5883A

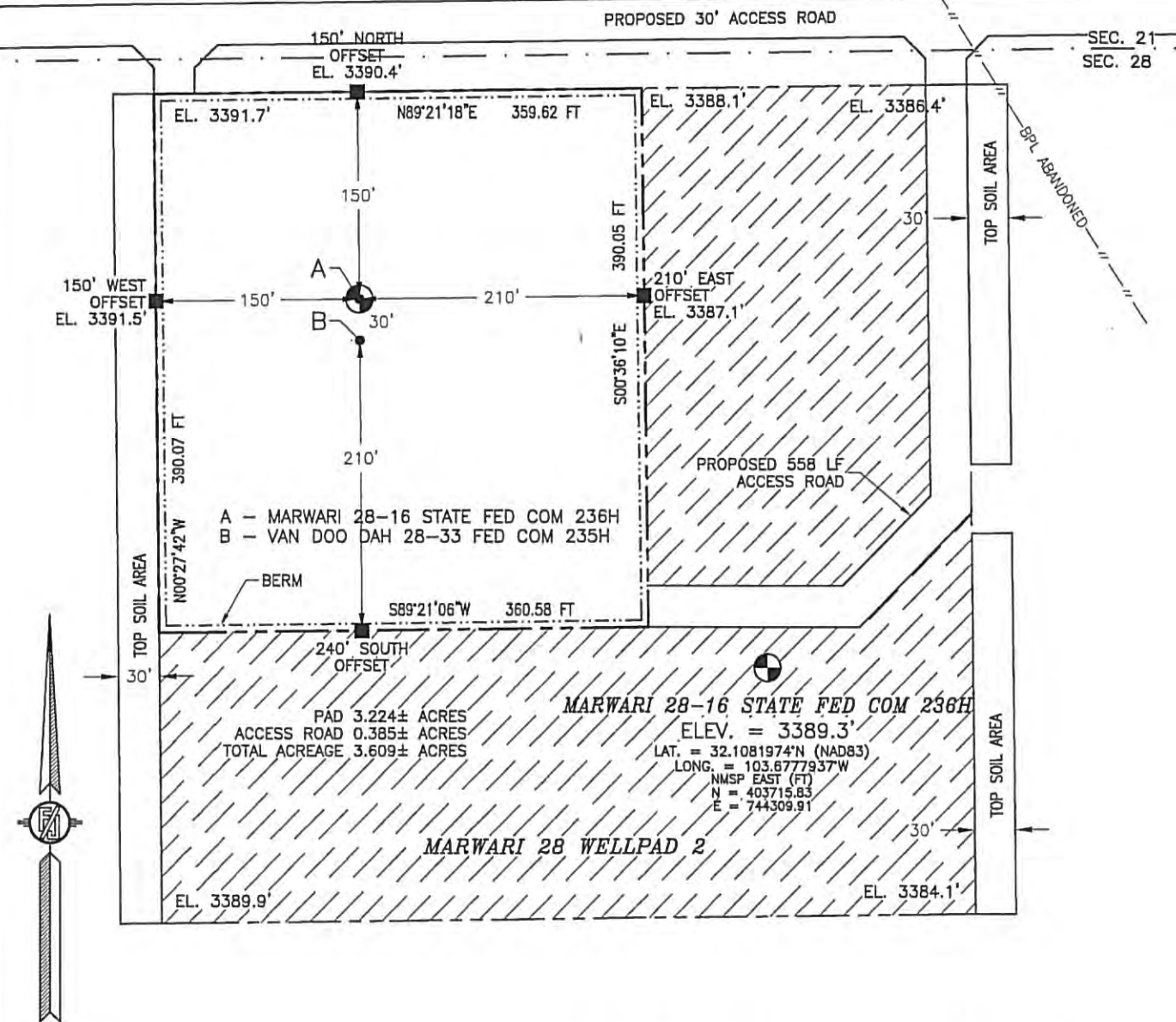
CARLSBAD, NEW MEXICO



LAST TAKE POINT 330' FNL 1980' FEL

SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD83.



012	60	120	240
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SCALE 1" = 120'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR 1 (ORLA) & MONSANTO ROAD GO WEST APPROX. 0.65 MILE, GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.09 MILES. FOLLOW ROAD SURVEY EAST APPROX.

FOR APPROX. 1000 FEET, FOLLOW ROAD SURVEY EAST AT 0.33 OF A MILE, THEN SOUTH-SOUTHWEST-WEST 583' TO SOUTHEAST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 28-16 STATE FED COM 236H
LOCATED 175 FT. FROM THE NORTH LINE
AND 1950 FT. FROM THE EAST LINE OF
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

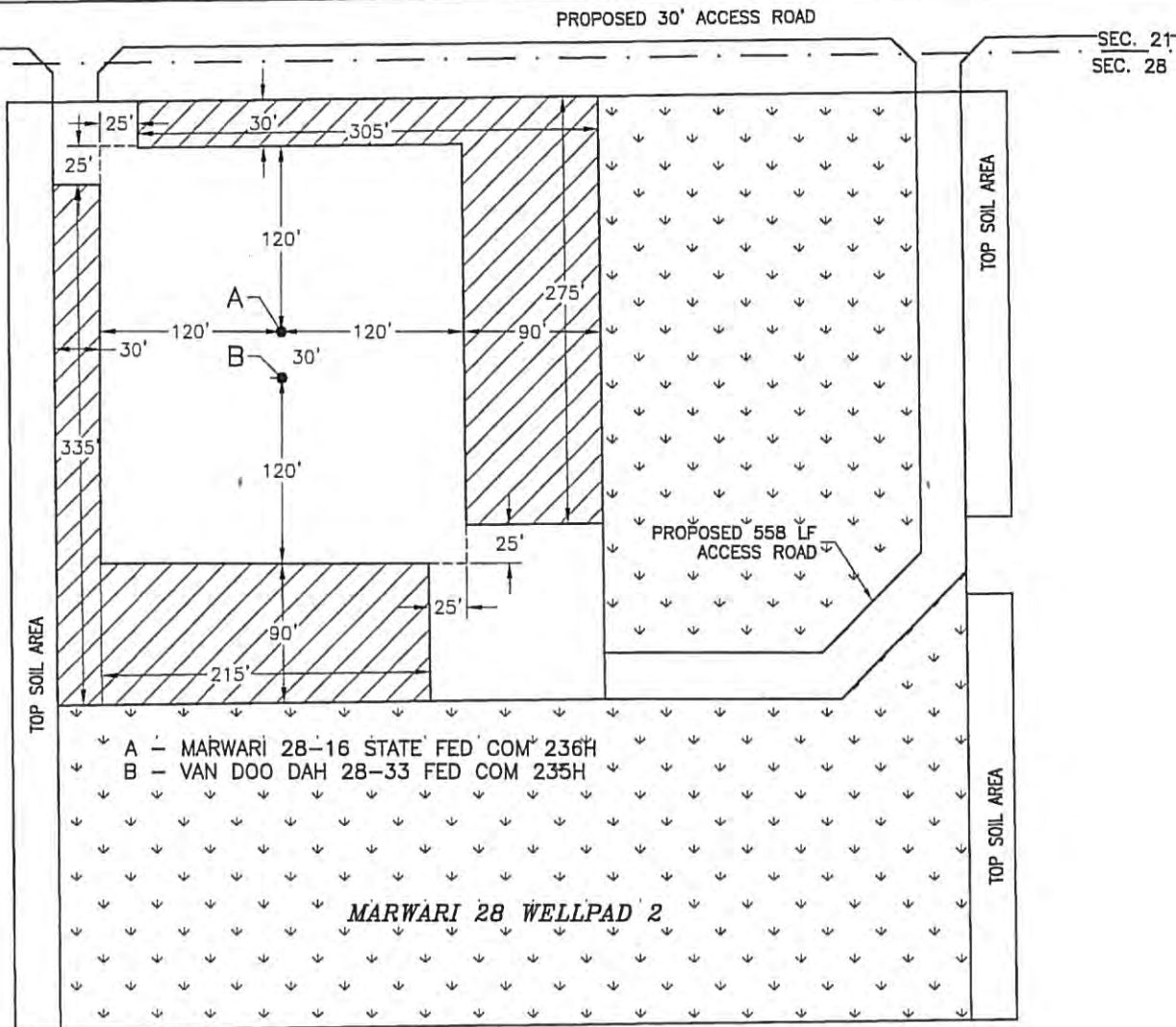
JANUARY 25, 2018

SURVEY NO. 5899A

MADRON SURVEYING, INC. 301 SOUTH CANAL
(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
INTERIM SITE BUILD PLAN



0 12 60 120 240
SCALE 1" = 120'

1.395± ACRES INTERIM PAD RECLAMATION AREA
4.648± ACRES GRADING SITE RECLAMATION AREA
2.222± ACRES NON-RECLAIMED AREA
8.265± ACRES MARWARI 28 WELLPAD 2

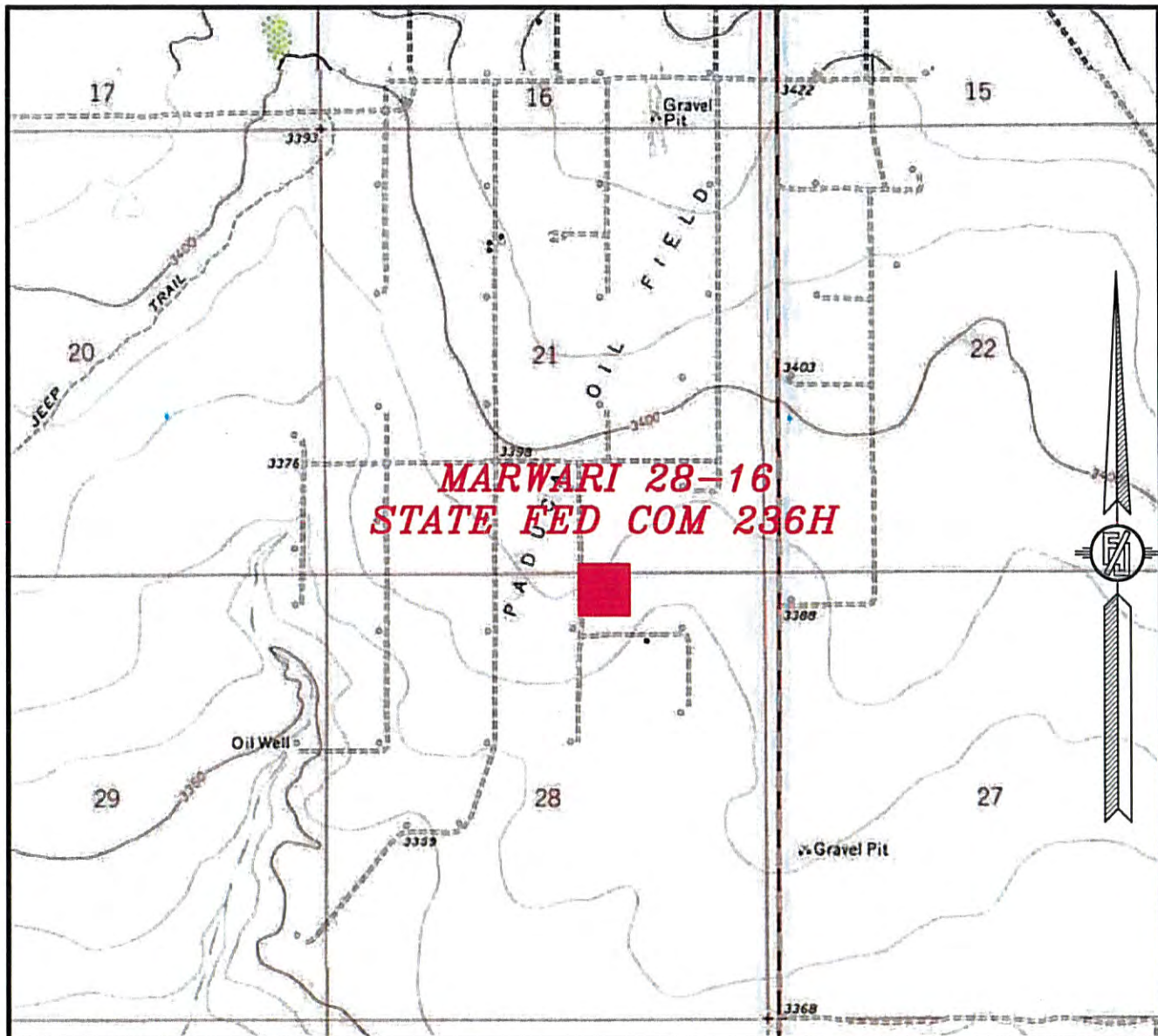
DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 28-16 STATE FED COM 236H
LOCATED 175 FT. FROM THE NORTH LINE
AND 1950 FT. FROM THE EAST LINE OF
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

SURVEY NO. 5899A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
LOCATION VERIFICATION MAP



USGS QUAD MAP:
PADUCA BREAKS WEST

NOT TO SCALE

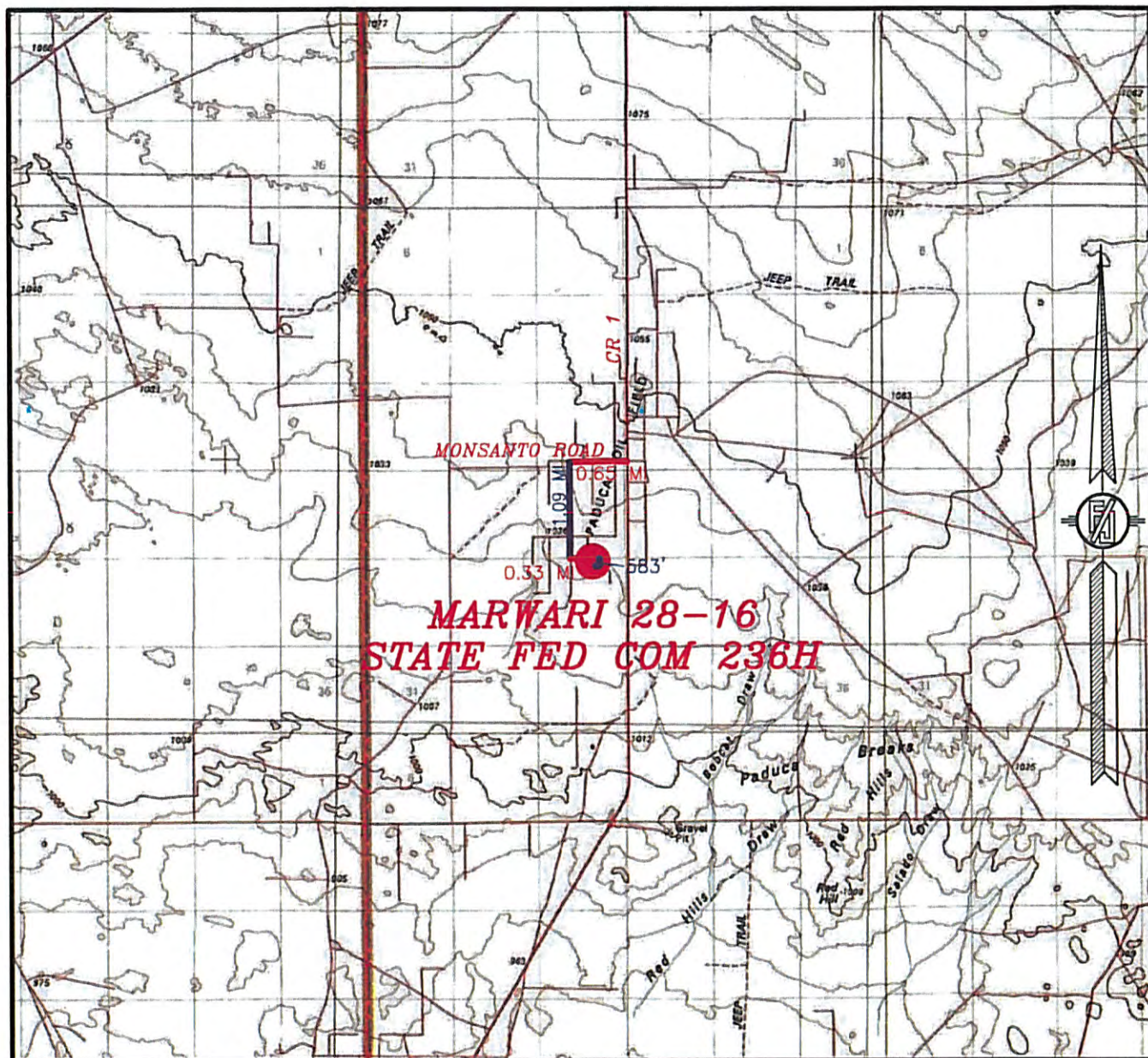
DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 28-16 STATE FED COM 236H
LOCATED 175 FT. FROM THE NORTH LINE
AND 1950 FT. FROM THE EAST LINE OF
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

SURVEY NO. 5899A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

MARWARI 28-16 STATE FED COM 236H

LOCATED 175 FT. FROM THE NORTH LINE

AND 1950 FT. FROM THE EAST LINE OF

SECTION 28, TOWNSHIP 25 SOUTH,

RANGE 32 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR 1 (ORLA) & MONSANTO ROAD GO WEST APPROX. 0.65 MILE, GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.09 MILES, FOLLOW ROAD SURVEY EAST APPROX. 0.33 OF A MILE, THEN SOUTH-SOUTHWEST-WEST 583' TO SOUTHEAST PAD CORNER FOR THIS LOCATION.

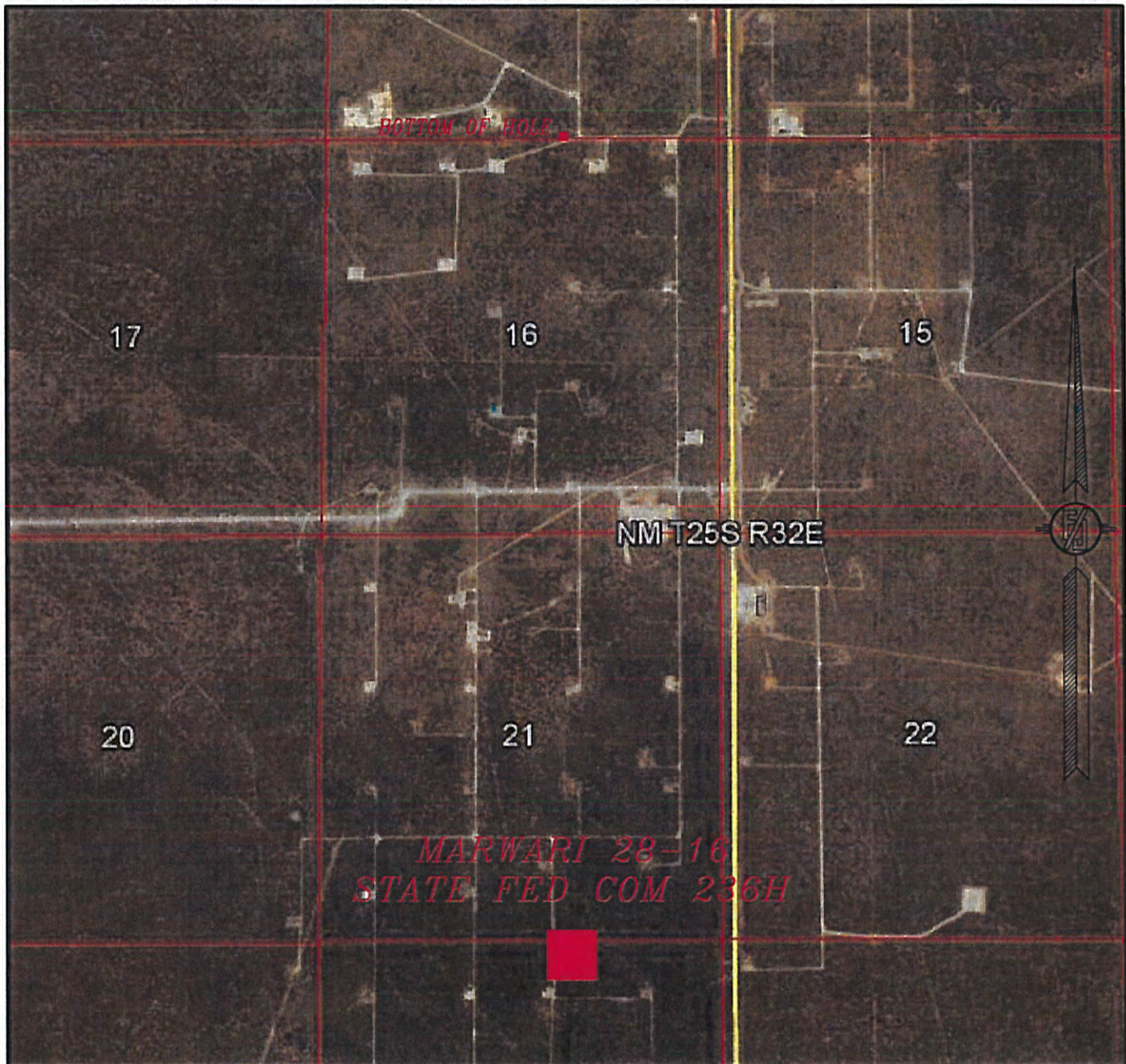
JANUARY 25, 2018

SURVEY NO. 5899A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
NOVEMBER 2015

DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 28-16 STATE FED COM 236H
LOCATED 175 FT. FROM THE NORTH LINE
AND 1950 FT. FROM THE EAST LINE OF
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

SURVEY NO. 5899A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

[illegible]

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 **CARLSBAD, NEW MEXICO**

PLAN VIEW

PROPOSED 30' ACCESS ROAD

SEC. 21
SEC. 28

BPL ABANDONED

LIMITS OF
EARTHWORK
3:1 SLOPE (TYP.)

600'

A
B

3390

DRILLING PAD

300'

PAD CENTER
POINT

A - MARWARI 28-16 STATE FED COM 236H
B - VAN DOO DAH 28-33 FED COM 235H

MARWARI 28 WELLPAD 2
PROPOSED PAD
EL. = 3388.0'

LIMITS OF
EARTHWORK
3:1 SLOPE (TYP.)

