District.1
1025 N. French Dr., Hobbs, NAI 88240
Phone: (575) 393-6161. Fax. (575) 393-0720
District.11
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax. (575) 748-9720
District.11
Di00 Rio Brazos Road, Aztec, NM 37410
Phone: (505) 334-6178 Fax: (505) 334-5170
District.1V
1220 S. St. Francis Dr., Santa Fe, NM 37505
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

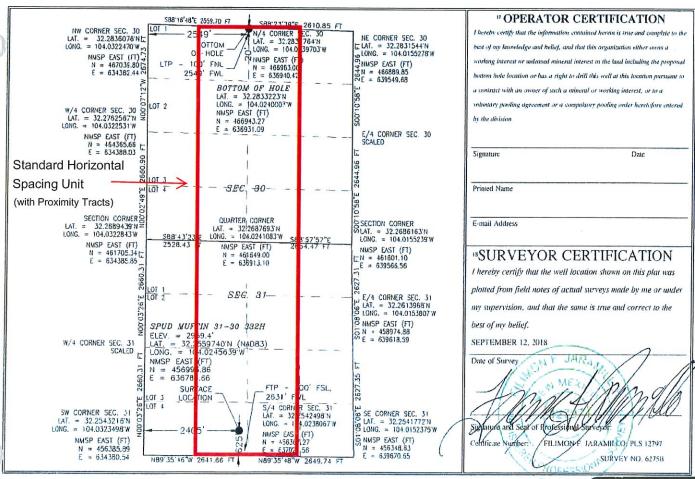
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Number <sup>1</sup> Pool Code <sup>1</sup> Pool Name		
<sup>3</sup> Property Name		* Well Number
SPUD M	UFFIN 31-30	332H
Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		' Elevation
		2959.4
	SPUD M	SPUD MUFFIN 31-30  Operator Name

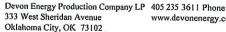
Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County N 31 23 S 29 E 625 SOUTH 2405 WEST EDDY "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 30 23 S C 29 E 20 NORTH 2549 WEST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EXHIBIT

Lessing 1



www.devonenergy.com



August 14, 2018

To: WI Owners:

RE: Well Re-Proposal at New Location Spud Muffin 31-30 332H Well 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) Eddy County, New Mexico

Sent to Nortex 8-15-18

## Gentlemen:

Reference is made to that certain well proposal letter dated May 24, 2018 proposing the drilling of the Spud Muffin 31-30 332H Well. Devon Energy Production Company, L.P. ("Devon"), as Operator, hereby proposes to re-locate the proposed well in order to allow for the maximum recovery of hydrocarbons from the 3rd Bone Spring Formation.

> The revised well location for the Spud Muffin 31-30 332H Well is: 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) "TVD" approximately 9,655' subsurface "MD" approximately 19,755' subsurface

640 acre Standard Horizontal Spacing Unit consisting of the E/2W/2 of Sections 31 and 30-T23S-R29E, and includes proximity tracts, the W/2E/2 Sections 31 and 30-T23S-R29E.

Included herewith is Devon's Authority for Expenditure ("AFE") reflecting \$8,134,067 as being the total estimated cost to drill and complete. In the event your company elects to participate in the proposed well, please execute and return one signed copy of the AFE to the undersigned within thirty (30) days. Also, please furnish your company's geologic well requirements including all contact information. A Joint Operating Agreement will be furnished at a later date.

Devon will apply to the New Mexico Oil Conservation Division seeking an Order for Compulsory Pooling at a later date. If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8102 or email me at joe.hammond@dvn.com

Very truly yours,

Devon Energy Production Company, L.P.

Joe Hammond Land Advisor



AFE # XX-129471.01

Well Name: SPUD MUFFIN 31-30 332H

Cost Center Number: 1093927201

Legal Description: SEC 31-23S-29E & 30-23S-29E

Revision:

AFE Date:

8/7/2018

State: County/Parish: NM EDDY

**Explanation and Justification:** 

DRILL & COMPLETE THE SPUD MUFFIN 31-30 332H AS A 3RD BONE SPRING WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
-	DYED LIQUID FUELS	93,625,00	0.00	0.00	93,625.00
	GASEOUS FUELS	32,700.00	0.00	0.00	32,700.00
	DISPOSAL - SOLIDS	51,230.00	1,050.00	0.00	52,280.00
-	DISP-SALTWATER & OTH	0.00	149,625.00	0.00	149,625.00
	FLUIDS - WATER	48,675.00	518,441,28	0.00	567,116.28
	PERMIT SURVEYATITLE	40,000.00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROADASITE PREP SVC	100,000.00	12,600,00	0.00	112,600.00
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0,00	10,000.00
6130170	COMM SVCS - WAN	4,769.00	0.00	0.00	4,789.00
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,273.00	0.00	0.00	28,273.00
	CH LOG PERFRTG&WL SV	0.00	278,302.50	0.00	278,302.50
6160100	MATERIALS & SUPPLIES	\$45.00	0.00	0.00	545.00
6170110	SNUBBG&COIL TUBG SVC	0.00	242,809.59	0.00	242,809.59
	TRCKG&HL-SOLID&FLUID	80,250.00	0.00	0.00	80,250.00
6190110	TRUCKING&HAUL OF EQP	82,400.00	15,750.00	0.00	78,150.00
6200130	Conslit & Project SVC	95,375.00	94,853,84	0.00	190,228.84
8230120	BAFETY SERVICES	44,963.00	0.00	0.00	44,963.00
6300270	SOLIDS CONTROL SRVCS	107,000.00	0.00	0.00	107,000.00
6310120	STIMULATION SERVICES	0.00	2,005,850.24	0.00	2,005,850.24
6310200	CASING & TUBULAR SVC	79,400.00	0.00	0.00	79,400.00
6310250	CEMENTING SERVICES	157,000.00	0.00	0.00	157,000.00
6310280	DAYWORK COSTS	567,400.00	0.00	0.00	\$67,400.00
6310300 t	DIRECTIONAL SERVICES	329,000.00	0.00	0.00	329,000.00
6310310	RILL BITS	94,100.00	0.00	0.00	94,100.00
6310330	RILLACOMP FLUIDASVC	219,000.00	2,100.00	0.00	221,100.00
6310380	PEN HOLE EVALUATION	24,750.00	0.00	0.00	24,750.00
6310480	STNG-WELL, PL & OTH	0.00	79,887.24	0.00	79,867.24
8310800	NISC PUMPING SERVICE	0.00	58,302.05	0.00	58,302.05
6320100	OPMNT SVC-SRF RNTL	59,527.00	201,379.26	0,00	280,906.26
6320110	QUIP SVC - DOWNHOLE	180,450.00	0.00	0.00	180,450.00
6320160	VELDING SERVICES	2,000.00	0.00	0.00	2,000.00
6520100 L	EGAL FEES	20,000.00	Ø.00	0.00	20,000.00
6550110 h	(ISCELLANEOUS SVC	33,650.00	0,00	0.00	33,650.00
	APITAL OVERHEAD	8,175.00	0.00	0.00	8,175.00
6740340 T	AXES OTHER	272.00	0.00	0.00	272.00
I	Total Intangibles	2,579,529.00	3,671,451.00	0.00	6,250,980.00

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6300220	STORAGE VESSELATANKS	0.00	900,000.00	0.00	900,000.00
6310150	CASG-COND&DRIVE PIPE	50,000.00	0.00	0.00	50,000.00
	WELLHEAD EQUIPMENT	65,000.00	36,750.00	0.00	101,750.00
					,

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



AFE # XX-129471.01

Well Name: SPUD MUFFIN 31-30 332H

Cost Center Number: 1093927201

Legal Description: SEC 31-23S-29E & 30-23S-29E

AFE Date:

8/7/2018

State: County/Parish: NM EDDY

Revision:

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310530	SURFACE CASING	22,638.00	0.00	0.00	22,638.00
6310540	INTERMEDIATE CASING	350,799.00	0.00	0.00	350,799.00
310550	PRODUCTION CASING	407,400.00	0.00	0.00	407,400.00
3310580	CASING COMPONENTS	50,500.00	0.00	0.00	50,500.00
	Total Tangibles	946,337.00	936,750,00	0.00	1,883,087.00

Company Name:		
•		
Signature:	Print Name:	
Title:		
Date:	10 A 0 C 2	

Note: Please include/attach well requirement data with ballot.