PROPOSED 558 LF
ACCESS ROAD

300'

300'

BERM

600'

DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
MARWARI 28-16 STATE FED COM 236H
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

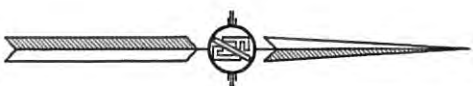
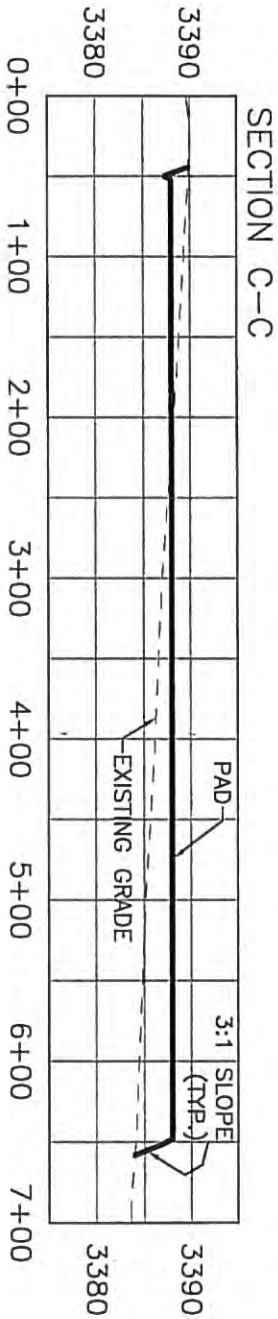
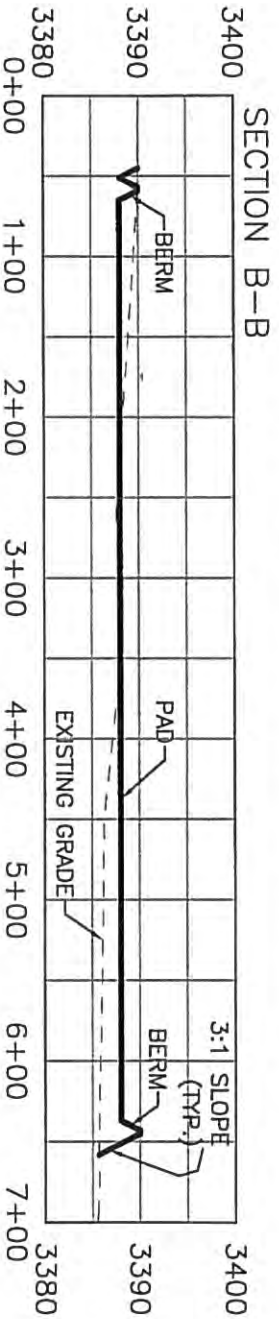
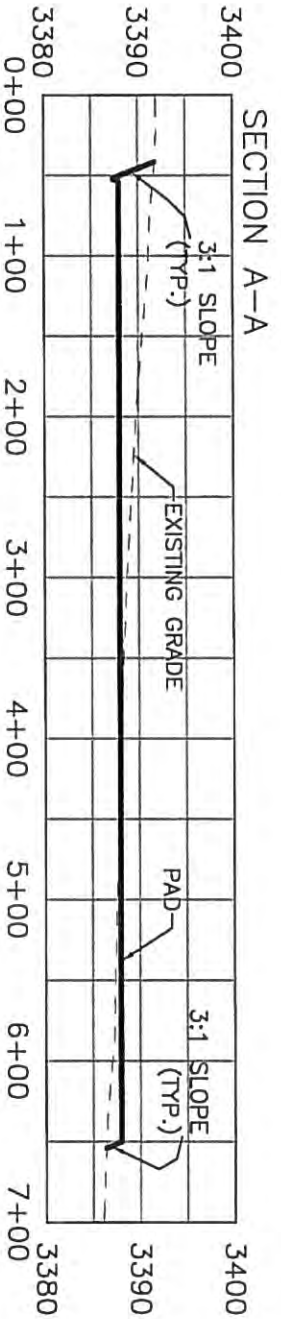
CUT	FILL	NET
4596 CU. YD	12824 CU. YD	8227 CU. YD (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

SHEET 1-2
SURVEY NO. 5899A



CROSS SECTIONS



DEVON ENERGY PRODUCTION COMPANY, L.P.
GRADING PLAN AND CROSS SECTIONS
MARWARI 28-16 STATE FED COM 236H
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

JANUARY 25, 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

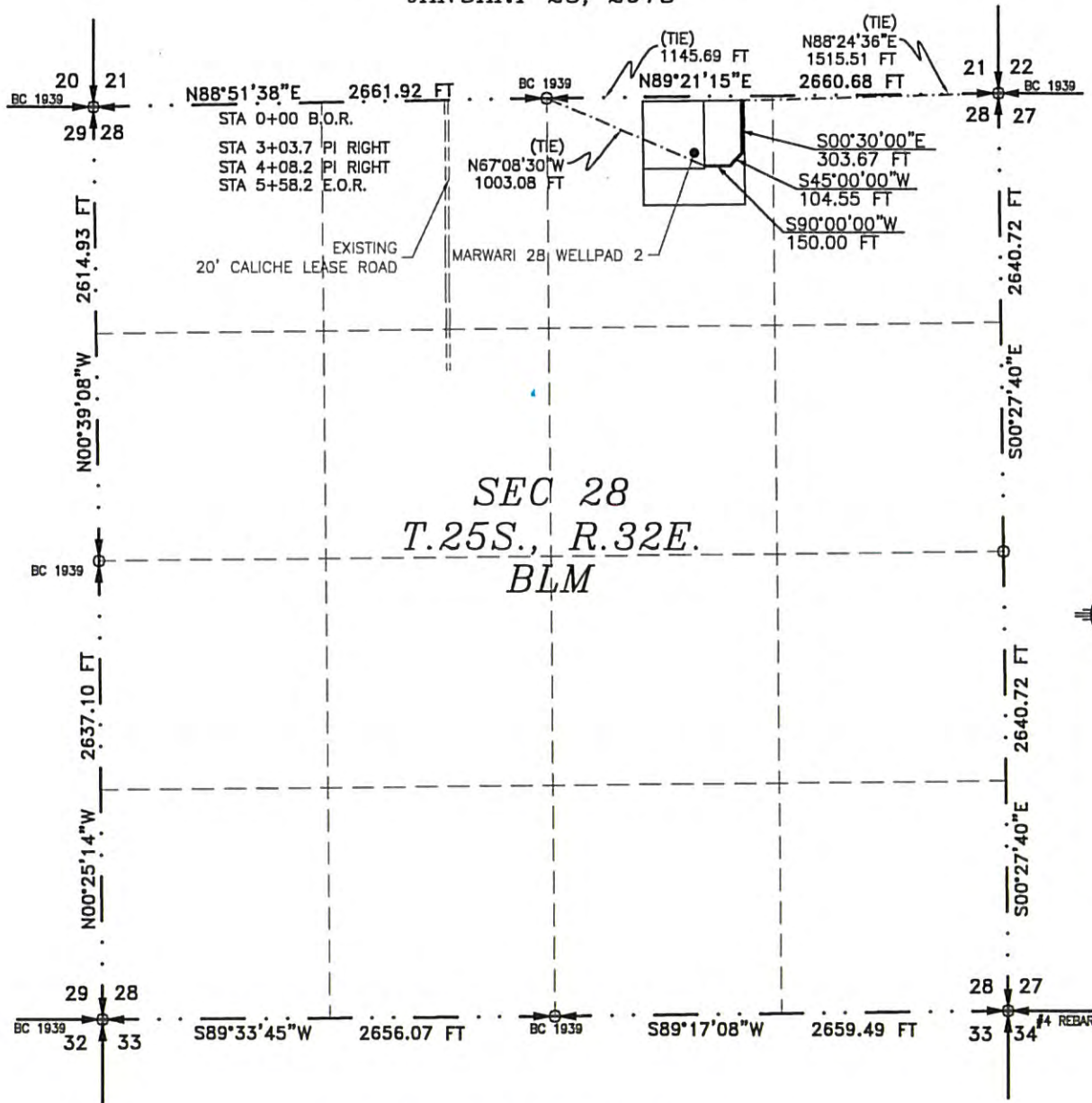
CUT	FILL	NET
4596 CU. YD	12824 CU. YD	8227 CU. YD (FILL)

EARTHWORK QUANTITIES ARE ESTIMATED

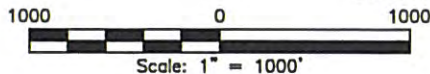
SHEET 2-2
SURVEY NO. 5899A

ACCESS ROAD PLAT
 ACCESS ROAD TO THE MARWARI 28 WELLPAD 2
 (MARWARI 28-16 STATE FED COM 236H & VAN DOO DAH 28-33 FED COM 235H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
 CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
 SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
 LEA COUNTY, STATE OF NEW MEXICO
 JANUARY 25, 2018



SEE NEXT SHEET (2-2) FOR DESCRIPTION



GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,
 NEW MEXICO, THIS 25 DAY OF JANUARY 2018

[Signature]
 FILIMON F. JARAMILLO PLS. 12797

MADRON SURVEYING, INC.
 301 SOUTH CANAL
 CARLSBAD, NEW MEXICO 88220
 Phone (575) 234-3341

SHEET: 1-2

MADRON SURVEYING, INC. CARLSBAD, NEW MEXICO

SURVEY NO. 5899A

ACCESS ROAD PLAT
ACCESS ROAD TO THE MARWARI 28 WELLPAD 2
(MARWARI 28-16 STATE FED COM 236H & VAN DOO DAH 28-33 FED COM 235H)

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING
SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
JANUARY 25, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NW/4 NE/4 OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N88°24'36"E, A DISTANCE OF 1515.51 FEET;

THENCE S00°30'00"E A DISTANCE OF 303.67 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S45°00'00"W A DISTANCE OF 104.55 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S90°00'00"W A DISTANCE OF 150.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N67°08'30"W, A DISTANCE OF 1003.08 FEET;

SAID STRIP OF LAND BEING 558.22 FEET OR 33.83 RODS IN LENGTH, CONTAINING 0.384 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NW/4 NE/4 558.22 L.F. 33.83 RODS 0.384 ACRES

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-2

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 **CARLSBAD, NEW MEXICO**

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 26 DAY OF JANUARY 2018

FILIMON F. JARAMILLO ELS. 12797

MADRON SURVEYING, INC.
301 SOUTH CANAL
CARLSBAD, NEW MEXICO 88220
Phone (575) 234-3341

SURVEY NO. 5899A

Marwari 28-16 State Fed Com 232H
W/2 W/2 Section 16 and W/2 W/2 Section 21, Township 25 South, Range 32 East

Tract 1	Section 16
Tract 2	
Tract 3	Section 21

Tract 1 W/2 NW/4 Section 16, Township 25 South, Range 32 East

100.00% Pride Energy Company

100.00% Total Committed Interest 0.00% Total Uncommitted Interest 100.00%

Tract 2 W/2 SW/4 Section 16, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Tract 3 W/2 W/2 Section 21, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Uncommitted Interest

Unit W/2 W/2 Section 16 and W/2 W/2 Section 21, Township 25 South, Range 32 East

75.00% Devon Energy Production Company, L.P.

25.00% Pride Energy Company

100.00% Total Committed Interests 75.00% Total Uncommitted Interests 25.00%

Uncommitted Interests

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 3

Marwari 21-16 State Fed Com 234H
E/2 W/2 Section 16 and E/2 W/2 Section 21, Township 25 South, Range 32 East

	Tract 1	Section 16
	Tract 2	
	Tract 3	Section 21

Tract 1 E/2 NW/4 Section 16, Township 25 South, Range 32 East

100.00% Pride Energy Company

100.00% Total Committed Interest 0.00% Total Uncommitted Interest 100.00%

Tract 2 E/2 SW/4 Section 16, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Tract 3 E/2 W/2 Section 21, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Uncommitted Interest

Unit E/2 W/2 Section 16 and E/2 W/2 Section 21, Township 25 South, Range 32 East

75.00% Devon Energy Production Company, L.P.

25.00% Pride Energy Company

100.00% Total Committed Interests 75.00% Total Uncommitted Interests 25.00%

Uncommitted Interests

Marwari 28-16 State Fed Com 236H
W/2 E/2 Section 16 and W/2 E/2 Section 21, Township 25 South, Range 32 East

Section 16	Tract 1	
	Tract 2	
Section 21	Tract 3	

Tract 1 W/2 NE/4 Section 16, Township 25 South, Range 32 East

100.00% Pride Energy Company

100.00% Total Committed Interest 0.00% Total Uncommitted Interest 100.00%

Tract 2 W/2 SE/4 Section 16, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Tract 3 W/2 E/2 Section 21, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Uncommitted Interest

Unit W/2 E/2 Section 16 and W/2 E/2 Section 21, Township 25 South, Range 32 East

75.00% Devon Energy Production Company, L.P.

25.00% Pride Energy Company

100.00% Total Committed Interests 75.00% Total Uncommitted Interests 25.00%

Uncommitted Interests



Tim Prout
Landman

Devon Energy Production Co., L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-6113
Fax: (405) 234-2612

February 28, 2018

VIA FED EX

Pride Energy Company
4641 East 91st Street
Tulsa, OK 74137

Re: Marwari 28-16 State Fed Com 232H
SHL 175' FNL & 410' FWL
Section 28-T25S-R32E
BHL 330' FNL & 330' FWL
Section 16-T25S-R32E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Marwari 28-16 State Fed Com 232H well to an approximate TVD of 10,000' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 175' FNL & 410' FWL Section 28-T25S-R32E. The proposed bottom hole is approximately 330' FNL & 330' FWL Section 16-T25S-R32E.

To accommodate the 2-mile well Devon proposes forming a 960-acre working interest unit made up of W/2, W/2 E/2 Section 16 and W/2, W/2 E/2 of Section 21, Township 25 South, Range 32 East, Lea County, New Mexico, insofar and only insofar as leases cover depths from below the base of the Delaware formation to the base of the Wolfcamp formation. As a result, Pride Energy Company will have a 25.00% interest in the proposed working interest unit and well.

Devon is proposing to drill this well subject to the terms of a 2015 AAPL model form Operating Agreement with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% /300% Non-consenting penalty
- \$11,000/\$1,100 Drilling and Producing Overhead Rates

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$4,935,402.15. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

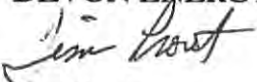
Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 4

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-552-6113 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-6113 or email me at Tim.Prout@dvn.com.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in black ink, appearing to read "Tim Prout", is written over the printed name.

Tim Prout
Landman

/rf
Enclosures



Authorization for Expenditure

AFE # XX-127218.01

Well Name: Marwari 28-16 State Fed Com 232H

Cost Center Number: 1093846401

Legal Description: SEC 28-25S-32E

Revision: ☐

AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	52,500.00	0.00	0.00	52,500.00
6060130	GASEOUS FUELS	21,600.00	0.00	0.00	21,600.00
6080100	DISPOSAL - SOLIDS	72,980.00	3,500.00	0.00	76,480.00
6080110	DISP-SALTWATER & OTH	0.00	61,700.00	0.00	61,700.00
6090100	FLUIDS - WATER	32,313.00	216,000.00	0.00	248,313.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6110100	ROAD & LOCN RECOVERY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	8,000.00	0.00	88,000.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170	COMM SVCS - WAN	4,463.00	0.00	0.00	4,463.00
6130360	RTOC - ENGINEERING	0.00	5,760.00	0.00	5,760.00
6130370	RTOC - GEOSTEERING	7,890.00	0.00	0.00	7,890.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	148,227.50	0.00	148,227.50
6160100	MATERIALS & SUPPLIES	510.00	0.00	0.00	510.00
6170100	PULLING&SWABBING SVC	0.00	19,000.00	0.00	19,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	182,000.00	0.00	182,000.00
6190100	TRCKG&HL-SOLID&FLUID	42,928.00	8,000.00	0.00	50,928.00
6190110	TRUCKING&HAUL OF EQP	44,400.00	8,000.00	0.00	52,400.00
6200130	CONSLT & PROJECT SVC	108,675.00	59,400.00	0.00	168,075.00
6230120	SAFETY SERVICES	42,075.00	6,500.00	0.00	48,575.00
6300270	SOLIDS CONTROL SRVCS	51,000.00	0.00	0.00	51,000.00
6310120	STIMULATION SERVICES	0.00	1,342,835.65	0.00	1,342,835.65
6310140	ARTIFICIAL LIFT SVC	0.00	5,200.00	0.00	5,200.00
6310200	CASING & TUBULAR SVC	82,400.00	0.00	0.00	82,400.00
6310250	CEMENTING SERVICES	130,000.00	0.00	0.00	130,000.00
6310280	DAYWORK COSTS	455,280.00	0.00	0.00	455,280.00
6310300	DIRECTIONAL SERVICES	138,825.00	0.00	0.00	138,825.00
6310310	DRILL BITS	64,600.00	0.00	0.00	64,600.00
6310330	DRILL&COMP FLUID&SVC	63,300.00	5,000.00	0.00	68,300.00
6310370	MOB & DEMOBILIZATION	203,897.00	0.00	0.00	203,897.00
6310380	OPEN HOLE EVALUATION	85,940.00	0.00	0.00	85,940.00
6310480	TSTNG-WELL, PL & OTH	0.00	44,100.00	0.00	44,100.00
6310600	MISC PUMPING SERVICE	0.00	12,250.00	0.00	12,250.00
6320100	EQPMNT SVC-SRF RNTL	51,102.00	130,811.00	0.00	181,913.00
6320110	EQUIP SVC - DOWNHOLE	55,610.00	0.00	0.00	55,610.00
6320160	WELDING SERVICES	2,000.00	0.00	0.00	2,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
6550120	OTHER ROUSTABOUT SER	0.00	7,500.00	0.00	7,500.00
6630110	CAPITAL OVERHEAD	7,650.00	11,000.00	0.00	18,650.00
6740340	TAXES OTHER	152.00	0.00	0.00	152.00
	Total Intangibles	2,002,540.00	2,284,784.15	0.00	4,287,324.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-127218.01

Well Name: Marwarl 28-16 State Fed Com 232H

Cost Center Number: 1093846401

Legal Description: SEC 28-25S-32E

Revision: ☐

AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	30,000.00	0.00	0.00	30,000.00
6310420	TUBING & COMPONENTS	0.00	70,000.00	0.00	70,000.00
6310460	WELLHEAD EQUIPMENT	32,500.00	39,000.00	0.00	71,500.00
6310530	SURFACE CASING	40,180.00	0.00	0.00	40,180.00
6310540	INTERMEDIATE CASING	123,123.00	0.00	0.00	123,123.00
6310550	PRODUCTION CASING	219,675.00	0.00	0.00	219,675.00
6310580	CASING COMPONENTS	72,600.00	0.00	0.00	72,600.00
6320180	EQUIPMENT OTHER	0.00	4,000.00	0.00	4,000.00
	Total Tangibles	518,078.00	130,000.00	0.00	648,078.00

TOTAL ESTIMATED COST	2,520,618.00	2,414,784.15	0.00	4,935,402.15
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

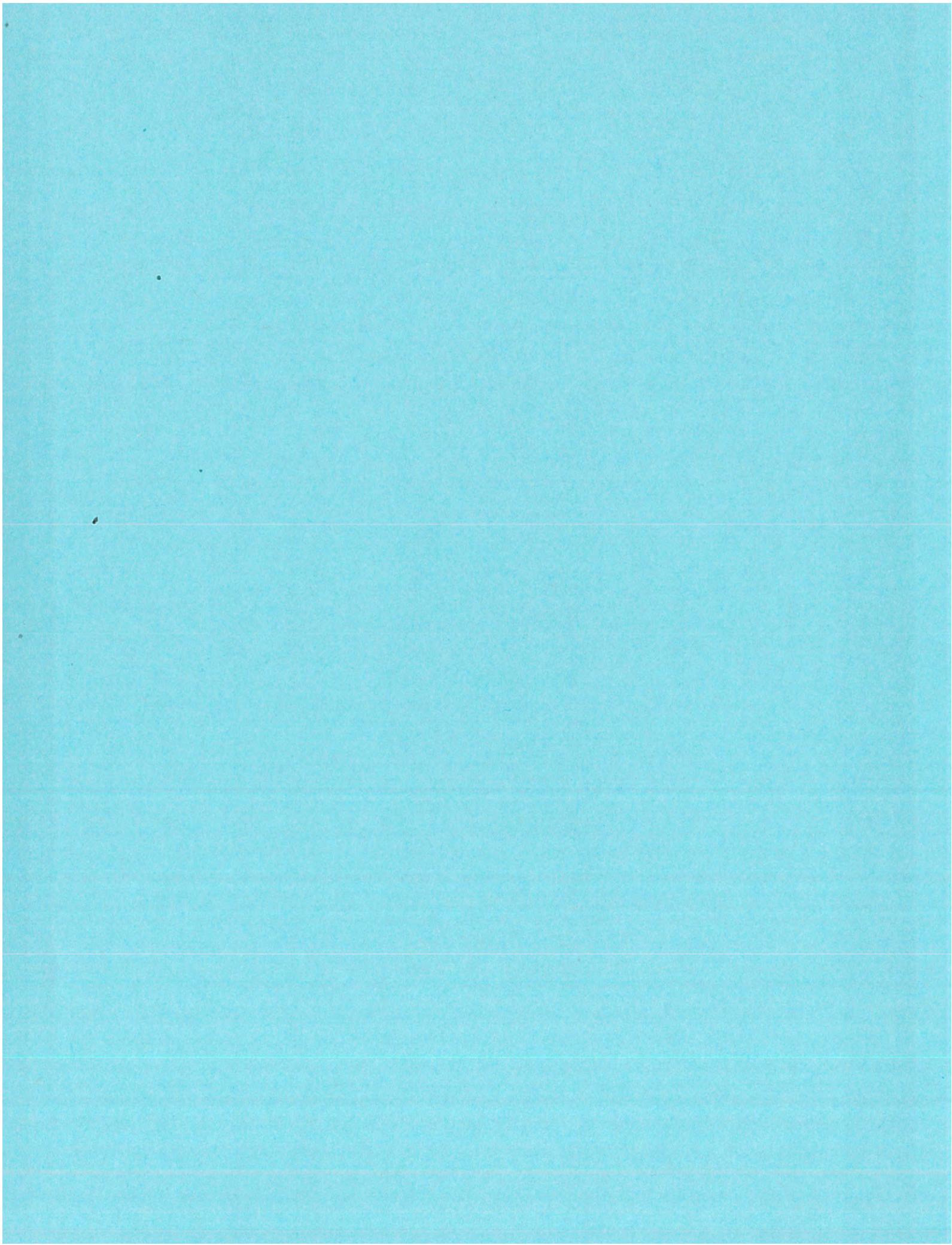
Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.





Tim Prout
Landman

Devon Energy Production Co., L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-6113
Fax: (405) 234-2612

February 28, 2018

VIA FED EX

Pride Energy
4641 East 91st Street
Tulsa, OK 74137

Re: Marwari 21-16 State Fed Com 234H
SHL 230' FSL & 1480' FWL
Section 21-T25S-R32E
BHL 330' FNL & 1650' FWL
Section 16-T25S-R32E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Marwari 21-16 State Fed Com 234H well to an approximate TVD of 10,000' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 230' FSL & 1480' FWL Section 21-T25S-R32E. The proposed bottom hole is approximately 330' FNL & 1650' FWL Section 16-T25S-R32E.

To accommodate the 2-mile well Devon proposes forming a 960-acre working interest unit made up of W/2, W/2 E/2 Section 16 and W/2, W/2 E/2 of Section 21, Township 25 South, Range 32 East, Lea County, New Mexico, insofar and only insofar as leases cover depths from below the base of the Delaware formation to the base of the Wolfcamp formation. As a result, Pride Energy Company will have a 25.00% interest in the proposed working interest unit and well.

Devon is proposing to drill this well subject to the terms of a 2015 AAPL model form Operating Agreement with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% /300% Non-consenting penalty
- \$11,000/\$1,100 Drilling and Producing Overhead Rates

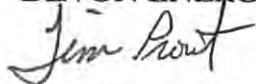
Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$4,935,402.15. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-552-6113 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-6113 or email me at Tim.Prout@dvn.com.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Tim Prout".

Tim Prout
Landman

/rf
Enclosures



Authorization for Expenditure

AFE # XX-127219.01

Well Name: Marwarl 21-16 State Fed Com 234H

Cost Center Number: 1093846501

Legal Description: SEC 21-25S-32E

Revision: ☐

AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	52,500.00	0.00	0.00	52,500.00
6060130	GASEOUS FUELS	21,600.00	0.00	0.00	21,600.00
6080100	DISPOSAL - SOLIDS	72,980.00	3,500.00	0.00	76,480.00
6080110	DISP-SALTWATER & OTH	0.00	61,700.00	0.00	61,700.00
6090100	FLUIDS - WATER	32,313.00	216,000.00	0.00	248,313.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6110100	ROAD & LOCN RECOVERY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	8,000.00	0.00	88,000.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170	COMM SVCS - WAN	4,463.00	0.00	0.00	4,463.00
6130360	RTOC - ENGINEERING	0.00	5,760.00	0.00	5,760.00
6130370	RTOC - GEOSTEERING	7,890.00	0.00	0.00	7,890.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	0.00	148,227.50	0.00	148,227.50
6160100	MATERIALS & SUPPLIES	510.00	0.00	0.00	510.00
6170100	PULLING&SWABBING SVC	0.00	19,000.00	0.00	19,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	182,000.00	0.00	182,000.00
6190100	TRCKG&HL-SOLID&FLUID	42,928.00	8,000.00	0.00	50,928.00
6190110	TRUCKING&HAUL OF EQP	44,400.00	8,000.00	0.00	52,400.00
6200130	CONSLT & PROJECT SVC	108,675.00	59,400.00	0.00	168,075.00
6230120	SAFETY SERVICES	42,075.00	6,500.00	0.00	48,575.00
6300270	SOLIDS CONTROL SRVCS	51,000.00	0.00	0.00	51,000.00
6310120	STIMULATION SERVICES	0.00	1,342,835.65	0.00	1,342,835.65
6310140	ARTIFICIAL LIFT SVC	0.00	5,200.00	0.00	5,200.00
6310200	CASING & TUBULAR SVC	82,400.00	0.00	0.00	82,400.00
6310250	CEMENTING SERVICES	130,000.00	0.00	0.00	130,000.00
6310280	DAYWORK COSTS	455,280.00	0.00	0.00	455,280.00
6310300	DIRECTIONAL SERVICES	138,825.00	0.00	0.00	138,825.00
6310310	DRILL BITS	64,600.00	0.00	0.00	64,600.00
6310330	DRILL&COMP FLUID&SVC	63,300.00	5,000.00	0.00	68,300.00
6310370	MOB & DEMOBILIZATION	203,897.00	0.00	0.00	203,897.00
6310380	OPEN HOLE EVALUATION	85,940.00	0.00	0.00	85,940.00
6310480	TESTNG-WELL, PL & OTH	0.00	44,100.00	0.00	44,100.00
6310600	MISC PUMPING SERVICE	0.00	12,250.00	0.00	12,250.00
6320100	EQPMNT SVC-SRF RNTL	51,102.00	130,811.00	0.00	181,913.00
6320110	EQUIP SVC - DOWNHOLE	55,610.00	0.00	0.00	55,610.00
6320160	WELDING SERVICES	2,000.00	0.00	0.00	2,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
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6630110	CAPITAL OVERHEAD	7,650.00	11,000.00	0.00	18,650.00
6740340	TAXES OTHER	152.00	0.00	0.00	152.00
	Total Intangibles	2,002,540.00	2,284,784.15	0.00	4,287,324.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-127218.01

Well Name: Marwari 21-16 State Fed Com 234H

Cost Center Number: 1093846501

Legal Description: SEC 21-25S-32E

Revision: ☐

AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	30,000.00	0.00	0.00	30,000.00
6310420	TUBING & COMPONENTS	0.00	70,000.00	0.00	70,000.00
6310460	WELLHEAD EQUIPMENT	32,500.00	39,000.00	0.00	71,500.00
6310530	SURFACE CASING	40,180.00	0.00	0.00	40,180.00
6310540	INTERMEDIATE CASING	123,123.00	0.00	0.00	123,123.00
6310550	PRODUCTION CASING	219,675.00	0.00	0.00	219,675.00
6310580	CASING COMPONENTS	72,600.00	0.00	0.00	72,600.00
6320180	EQUIPMENT OTHER	0.00	4,000.00	0.00	4,000.00
	Total Tangibles	518,078.00	130,000.00	0.00	648,078.00

TOTAL ESTIMATED COST	2,520,618.00	2,414,784.15	0.00	4,935,402.15
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

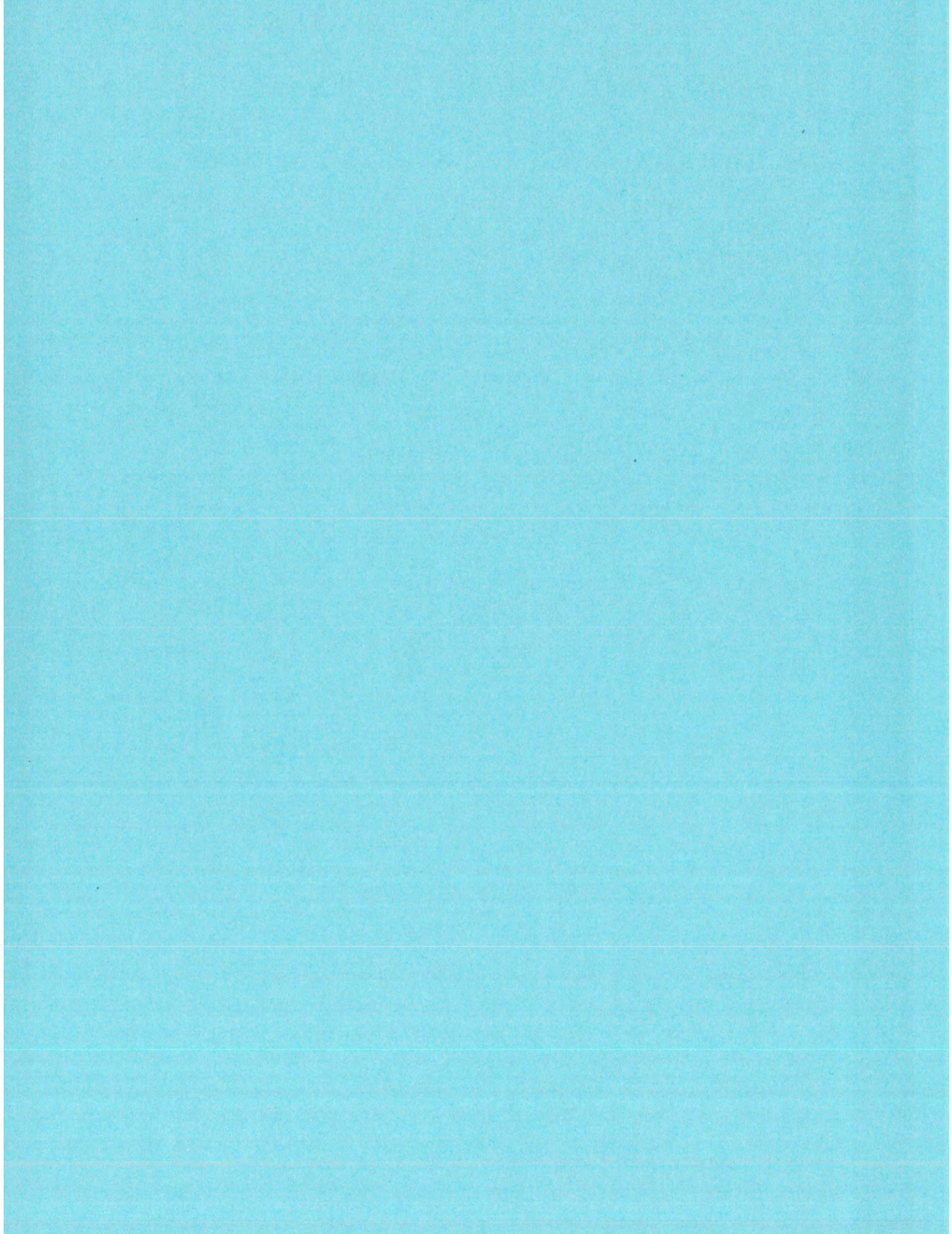
Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

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Tim Prout
Landman

Devon Energy Production Co., L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-6113
Fax: (405) 234-2612

February 28, 2018

VIA FED EX

Pride Energy
4641 East 91st Street
Tulsa, OK 74137

Re: Marwari 28-16 State Fed Com 236H
SHL 175' FNL & 1950' FEL
Section 28-T28S-R32E
BHL 330' FNL & 1980' FEL
Section 16-T25S-R32E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Marwari 28-16 State Fed Com 236H well to an approximate TVD of 10,000' in order to test the 2nd Bone Spring formation. The proposed surface hole location is approximately 175' FNL & 1950' FEL Section 28-T25S-R32E. The proposed bottom hole is approximately 330' FNL & 1980' FEL Section 16-T25S-R32E.

To accommodate the 2-mile well Devon proposes forming a 960-acre working interest unit made up of W/2, W/2 E/2 Section 16 and W/2, W/2 E/2 of Section 21, Township 25 South, Range 32 East, Lea County, New Mexico, insofar and only insofar as leases cover depths from below the base of the Delaware formation to the base of the Wolfcamp formation. As a result, Pride Energy Company will have a 25.00% interest in the proposed working interest unit and well.

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- 100% /300% Non-consenting penalty
- \$11,000/\$1,100 Drilling and Producing Overhead Rates

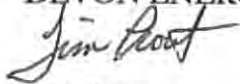
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If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-6113 or email me at Tim.Prout@devon.com.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script, appearing to read "Tim Prout".

Tim Prout
Landman

/rf
Enclosures



Authorization for Expenditure

AFE # XX-127255.01

Well Name: Marwari 28-16 State Fed Com 236H

Cost Center Number: 1093848401

Legal Description: SEC 28-25S-32E

Revision: ☐

AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	52,500.00	0.00	0.00	52,500.00
6060130	GASEOUS FUELS	21,600.00	0.00	0.00	21,600.00
6080100	DISPOSAL - SOLIDS	72,980.00	3,500.00	0.00	76,480.00
6080110	DISP-SALTWATER & OTH	0.00	61,700.00	0.00	61,700.00
6090100	FLUIDS - WATER	32,313.00	216,000.00	0.00	248,313.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6110100	ROAD & LOCN RECOVERY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	80,000.00	8,000.00	0.00	88,000.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170	COMM SVCS - WAN	4,463.00	0.00	0.00	4,463.00
6130360	RTOC - ENGINEERING	0.00	5,760.00	0.00	5,760.00
6130370	RTOC - GEOSTEERING	7,890.00	0.00	0.00	7,890.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	148,227.50	0.00	148,227.50
6160100	MATERIALS & SUPPLIES	510.00	0.00	0.00	510.00
6170100	PULLING&SWABBING SVC	0.00	19,000.00	0.00	19,000.00
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6230120	SAFETY SERVICES	42,075.00	6,500.00	0.00	48,575.00
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6310250	CEMENTING SERVICES	130,000.00	0.00	0.00	130,000.00
6310280	DAYWORK COSTS	455,280.00	0.00	0.00	455,280.00
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6310480	TSTNG-WELL, PL & OTH	0.00	44,100.00	0.00	44,100.00
6310600	MISC PUMPING SERVICE	0.00	12,250.00	0.00	12,250.00
6320100	EQPMNT SVC-SRF RNTL	51,102.00	130,811.00	0.00	181,913.00
6320110	EQUIP SVC - DOWNHOLE	55,610.00	0.00	0.00	55,610.00
6320160	WELDING SERVICES	2,000.00	0.00	0.00	2,000.00
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	29,450.00	0.00	0.00	29,450.00
6550120	OTHER ROUSTABOUT SER	0.00	7,500.00	0.00	7,500.00
6630110	CAPITAL OVERHEAD	7,650.00	11,000.00	0.00	18,650.00
6740340	TAXES OTHER	152.00	0.00	0.00	152.00
	Total Intangibles	2,002,540.00	2,284,784.15	0.00	4,287,324.15

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-127255.01

Well Name: Marwari 28-16 State Fed Com 236H

Cost Center Number: 1093848401

Legal Description: SEC 21-25S-32E

Revision: ☐

AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310130	ARTIFICIAL LIFT EQP	0.00	17,000.00	0.00	17,000.00
6310150	CASG-COND&DRIVE PIPE	30,000.00	0.00	0.00	30,000.00
6310420	TUBING & COMPONENTS	0.00	70,000.00	0.00	70,000.00
6310460	WELLHEAD EQUIPMENT	32,500.00	39,000.00	0.00	71,500.00
6310530	SURFACE CASING	40,180.00	0.00	0.00	40,180.00
6310540	INTERMEDIATE CASING	123,123.00	0.00	0.00	123,123.00
6310550	PRODUCTION CASING	219,675.00	0.00	0.00	219,675.00
6310580	CASING COMPONENTS	72,600.00	0.00	0.00	72,600.00
6320180	EQUIPMENT OTHER	0.00	4,000.00	0.00	4,000.00
	Total Tangibles	518,078.00	130,000.00	0.00	648,078.00

TOTAL ESTIMATED COST	2,520,618.00	2,414,784.15	0.00	4,935,402.15
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name MARWARI 28-16 STATE FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 712H
		⁹ Elevation 3377.3

¹⁰ Surface Location

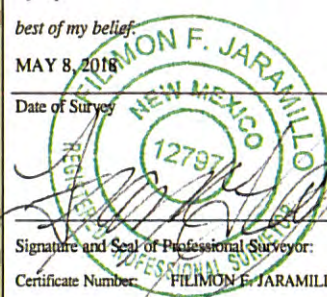
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25 S	32 E		175	NORTH	380	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	25 S	32 E		330	NORTH	980	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 8, 2016</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: FILIMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 6231</p>	

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 5

SITE MAP

**MARWARI 28-16 STATE
FED COM 712H**

ELEV. = 3377.3'

LAT. = 32.1081000°N (NAD83)
LONG. = 103.6874533°W
NMSP EAST (FT)
N = 403662.31
E = 741319.19

MARWARI 28 WELLPAD 1

A - MARWARI 28-16 STATE FED COM 232H
B - VAN DOO DAH 28-33 FED COM 231H

PAD 3.210± ACRES
ACCESS ROAD 0.348± ACRES
TOTAL ACREAGE 3.558± ACRES

SEC. 29
SEC. 28



SCALE 1" = 120'

DIRECTIONS TO LOCATION

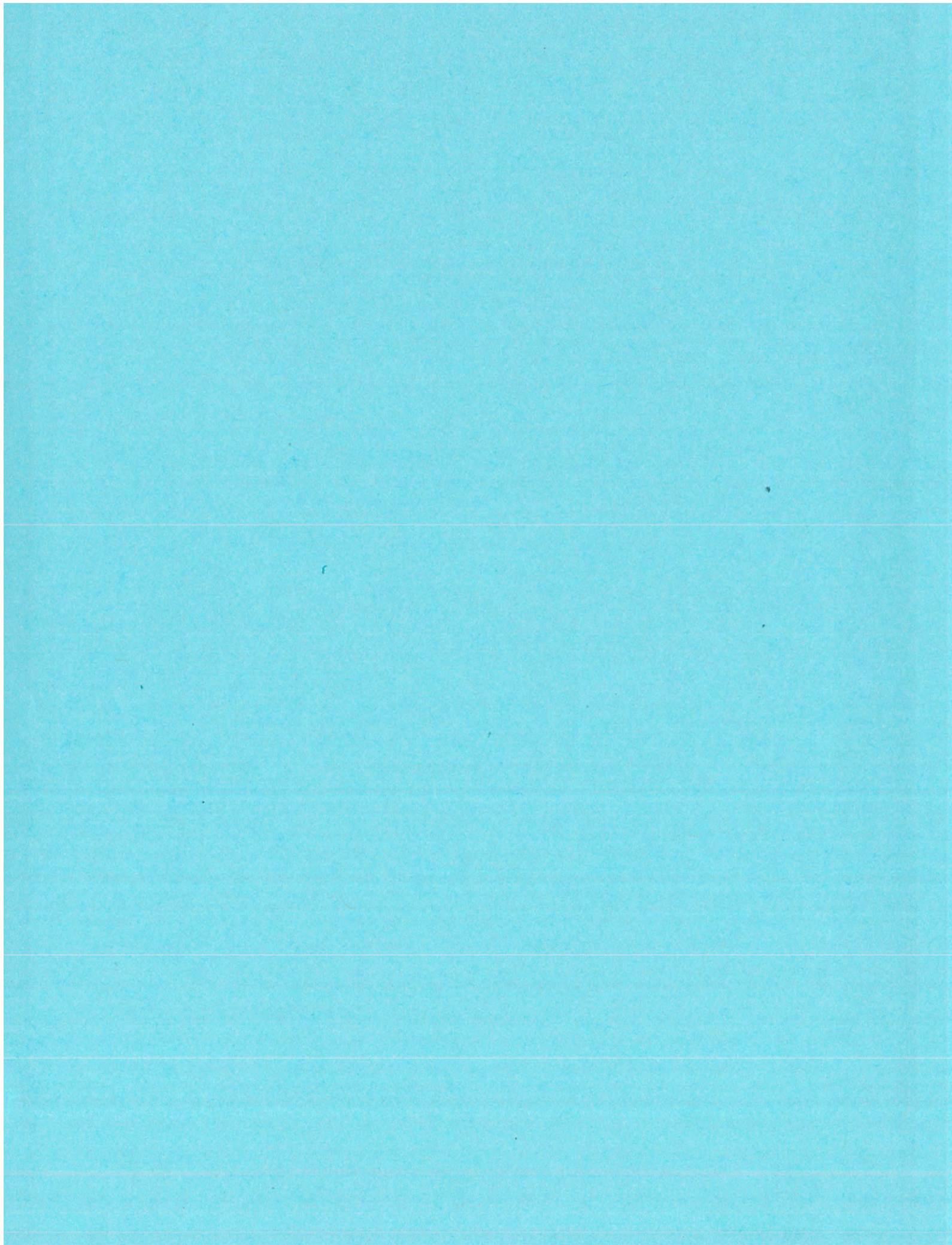
FROM THE INTERSECTION OF CR 1 (ORLA) AND MONSANTO ROAD GO WEST ON MONSANTO ROAD FOR APPROX. 0.65 OF A MILE, THEN GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.0 MILE, FOLLOW ROAD SURVEY WEST APPROX. 0.38 OF A MILE, THEN SOUTH-SOUTHEAST-EAST 528° TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

MAY 8, 2018

SURVEY NO. 6231

MADRON SURVEYING, INC. 301 SOUTH CANAL
(575) 234-3341

CARLSBAD, NEW MEXICO



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name MARWARI 21-16 STATE FED COM	⁶ Well Number 714H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3390.3

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	25 S	32 E		230	SOUTH	1510	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	25 S	32 E		330	NORTH	2300	WEST	LEA