August 14, 2018

To: WI Owners:

RE: Well Re-Proposal at New Location Spud Muffin 31-30 332H Well 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) Eddy County, New Mexico sent to RKI/Williams 8-15-18

## Gentlemen:

Reference is made to that certain well proposal letter dated May 24, 2018 proposing the drilling of the Spud Muffin 31-30 332H Well. Devon Energy Production Company, L.P. ("Devon"), as Operator, hereby proposes to re-locate the proposed well in order to allow for the maximum recovery of hydrocarbons from the 3<sup>rd</sup> Bone Spring Formation.

The revised well location for the Spud Muffin 31-30 332H Well is: 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) "TVD" approximately 9,655' subsurface "MD" approximately 19,755' subsurface

640 acre Standard Horizontal Spacing Unit consisting of the E/2W/2 of Sections 31 and 30-T23S-R29E, and includes proximity tracts, the W/2E/2 Sections 31 and 30-T23S-R29E.

Included herewith is Devon's Authority for Expenditure ("AFE") reflecting \$8,134,067 as being the total estimated cost to drill and complete. In the event your company elects to participate in the proposed well, please execute and return one signed copy of the AFE to the undersigned within thirty (30) days. Also, please furnish your company's geologic well requirements including all contact information. A Joint Operating Agreement will be furnished at a later date.

Devon will apply to the New Mexico Oil Conservation Division seeking an Order for Compulsory Pooling at a later date. If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8102 or email me at ioe.hammond@dvn.com.

Very truly yours.

Devon Energy Production Company, L.P.

Joe Hammond Land Advisor



AFE # XX-129471.01

Well Name: SPUD MUFFIN 31-30 332H

Cost Center Number: 1093927201

Legal Description: SEC 31-23S-29E & 30-23S-29E Revision: ☐

& 30-23S-29E County/Parish:

AFE Date: 8/ State: N

8/7/2018 NM

EDDY

## **Explanation and Justification:**

DRILL & COMPLETE THE SPUD MUFFIN 31-30 332H AS A 3RD BONE SPRING WELL.

	intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs ·
6060100	DYED LIQUID FUELS	93,625.00	0.00	0.00	93,625.00
6060130	GASEGUS FUELS .	32,700.00	0.00	0.00	32,700.00
8080100	DISPOSAL - SOLIDS	51,230.00	1,050.00	0.00	52,280.00
6080110	DISP-SALTWATER & OTH	0.00	149,625.00	0.00	149,625.00
6090100	FLUIDS - WATER	48,675.00	518,441.28	0.00	567,116.28
6100100	PERMIT SURVEY&TITLE	40,000.00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROADASITE PREP SVC	100,000.00	12,600,00	0,00	112,600.00
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,769.00	0.00	0.00	4,769.00
6130360	ŘŤOC - ENGINEERING	0.00	10,500.00	0.00	10,500:00
6130370	RTOC - GEOSTEERING	28,273.00	0.00	0.00	28,273.00
6150100	CH LOG PERFRTG&WL SV	0.00	278,302.50	0.00	278,302.50
6160100	MATERIALS & SUPPLIES	545.00	0.00	0.00	545.00
6170110	SNUBBG&COIL TUBG SVC	0.00	242,809.59	0.00	242,809.59
6190100	TRCKG&HL-SOLID&FLUID	80,250.00	0.00	0.00	80,250.00
6190110	TRUCKING&HAUL OF EQP	62,400.00	15,750.00	0.00	78,150.00
6200130	CONSLT & PROJECT SVC	95,375.00	94,853,84	0.00	190,228:84
6230120	SAFETY SERVICES	44,963.00	0.00	0.00	44,963.00
6300270	SOLIDS CONTROL SRVCS	107,000.00	0.00	0.00	107,000.00
6310120	STIMULATION SERVICES	0.00	2,005,850.24	0.00	2,005,850,24
6310200	CASING & TUBULAR SVC	79,400.00	0,00	0.00	79,400.00
6310250	EMENTING SERVICES	157,000.00	0.00	0.00	157,000.00
6310280	DAYWORK GOSTS	587,400.00	0.00	9.00	567,400.00
6310300	DIRECTIONAL SERVICES	329,000.00	0.00	0.00	329,000.00
6310310	RILL BITS	94,100.00	0.00	0.00	94,100.00
6310330	RILLACOMP FLUIDASVC	219,000.00	2,100.00	0.00	221,100.00
	PEN HOLE EVALUATION	24,750.00	0.00	0.00	24,750,00
5310480	STNG-WELL, PL & OTH	0.00	79,887.24	0.00	79,867.24
	NISC PUMPING SERVICE	0,00	58,302.05	0.00	58,302.05
	OPMNT SVC-SRF RNTL	59,527.00	201,379.26	0.00	260;906.26
	QUIP SVC - DOWNHOLE	180,450.00	0.00	0.00	180,450.00
	VELDING SERVICES	2,000.00	0.00	0.00	2,000.00
	EGAL FEES	20,000.00	0.00	0.00	20,000.00
	NISCELLANEOUS SVC	33,650.00	0.00	0.00	33,650.00
	APITAL OVERHEAD	8,175,00	0.00	0.00	8,175.00
	AXES OTHER	272.00	0.00	0.00	272.00
	Total intangibles	2,579,529.00	3,671,451.00	0.00	6,250,980.00

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6300220	Storage vesselatanks	0.00	900,000.00	0.00	900,000.00
	CASG-CONDADRIVE PIPE	50,000.00	0.00	0.00	50,000.00
	WELLHEAD EQUIPMENT	00,000,00	36,750.00	0.00	101,750.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



AFE # XX-129471.01 8/7/2018 Well Name: SPUD MUFFIN 31-30 332H AFE Date: Cost Center Number: 1093927201 State: NM **EDDY** County/Parish: Legal Description: SEC 31-23S-29E & 30-23S-29E Revision: Drilling Completion **Dry Hole** Total Tangible Code Description Costs Costs Costs Costs 0.00 22,638.00 6310530 SURFACE CASING 22,638.00 6310540 INTERMEDIATE CASING 350,799.00 0.00 0.00 350,799.00 6310550 PRODUCTION CASING 407,400.00 0.00 0.00 407,400.00 0.00 0.00 50,500.00 6310580 CASING COMPONENTS 50,500.00 936,750.00 946,337.00 0.00 1,883,087.00 Total Tangibles TOTAL ESTIMATED COST 3,525,866.00 4,608,201.00 0.00 8,134,067.00 **WORKING INTEREST OWNER APPROVAL** Company Name: Signature: Print Name: Title: Date: Email:

Note: Please include/attach well requirement data with ballot.