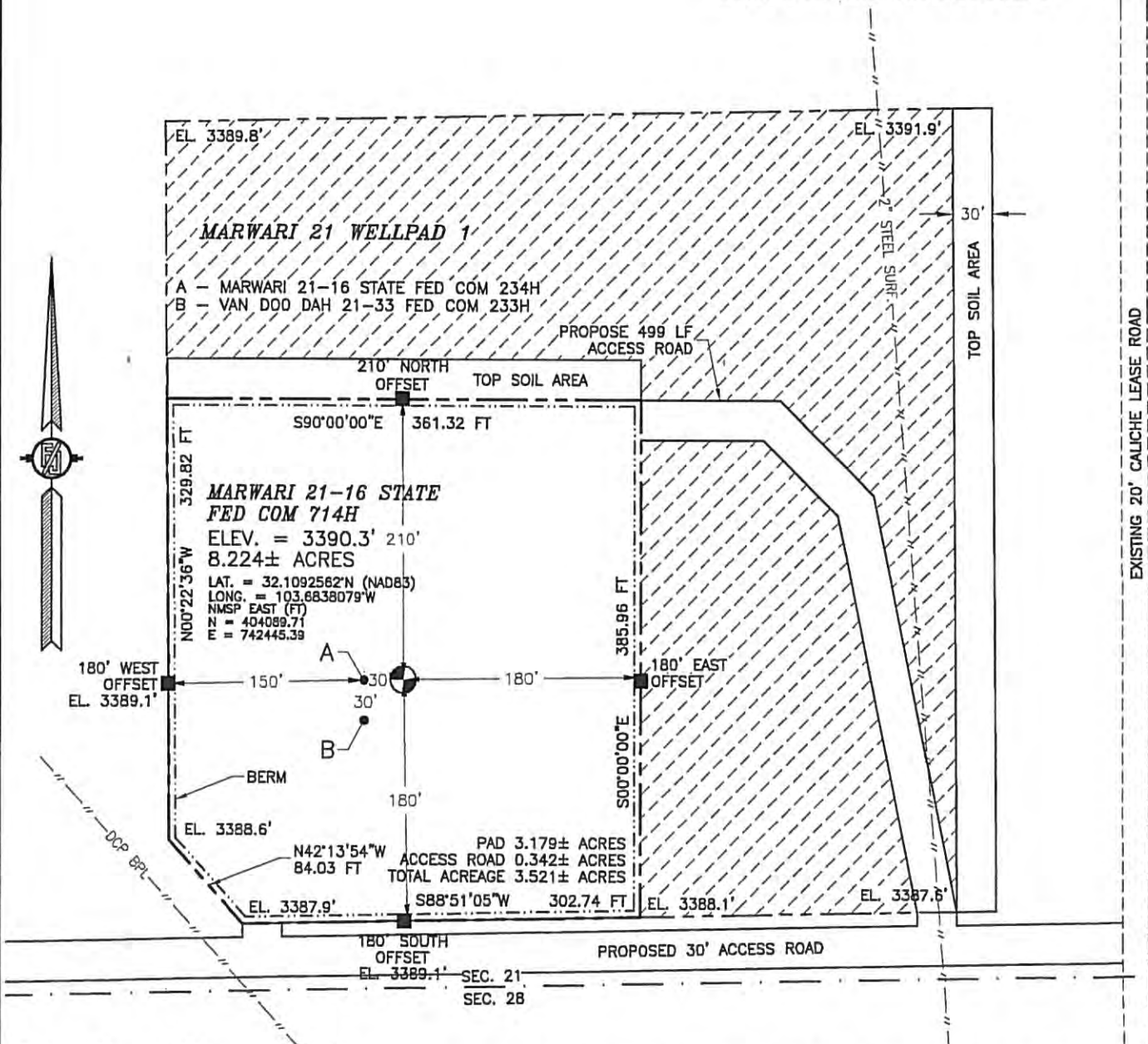
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 16 LAT. = 32.1376330°N LONG. = 103.6866037°W NMSP EAST (FT) N = 414403.87 E = 740898.71</p> <p>NW CORNER SEC. 21 LAT. = 32.1231388°N LONG. = 103.6866842°W NMSP EAST (FT) N = 409130.93 E = 740905.34</p> <p>W Q CORNER SEC. 21 LAT. = 32.1158978°N LONG. = 103.686867°W NMSP EAST (FT) N = 406496.74 E = 740920.33</p> <p>SW CORNER SEC. 21 LAT. = 32.1085663°N LONG. = 103.686834°W NMSP EAST (FT) N = 403829.87 E = 740937.30</p>	<p>NB9°15'43"E 2651.26 FT</p> <p>NB9°20'29"E 2664.70 FT</p> <p>2300'</p> <p>330'</p> <p>BOTTOM OF HOLE</p> <p>SEC. 16</p> <p>BOTTOM OF HOLE LAT. = 32.1367694°N LONG. = 103.6811797°W NMSP EAST (FT) N = 414103.54 E = 743198.59</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>NB9°31'59"E 2665.28 FT</p> <p>NB9°05'49"E 2660.43 FT</p> <p>NW CORNER SEC. 21 LAT. = 32.1231544°N LONG. = 103.6800770°W NMSP EAST (FT) N = 409152.64 E = 743569.95</p> <p>MARWARI 21-16 STATE FED COM 714H ELEV. = 3390.3' LAT. = 32.1092562°N (NAD83) LONG. = 103.6838079°W NMSP EAST (FT) N = 404089.71 E = 742445.39</p> <p>SEC. 21</p> <p>SURFACE LOCATION</p> <p>230'</p> <p>1510'</p> <p>S88°51'38"W 2661.92 FT</p> <p>S89°21'15"W 2660.68 FT</p>	<p>NE CORNER SEC. 16 LAT. = 32.1377224°N LONG. = 103.6714339°W NMSP EAST (FT) N = 414468.64 E = 746213.13</p> <p>E Q CORNER SEC. 16 LAT. = 32.1304888°N LONG. = 103.6714601°W NMSP EAST (FT) N = 411837.10 E = 746221.18</p> <p>NE CORNER SEC. 21 LAT. = 32.1232250°N LONG. = 103.6714858°W NMSP EAST (FT) N = 409194.57 E = 746229.47</p> <p>E Q CORNER SEC. 21 LAT. = 32.1159850°N LONG. = 103.6714961°W NMSP EAST (FT) N = 406553.45 E = 746242.49</p> <p>SE CORNER SEC. 21 LAT. = 32.1087061°N LONG. = 103.6714983°W NMSP EAST (FT) N = 403912.78 E = 746258.05</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 8, 2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: FILIMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 6232</p>
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SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.



012 60 120 240

SCALE 1" = 120'

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CR 1 (ORLA) & MONSANTO ROAD GO WEST APPROX. 0.65 MILE, GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.09 MILES, FOLLOW ROAD SURVEY WEST FOR 152', THEN GO NORTH-NORTHWEST-WEST 524' TO NORTH-EAST PAD CORNER FOR THIS LOCATION.

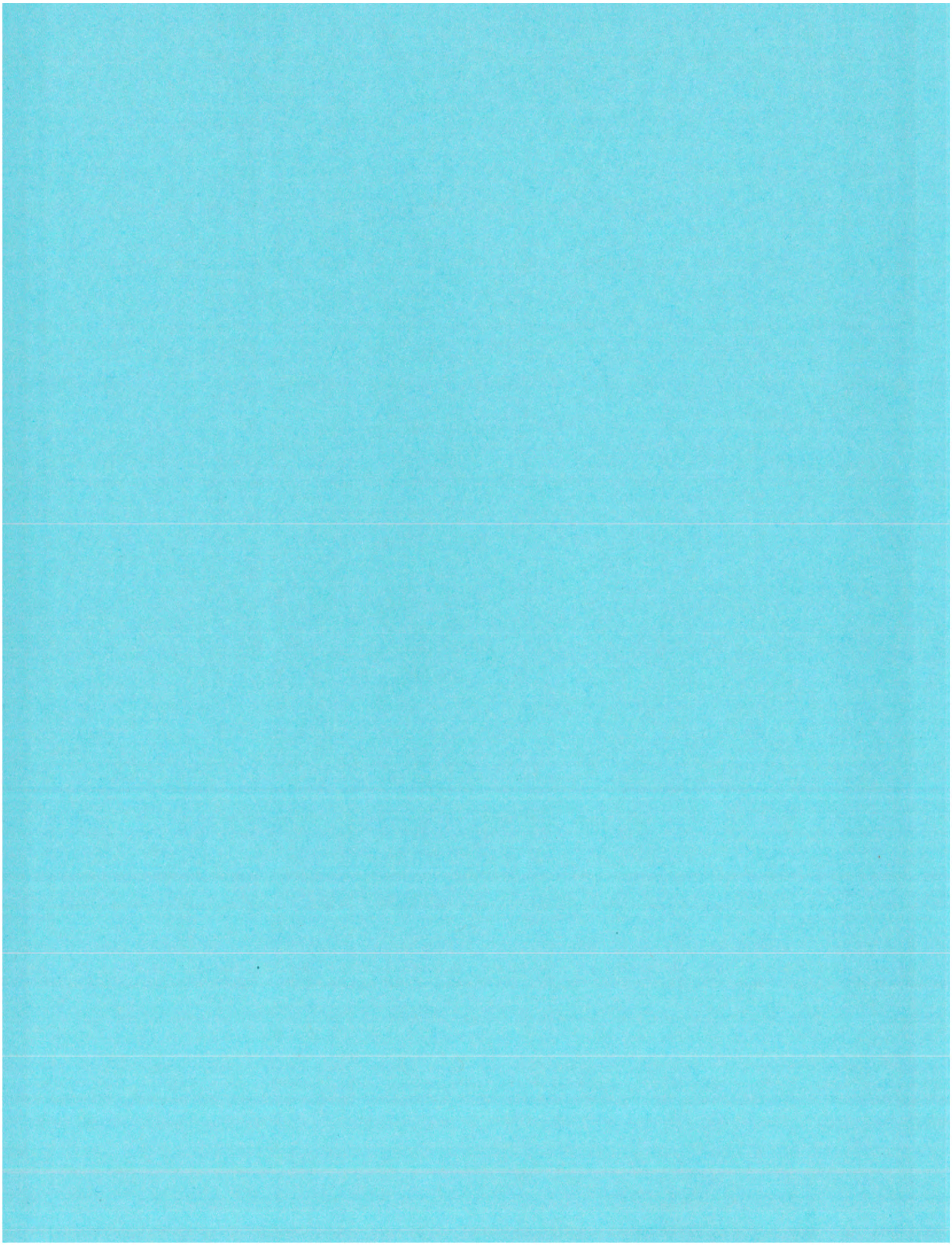
DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 21-16 STATE FED COM 714H
LOCATED 230 FT. FROM THE SOUTH LINE
AND 1510 FT. FROM THE WEST LINE OF
SECTION 21, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

MAY 8, 2018

SURVEY NO. 6232

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341

CARLSBAD, NEW MEXICO



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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name MARWARI 28-16 STATE FED COM	⁶ Well Number 716H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3389.3

¹⁰ Surface Location

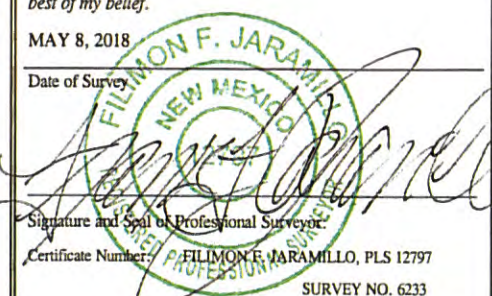
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	25 S	32 E		175	NORTH	1920	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

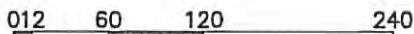
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25 S	32 E		330	NORTH	1660	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 16 LAT. = 32.1378330°N LONG. = 103.6886037°W NMSP EAST (FT) N = 414403.87 E = 740898.71</p> <p>NW CORNER SEC. 21 LAT. = 32.1231388°N LONG. = 103.6886042°W NMSP EAST (FT) N = 409130.93 E = 740905.34</p> <p>W Q CORNER SEC. 21 LAT. = 32.1158978°N LONG. = 103.6886867°W NMSP EAST (FT) N = 408496.74 E = 740920.33</p> <p>NW CORNER SEC. 28 LAT. = 32.1085668°N LONG. = 103.6886834°W NMSP EAST (FT) N = 403829.87 E = 740937.30</p> <p>W Q CORNER SEC. 28 LAT. = 32.1013805°N LONG. = 103.6886378°W NMSP EAST (FT) N = 401215.68 E = 740967.06</p> <p>SW CORNER SEC. 28 LAT. = 32.0941331°N LONG. = 103.6886262°W NMSP EAST (FT) N = 398579.22 E = 740986.41</p>	<p>N 15° 15' 41" E 2651.26 FT N Q CORNER SEC. 16 LAT. = 32.1376830°N LONG. = 103.6880405°W NMSP EAST (FT) N = 414438.01 E = 743549.18</p> <p>N 15° 15' 41" E 2651.26 FT N Q CORNER SEC. 21 LAT. = 32.1231544°N LONG. = 103.6880770°W NMSP EAST (FT) N = 409152.64 E = 743569.95</p> <p>N 15° 15' 41" E 2651.26 FT N Q CORNER SEC. 28 LAT. = 32.1086683°N LONG. = 103.6880892°W NMSP EAST (FT) N = 408882.79 E = 743598.11</p> <p>N 15° 15' 41" E 2651.26 FT N Q CORNER SEC. 28 LAT. = 32.1081979°N (NAD83) LONG. = 103.6776966°W NMSP EAST (FT) N = 403716.18 E = 744339.99</p> <p>S Q CORNER SEC. 28 LAT. = 32.0941449°N LONG. = 103.6800514°W NMSP EAST (FT) N = 398599.50 E = 744641.83</p>	<p>NE CORNER SEC. 16 LAT. = 32.1377224°N LONG. = 103.6714339°W NMSP EAST (FT) N = 414468.64 E = 746213.13</p> <p>E Q CORNER SEC. 16 LAT. = 32.1304888°N LONG. = 103.6714601°W NMSP EAST (FT) N = 411837.10 E = 746221.18</p> <p>NE CORNER SEC. 21 LAT. = 32.1232250°N LONG. = 103.6714858°W NMSP EAST (FT) N = 409194.57 E = 746229.47</p> <p>E Q CORNER SEC. 21 LAT. = 32.1159650°N LONG. = 103.6714961°W NMSP EAST (FT) N = 406553.45 E = 746242.49</p> <p>NE CORNER SEC. 28 LAT. = 32.1087061°N LONG. = 103.6714983°W NMSP EAST (FT) N = 403912.78 E = 746258.05</p> <p>SE CORNER SEC. 28 LAT. = 32.0941915°N LONG. = 103.6714657°W NMSP EAST (FT) N = 398632.05 E = 746300.54</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 8, 2018 Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor:  Certificate Number: FILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 6233</p>
---	--	---	---

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.



SCALE 1" = 120'

DIRECTIONS TO LOCATION
FROM THE INTERSECTION OF CR 1 (ORLA) & MONSANTO ROAD GO
WEST APPROX. 0.65 MILE, GO SOUTH ON 20' CALICHE LEASE ROAD
FOR APPROX. 1.09 MILES, FOLLOW ROAD SURVEY EAST APPROX.
0.33 OF A MILE, THEN SOUTH-SOUTHWEST--WEST 583' TO
SOUTHEAST PAD CORNER FOR THIS LOCATION.

DEVON ENERGY PRODUCTION COMPANY, L.P.
MARWARI 28-16 STATE FED COM 716H
LOCATED 175 FT. FROM THE NORTH LINE
AND 1920 FT. FROM THE EAST LINE OF
SECTION 28, TOWNSHIP 25 SOUTH,
RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

MAY 8, 2018

SURVEY NO. 6233

MADRON SURVEYING, INC. 301 SOUTH CANAL
(575) 234-3341

CARLSBAD, NEW MEXICO

Marwari 28-16 State Fed Com 712H
W/2 W/2 Section 16 and W/2 W/2 Section 21, Township 25 South, Range 32 East

Tract 1	Section 16
Tract 2	
Tract 3	Section 21

Tract 1 W/2 NW/4 Section 16, Township 25 South, Range 32 East

100.00% Pride Energy Company

100.00% Total Committed Interest 0.00% Total Uncommitted Interest 100.00%

Tract 2 W/2 SW/4 Section 16, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Tract 3 W/2 W/2 Section 21, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Uncommitted Interest

Unit W/2 W/2 Section 16 and W/2 W/2 Section 21, Township 25 South, Range 32 East

75.00% Devon Energy Production Company, L.P.

25.00% Pride Energy Company

100.00% Total Committed Interests 75.00% Total Uncommitted Interests 25.00%

Uncommitted Interests

Marwari 21-16 State Fed Com 714H
E/2 W/2 Section 16 and E/2 W/2 Section 21, Township 25 South, Range 32 East

	Tract 1	Section 16
	Tract 2	
	Tract 3	Section 21

Tract 1 E/2 NW/4 Section 16, Township 25 South, Range 32 East

100.00% **Pride Energy Company**

100.00% Total Committed Interest 0.00% Total Uncommitted Interest 100.00%

Tract 2 E/2 SW/4 Section 16, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Tract 3 E/2 W/2 Section 21, Township 25 South, Range 32 East

100.00% Devon Energy Production Company, L.P.

100.00% Total Committed Interest 100.00% Total Uncommitted Interest 0.00%

Uncommitted Interest

Unit E/2 W/2 Section 16 and E/2 W/2 Section 21, Township 25 South, Range 32 East

75.00% Devon Energy Production Company, L.P.

25.00% Pride Energy Company

100.00% Total Committed Interests 75.00% Total Uncommitted Interests 25.00%

Uncommitted Interests

Marwari 28-16 State Fed Com 716H
W/2 E/2 Section 16 and W/2 E/2 Section 21, Township 25 South, Range 32 East

Section 16	Tract 1	
	Tract 2	
Section 21	Tract 3	

Tract 1 W/2 NE/4 Section 16, Township 25 South, Range 32 East

100.00%	Pride Energy Company			
100.00%	Total Committed Interest	0.00%	Total Uncommitted Interest	100.00%

Tract 2 W/2 SE/4 Section 16, Township 25 South, Range 32 East

100.00%	Devon Energy Production Company, L.P.			
100.00%	Total Committed Interest	100.00%	Total Uncommitted Interest	0.00%

Tract 3 W/2 E/2 Section 21, Township 25 South, Range 32 East

100.00%	Devon Energy Production Company, L.P.			
100.00%	Total Committed Interest	100.00%	Total Uncommitted Interest	0.00%

Uncommitted Interest

Unit W/2 E/2 Section 16 and W/2 E/2 Section 21, Township 25 South, Range 32 East

75.00%	Devon Energy Production Company, L.P.			
25.00%	Pride Energy Company			
100.00%	Total Committed Interests	75.00%	Total Uncommitted Interests	25.00%

Uncommitted Interests



Tim Prout
Landman

Devon Energy Production Co., L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-6113
Fax: (405) 234-2612

February 28, 2018

VIA FED EX

Pride Energy Company
4641 East 91st Street
Tulsa, OK 74137

Re: Marwari 28-16 State Fed Com 712H
SHL 850' FNL & 290' FWL
Section 28-T25S-R32E
BHL 330' FNL & 980' FWL
Section 16-T25S-R32E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Marwari 28-16 State Fed Com 712H well to an approximate TVD of 10,000' in order to test the Wolfcamp formation. The proposed surface hole location is approximately 850' FNL & 290' FWL Section 28-T25S-R32E. The proposed bottom hole is approximately 330' FNL & 980' FWL Section 16-T25S-R32E.

To accommodate the 2-mile well Devon proposes forming a 960-acre working interest unit made up of W/2, W/2 E/2 Section 16 and W/2, W/2 E/2 of Section 21, Township 25 South, Range 32 East, Lea County, New Mexico, insofar and only insofar as leases cover depths from below the base of the Delaware formation to the base of the Wolfcamp formation. As a result, Pride Energy Company will have a 25.00% interest in the proposed working interest unit and well.

Devon is proposing to drill this well subject to the terms of a 2015 AAPL model form Operating Agreement with the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- 100% /300% Non-consenting penalty
- \$11,000/\$1,100 Drilling and Producing Overhead Rates

Enclosed you will find Devon's proposed AFE for the procedure reflecting our estimated completed well cost of \$10,758,166.26. Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

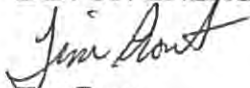
Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 7

If you elect to participate in this well, please return to my attention via mail, email, or fax @ 405-552-6113 a signed AFE and your most updated well requirement sheet including email addresses. If returned by email or fax, the signature will be deemed an original response.

If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-6113 or email me at Tim.Prout@dvn.com.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script, appearing to read "Tim Prout".