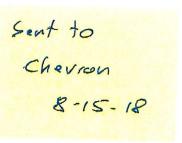
www.devonenergy.com



August 14, 2018

To: WI Owners:

RE: Well Re-Proposal at New Location Spud Muffin 31-30 332H Well 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) Eddy County, New Mexico



## Gentlemen:

Reference is made to that certain well proposal letter dated May 24, 2018 proposing the drilling of the Spud Muffin 31-30 332H Well. Devon Energy Production Company, L.P. ("Devon"), as Operator, hereby proposes to re-locate the proposed well in order to allow for the maximum recovery of hydrocarbons from the 3rd Bone Spring Formation.

> The revised well location for the Spud Muffin 31-30 332H Well is: 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) "TVD" approximately 9,655' subsurface "MD" approximately 19,755' subsurface

640 acre Standard Horizontal Spacing Unit consisting of the E/2W/2 of Sections 31 and 30-T23S-R29E, and includes proximity tracts, the W/2E/2 Sections 31 and 30-T23S-R29E.

Included herewith is Devon's Authority for Expenditure ("AFE") reflecting \$8,134,067 as being the total estimated cost to drill and complete. In the event your company elects to participate in the proposed well, please execute and return one signed copy of the AFE to the undersigned within thirty (30) days. Also, please furnish your company's geologic well requirements including all contact information. A Joint Operating Agreement will be furnished at a later date.

Devon will apply to the New Mexico Oil Conservation Division seeking an Order for Compulsory Pooling at a later date. If you have any questions concerning this proposal, please do not hesitate to contact me at (405) \$52-8102 or email me at ioe.hammond@dvn.com

Very truly yours,

Devon Energy Production Company, L.P.

Joe Hammond Land Advisor



AFE # XX-129471.01

Well Name: SPUD MUFFIN 31-30 332H Cost Center Number: 1093927201

Explanation and Justification:

Legal Description: SEC 31-23S-29E & 30-23S-29E Revision:

AFE Date: State:

8/7/2018

NM County/Parish:

EDDY

DRILL & COMPLETE THE SPUD MUFFIN 31-30 332H AS A 3RD BONE SPRING WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
8060100	DYED LIQUID FUELS	93,625.00	0.00	0.00	93,625.00
6060130	GASEOUS FUELS	32,700.00	0.00	0.00	32,700.00
6080100	DISPOSAL - SOLIDS	51,230.00	1,050.00	0.00	52,280.00
6080110	DISP-SALTWATER & OTH	0.00	149,625.00	0.00	149,625.00
6090100	FLUIDS - WATER	48,675.00	518,441.28	0.00	567,116.28
6100100	PERMIT SURVEY&TITLE	40,000,00	0.00	0.00	40,000.00
6100110	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
6110130	ROAD&SITE PREP SVC	100,000.00	12,600.00	0.00	112,600.00
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6130170	COMM SVCS - WAN	4,769.00	0.00	0.00	4,769.00
6130360	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
6130370	RTOC - GEOSTEERING	28,273.00	0.00	0.00	28,273.00
6150100	CH LOG PERFRTG&WL SV	0.00	278,302.50	0.00	278,302.50
6160100	MATERIALS & SUPPLIÉS	545.00	0.00	0.00	545.00
6170110	enubbg&coil tubg svc	0.00	242,809.59	0.00	242,809.59
6190100	TRCKG&HL-SOLIDAFLUID	80,250.00	0.00	0.00	80,250.00
5190110	TRUCKING&HAUL OF EQP '	62,400.00	15,750.00	0.00	78,150.00
3200130	CONSLT & PROJECT SVC	95,375.00	94,853.84	0.00	190,228.84
3230120	SAFETY SERVICES	44,963.00	0.00	0.00	44,963.00
300270	SOLIDS CONTROL SRVCS	107,000.00	0.00	0.00	107,000.00
3310120	STIMULATION SERVICES	0.00	2,005,850.24	0.00	2,005,850.2
310200	CASING & TUBULAR SVC	79,400.00	0.00	0.00	79,400.00
310250	CEMENTING SERVICES	157,000.00	0.00	0.00	157,000.00
310280	DAYWORK COSTS	567,400.00	0.00	0.00	567,400.00
310300	DIRECTIONAL SERVICES	329,000,00	0.00	0.00	329,000.00
	ORILL BITS	94,100.00	0.00	0.00	94,100.00
310330	DRILL&COMP FLUIDASVC	219,000.00	2,100.00	0.00	221,100.00
	PEN HOLE EVALUATION	24,750.00	0,00	0.00	24,750.00
310480	STNG-WELL, PL & OTH	0.00	79,887.24	0.00	79,887.24
310600 M	NISC PUMPING SERVICE	0.00	58,302.05	0.00	98,302.05
320100	QPMNT SVC-SRF RNTL	59,527.00	201,379.26	0.00	260,906.26
	QUIP SVC - DOWNHOLE	180,450.00	0.00	0.00	180,450.00
	VELDING SERVICES	2,000.00	0.00	0.00	2,000.00
	EGAL FEES	20,000.00	0.00	0.00	20,000.00
	iscellaneous svc	33,650.00	0.00	0.00	33,650.00
	APITAL OVERHEAD	8,175,00	0.00	0.00	8,175.00
	AXES OTHER	272.00	0.00	0.00	272.00
12.2.10	Total Intangibles	2,579,529.00	3,671,451.00	0.00	6,250,980.00

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6300220	STORAGE VESSEL&TANKS	0.00	900,000.00	0.00	900,000.00
6310150 K	CASG-CONDADRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460 V	WELLHEAD EQUIPMENT	65,000.00	36,750.00	0.00	101,750.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Revision:

AFE # XX-129471.01 Well Name: SPUD MUFFIN 31-30 332H

Cost Center Number: 1093927201

Legal Description: SEC 31-23S-29E & 30-23S-29E

AFE Date:

8/7/2018

State:

NM

**EDDY** 

County/Parish:

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310530	SURFACE CASING	22,638.00	0.00	0.00	22,638.00
6310540	INTERMEDIATE CASING	350,799.00	0.00	0.00	350,799.00
6310550	PRODUCTION CASING	407,400.00	0.00	0.00	407,400.00
6310580	CASING COMPONENTS	50,500.00	0.00	0.00	50,500.00
	Total Tangibles	946,337.00	936,750.00	0.00	1,883,087.00

The state of the s				
TOTAL ESTIMATED COST	3,525,866.00	4,608,201.00	0.00	8,134,067.00

TOTAL ESTIMATED COST	3,525,866.00	4,608,201.00	0.00	8,134,067.00
WORKING INTEREST OWNER AF	PPROVAL	कोंच राजीपार के दाया के ही कार्या के हा देखें में के की के की के की वार्य	क्रिकेट के स्टब्टिंग के स्टिक्ट के	es an es a cometes a como de es
Company Name:				
Signature:	P	rint Name:		
Title:		v a		
Date:				
Email:				

Note: Please include/attach well requirement data with ballot.





August 14, 2018

To: WI Owners:

RE: Well Re-Proposal at New Location Spud Muffin 31-30 332H Well 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) Eddy County, New Mexico sent to Oxy 8-15-18

## Gentlemen:

Reference is made to that certain well proposal letter dated May 24, 2018 proposing the drilling of the Spud Muffin 31-30 332H Well. Devon Energy Production Company, L.P. ("Devon"), as Operator, hereby proposes to re-locate the proposed well in order to allow for the maximum recovery of hydrocarbons from the 3<sup>rd</sup> Bone Spring Formation.

The revised well location for the Spud Muffin 31-30 332H Well is: 625' FSL and 2405' FWL Section 31-T23S-R29E (SL) 20' FNL and 2630' FWL Section 30-T23S-R29E (BHL) "TVD" approximately 9,655' subsurface "MD" approximately 19,755' subsurface

640 agre Standard Horizontal Spacing Unit consisting of the E/2W/2 of Sections 31 and 30-T23S-R29E, and includes proximity tracts, the W/2E/2 Sections 31 and 30-T23S-R29E.

Included herewith is Devon's Authority for Expenditure ("AFE") reflecting \$8,134,067 as being the total estimated cost to drill and complete. In the event your company elects to participate in the proposed well, please execute and return one signed copy of the AFE to the undersigned within thirty (30) days. Also, please furnish your company's geologic well requirements including all contact information. A Joint Operating Agreement will be furnished at a later date.

Devon will apply to the New Mexico Oil Conservation Division seeking an Order for Compulsory Pooling at a later date. If you have any questions concerning this proposal, please do not hesitate to contact me at (405) 552-8102 or email me at joe.hammond@dvn.com.

Very truly yours,

Devon Energy Production Company, L.P.

Joe Hammond Land Advisor



AFE # XX-129471.01

Well Name: SPUD MUFFIN 31-30 332H Cost Center Number: 1093927201

Legal Description: SEC 31-23S-29E & 30-23S-29E

Revision:

AFE Date:

8/7/2018

State: County/Parish: NM EDDY

Explanation and Justification:

DRILL & COMPLETE THE SPUD MUFFIN 31-30 332H AS A 3RD BONE SPRING WELL.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	DYED LIQUID FUELS	93,625.00	0.00	0.00	93,625.00
	GASEOUS FUELS	32,700.00	0.00	0.00	32,700.00
	DISPOSAL - SOLIDS	51,230.00	1,050.00	0.00	52,780.00
	DISP-SALTWATER & OTH	0.00	149,625.00	0.00	149,625.00
	FLUIDS - WATER	48,675.00	518,441.28	0.00	567,116,28
	PERMIT SURVEYATITLE	40,000.00	0.00	0.00	40,000.00
	RIGHT OF WAY	5,000.00	0.00	0.00	5,000.00
1	ROADASITE PREP SVC	100,000.00	12,600.00	0.00	112,600.00
	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
	COMM SVCS - WAN	4,769.00	0.00	0.00	4,769.00
	RTOC - ENGINEERING	0.00	10,500.00	0.00	10,500.00
-	RTOC - GEOSTEERING	28,273.00	0.00	0.00	28,273.00
	CH LOG PERFRTGAWL SV	0.00	278,302.50	0,00	278,302.50
1	WATERIALS & SUPPLIES	545.00	0.00	0.00	545.00
	NUBBG&COIL TUBG SVC	0.00	242,809.59	0.00	242,809.59
	RCKG&HL-SOLID&FLUID	80,250.00	0.00	0.00	80,250.00
-	RUCKINGSHAUL OF EQP	62,400.00	15,750,00	0.00	78,150.00
7	CONSLT & PROJECT SVC	95,375.00	94,853.84	0.00	190,228.84
	AFETY SERVICES	44,963.00	0,00	0.00	44,963.00
	IOLIDS CONTROL SRVCS	107,000.00	0.00	0.00	107,000.00
	TIMULATION SERVICES	0.00	2,005,850.24	0.00	2,005,850.24
6310200	ASING & TUBULAR SVC	79,400.00	0.00	0.00	79,400.00
6310250	EMENTING SERVICES	157,000.00	0.00	0.00	157,000.00
6310280	AYWORK COSTS	567,400.00	0.00	0.00	567,400.00
6310300 t	irectional services	329,000.00	0.80	0.00	329,000.00
6310310	RILL BITS	94,100.00	0,00	0.00	94,100.00
	RILLACOMP FLUIDASVC	219,000.00	2,100.00	0.00	221,100.00
6310380	PEN HOLE EVALUATION	24,750.00	0.00	0.00	24,750.00
6310460 T	STNG-WELL, PL & OTH	0.00	79,887.24	0.00	79,887.24
6310600 M	ISC PUMPING SERVICE	0.00	58,302.05	0.00	58,302.05
6320100 E	QPMNT SVC-SRF RNTL	59,527.00	201,379.26	0.00	260,906.26
	QUIP SVC - DOWNHOLE	180,450.00	0.00	0.00	180,450.00
0320160 M	ELDING SERVICES	2,000.00	0.00	0.00	2,000.00
6520100 L	EGAL FEES	20,000.00	0.00	0.00	20,000.00
6590110 M	ISCELLANEOUS SVC	33,650.00	0.00	9.00	33,650.00
6630110 C	APITAL OVERHEAD	8,175.00	0,00	0.00	8,175.00
6740340 T	AXES OTHER	272.00	0.00	0.00	272.00
	Total intangibles	2,579,529.00	3,671,451.00	0.00	6,250,980.00

Cade	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6300220	STORAGE VESSELATANKS	0.00	900,000.00	0.00	900,000.00
6310150	CASG-CONDADRIVE PIPE	50,000.00	0.00	0.00	50,000.00
6310460	WELLHEAD EQUIPMENT	65,000.00	36,750.00	0.00	101,750.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



AFE # XX-129471.01

Well Name: SPUD MUFFIN 31-30 332H

Cost Center Number: 1093927201

TOTAL ESTIMATED COST

Legal Description: SEC 31-23S-29E & 30-23S-29E

Note: Please include/attach well requirement data with ballot.

Revision:

AFE Date:

4,608,201.00

8/7/2018

State:

NM

0.00

8,134,067.00

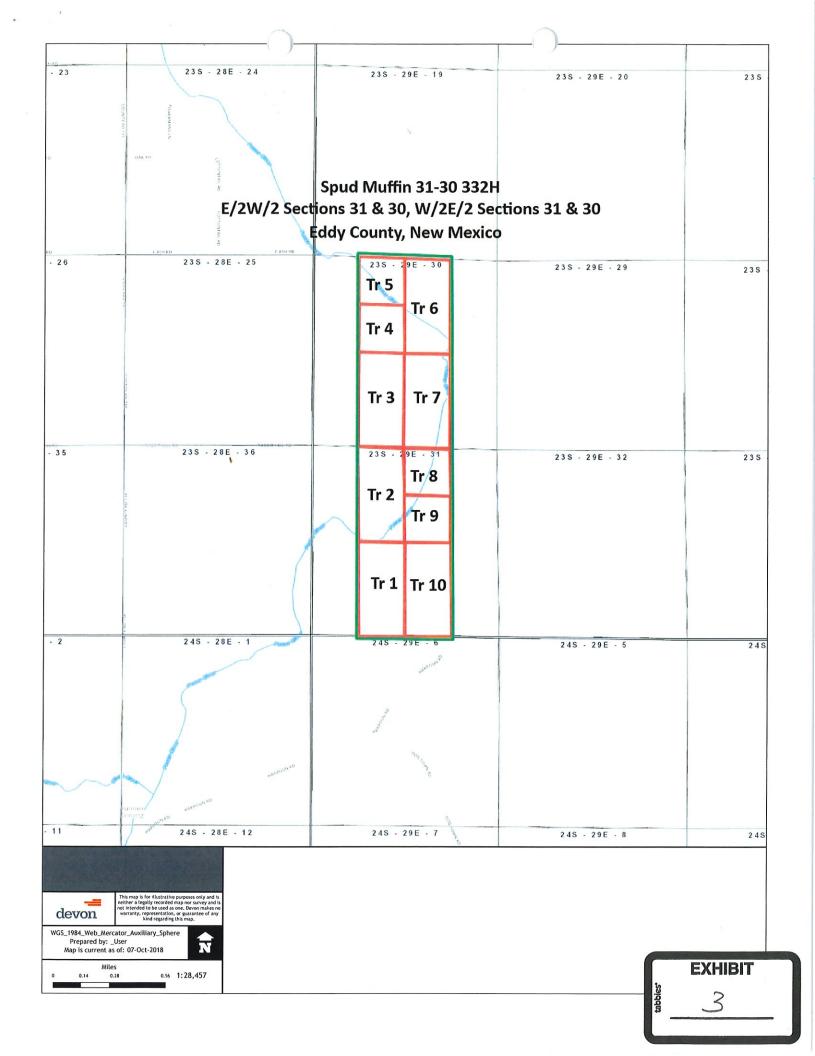
County/Parish:

EDDY

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6310530	SURFACE CASING	22,638.00	0.00	0.00	22,638.00
6310540	INTERMEDIATE CASING	350,799.00	0.00	0.00	350,799.00
6310550	PRODUCTION CASING	407,400.00	0.00	0.00	407,400.00
6310580	CASING COMPONENTS	50,500.00	0.00	0.00	50,500.00
	Total Tangibles	946,337.00	936,750.00	0.00	1,883,087.00

3,525,866.00

Company Name:			
-			
Signature:	φ.	Print Name:	
Title:			
Date:	***************************************	•	
Email:			



## **Tract Ownership:**

Spud Muffin 31-30 332H Well E/2W/2 Section 31 and E/2W/2 Section 30-T23S-R29E and the

W/2E/2 Section 31 and the W/2E/2 Section 30-T23S-R29E Eddy County, New Mexico

640 Acre Standard Horizontal Spacing Unit (with Proximity Tracts)

Tract 1:	E/2SW/4 Section 31-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		16.035362%
	Chevron USA, Inc.		71.144185%
	Oxy USA, Inc.		12.820454%
Tract 2:	E/2NW/4 Section 31-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		50%
	Oxy USA, Inc.		33%
	RKI / WPX Energy, Inc.		17%
Tract 3:	E/2SW/4 Section 30-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		67%
	Oxy USA, Inc.		33%
Tract 4:	SE/4NW/4 Section 30-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		100%
Tract 5:	NE/4NW/4 Section 30-T23S-R29E	Fee	Tract Interest:
Owners:	Chevron USA, Inc.		100%
	PROXIMITY TRACT	<u>'S:</u>	
Tract 6:	W/2NE/4 Section 30-T23S-R29E	Fee	Tract Interest:
Owners:	Chevron USA, Inc.		100%
Tract 7:	W/2SE/4 Section 30-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		50.25%
	Oxy USA, Inc.		24.75%
	Nortex Corp.		25%

Tract 8:	NW/4NE/4 Section 31-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		26.706989%
	Chevron USA, Inc.		60.472557%
	Oxy USA, Inc.		12.820454%
Tract 9:	SW/4NE/4 Section 31-T23S-R29E	Fee	Tract Interest:
Owners:	Devon Energy Production Company, LP		26.706989%
	Chevron USA, Inc.		60.472557%
	Oxy USA, Inc.		12.820454%
<u>Tract 10:</u>	W/2SE/4 Section 31-T23S-R29E	<u>Fee</u>	Tract Interest:
Owners:	Devon Energy Production Company, LP		16.035362%
	Chevron USA, Inc.		71.144185%
	Oxy USA, Inc.		12.820454%
	<u>Unit Recapitulat</u>	<u>ion:</u>	
Owners:	Devon Energy Production Company, LP		34.503464%
	Chevron USA, Inc.		44.095116%
	Oxy USA, Inc.		16.151420%
	RKI / WPX Energy, Inc.		2.125%
	Nortex Corp.		3.125%
	Total		100.000000%

Bold font are parties we are seeking to pool.

## **EXHIBIT 4**

## POOLING LIST: T23S-R29E

Eddy County, New Mexico
E/2W/2 Section 31 and the E/2W/2 Section 30
and
W/2E/2 Section 31 and the W/2E/2 Section 30

320.00 Acre Standard Horizontal Spacing Unit including proximity tracts Spud Muffin 31-30 332H, Cedar Canyon; Bone Spring (11520)

## WI Owners Within Horizontal Spacing Unit In The Bone Spring Formation:

Oxy USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046

Chevron North America Exploration and Production Co., A Division of Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002

RKI Exploration & Production, LLC C/O WPX Energy, Inc. 3500 One Williams Center, Ste. 2600 Tulsa, OK 74172

Nortex Corporation 3009 Post Oak Blvd., Ste. 1212 Houston, TX 77056

## **BONE SPRING ORRI OWNERS**

Lerwick I Ltd. 56 Stamford St. Apt 212 Asheville, NC 28803

Michael A. Kulenguski 279 Jones Mtn Rd. Madison, Virginia 22727 Roden Exploration Company 2603 Augusta Drive Suite 430 Houston, TX 77057

Roden Associates, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057

**EXHIBIT** 

1 of 2

RKC, Inc. 7500 E. Arapahoe Dr. Centennial, CO 80112-6116

Mid Continent Energy, Inc. 4127 Gulf of Mexico Drive Longboat Key, FL 34428

Benco Energy, Inc. P.O. Box 29 Fort Worth, TX 76101

Leslie R. Honeyman Trust Lanell Joy Honeyman Trustee 406 Skywood Circle Midland, TX 79705

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, OK 74121-1468

AWM Management Trust Annie W. Marion Trustee 801 Cherry St. Fort Worth, TX 76102

John S. Tittl 7304 Valencia Grove Ct. Fort Worth, TX 76132

Roden Participants, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057

End of Pooling List for E/2W/2 Section 31 and the E/2W/2 Section 30 and W/2E/2 Section 31 and the W/2E/2 Section 30



## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 16449** 

	<u>AFFIDAVIT OF NOTICE</u>
COUNTY OF SANTA FE	)
	) ss.
STATE OF NEW MEXICO	)

Candace Callahan, being duly sworn upon her oath, deposes and states:

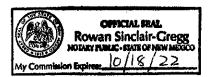
- 1. I am over the age of 18 and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Devon Energy Production Company, L.P.
- 3. Applicant has conducted in good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit 5A.
  - 5. A spreadsheet reflecting the status of the notices is attached hereto as Exhibit 5B.
- 6. Applicant has complied with the notice provisions of Form C-108 and Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

Candace Callahan

SUBSCRIBED AND SWORN TO before me this 30th day of October, 2018 by Candace Callahan.

My Commission Expires:

Notary Public



## BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

500 DON GASPAR AVENUE SANTA FE, NEW MEXICO87505-2626 TELEPHONE (505) 983-8545 FACSIMILE (505) 983-8547 www.bwenergylaw.com

NEW MEXICO

COLORADO

NORTH DAKOTA

UTAH

WYOMING

## CANDACE CALLAHAN

DIRECT: (505) 983-8764

E-MAIL: CCALLAHAN@BWENERGYLAW.COM

September 27, 2018

## VIA CERTIFIED MAIL-RETURN RECEIPT

To: Pooled Parties (Exhibit "A")

Re: New Mexico Oil Conservation Division Application for

Compulsory Pooling, Case No. 16449

Spud Muffin 31-30 332H Well

## Dear Ladies and Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P. has filed the enclosed application for compulsory pooling of all uncommitted mineral interests with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on October 18, 2018. The hearing will be held in the Oil Conservation Division's Santa Fe Offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an interest owner in the well unit you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four business days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address and should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact Joe Hammond at (405) 552-8102 or Joe.Hammond@dvn.com.