Tim Prout
Landman

/rf
Enclosures



Authorization for Expenditure

AFE

Well Name: Marwari 28-16 State Fed Com 712H

Legal Description: Section 28-25S-32E

Revision:



AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL & COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060100	DYED LIQUID FUELS	70,134.20	0.00	0.00	70,134.20
6080100	DISPOSAL - SOLIDS	105,780.58	7,500.00	0.00	113,280.58
6080110	DISP-SALTWATER & OTH	0.00	7,500.00	0.00	7,500.00
6080115	DISP VIA PIPELINE SW	0.00	185,000.00	0.00	185,000.00
6090100	FLUIDS - WATER	32,550.00	770,000.00	0.00	802,550.00
6100100	PERMIT SURVEY&TITLE	30,000.00	500.00	0.00	30,500.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110130	ROAD&SITE PREP SVC	17,007.00	17,268.50	0.00	34,275.50
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170	COMM SVCS - WAN	6,999.24	0.00	0.00	6,999.24
6130360	RTOC - ENGINEERING	0.00	7,400.00	0.00	7,400.00
6130370	RTOC - GEOSTEERING	24,374.97	0.00	0.00	24,374.97
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	385,000.00	0.00	385,000.00
6160100	MATERIALS & SUPPLIES	6,809.21	0.00	0.00	6,809.21
6170100	PULLING&SWABBING SVC	0.00	20,000.00	0.00	20,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	375,000.00	0.00	375,000.00
6190100	TRCKG&HL-SOLID&FLUID	95,012.27	5,000.00	0.00	100,012.27
6190110	TRUCKING&HAUL OF EQP	38,400.00	5,000.00	0.00	43,400.00
6200110	INSPECTION SERVICES	0.00	6,250.00	0.00	6,250.00
6200130	CONSLT & PROJECT SVC	111,180.57	95,000.00	0.00	206,180.57
6230120	SAFETY SERVICES	50,736.55	4,000.00	0.00	54,736.55
6300270	SOLIDS CONTROL SRVCS	66,508.59	0.00	0.00	66,508.59
6310120	STIMULATION SERVICES	0.00	4,200,000.00	0.00	4,200,000.00
6310200	CASING & TUBULAR SVC	67,100.00	0.00	0.00	67,100.00
6310250	CEMENTING SERVICES	167,000.00	0.00	0.00	167,000.00
6310280	DAYWORK COSTS	721,260.11	0.00	0.00	721,260.11
6310300	DIRECTIONAL SERVICES	314,927.79	0.00	0.00	314,927.79
6310310	DRILL BITS	87,600.00	0.00	0.00	87,600.00
6310330	DRILL&COMP FLUID&SVC	181,091.72	10,000.00	0.00	191,091.72
6310370	MOB & DEMOBILIZATION	44,500.00	0.00	0.00	44,500.00
6310380	OPEN HOLE EVALUATION	15,477.64	0.00	0.00	15,477.64
6310480	TSTNG-WELL, PL & OTH	0.00	135,000.00	0.00	135,000.00
6310600	MISC PUMPING SERVICE	0.00	45,000.00	0.00	45,000.00
6320100	EQPMNT SVC-SRF RNTL	90,783.48	150,000.00	0.00	240,783.48
6320110	EQUIP SVC - DOWNHOLE	66,936.35	0.00	0.00	66,936.35
6320160	WELDING SERVICES	4,700.00	8,666.67	0.00	13,366.67
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550100	MISCS COSTS & SERVS	0.00	36,955.33	0.00	36,955.33
6550110	MISCELLANEOUS SVC	19,450.00	0.00	0.00	19,450.00
6550120	OTHER ROUSTABOUT SER	0.00	110,019.38	0.00	110,019.38
6630110	CAPITAL OVERHEAD	9,501.23	16,342.75	0.00	25,843.98
6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	2,471,821.50	6,627,402.63	0.00	9,099,224.13

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE

Well Name: Marwari 21-16 State Fed Com 712H

Legal Description: Section 28-25S-32E

Revision:



AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	23,109.92	0.00	23,109.92
6130120	COMM DEVICES - SCADA	0.00	59,073.67	0.00	59,073.67
6300150	SEPARATOR EQUIPMENT	0.00	186,437.00	0.00	186,437.00
6300210	TREATER FWKO EQUIP	0.00	16,666.67	0.00	16,666.67
6300220	STORAGE VESSEL&TANKS	0.00	58,852.17	0.00	58,852.17
6300230	PUMPS - SURFACE	0.00	35,623.00	0.00	35,623.00
6310130	ARTIFICIAL LIFT EQP	0.00	35,000.00	0.00	35,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	95,000.00	0.00	95,000.00
6310460	WELLHEAD EQUIPMENT	49,600.00	65,000.00	0.00	114,600.00
6310530	SURFACE CASING	31,500.00	0.00	0.00	31,500.00
6310540	INTERMEDIATE CASING	365,532.16	0.00	0.00	365,532.16
6310550	PRODUCTION CASING	487,770.54	0.00	0.00	487,770.54
6310580	CASING COMPONENTS	30,750.00	0.00	0.00	30,750.00
6320130	PAINT & COATING SERV	0.00	1,666.67	0.00	1,666.67
6320180	EQUIPMENT OTHER	0.00	7,000.00	0.00	7,000.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	117,360.33	0.00	117,360.33
	Total Tangibles	985,152.70	700,789.43	0.00	1,685,942.13

TOTAL ESTIMATED COST	3,456,974.20	7,328,192.06	0.00	10,785,166.26
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

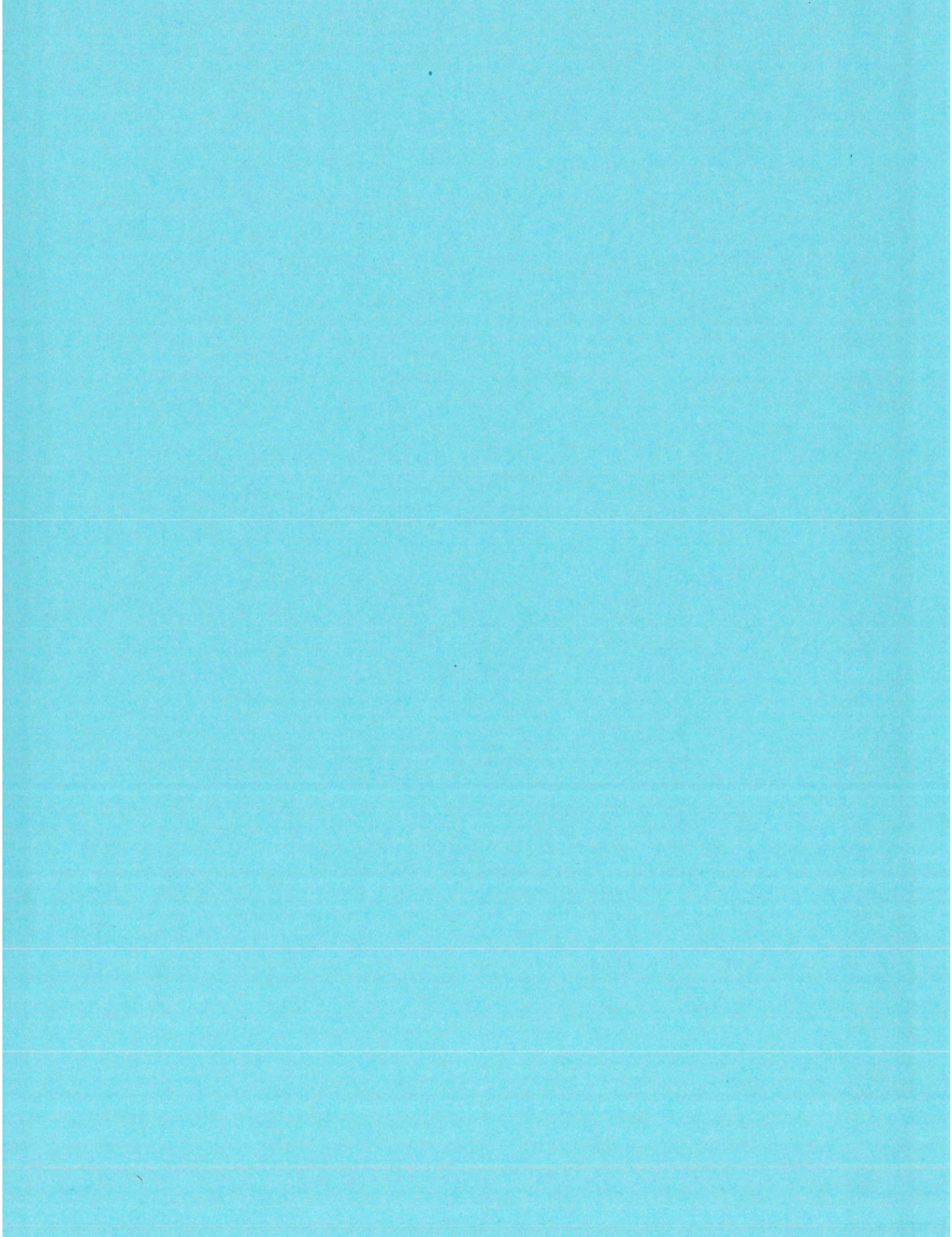
Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

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Tim Prout
Landman

Devon Energy Production Co., L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-8260
Office: (405) 552-6113
Fax: (405) 234-2612

February 28, 2018

VIA FED EX

Pride Energy Company
4641 East 91st Street
Tulsa, OK 74137

Re: Marwari 21-16 State Fed Com 714H
SHL 620' FSL & 1330' FWL
Section 21-T25S-R32E
BHL 330' FNL & 2300' FWL
Section 16-T25S-R32E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill the Marwari 28-16 State Fed Com 714H well to an approximate TVD of 10,000' in order to test the Wolfcamp formation. The proposed surface hole location is approximately 620' FSL & 1330' FWL Section 21-T25S-R32E. The proposed bottom hole is approximately 330' FNL & 2300' FWL Section 16-T25S-R32E.

To accommodate the 2-mile well Devon proposes forming a 960-acre working interest unit made up of W/2, W/2 E/2 Section 16 and W/2, W/2 E/2 of Section 21, Township 25 South, Range 32 East, Lea County, New Mexico, insofar and only insofar as leases cover depths from below the base of the Delaware formation to the base of the Wolfcamp formation. As a result, Pride Energy Company will have a 25.00% interest in the proposed working interest unit and well.

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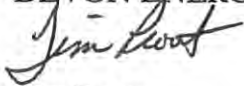
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If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-6113 or email me at Tim.Prout@dvn.com.

Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script, appearing to read "Tim Prout".

Tim Prout
Landman

/rf
Enclosures



Authorization for Expenditure

AFE

Well Name: Marwari 21-16 State Fed Com 714H

AFE Date: 02/28/2018

Legal Description: Section 21-25S-32E

State: NM

Revision: ☐

County/Parish: LEA

Explanation and Justification:**DRILL & COMPLETE**

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
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6080110	DISP-SALTWATER & OTH	0.00	7,500.00	0.00	7,500.00
6080115	DISP VIA PIPELINE SW	0.00	185,000.00	0.00	185,000.00
6090100	FLUIDS - WATER	32,550.00	770,000.00	0.00	802,550.00
6100100	PERMIT SURVEY&TITLE	30,000.00	500.00	0.00	30,500.00
6100110	RIGHT OF WAY	15,000.00	0.00	0.00	15,000.00
6110130	ROAD&SITE PREP SVC	17,007.00	17,268.50	0.00	34,275.50
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170	COMM SVCS - WAN	6,999.24	0.00	0.00	6,999.24
6130360	RTOC - ENGINEERING	0.00	7,400.00	0.00	7,400.00
6130370	RTOC - GEOSTEERING	24,374.97	0.00	0.00	24,374.97
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	385,000.00	0.00	385,000.00
6160100	MATERIALS & SUPPLIES	6,809.21	0.00	0.00	6,809.21
6170100	PULLING&SWABBING SVC	0.00	20,000.00	0.00	20,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	375,000.00	0.00	375,000.00
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6300270	SOLIDS CONTROL SRVCS	66,508.59	0.00	0.00	66,508.59
6310120	STIMULATION SERVICES	0.00	4,200,000.00	0.00	4,200,000.00
6310200	CASING & TUBULAR SVC	67,100.00	0.00	0.00	67,100.00
6310250	CEMENTING SERVICES	167,000.00	0.00	0.00	167,000.00
6310280	DAYWORK COSTS	721,260.11	0.00	0.00	721,260.11
6310300	DIRECTIONAL SERVICES	314,927.79	0.00	0.00	314,927.79
6310310	DRILL BITS	87,600.00	0.00	0.00	87,600.00
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6310370	MOB & DEMOBILIZATION	44,500.00	0.00	0.00	44,500.00
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6310480	TSTNG-WELL, PL & OTH	0.00	135,000.00	0.00	135,000.00
6310600	MISC PUMPING SERVICE	0.00	45,000.00	0.00	45,000.00
6320100	EQPMNT SVC-SRF RNTL	90,783.48	150,000.00	0.00	240,783.48
6320110	EQUIP SVC - DOWNHOLE	66,936.35	0.00	0.00	66,936.35
6320160	WELDING SERVICES	4,700.00	8,666.67	0.00	13,366.67
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
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6630110	CAPITAL OVERHEAD	9,501.23	16,342.75	0.00	25,843.98
6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	2,471,821.50	6,627,402.63	0.00	9,099,224.13

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Authorization for Expenditure

AFE

Well Name: Marwarl 21-16 State Fed Com 714H

Legal Description: Section 21-25S-32E

Revision:



AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	23,109.92	0.00	23,109.92
6130120	COMM DEVICES - SCADA	0.00	59,073.67	0.00	59,073.67
6300150	SEPARATOR EQUIPMENT	0.00	186,437.00	0.00	186,437.00
6300210	TREATER FWKO EQUIP	0.00	16,666.67	0.00	16,666.67
6300220	STORAGE VESSEL&TANKS	0.00	58,852.17	0.00	58,852.17
6300230	PUMPS - SURFACE	0.00	35,623.00	0.00	35,623.00
6310130	ARTIFICIAL LIFT EQP	0.00	35,000.00	0.00	35,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	95,000.00	0.00	95,000.00
6310460	WELLHEAD EQUIPMENT	49,600.00	65,000.00	0.00	114,600.00
6310530	SURFACE CASING	31,500.00	0.00	0.00	31,500.00
6310540	INTERMEDIATE CASING	365,532.16	0.00	0.00	365,532.16
6310550	PRODUCTION CASING	487,770.54	0.00	0.00	487,770.54
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WORKING INTEREST OWNER APPROVAL

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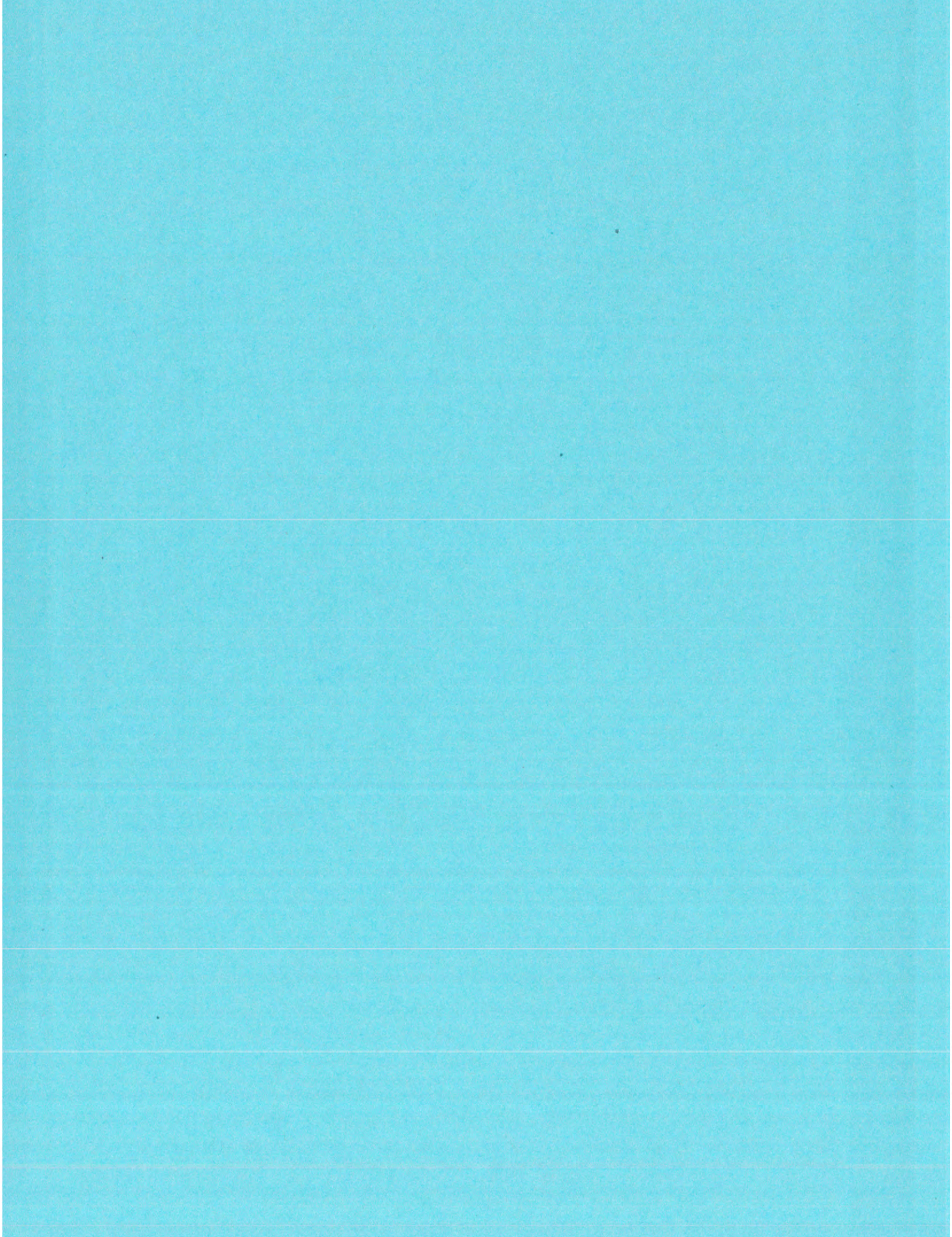
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Landman

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Office: (405) 552-6113
Fax: (405) 234-2612

February 28, 2018

VIA FED EX

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4641 East 91st Street
Tulsa, OK 74137

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BHL 330' FNL & 1660' FEL
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Lea County, New Mexico

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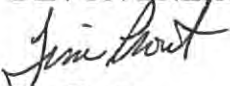
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Yours truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

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Tim Prout
Landman

/rf
Enclosures



Authorization for Expenditure

AFE

Well Name: Marwari 28-16 State Fed Com 716H

Legal Description: Section 28-25S-32E

Revision:



AFE Date: 02/28/2018

State: NM

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Explanation and Justification:

DRILL & COMPLETE

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6150100	CH LOG PERFRTG&WL SV	0.00	385,000.00	0.00	385,000.00
6160100	MATERIALS & SUPPLIES	6,809.21	0.00	0.00	6,809.21
6170100	PULLING&SWABBING SVC	0.00	20,000.00	0.00	20,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	375,000.00	0.00	375,000.00
6190100	TRCKG&HL-SOLID&FLUID	95,012.27	5,000.00	0.00	100,012.27
6190110	TRUCKING&HAUL OF EQP	38,400.00	5,000.00	0.00	43,400.00
6200110	INSPECTION SERVICES	0.00	6,250.00	0.00	6,250.00
6200130	CONSLT & PROJECT SVC	111,180.57	95,000.00	0.00	206,180.57
6230120	SAFETY SERVICES	50,736.55	4,000.00	0.00	54,736.55
6300270	SOLIDS CONTROL SRVCS	66,508.59	0.00	0.00	66,508.59
6310120	STIMULATION SERVICES	0.00	4,200,000.00	0.00	4,200,000.00
6310200	CASING & TUBULAR SVC	67,100.00	0.00	0.00	67,100.00
6310250	CEMENTING SERVICES	167,000.00	0.00	0.00	167,000.00
6310280	DAYWORK COSTS	721,260.11	0.00	0.00	721,260.11
6310300	DIRECTIONAL SERVICES	314,927.79	0.00	0.00	314,927.79
6310310	DRILL BITS	87,600.00	0.00	0.00	87,600.00
6310330	DRILL&COMP FLUID&SVC	181,091.72	10,000.00	0.00	191,091.72
6310370	MOB & DEMOBILIZATION	44,500.00	0.00	0.00	44,500.00
6310380	OPEN HOLE EVALUATION	15,477.64	0.00	0.00	15,477.64
6310480	TSTNG-WELL, PL & OTH	0.00	135,000.00	0.00	135,000.00
6310600	MISC PUMPING SERVICE	0.00	45,000.00	0.00	45,000.00
6320100	EQPMNT SVC-SRF RNTL	90,783.48	150,000.00	0.00	240,783.48
6320110	EQUIP SVC - DOWNHOLE	66,936.35	0.00	0.00	66,936.35
6320160	WELDING SERVICES	4,700.00	8,666.67	0.00	13,366.67
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550100	MISCS COSTS & SERVS	0.00	36,955.33	0.00	36,955.33
6550110	MISCELLANEOUS SVC	19,450.00	0.00	0.00	19,450.00
6550120	OTHER ROUSTABOUT SER	0.00	110,019.38	0.00	110,019.38
6630110	CAPITAL OVERHEAD	9,501.23	16,342.75	0.00	25,843.98
6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	2,471,821.50	6,627,402.63	0.00	9,099,224.13

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE

Well Name: Marwari 28-16 State Fed Com 716H

Legal Description: Section 28-25S-32E

Revision:



AFE Date: 02/28/2018

State: NM

County/Parish: LEA

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120120	MEASUREMENT EQUIP	0.00	23,109.92	0.00	23,109.92
6130120	COMM DEVICES - SCADA	0.00	59,073.67	0.00	59,073.67
6300150	SEPARATOR EQUIPMENT	0.00	186,437.00	0.00	186,437.00
6300210	TREATER FWKO EQUIP	0.00	16,666.67	0.00	16,666.67
6300220	STORAGE VESSEL&TANKS	0.00	58,852.17	0.00	58,852.17
6300230	PUMPS - SURFACE	0.00	35,623.00	0.00	35,623.00
6310130	ARTIFICIAL LIFT EQP	0.00	35,000.00	0.00	35,000.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	95,000.00	0.00	95,000.00
6310460	WELLHEAD EQUIPMENT	49,600.00	65,000.00	0.00	114,600.00
6310530	SURFACE CASING	31,500.00	0.00	0.00	31,500.00
6310540	INTERMEDIATE CASING	365,532.16	0.00	0.00	365,532.16
6310550	PRODUCTION CASING	487,770.54	0.00	0.00	487,770.54
6310580	CASING COMPONENTS	30,750.00	0.00	0.00	30,750.00
6320130	PAINT & COATING SERV	0.00	1,666.67	0.00	1,666.67
6320180	EQUIPMENT OTHER	0.00	7,000.00	0.00	7,000.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	117,360.33	0.00	117,360.33
	Total Tangibles	985,152.70	700,789.43	0.00	1,685,942.13

TOTAL ESTIMATED COST	3,456,974.20	7,328,192.06	0.00	10,785,166.26
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

V-F Petroleum Inc.

500 W. Texas, Suite 350, Midland, Texas 79701

432/683-3344

432/683-3352 FAX

Mailing Address: P.O. Box 1889, Midland, TX 79702

E-mail: sandy@vfpetroleum.com

www.vfpetroleum.com

May 23, 2018

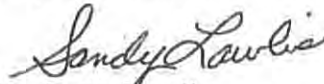
Re: W/2, W/2 E/2 of Section 16, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico; Bone Spring and Wolfcamp formations

To Whom It May Concern:

V-F Petroleum Inc. ("V-F Petroleum") has been made aware of competing applications filed with the New Mexico Oil Conservation Division by Devon Energy Production, L.P. (Case Nos. 16099-16104) and Pride Energy Company (Case Nos. 16169-16174) concerning the above-referenced acreage and formations. V-F Petroleum owns an overriding royalty interest in the S/2 of Section 16.

This letter is to inform that V-F Petroleum fully supports Devon's applications in the Bone Spring and Wolfcamp formations. It is V-F Petroleum Group's strong preference that Devon operate the proposed wells on this acreage.

Very truly yours,



Sandra K. Lawlis

Vice President

SKL/aa

Cc: Tim Prout, Landman, Devon Energy Production Company, L.P.