Very truly yours,

Candace Callahan Attorney for Devon Energy Production Company, L.P.

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 6449

## APPLICATION

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. §70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying E/2W/2 and W/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. In support of its application, Devon states:

- 1. Devon (OGRID 6137) is a working interest owner in the subject acreage and has the right to drill thereon.
- 2. Devon proposes to dedicate the above-referenced 640.00 acre spacing and proration unit as the standard horizontal spacing and proration unit, including proximity tracts, for the Spud Muffin 31-30 332H well to be horizontally drilled in the Cedar Canyon; Bone Spring (Pool Code 11520) from a surface location 625' FSL and 2405' FWL of Section 31 to a bottom hole location of 20' FNL and 2630' FWL of Section 30.
- 3. This well will be pad-drilled sequentially and batch completed with other wells to be drilled within Sections 30 and 31 in the Bone Spring and Wolfcamp formations which are the subject of separate applications filed by Devon and currently pending before the Division.

- 4. The completed interval for this well will be orthodox.
- 5. Devon has sought and has been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.
- 6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
- 7. As the proposed well will be simultaneously drilled and batch completed with other wells Devon has proposed to be drilled within Sections 30 and 31 in adjacent spacing and proration units, Devon requests an extension of the 120-day time period to drill and complete the well provided by the standard pooling order.
- 8. In order to permit Devon to obtain it's just and fair share of the oil and gas underlying the subject lands, all mineral interests in this standard horizontal spacing and proration unit should be pooled and Devon Energy Production Company, L.P. should be designated the operator of this proposed horizontal well and spacing unit.
  - 9. Notice of this application is being given in accordance with Division rules.

WHEREFORE, Devon requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 18, 2018, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the standard horizontal spacing and proration unit comprised of the E/2W/2 and W/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico;
- B. Dedicating the **Spud Muffin 31-30 332H well** to the standard horizontal spacing and proration unit for the Bone Spring formation comprised of the E/2W/2 and W/2E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico;

- Providing an extension of the 120-day requirement to drill and complete the well; C.
- Designating Devon Energy Production Company, L.P. operator of this standard D. horizontal spacing and proration unit and the horizontal well to be drilled thereon;
- Authorizing Devon to recover its costs of drilling, equipping and completing the E. well;
- Approving the actual operating charges and costs of supervision while drilling F. and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- Imposing a 200% penalty for the risk assumed by Devon in drilling and G. completing the initial well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

Candace Callahan

500 Don Gaspar Avenue

Santa Fe, New Mexico 87505

(505) 983-8545 or (505) 983-8765 (direct)

(800) 886-6566 (fax)

ccallahan@bwenergylaw.com

ATTORNEYS FOR DEVON

COMPANY, L.P.

## Exhibit A

## POOLING LIST: T23S-R29E

Eddy County, New Mexico
E/2W/2 Section 31 and the E/2W/2 Section 30
and
W/2E/2 Section 31 and the W/2E/2 Section 30

W/2E/2 Section 31 and the W/2E/2 Section 30 T23S-R29E

320.00 Acre Standard Horizontal Spacing Unit including proximity tracts Spud Muffin 31-30 332H, Cedar Canyon; Bone Spring (11520)

## WI Owners Within Horizontal Spacing Unit In The Bone Spring Formation:

Oxy USA, Inc. Attn: Jeremy D. Murphrey 5 Greenway Plaza, Suite 110 Houston, TX 77046

Chevron North America Exploration and Production Co., A Division of Chevron U.S.A. Inc. Attn: Irvin Gutierrez 1400 Smith Street Houston, TX 77002

RKI Exploration & Production, LLC C/O WPX Energy, Inc. 3500 One Williams Center, Ste. 2600 Tulsa, OK 74172

Nortex Corporation Attn: Robert W. Kent 3009 Post Oak Blvd., Ste. 1212 Houston, TX 77056

## Unleased Mineral Owners Within Horizontal Spacing Unit In The Bone Spring Formation:

None

## **BONE SPRING ORRI OWNERS**

Lerwick I Ltd. 56 Stamford St. Apt 212 Asheville, NC 28803 Roden Exploration Company 2603 Augusta Drive Suite 430 Houston, TX 77057 Michael A. Kulenguski 279 Jones Mtn Rd. Madison, Virginia 22727

RKC, Inc. 7500 E. Arapahoe Dr. Centennial, CO 80112-6116

Benco Energy, Inc. P.O. Box 29 Fort Worth, TX 76101

Leslie R. Honeyman Trust Lanell Joy Honeyman Trustee 406 Skywood Circle Midland, TX 79705

Kaiser-Francis Oil Company P.O. Box 21468 Tulsa, OK 74121-1468

AWM Management Trust Annie W. Marion Trustee 801 Cherry St. Fort Worth, TX 76102

John S. Tittl 7304 Valencia Grove Ct. Fort Worth, TX 76132

Roden Participants, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057 Roden Associates, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057

Mid Continent Energy, Inc. 4127 Gulf of Mexico Drive Longboat Key, FL 34428

End of Pooling List for E/2W/2 Section 31 and the E/2W/2 Section 30 and W/2E/2 Section 31 and the W/2E/2 Section 30

<ul> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> </ul>	A. Signature  X  3. Received by (Printed Name)  D. Is delivery address different from it	☐ Agent ☐ Addressee C. Date of Delivery
		em 12  Yes
Oxy USA, Inc. Attn: Jeremy D. Murphrey 5 Greenway Plaza, Suite 110 Houston, TX 77046	If YES, enter delivery address bel	ow: No
9590 9402 3862 8060 3598 24	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery	Priority Mall Express® Registered Mall™ Registered Mall Restricter Delivery Return Receipt for Merchandise Signature Confirmation™ Signature Confirmation Restricted Delivery

	U.S. Postal Service <sup>™</sup>	
	CERTIFIED MAIL® REC	EIPT
53	Domestic Mail Only	
5	For delivery information, visit our website	et unun nene semis
19	For delivery information, visit our website	at www.usps.com .
-	OFFICIAL	USE
0403	Certified Mail Fee	
士	\$	
	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)	
H	Return Receipt (electronic)	Postmark
	Certified Mail Restricted Delivery \$	Here
1000	Adult Signature Required \$	
	Adult Signature Restricted Delivery \$ Postage	
1830	rostage	
ED	Total Postage and Fees	
H	\$	
=0	Sent Tony	La totale
一	Street and Apt. No., or PO Box No.	every Muphrey
7018	5 Greenway plaza Svike III	
	City, State, 21P+4"	^
	10-310	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Chevron North America Exploration and Production Co., A Division of Chevron U.S.A. Inc. Attn: Irvin Gutierrez 1400 Smith St. Houston, TX 77002	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  1 0 1/8  If YES, enter delivery address below:  No
5001-0093P	
9590 9402 3862 8060 3599 30  2. Article Number (Transfer from service label)	3. Service Type  □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect On Delivery Restricted Delivery □ Collect On Delivery Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
7018 1830 0001 0404 02	
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.  ■ Print your name and address on the reverse so that we can return the card to you.  ■ Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Ardress	A. Signature    Agent   Addressee     Addressee     B. Received by (Printed Name)   C. Date of Delivery     C. Date of Deliver
9590 9402 3862 8060 3598 17  2. Article Number (Transfer from service label) 7018 1830 0001 0404	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Hadden Restricted Delivery □ Collect on Delivery Restricted Delivery □ Hadden Restricted Delivery □ Hadden Restricted Delivery □ Signature Confirmation □ 1474 □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.  ■ Print your name and address on the reverse so that we can return the card to you.  ■ Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to the back of the mailpiece, or on the front if space permits.  5001-0093  Nortex Corporation Attn: Robert W. Kent 3009 Post Oak Blvd., Ste 1212 Houston, TX 77056	A. Signature  Addresset  Addresset  B. Received by (Printed Name)  C. Date of Delivery  C. Jake of Delivery  C. Ja
9590 9402 3862 8060 3598 00  2. Article Number (Transfer from service label) 7018 1830 0001 0404 04	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Callect on Delivery Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery
DS Form 3811 July 2015 PSN 7530-02-000-9053	Domestic Return Recelp



- D-C	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only		
0498	For delivery information, visit our website	at www.usps.com*.	
	OFFICIAL	USE	
<b>+</b> 0+0	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)   \$	Name and the state of the state	
F	Return Receipt (electronic) \$	Postmark	
0001	Certified Mail Restricted Delivery \$	Here	
	Adult Signature Required \$		
1830	Postage \$		
-0	Total Posta	5001-0093 P	
	Sent To Lerwick I Ltd.		
Ξ	Street and 56 Stamford St.		
7018	Apt 212		
	Asheville, NC 28803	January Company	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions	

## **USPS Tracking®**

FAQs > (https://www.usps.com/faqs/uspstracking-faqs.htm)

## Track Another Package +

Tracking Number: 70181830000104040498

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

## In-Transit

October 30, 2018 In Transit to Next Facility

Get Updates V

-eedback

## **Text & Email Updates**

V

## **Tracking History**

^

## October 30, 2018

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

## October 27, 2018, 2:58 am

Departed USPS Regional Destination Facility GREENVILLE SC DISTRIBUTION CENTER

## October 25, 2018, 11:59 am

Unclaimed/Being Returned to Sender ASHEVILLE, NC 28813

## October 1, 2018, 4:10 pm

Notice Left (No Authorized Recipient Available) ASHEVILLE, NC 28803

## September 29, 2018, 10:31 am

Arrived at USPS Regional Facility
GREENVILLE SC DISTRIBUTION CENTER

## September 28, 2018, 1:30 am

Departed USPS Facility
ALBUQUERQUE, NM 87101

## September 27, 2018, 8:54 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

## September 27, 2018, 4:21 pm

Departed Post Office SANTA FE, NM 87501

## September 27, 2018, 1:31 pm

USPS picked up item SANTA FE, NM 87501

## **Product Information**

 $\vee$ 

See Less ^

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

- Upload a PDF Filing Order a Document Online Add Entity to My Email Notification List View Filings
- Print an Amended a Annual Report form Print a Pre-Populated Annual Report form

## Limited Liability Company

## Legal Name

Lerwick1, LLC

## Information

SosId: 1532740

Status: Admin. Dissolved

Annual Report Status: Not Applicable

Citizenship: Domestic

Date Formed: 7/25/2016

Registered Agent: Lerwick, Paul

## **Addresses**

**Reg Office** 

Reg Mailing

101 Brookline Dr

101 Brookline Dr

Asheville, NC 28803

Asheville, NC 28803

## Company Officials

All LLCs are managed by their managers pursuant to N.C.G.S. 57D-3-20.

U.S. Postal Service TM CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mall Fee SEXtra Services & Fees (check box, add fee as appropriate)
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA Services & Fees (check box, add fee as appropriate) |
| Return Receipt (hardcopy) SEXTRA See Reverse for Instructions

# Update for BEATTY & WOZNIAK PC USPS Tracking Number 70181830000104040504 [ref:\_00Dj0GyYH.\_500t0CsC3T:ref]

USPS Business Support <businesssupport@usps.gov>

Sent: Thu 10/25/2018 11:02 AM

Sindair, Rowan



Dear Rowan,

this item. We will reach out within a few business days with further information. In regard to your request to locate a package with USPS® Tracking Number 70181830000104040504, I wanted to let you know that additional follow-up will need to be conducted for

If you have any other questions or requests that we can support, please feel free to reach us by phone at 1-888-707-7226 or by email at BusinessSupport@usps.gov. We will respond Monday-Friday between the hours of 8:30 AM and 7:00 PM EST. Thank you again for your loyalty. We at the United States Postal Service® look forward to continuing to serve you.

Sincerely,

Samuel L.

United States Postal Service® Customer Support Team

x	
Informed Delivery	
Register / Sign I	×

Business

0

FAQs >

Tracking

# USPS Tracking®

Track Another Package +

Tracking Number: 70181830000104040504

Status

Remove X

Еведраск

In-Transit

October 4, 2018 In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get Updates V

In-Transit

Text & Email Updates

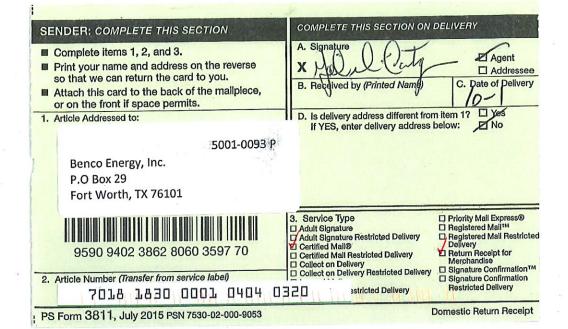
Tracking History

**Product Information** 

See Less A

				 The second second		
SENDER	COMPLETE TH	IIS SECTIO	ON .	COMPLE	TE THIS SECTION O	N DELIVERY
Print yo so that	te items 1, 2, and ur name and add we can return the his card to the ba e front if space p	lress on the e card to yo ack of the r	u.	A. Signatu X B. Receive	ed by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
		r.	001-0093		ery address different fr enter delivery addres	
2. Article Nu	0 9402 3862 mber (Transfer from 7 0 1 8 1 8 3 0	service labe	n()	☐ Certified Mai ☐ Certified Mai ☐ Collect on De	ure ure Restricted Delivery II® II Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted / Delivery☐ Return Receipt for Merchandise /☐ Signature Confirmation Restricted Delivery
PS Form 38	311, July 2015 P	SN 7530-02-	000-9053			Domestic Return Receipt

m	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only				
0404 031	For deliv	PECAL Fee	e at www.usps.com°.		
1000	Return Rec	S & Fees (check box, add fee as appropriate) elpt (hardcopy) \$ elpt (electronic) \$ all Restricted Delivery \$ ture Required \$ ture Restricted Delivery \$ ture Restricted Delivery \$	Postmark Here		
7018 1830	\$ Total Postal \$ Sent To Street and A City, State, .	RKC, Inc. 7500 Arapahoe Dr. Centennial, CO 80112-6116	5001-0093P 		
	PS Form 380	0, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions		





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  B. Redelived by (Printed Name)	Agent  Addressed  C. Date of Delivery
1. Article Addressed to: 5001-0093 P	D. Is delivery address different from If YES, enter delivery address	m item 1? Yes below: No
Leslie R. Honeyman Trust Lanell Joy Honeyman Trustee 406 Skywood Circle Midland, TX 79705		