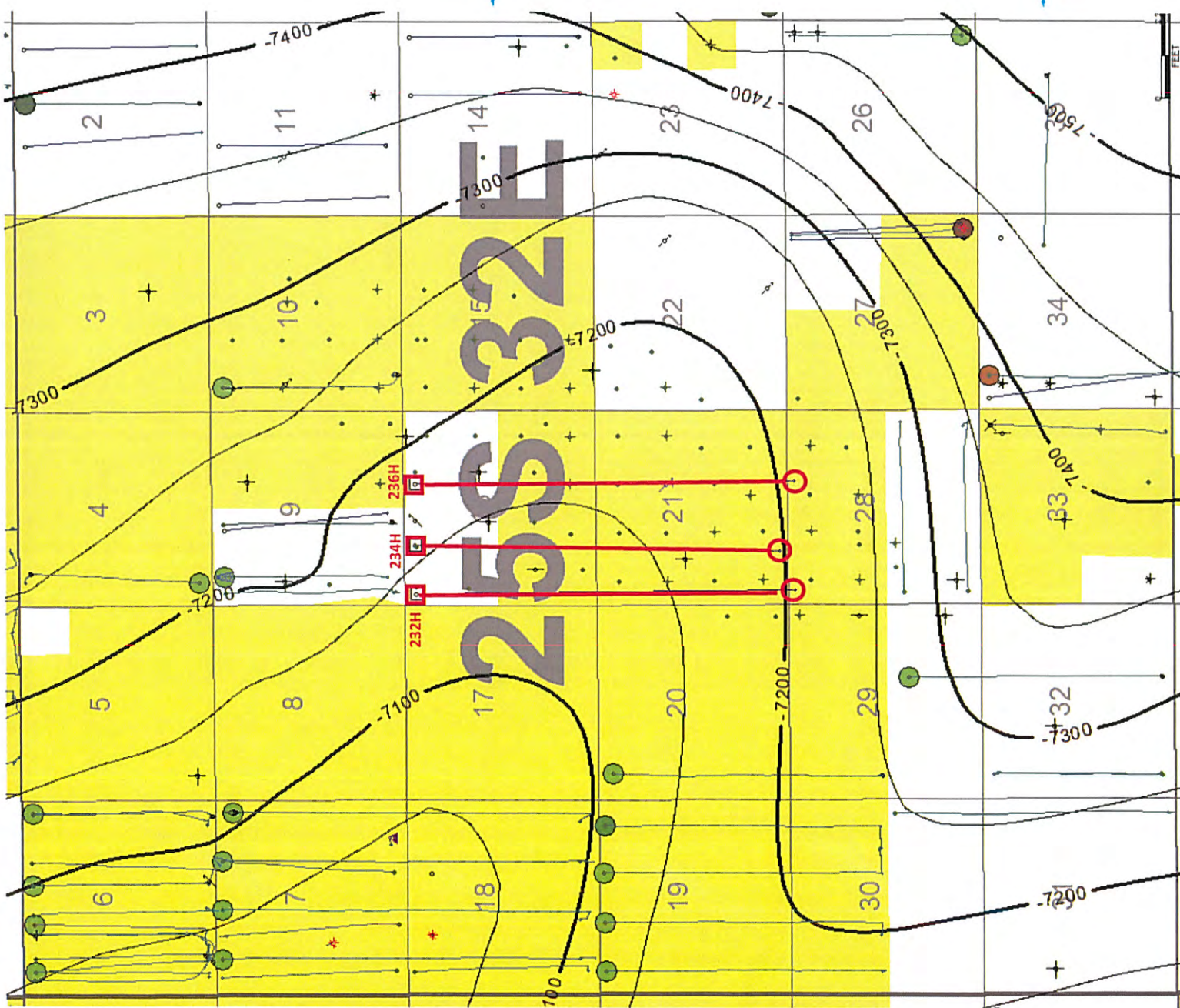
Structure Map Base 2BSSS

CI = 50 Feet

Horizontal Locations:

MARWARI 28-16 STATE FED COM 232H
MARWARI 21-16 STATE FED COM 234H
MARWARI 28-16 STATE FED COM 236H

- U. 2BSSS Hz Producer
- L. 2BSSS Hz Producer

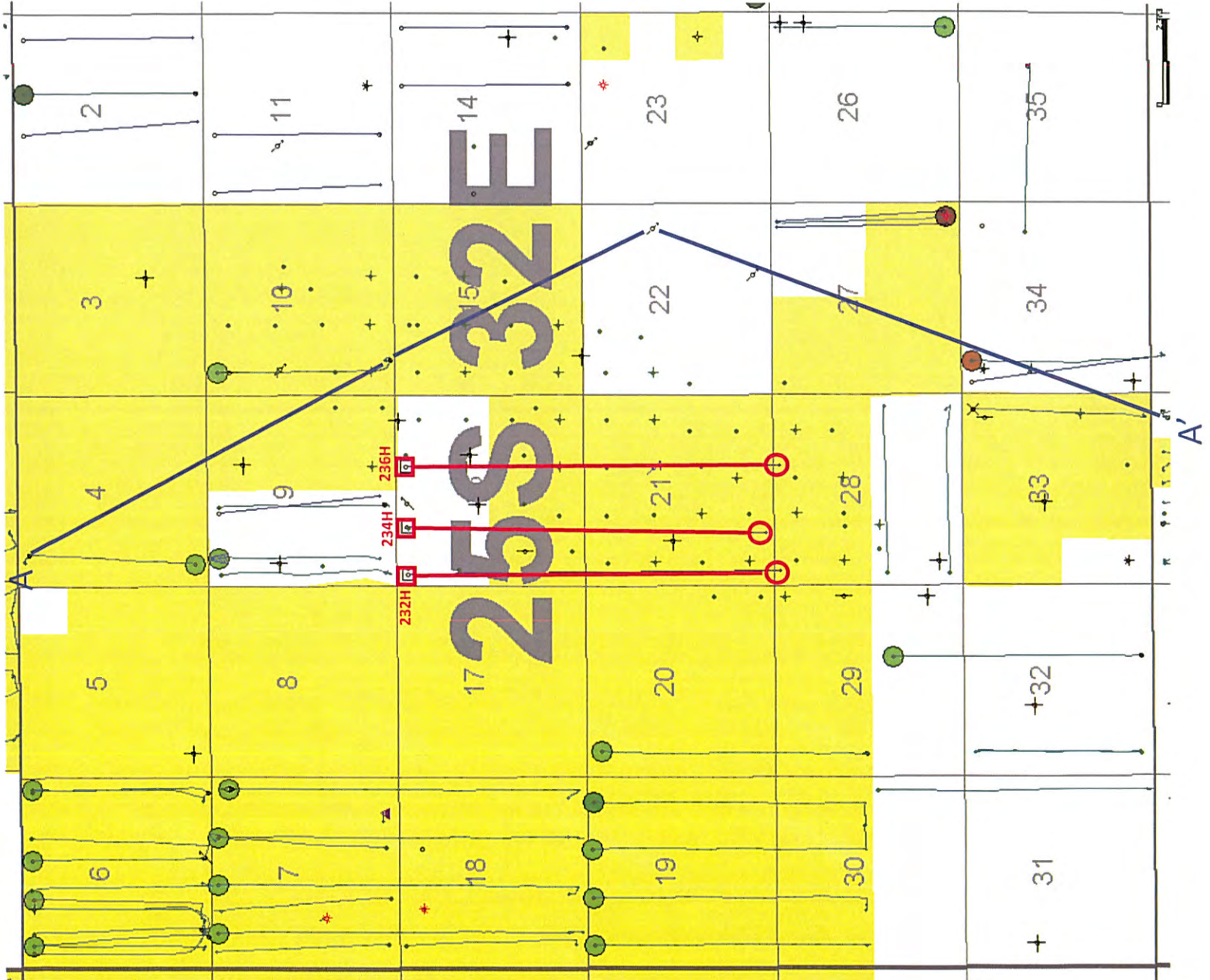




Base Map with Line of Section A – A'
2BSSS

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 10

- U. 2BSSS Hz Producer
- L. 2BSSS Hz Producer

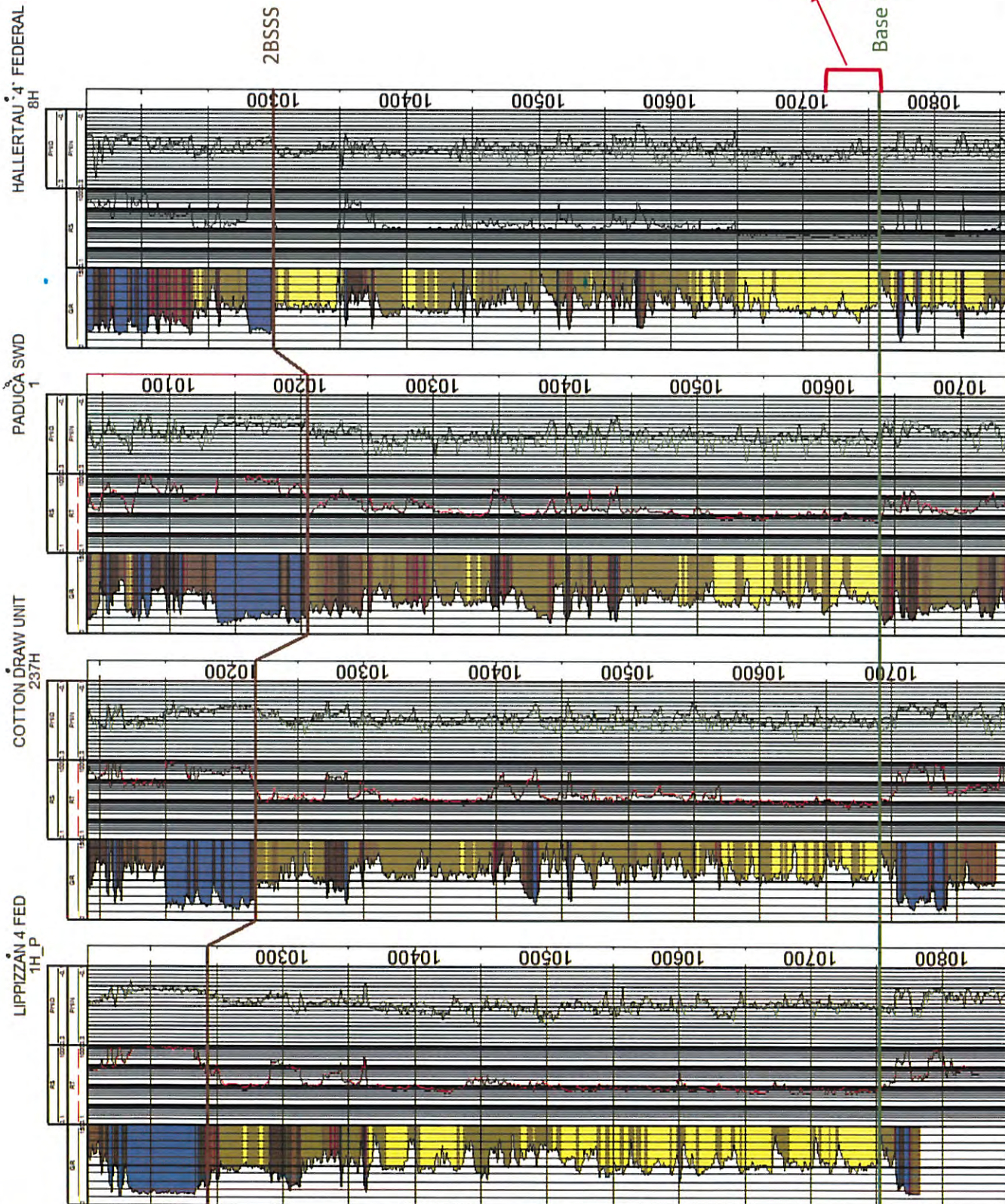


Stratigraphic Cross Section A – A'

2BSSS

A

A'





Structure Map Top Wolfcamp

CI = 50 Feet

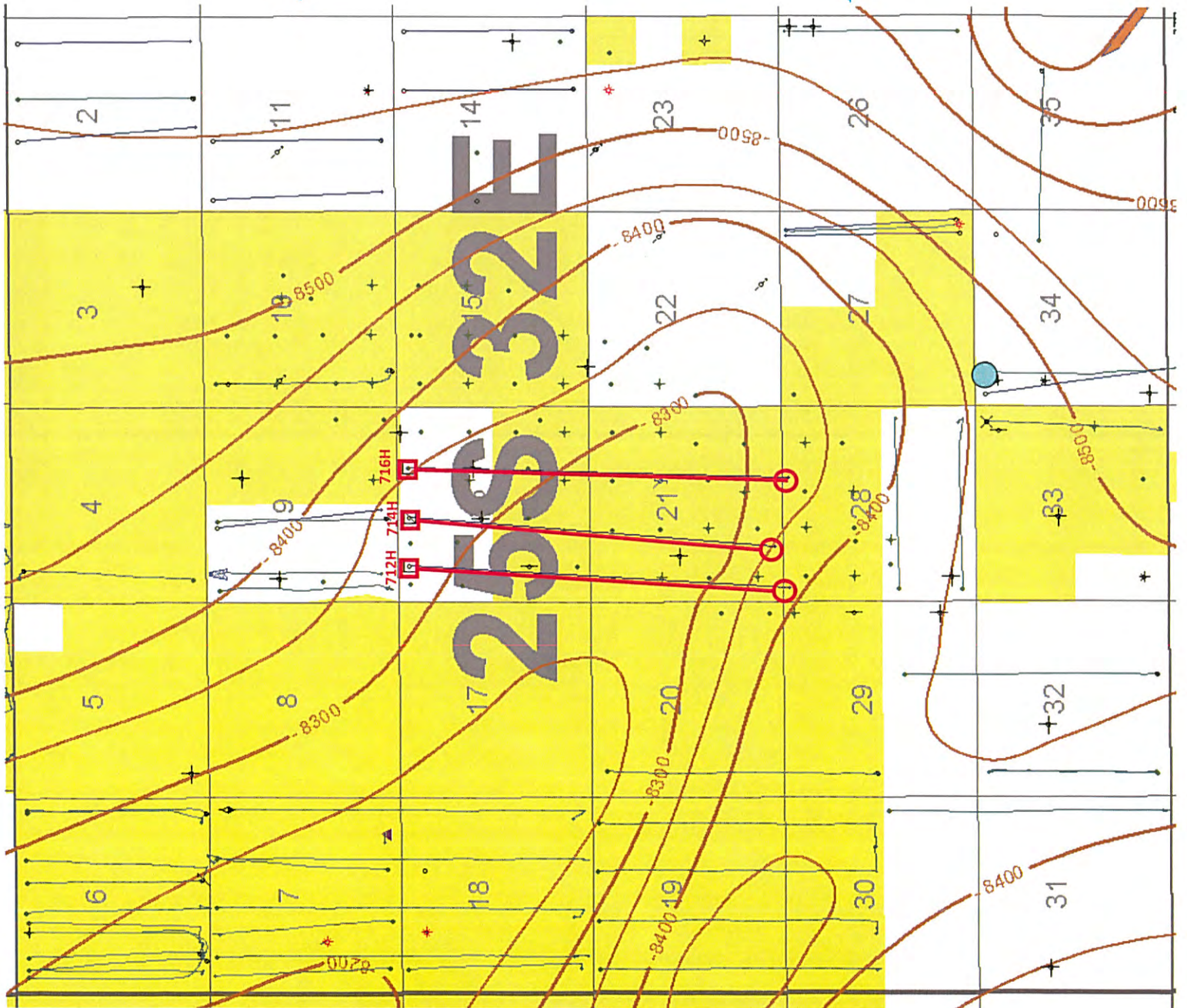
Horizontal Locations:

MARWARI 28-16 STATE FED COM 712H
MARWARI 21-16 STATE FED COM 714H
MARWARI 28-16 STATE FED COM 716H

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 12

● WMPF 110 Hz Producer

□ BHL ○ SHL

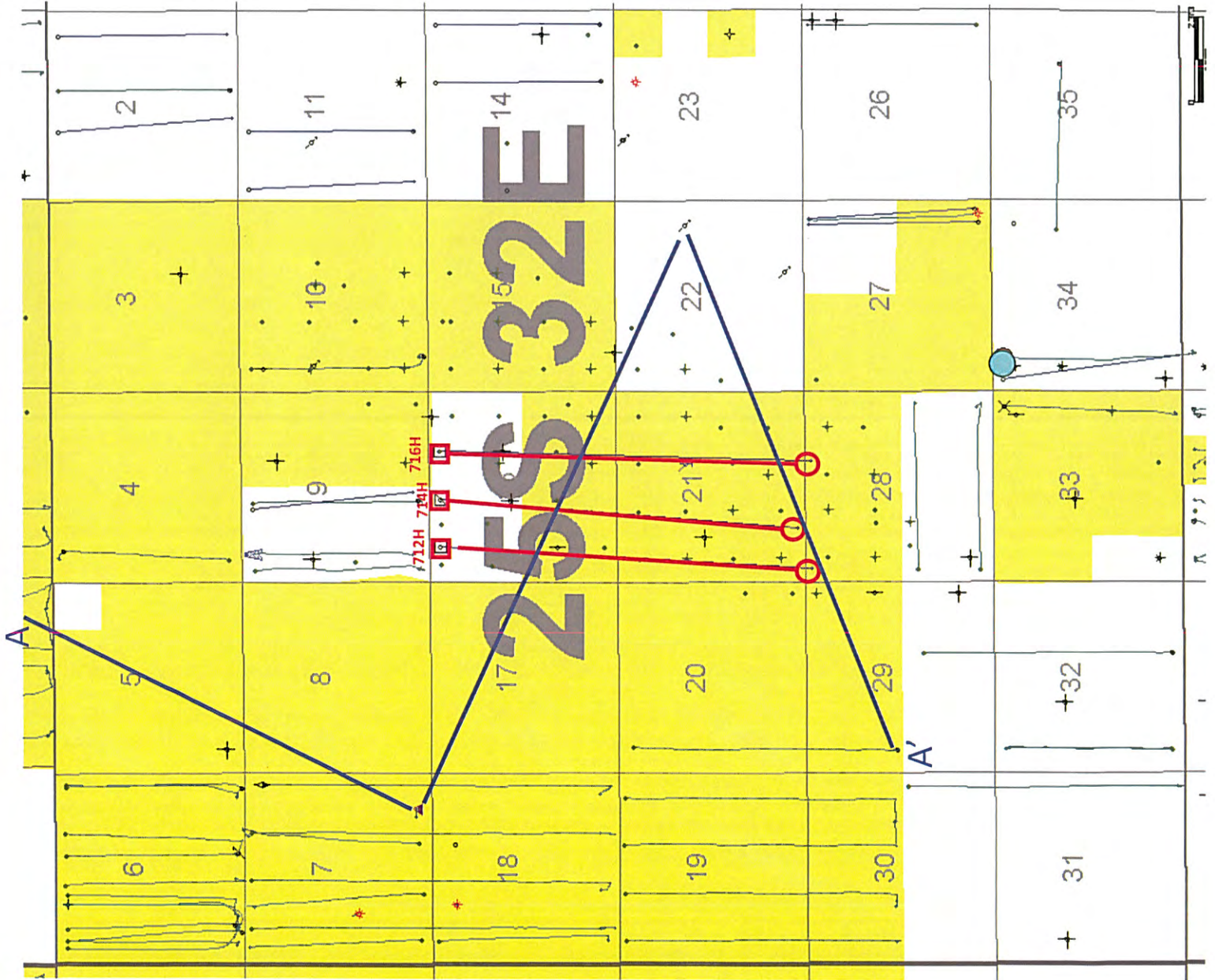




Area Base Map with Line of
Section A – A'
Wolfcamp

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 13

WMPF 110 Hz Producer

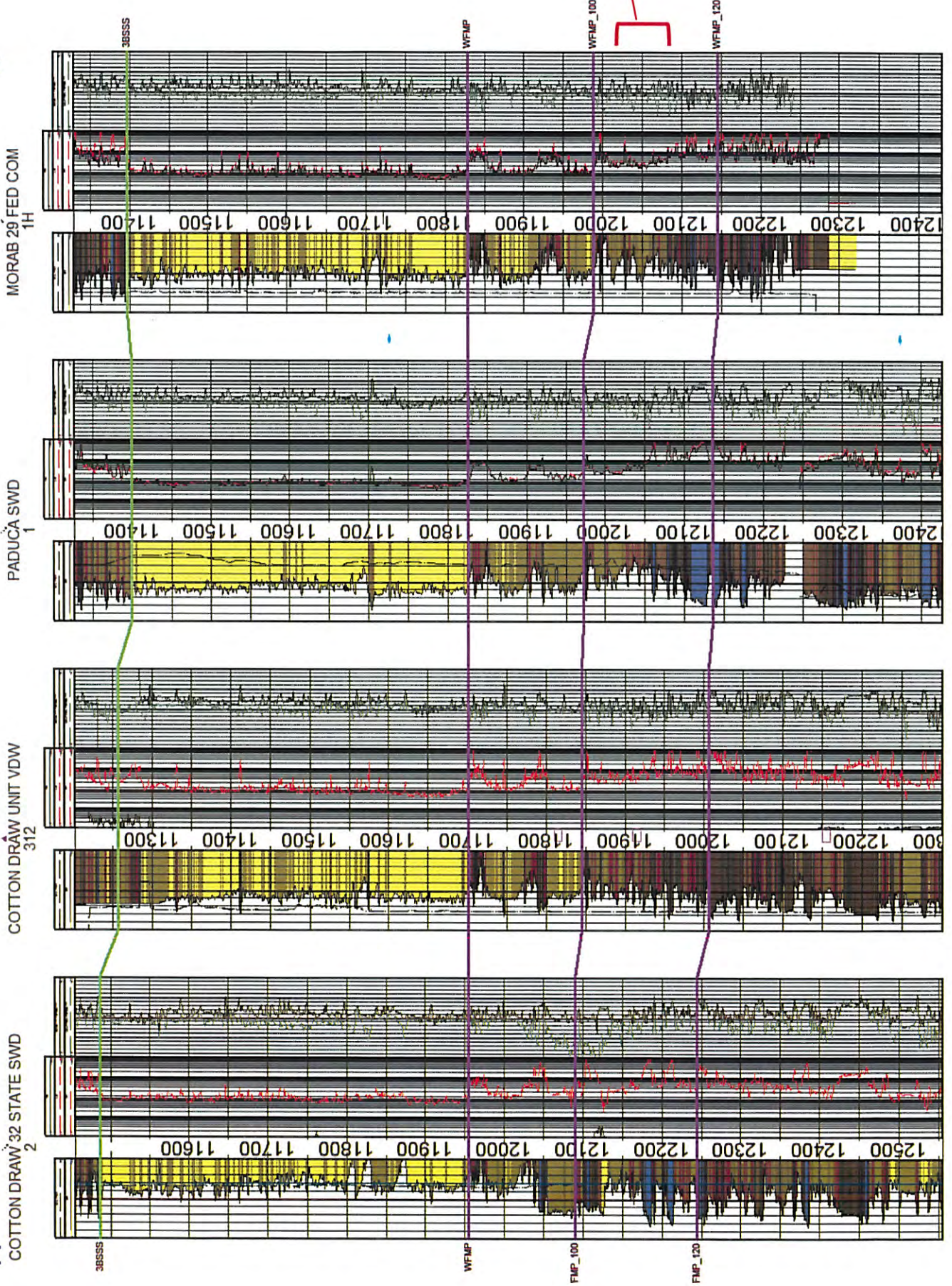


Stratigraphic Cross Section A – A'

Wolfcamp

A'

A





Pooling Hearing

12th June, 2018

NYSE: DVN
devonenergy.com

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 15

Executive Summary



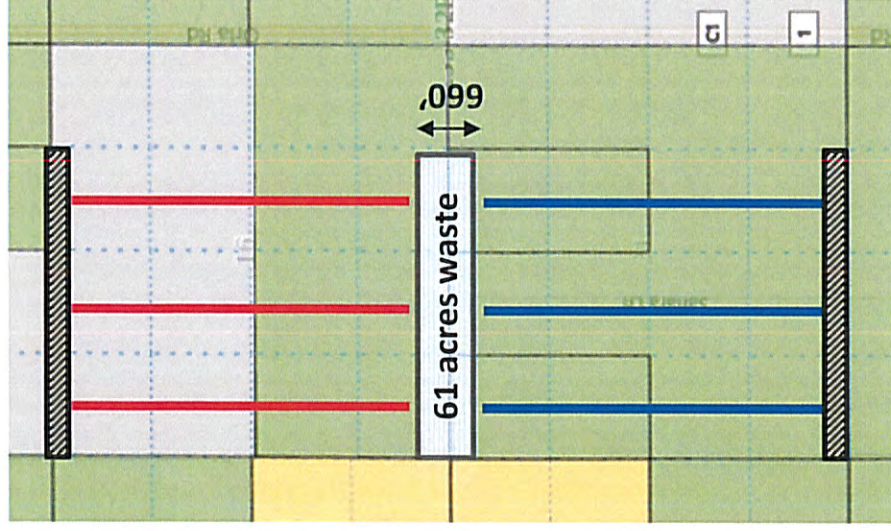
- **Devon Energy development proposal maximizes the economic recovery of hydrocarbon by employing longer laterals (2 miles)**
 - Eliminating lost recovery in acreage dedicated to lease line setbacks
 - 61 acres of additional reserves in each horizon
 - Increasing economic well life of longer laterals
 - Longer cash-flows will also yield additional royalties for state
 - Reducing surface footprint
 - Lesser number of pads will be required for longer lateral development
 - Devon Energy brings extensive local expertise which will help in prudent and optimal development of the resource
 - 100s of wells were drilled by Devon Energy in the vicinity
- **Pride Energy's development plan calls for 1 mile laterals**
 - Reduces economic efficiency and increase waste via lost hydrocarbon recovery
 - Increase surface footprint

Development Plan Comparison

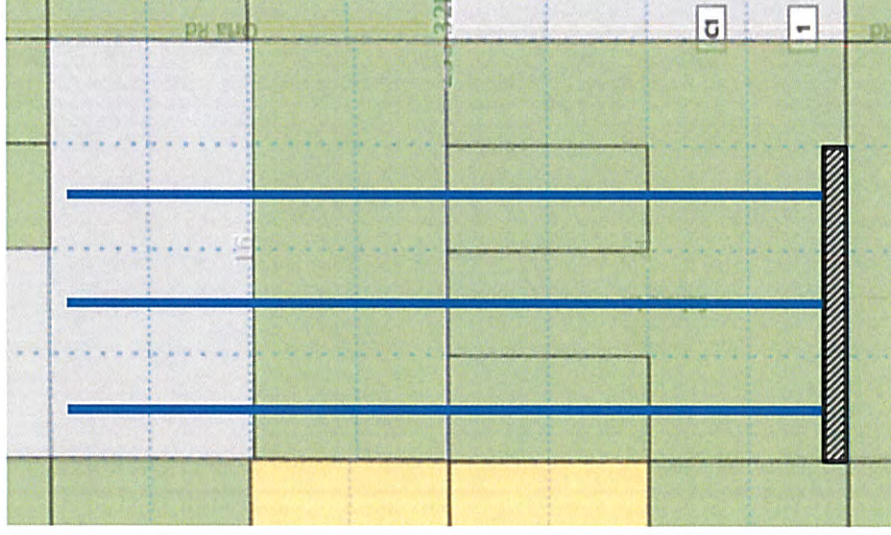
Pride vs Devon



Pride Energy's Plan



Devon Energy's Plan



Pride's Plan

- 660' lease setback
- Mineral wastage of 61 acres
 - Lower recovery
- 1 mile production units
 - Inferior economics
- Double the surface disturbance

Devon's Plan

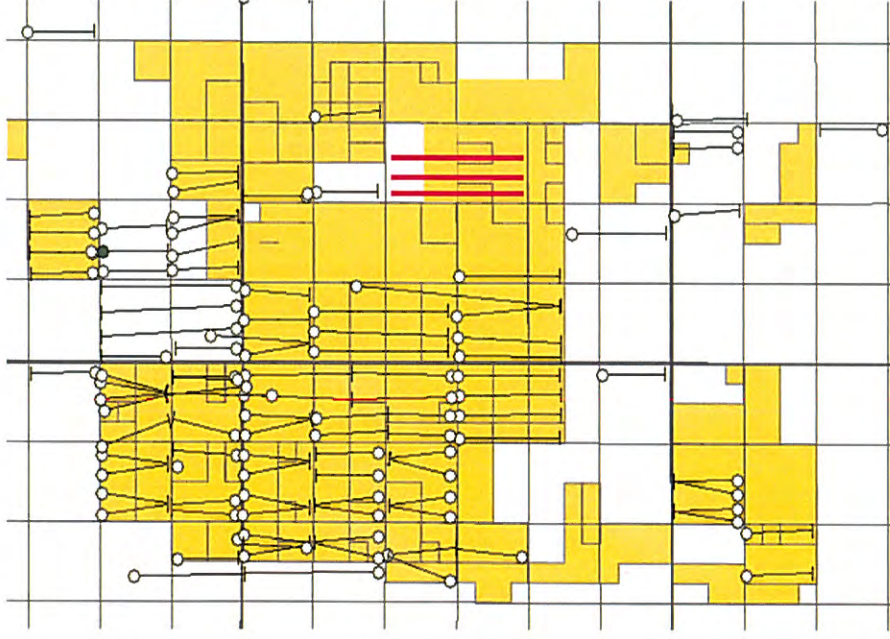
- Devon have higher WI
- Additional 61 acres worth of minerals
 - 2 mile laterals
 - Better economics and longer cash-flow
- Less surface disturbance

| Pride Drilling
 | Devon Drilling
 Well Pads

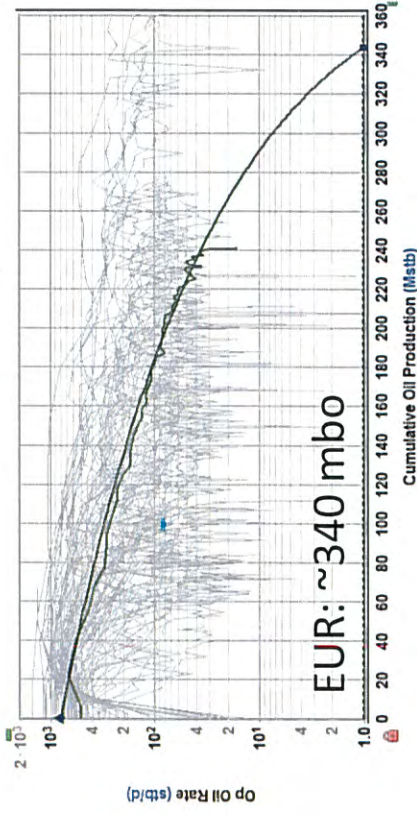
EUR Comparison between SL and XL 2nd Bone Springs Sands in Cotton Draw Area Example



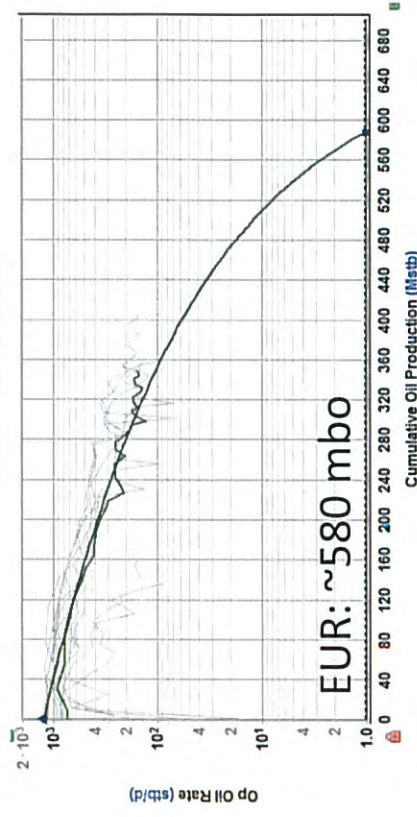
Map Location



LL: 1 mile



LL: 1.5 mile

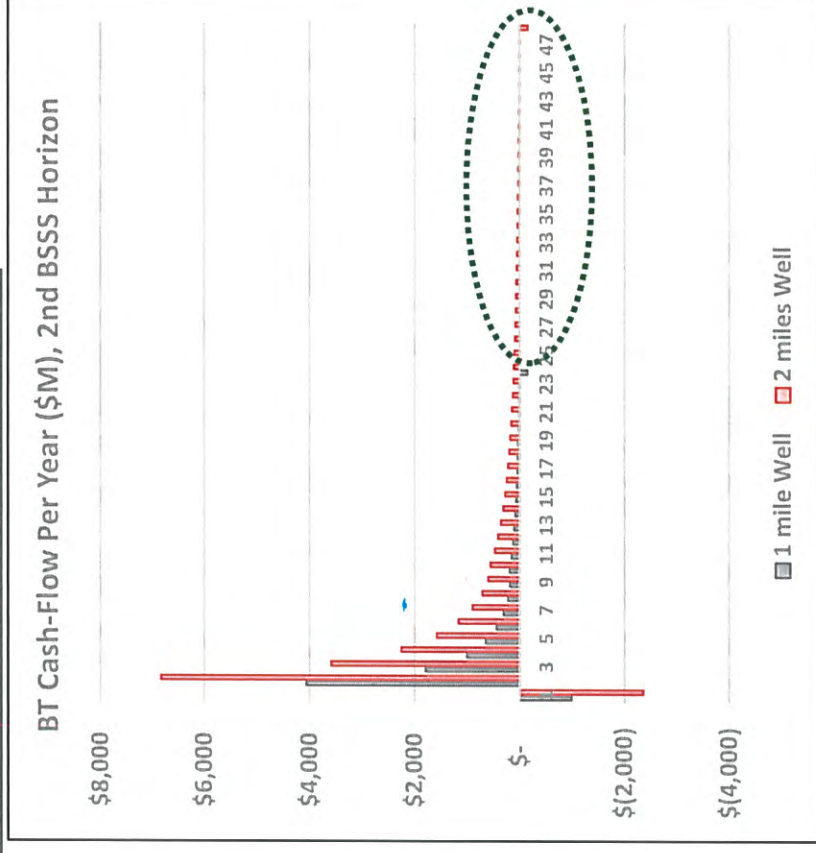
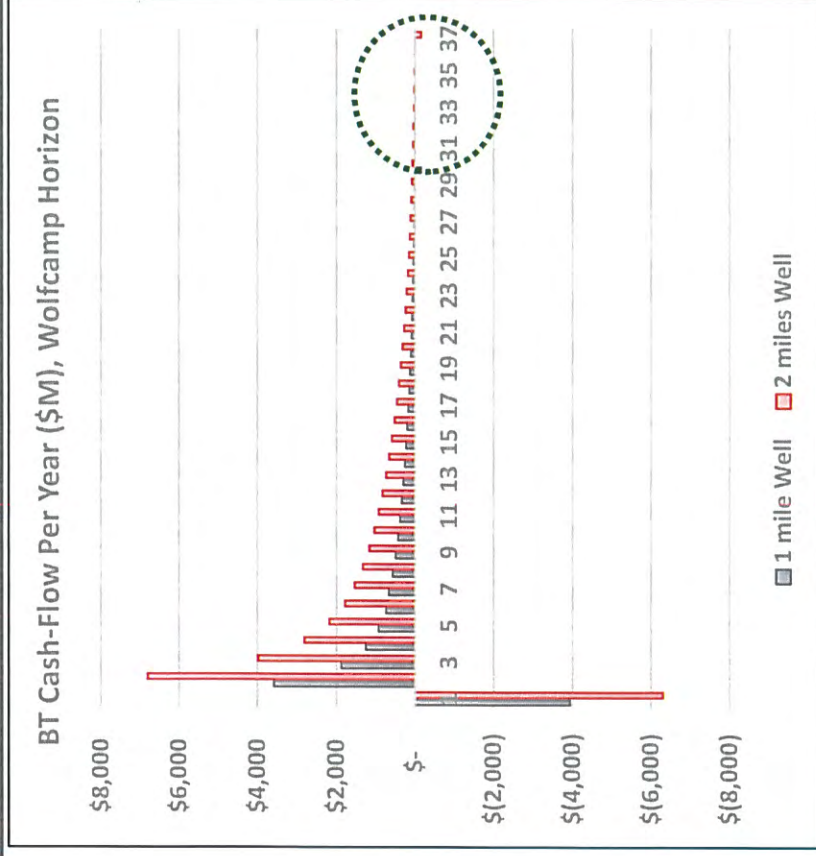


EUR increase from 1 to 1.5 mile LL for 2nd BSSS well in Cotton Draw Area: ~1.7 times

- Longer Laterals have approximately 1 to 1 EUR to LL ratio
- Longer laterals are sweeping additional acreage from 660' lease setback

Longer Life for Longer Lateral Wells

Devon vs. Pride Scenario



Horizon	Ad. Yrs of Prod. in Devon's Plan
2nd BSSS	24 yrs
Wolfcamp	7 yrs

- 7 to 24 years of additional revenue opportunity for State in Devon's development plan via royalties and severance taxes



Thank you.

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico, Case No. 16099*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

All Interest Owners on the Attached List

April 12, 2018

Page 2

to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Sh' or 'Seth', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, CO 80202

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan Croft
4657 Southern Ave
Dallas, TX 75209

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
AND DOWN-HOLE COMMINGLING, LEA COUNTY,
NEW MEXICO

Case No. _____

APPLICATION

APR 02 2016 4:02:53

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde: Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M: Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 232H** well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the 2nd Bone Spring formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the 2nd Bone Spring formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, - 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the 2nd Bone Spring formation underlying the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.


7. Additionally, the Marwari 28-16 State Fed Com 232H well may cross pool boundaries (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)). Accordingly, Applicant provisionally requests approval for down-hole commingling.

WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the 2nd Bone Spring formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;

- B. Pooling all mineral interests in the 2nd Bone Spring formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;
- C. Designating Applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.
- G. Approving down-hole commingling, if required.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232II** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234II** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico, Case No. 16099*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Offset Operators and Owners on the Attached List

April 12, 2018

Page 2

to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
AND DOWN-HOLE COMMINGLING, LEA COUNTY,
NEW MEXICO

Case No. _____

APPLICATION

PPR 02 2018 #4021513

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde: Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M: Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 232H** well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the 2nd Bone Spring formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the 2nd Bone Spring formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the 2nd Bone Spring formation underlying the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

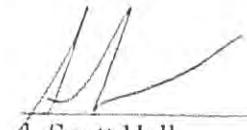
7. Additionally, the Marwari 28-16 State Fed Com 232H well may cross pool boundaries (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)). Accordingly, Applicant provisionally requests approval for down-hole commingling.

WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the 2nd Bone Spring formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;

- B. Pooling all mineral interests in the 2nd Bone Spring formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;
- C. Designating Applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.
- G. Approving down-hole commingling, if required.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232II** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234II** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico, Case No. 16100*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
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All Interest Owners on the Attached List

April 12, 2018

Page 2

to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, CO 80202

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan Croft
4657 Southern Ave
Dallas, TX 75209

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
AND DOWN-HOLE COMMINGLING, LEA COUNTY,
NEW MEXICO

Case No. _____

APPLICATION

APR 02 2018 PM 02:55

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 21-16 State Fed Com 234H** well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the 2nd Bone Spring formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the 2nd Bone Spring formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the 2nd Bone Spring formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the 2nd Bone Spring formation underlying the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

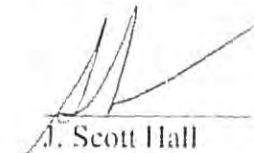
7. Additionally, the Marwari 21-16 State Fed Com 234H well may cross pool boundaries (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)). Accordingly, Applicant provisionally requests approval for down-hole commingling.

WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the 2nd Bone Spring formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;

- B. Pooling all mineral interests in the 2nd Bone Spring formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;
- C. Designating Applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.
- G. Approving down-hole commingling, if required.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico, Case No. 16100*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Offset Operators and Owners on the Attached List

April 12, 2018

Page 2

to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
AND DOWN-HOLE COMMINGLING, LEA COUNTY,
NEW MEXICO

Case No. _____

APPLICATION

PER 02 2018-40255

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.
2. Applicant proposes to drill its **Marwari 21-16 State Fed Com 234H** well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the 2nd Bone Spring formation.
3. The well is an approximately 2-mile horizontal well, with a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the 2nd Bone Spring formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the 2nd Bone Spring formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the 2nd Bone Spring formation underlying the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.


7. Additionally, the Marwari 21-16 State Fed Com 234H well may cross pool boundaries (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)). Accordingly, Applicant provisionally requests approval for down-hole commingling.

WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the 2nd Bone Spring formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;

- B. Pooling all mineral interests in the 2nd Bone Spring formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;
- C. Designating Applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.
- G. Approving down-hole commingling, if required.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 23211** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 23411** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal. New Mexico.



MONTGOMERY
& ANDREWS
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SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
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April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico, Case No. 16101*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend

REPLY TO:

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Santa Fe, New Mexico 87501
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All Interest Owners on the Attached List

April 12, 2018

Page 2

to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, CO 80202

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan Croft
4657 Southern Ave
Dallas, TX 75209

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
AND DOWN-HOLE COMMINGLING, LEA COUNTY,
NEW MEXICO

Case No. _____

APPLICATION

APR 02 2013 4:02:55

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 236H** well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the 2nd Bone Spring formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the 2nd Bone Spring formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the 2nd Bone Spring formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the 2nd Bone Spring formation underlying the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.


7. Additionally, the Marwari 28-16 State Fed Com 236H well may cross pool boundaries (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)). Accordingly, Applicant provisionally requests approval for down-hole commingling.

WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the 2nd Bone Spring formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;

- B. Pooling all mineral interests in the 2nd Bone Spring formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;
- C. Designating Applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.
- G. Approving down-hole commingling, if required.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde: Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232II** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico, Case No. 16101*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend

REPLY TO:

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Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Offset Operators and Owners on the Attached List

April 12, 2018

Page 2

to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
AND DOWN-HOLE COMMINGLING, LEA COUNTY,
NEW MEXICO

Case No. _____

APPLICATION

02-23-2018 14:02:55

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 236H** well to a depth sufficient to test the 2nd Bone Spring formation. Applicant seeks to dedicate the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the 2nd Bone Spring formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the 2nd Bone Spring formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the 2nd Bone Spring formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the 2nd Bone Spring formation underlying the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Additionally, the Marwari 28-16 State Fed Com 236H well may cross pool boundaries (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)). Accordingly, Applicant provisionally requests approval for down-hole commingling.

WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the 2nd Bone Spring formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;

- B. Pooling all mineral interests in the 2nd Bone Spring formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;
- C. Designating Applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.
- G. Approving down-hole commingling, if required.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco Phillips Company
 600 N Dairy Ashford Road
 Houston, TX 77079



9590 9401 0118 5225 7018 45

2. Article Number (Transfer from service label)

7015 1730 0000 9833 9206

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®

☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery

☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

7015 1730 0000 9793 5638

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street or	
City, State	
PS Form	

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

SANTA FE NM
APR 20 2018
USPO 87504

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211



9590 9403 0913 5223 4332 00

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5638

COMPLETE THIS SECTION ON DELIVERY

A. Signature		<input type="checkbox"/> Agent
X <i>[Signature]</i>		<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
<i>Van A. Webster</i>		
D. Is delivery address different from item 1? <input type="checkbox"/> Yes		
If YES, enter delivery address below: <input type="checkbox"/> No		

3. Service Type	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee 9.07

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and City, State, Westway Petro
6440 N Central EXPY, Suite 308
Dallas, TX 75206

PS Form 3811, July 2015 PSN 7530-02-000-9053

Postmark Here
SANTA FE NM
APR 12 2018
USPO 87504

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p style="text-align: center;">Westway Petro 6440 N Central EXPY, Suite 308 Dallas, TX 75206</p> <p style="text-align: center;">  9590 9403 0913 5223 4331 94 </p> <p>2. Article Number (Transfer from service label) 7015 1730 0000 9793 5645</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) DANIEL ZACHARY</p> <p>C. Date of Delivery APR 12 2018</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </td> <td> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input checked="" type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		

7015 1730 0800 9793 5652

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To
Street and
City, State
Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

PS Form

SANTA FE, NM
APR 23 2018
USPO 87502

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205



9590 9403 0913 5223 4331 87

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5652

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature X <i>Nancy J. Allen</i>		<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name) NANCY J. ALLEN	C. Date of Delivery 4-23-18	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		

3. Service Type	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail®	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

7015 1730 0000 9793 5676

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and A	Jamie Jennings
City, State, +	P.O. Box 670326
	Dallas, TX 75367

SANTA FE NM
 Postmark Here 2014
 USPO 87501

PS Form 3811

ons

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jamie Jennings
 P.O. Box 670326
 Dallas, TX 75367



9590 9403 0913 5223 4331 63

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5676

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X T. M. Reese for George ☐ Agent
☐ Addressee

B. Received by (Printed Name)

T. REESE

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee 7.07

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

SANTA FE NM
 Postmark Here 2 2018
 USPO 87501

Sent To
 Street and Ap
 City, State, Zi

Camp Colorado Investments, LP
 P.O. Box 1498
 Midland, TX 79702

PS Form 38

ns

COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Camp Colorado Investments, LP
 P.O. Box 1498
 Midland, TX 79702



9590 9403 0913 5223 4331 56

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5683

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] ☐ Agent ☐ Addressee

X [Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name) TAMAR C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☒ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation™

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail ☐ Signature Confirmation Restricted Delivery

☐ Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7015 1730 0000 9793 5546

U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt.	
City, State, Zip	

SANTA FE NM
 Postmark
 Here
APR 12 2018
USPO 87504

Morris E. Schertz and Holly K.
 Schertz
 P.O. Box 2588
 Roswell, NM 88202

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Morris E. Schertz and Holly K.
 Schertz
 P.O. Box 2588
 Roswell, NM 88202



9590 9403 0913 5223 4330 71

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5546

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☒ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee 9.09
 \$
 Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
 \$
 Total Postage and Fees
 \$

Sent To
 Street and A.
 City, State, Z

Rolla R. Hinkle III and Madison M.
 Hinkle
 P.O. Box 2292
 Roswell, NM 88202

PS Form 38

SANTA FE, NM
 Postmark
 Here
 USPS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rolla R. Hinkle III and Madison M.
 Hinkle
 P.O. Box 2292
 Roswell, NM 88202



9590 9403 0913 5223 4330 88

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5515

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X
☐ Agent
☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
 Ann Hinkle
 APR 18 2018

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7015 1730 0000 9793 5355

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt.	V-F Petroleum Inc
City, State, ZIP	P.O. Box 1889 Midland, TX 79702

SANTA FE, NM
 APR 2 2013
 USPO 87504

PS Form 3811

pns

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

V-F Petroleum Inc
 P.O. Box 1889
 Midland, TX 79702



9590 9403 0913 5223 4330 95

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5355

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Andrea Alvarez*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Andrea Alvarez

C. Date of Delivery

4-30-13

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes

☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☒ Return Receipt for Merchandise

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 16102

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 16103

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT, COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 16104

AFFIDAVIT OF NOTICE

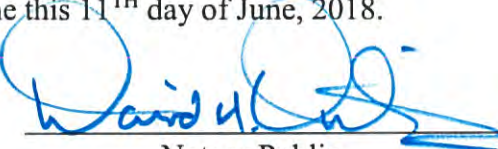
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Seth C. McMillan, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant in this matter, being first duly sworn, upon oath states that he sent copies of the Application in this matter to the parties as specified on the attached Exhibit A.



SETH C. McMILLAN

SUBSCRIBED AND SWORN to before me this 11TH day of June, 2018.



Notary Public

My Commission Expires:

6/13/2018

**Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 17**

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico, Case No. 16102*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

All Interest Owners on the Attached List
April 12, 2018
Page 2

serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, CO 80202

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan Croft
4657 Southern Ave
Dallas, TX 75209

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. _____

APPLICATION

OP# 022018 su02155

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 712H** well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the Wolfcamp formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, - 18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;

B. Pooling all mineral interests in the Wolfcamp formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;

C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



J. Scott Hall

Seth C. McMillan

Post Office Box 2307 +

Santa Fe, NM 87504-2307

(505) 982-3873

Attorneys for Devon Energy

Production Company, L.P.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 9827Q), comprised of the W 2 W/2 of Section 16 and W 2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 9827Q), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico, Case No. 16102*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Offset Operators and Owners on the Attached List
April 12, 2018
Page 2

serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. _____

APPLICATION

OP# 02 2018 #402155

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D: Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.

2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 712H** well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the Wolfcamp formation.

3. The well is an approximately 2-mile horizontal well, with a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 W/2 of Section 16 and W/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;

B. Pooling all mineral interests in the Wolfcamp formation comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21;

C. Designating Applicant as operator of the well;

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F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



J. Scott Hall

Seth C. McMillan

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W 2 W/2 of Section 16 and W 2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

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MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico, Case No. 16103*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
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Post Office Box 2307
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All Interest Owners on the Attached List
April 12, 2018
Page 2

serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, CO 80202

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan Croft
4657 Southern Ave
Dallas, TX 75209

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. _____

PR 02 2013 -402154

APPLICATION

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.
2. Applicant proposes to drill its **Marwari 21-16 State Fed Com 714H** well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the Wolfcamp formation.
3. The well is an approximately 2-mile horizontal well, with a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;

B. Pooling all mineral interests in the Wolfcamp formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;


C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716II** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico, Case No. 16103*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Offset Operators and Owners on the Attached List

April 12, 2018

Page 2

serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. _____

PR 02 2013 402154

APPLICATION

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.
2. Applicant proposes to drill its **Marwari 21-16 State Fed Com 714H** well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the Wolfcamp formation.
3. The well is an approximately 2-mile horizontal well, with a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the E/2 W/2 of Section 16 and E/2 W/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;

B. Pooling all mineral interests in the Wolfcamp formation comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21;

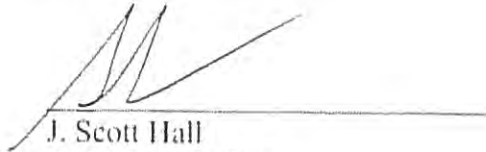
C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716II** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico, Case No. 16104*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an owner whose interest may be pooled.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

All Interest Owners on the Attached List

April 12, 2018

Page 2

serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

WORKING INTEREST OWNERS

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

OVERRIDING ROYALTY INTEREST OWNERS

Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

Westway Petro
6440 N Central EXPY Suite 308
Dallas, TX 75206

Fidelity Exploration & Production Company
1801 California Street, Suite 2500
Denver, CO 80202

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

Susan Croft
4657 Southern Ave
Dallas, TX 75209

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

Morris E. Schertz and Holly K. Schertz
P.O. Box 2588
Roswell, NM 88202

Rolla R. Hinkle III and Madison M. Hinkle
P.O. Box 2292
Roswell, NM 88202

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. _____

OFF 02 2018 1402:55

APPLICATION

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.
2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 716H** well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the Wolfcamp formation.
3. The well is an approximately 2-mile horizontal well, with a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;

B. Pooling all mineral interests in the Wolfcamp formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;

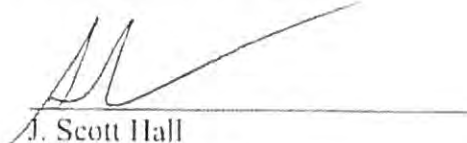
C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'J. Scott Hall', is written over a horizontal line.

J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 234H** to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring

formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 712H** to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 21-16 State Fed Com 714H** to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.



MONTGOMERY
& ANDREWS
LAW FIRM

SETH C. McMILLAN
Direct: (505) 982-3873
Email: smcmillan@montand.com
www.montand.com

April 12, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL OFFSET OPERATORS AND OWNERS ON THE ATTACHED LIST

Re: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico, Case No. 16104*

Ladies and Gentlemen:

This will advise that Devon Energy Production Company, L.P. has filed an Application with the New Mexico Oil Conservation Division for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 716H** to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

A copy of the Application for hearing is enclosed. You are being notified in your capacity as an offsetting operator or interest owner.

This Application will be set for hearing before a Division Examiner on May 3, 2018, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and

REPLY TO:

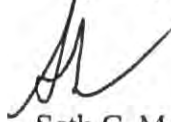
325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Offset Operators and Owners on the Attached List
April 12, 2018
Page 2

serve the Division, counsel for the Applicant and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13.

Very truly yours,

A handwritten signature in black ink, appearing to be 'Seth C. McMillan', written over a horizontal line.

Seth C. McMillan
J. Scott Hall

Enclosures

cc: Tim Prout (via email, w/encs.)

EXHIBIT A

OFFSET OPERATORS

Cimarex Energy Company
1700 Lincoln Street, Suite 3700
Denver, CO 80203

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A NON-STANDARD OIL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. _____

APR 02 2013 4:02:55

APPLICATION

Devon Energy Production Company, L.P. ("Devon") applies for an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and has the right to drill a well thereon.
2. Applicant proposes to drill its **Marwari 28-16 State Fed Com 716H** well to a depth sufficient to test the Wolfcamp formation. Applicant seeks to dedicate the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico to the well to form a non-standard 320-acre oil spacing and proration unit (project area) in the Wolfcamp formation.
3. The well is an approximately 2-mile horizontal well, with a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range

32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 for the purposes set forth herein.

5. Although Applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, pursuant to NMSA 1978, §§ 70-2-17, -18.

6. Approval of the non-standard unit and the pooling of all mineral interests in the Wolfcamp formation underlying the W/2 E/2 of Section 16 and W/2 E/2 of Section 21 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. WHEREFORE, Applicant requests that, following notice and a hearing to be set for May 3, 2018, the Division enter its order:

A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;

B. Pooling all mineral interests in the Wolfcamp formation comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21;

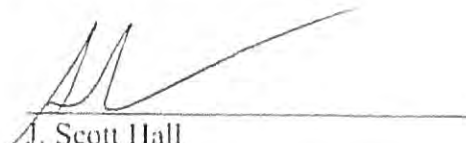
C. Designating Applicant as operator of the well;

D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'J. Scott Hall', is written over a horizontal line.

J. Scott Hall
Seth C. McMillan
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 982-3873
*Attorneys for Devon Energy
Production Company, L.P.*

Case No. _____: *Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling and Down-Hole Commingling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde; Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 232H** to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed **Marwari 28-16 State Fed Com 236H** to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1980 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

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1700 Lincoln Street, Suite 3700
Denver, CO 80203

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[Signature]

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☒ Addressee

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C. Date of Delivery

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Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<div> <div> <div>■ Complete items 1, 2, and 3.</div> <div>■ Print your name and address on the reverse so that we can return the card to you.</div> <div>■ Attach this card to the back of the mailpiece, or on the front if space permits.</div> </div> <div>1. Article Addressed to:</div> <div style="text-align: center; margin-top: 20px;"> Pride Energy Company P.O. Box 701950 Tulsa, OK 74170 </div> <div style="text-align: center; margin-top: 10px;"> 9590 9401 0118 5225 7014 25 </div> <div>2. Article Number (Transfer from service label)</div> <div style="text-align: center; margin-top: 5px;"> 7015 1730 0000 9833 9220 </div> </div>	<div> <div>A. Signature</div> <div style="display: flex; align-items: center;"> <div style="flex: 1;"> <div style="font-size: 1.2em; margin-bottom: 5px;">X</div> <div style="font-family: cursive; font-size: 1.2em;">Shirley L. Kendall</div> </div> <div style="flex: 0.5; text-align: right;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>B. Received by (Printed Name)</div> <div>C. Date of Delivery</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="font-family: cursive; font-size: 1.2em;">Shirley L. Kendall</div> <div style="font-size: 1.2em;">4/18/18</div> </div> <div>D. Is delivery address different from item 1? <input type="checkbox"/> Yes</div> <div style="margin-left: 20px;">If YES, enter delivery address below: <input type="checkbox"/> No</div> </div> <div style="margin-top: 10px;"> <div>3. Service Type</div> <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </div> <div style="width: 35%;"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </div> </div> </div>

7015 1730 0000 9833 9206

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee 9.09
\$
Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
Total Postage and Fees \$

Sent To

Street or

City, Sta

PS Form

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079

SANTA FE NM
APR 13 2018
USPO 87504

uctions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conoco Phillips Company
600 N Dairy Ashford Road
Houston, TX 77079



9590 9401 0118 5225 7018 45

2. Article Number (Transfer from service label)

7015 1730 0000 9833 9206

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☒ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7015 1730 0000 9793 5638

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

SANTA FE NM
APR 12 2018
USPO 87504

Sent To	
Street or	
City, Sta	
PS Form	uctions


Ballard E Spencer Trust Inc
P.O. Box 6
Artesia, NM 88211

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none">■ Complete items 1, 2, and 3.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Van A. Webster</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p>Ballard E Spencer Trust Inc P.O. Box 6 Artesia, NM 88211</p> <p>9590 9403 0913 5223 4332 00</p>	<p>3. Service Type</p> <table><tr><td><input type="checkbox"/> Adult Signature</td><td><input type="checkbox"/> Priority Mail Express®</td></tr><tr><td><input type="checkbox"/> Adult Signature Restricted Delivery</td><td><input type="checkbox"/> Registered Mail™</td></tr><tr><td><input checked="" type="checkbox"/> Certified Mail®</td><td><input type="checkbox"/> Registered Mail Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Certified Mail Restricted Delivery</td><td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td></tr><tr><td><input type="checkbox"/> Collect on Delivery</td><td><input type="checkbox"/> Signature Confirmation™</td></tr><tr><td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td><td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td></tr><tr><td><input type="checkbox"/> Insured Mail</td><td></td></tr><tr><td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td><td></td></tr></table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9793 5638</p>																	

7015 1730 0000 9793 5645

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Certified Mail Fee <u>9.07</u> \$	SANTA FE NM APR 12 2018 USPO 87504
Extra Services & Fees (check box, add fee as appropriate) <input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street and City, State.	
PS Form 3811	

Westway Petro
 6440 N Central EXPY, Suite 308
 Dallas, TX 75206

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <u>Daniel Zachary</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) <u>DANIEL ZACHARY</u> C. Date of Delivery D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
1. Article Addressed to: Westway Petro 6440 N Central EXPY, Suite 308 Dallas, TX 75206  9590 9403 0913 5223 4331 94	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
2. Article Number (Transfer from service label) 7015 1730 0000 9793 5645	

7015 1730 0000 9793 5652

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee 9.09
\$

Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
Total Postage and Fees \$

Sent To
Street and
City, State

Postmark Here
SANTA FE NM
APR 23 2018
USPO 87502

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205

PS Form

SENDER: COMPLETE THIS SECTION


■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy J Allen
3623 Overbrook Drive
Dallas, TX 75205


9590 9403 0913 5223 4331 87

2. Article Number (Transfer from service label)
7015 1730 0000 9793 5652

COMPLETE THIS SECTION ON DELIVERY

A. Signature
☒ Nancy J. Allen ☐ Agent ☐ Addressee

B. Received by (Printed Name)
NANCY J. ALLEN

C. Date of Delivery
4-23-18

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise
☐ Collect on Delivery ☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

7015 1730 0000 9793 5676

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 4.99
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and #	Jamie Jennings
City, State, .	P.O. Box 670326 Dallas, TX 75367

SANTA FE, NM
Postmark
Here 3/18
USPO 8750

PS Form 3811

ons

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jamie Jennings
P.O. Box 670326
Dallas, TX 75367



9590 9403 0913 5223 4331 63

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5676

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X T. M. Reeve for Jennings ☐ Agent
☐ Addressee

B. Received by (Printed Name)

T. M. REEVE

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input checked="" type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

SANTA FE NM
Postmark
Here 2 2018
USPO 87500

Sent To

Street and Ap
City, State, Zi

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702

PS Form 38

ns

COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Camp Colorado Investments, LP
P.O. Box 1498
Midland, TX 79702



9590 9403 0913 5223 4331 56

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5683

COMPLETE THIS SECTION ON DELIVERY

A. Signature	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
X	
B. Received by (Printed Name)	C. Date of Delivery
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below. <input type="checkbox"/> No	

3. Service Type	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail®	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

PS Form 3811, July 2015 PSN 7530-02-000-9053

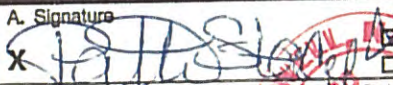
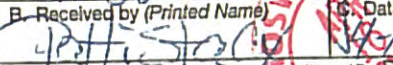
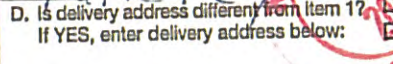
Domestic Return Receipt

7015 1730 0000 9793 5546

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt.	
City, State, ZIP	
PS Form 3800	

SANTA FE NM
Postmark
APR 12 2018
USPO 87504

Morris E. Schertz and Holly K.
Schertz
P.O. Box 2588
Roswell, NM 88202

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery </p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Morris E. Schertz and Holly K. Schertz P.O. Box 2588 Roswell, NM 88202</p> <p>9590 9403 0913 5223 4330 71</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7015 1730 0000 9793 5546</p>	<p>Domestic Return Receipt</p>

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ 7.09
 Extra Services & Fees (check box, add fee as appropriate)
☒ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To
 Street and A.
 City, State, & ZIP+4®

Rolla R. Hinkle III and Madison M.
 Hinkle
 P.O. Box 2292
 Roswell, NM 88202

SANTA FE NM
 Postmark Here
 APR 18 2018

PS Form 3811

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rolla R. Hinkle III and Madison M.
 Hinkle
 P.O. Box 2292
 Roswell, NM 88202



9590 9403 0913 5223 4330 88

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5515

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

Rolla R. Hinkle III

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7015 1730 0000 9793 5355

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 9.09
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt.	
City, State, ZIP	

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702

SANTA FE, NM
JUN 12 2018
USPO 87504

PS Form 3811

ons

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

V-F Petroleum Inc
P.O. Box 1889
Midland, TX 79702



9590 9403 0913 5223 4330 95

2. Article Number (Transfer from service label)

7015 1730 0000 9793 5355

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Andrea M. Ward

☐ Agent☐ Addressee

B. Received by (Printed Name)

Andrea M. Ward

C. Date of Delivery

4-30-18

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7015 1730 0000 9793 5362

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee	\$ 7.01
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Sent To
Street and Apt. No.
City, State, ZIP+4

PS Form 3800

Fidelity Exploration & Production
Company
1801 California Street, Suite 2500
Denver, CO 80202

SANTA FE NM
Postmark
APR 12 2018
USPO 87504

Returned
envelope
4/21/18

Affidavit of Publication

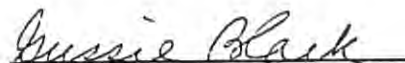
STATE OF NEW MEXICO
COUNTY OF LEA

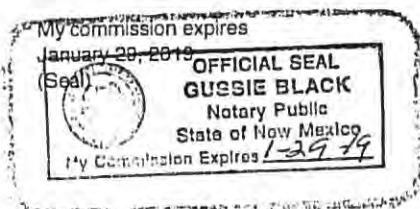
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 15, 2018
and ending with the issue dated
April 15, 2018.


Publisher

Sworn and subscribed to before me this
15th day of April 2018.


Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 18

LEGAL

LEGAL

LEGAL

LEGAL NOTICE
April 15, 2018

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns: **Eugene H. Perry and Dorothy B. Perry**

Devon Energy Production Company, L.P., has filed six (6) Applications with the New Mexico Oil Conservation Division as follows:

Case No. 16099: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M, Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 232H to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16100: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M, Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 21-16 State Fed Com 234H to be drilled from a surface location 230 feet from the south line and 1490 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16101: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M, Bone Spring (Pool Code 96715)), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 236H to be drilled from a surface location 175 feet from the north line and 1950 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1880 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16102: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D, Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 712H to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16103: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D, Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 21-16 State Fed Com 714H to be drilled from a surface location 620 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16104: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D, Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 E/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 716H to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1660 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Hearing on these Applications will take place at 8:15 a.m. on Thursday, May 3, 2018 at the Oil Conservation Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. For further information, contact the applicant's attorneys, Seth C. McMillan and J. Scott Hall, Montgomery and Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501 (505) 982-3873.
#32709

Affidavit of Publication

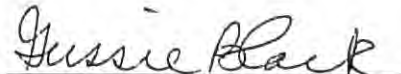
STATE OF NEW MEXICO
COUNTY OF LEA

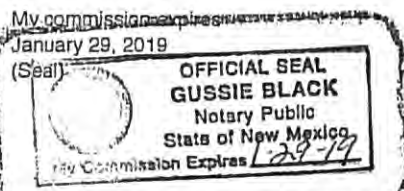
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 15, 2018
and ending with the issue dated
May 15, 2018.


Publisher

Sworn and subscribed to before me this
15th day of May 2018.


Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

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LEGAL NOTICE
May 15, 2018

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns: Susan Croft, Camp Colorado Investment, LP, Fidelity Exploration & Production Company

Devon Energy Production Company, L.P., has filed six (6) Applications with the New Mexico Oil Conservation Division as follows:

Case No. 16099: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 232H to be drilled from a surface location 175 feet from the north line and 410 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 330 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16100: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 21-16 State Fed Com 234H to be drilled from a surface location 230 feet from the south line and 1480 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16101: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit, Compulsory Pooling, and Down-Hole Commingling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the 2nd Bone Spring formation (Mesa Verde Bone Spring Pool (Pool Code 96229) and WC-025 G-07 S253206M; Bone Spring (Pool Code 96715)), comprised of the W/2 W/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the 2nd Bone Spring formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 236H to be drilled from a surface location 175 feet from the north line and 1650 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1680 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, a 200% charge for the risk involved in drilling and completing the well, and approval of down-hole commingling. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16102: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the W/2 W/2 of Section 16 and W/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 712H to be drilled from a surface location 850 feet from the north line and 290 feet from the west line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 980 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16103: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and E/2 W/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 21-16 State Fed Com 714H to be drilled from a surface location 820 feet from the south line and 1330 feet from the west line of Section 21, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 2300 feet from the west line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Case No. 16104: Application of Devon Energy Production Company, L.P., for a Non-Standard Oil Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit in the Wolfcamp formation (WC-025 G-07 S253216D; Upper Wolfcamp Pool; Pool Code 98270), comprised of the E/2 W/2 of Section 16 and W/2 E/2 of Section 21, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit will be dedicated to Applicant's proposed Marwarl 28-16 State Fed Com 718H to be drilled from a surface location 850 feet from the north line and 1670 feet from the east line of Section 28, Township 25 South, Range 32 East, and a bottom hole location 330 feet from the north line and 1650 feet from the east line of Section 16, Township 25 South, Range 32 East. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles east of Jal, New Mexico.

Hearing on these Applications has been continued to 8:15 a.m. on Thursday, May 31, 2018 at the Oil Conservation Division's offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. For further information, contact the applicant's attorneys, Seth C. McMillan and J. Scott Hall, Montgomery and Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501 (505) 982-3873.

#32812

Devon Energy Production Company, L.P.
Case Nos. 16099-16104
Exhibit No. 19