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  X
5001-0093 P Kaiser-Francis Oil Company P.O Box 21468 Tulsa, OK 74121-1468	
9590 9402 3862 8060 3597 56  2. Article Number (Transfer from service label) 7018 1830 0001 0404 03	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Return Receipt for Merchandise Signature Confirmation Restricted Delivery
PS Form 3811 July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mallpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature    A. Signature   A. Si
AWM Management Trust Annie M. Marion, Trustee 801 Cherry St. Fort Worth, TX 76102	
9590 9402 3862 8060 3599 92  2. Article Number (Transfer from service label) 7018 1830 0001 0404 05	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811 July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

51.	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only				
E	For delivery information, visit our website at www.usps.com®.				
	OFFICIAL	USE			
4040	Certified Mail Fee \$				
	Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)				
H	Return Receipt (electronic) \$	Postmark			
	Certified Mail Restricted Delivery \$	Here			
1000	Adult Signature Required \$ Adult Signature Restricted Delivery \$				
믬	Postage				
183	\$ Total Postage and	5001-0093P			
	\$ AWM Management Trust				
7018	Sent To Annie M. Marion, Trustee				
	Street and Apt. No. 801 Cherry St.				
7	Fort Worth, TX 76102				
	City, State, ZIP+4				
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  X
John S. Tittl 7304 Valencia Grove Ct. Fort Worth, TX 76132	If YES, enter delivery address below:
9590 9402 3862 8060 3599 85	B. Service Type  Adult Signature  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery  Collect on Delivery  Signature Confirmation  Signature Confirmation  Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

:

0368	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only			
m	For delivery information, visit our website at www.usps.com®.			
	OFFICIAL	USE		
10401	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic) \$	Postmark		
1000	Certified Mail Restricted Delivery \$   Adult Signature Required \$   Adult Signature Restricted Delivery \$    Postage	Here		
1830	S Total Postage an S John S. Tittl	5001-0093P		
7018	Sent To 7304 Valencia Grove Ct. Fort Worth, TX 76132  City, State, ZIP+4			
	PS Form 3800 April 2015 PSN 7530-02-000-9047	See Reverse for Instructions		

### COMPLETE THIS SECTION ON DELIVERY MPLETE THIS SECTION items 1, 2, and 3. ☐ Agent our name and address on the reverse Addressee at we can return the card to you. of Deliven Attach this card to the back of the mallpiece, or on the front if space permits. Is delivery address different from item 1? 1. Article Addressed to If YES, enter delivery address below: 5001-0093P Roden Participant Ltd. 2603 Augusta Driv Suite 430 Houston, TX 77057 □ Priority Mall Express® □ Registered Mail™ □ Registered Mall Restricted Delivery □ Return Receipt for Merchandiss □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Insured Mail 9590 9402 3862 8060 3599 78 2. Article Number (Transfer from service label) Restricted Delivery 7018.1830 0001 0404 0375 Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

5	U.S. Postal Service™ CERTIFIED MAIL® RI	ECEIPT			
37	For delivery information, visit our website at www.usps.com®.				
03	OFFICIA	L USE			
4040 T000	Certified Mall Fee  \$ Extra Services & Fees (check box, add fee as appropri   Return Receipt (hardcopy) \$   Return Receipt (electronic) \$   Certified Mail Restricted Delivery \$   Adult Signature Required \$   Adult Signature Restricted Delivery \$	Postmark Here			
밆	Postage \$	5001-0093P			
7018 18	Total Postage an \$ Roden Participants, Ltd 2603 Augusta Drive Suite 430 Houston, TX 77057				
	PS Form 3B00, April 2015 PSN 7530-02-000-904	See Reverse for Instructions			

TE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
is 1, 2, and 3.  "me and address on the reverse can return the card to you.  "is card to the back of the mailpiece, the front if space permits.	A. Signature  X. Hubod M  B. Fleceived by (Printed Name)  Womw	Agent Addressep C. Date of Delivery
Roden Exploration Company 2603 Augusta Drive Suite 430 Houston, TX 77057	3P D. Is delivery address different from If YES, enter delivery address	
9590 9402 3862 8060 3599 61  2 Article Number (Transfer from service label) 7018 1830 0001 0404 038	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

95	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only			
m	For delivery in	formation, visit our website	at www.usps.com®.	
	OF	FICIAL	USE	
4040	Certified Mail Fee \$			
	Extra Services & Fee	(check box, add fee as appropriate)		
-7	Return Receipt (elec		Postmark	
	Certified Mail Restric		Here	
0001	Adult Signature Req	The state of the s		
	Adult Signature Resi	tricted Delivery \$		
30	\$		F001 0002D	
18	Total Postage and	Radon Evalaration Common	5001-0093P	
٦	Ś	Roden Exploration Compan	У	
Ф	Sent To	2603 Augusta Drive Suite 430		
7018	A			
	Street and Apt. No.	Houston, TX 77057		
	City, State, ZIP+4			
	PS Form 3800, An	ril 2015 PSN 7530-02-000-9047	See Reverse for Instructions	

.

SENDER: COMPLETE THIS SECTION	OMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  B. Regelved by (Printed Name)	Agent  Addressee  Date of Delivery
Roden Associates, Ltd. 2603 Augusta Drive Suite 430 Houston, TX 77057	IND is delivery address different froi 93P If YES, enter delivery address:	
9590 9402 3862 8060 3599 54  2. Arti-la Minutes (Imposer from service lehel) 7018 1830 0001 0404	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Icted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation ■ Restricted Delivery
PS Form 3811, July 2015 PSN 7630-02-000-9053	11 111111 miss to 12	Oomestic Return Receipt

6	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT  Domestic Mail Only												
0	For delivery information, visit our website at www.usps.com®.												
14 03	OFFICIAL Certified Mail Fee	USE											
4040 T000	\$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (iterdcopy) \$   Return Receipt (electronic) \$   Certified Mail Restricted Delivery \$   Adult Signature Required \$   Adult Signature Restricted Delivery \$	Postmark Here											
7018 1830	Postage \$ Total Postage and \$ \$ Sent To Suite 430 Sireet and Apt. No. Houston, TX 77057  City, State, 219-44	5001-0093P											
	De Form Stand Ameli 2015 populares as and sour	Can Dayassa for Instructions											

0405		stal Service <sup>™</sup> FIED MAIL <sup>®</sup> REC <sup>Mail Only</sup>	EIPT									
무	For delivery	information, visit our website	at www.usns.com®									
	T OT GETTOTY	mornation, visit out vicosite.	B B (The true									
		FFICIAL	USE									
土	Certified Mail Fee	9	All All Line									
4040	•											
7	Extra Services &	Fees (check box, add fee as eppropriate)										
	Return Receipt (hardcopy) \$											
000	Return Receipt (electronic) \$ Postmark											
	Certified Mail Restricted Delivery \$ Here											
	Adult Signature	Required \$										
	Adult Signature Restricted Delivery \$											
	Postage											
m	\$											
1830	Total Postage		5001-0093P									
-7	ė	Mid-Continent Energy, Inc.										
	Sent To	4127 Gulf of Mexico Drive										
3	00111 70	Longboat Key, FL 34228										
7018	Street and Apt.											
~												
	City, State, ZIP		-1									
- 1	PS Form 3800,	April 2015 PSN 7530-02-000-9047	See Reverse for Instructions									

BEATTY&WIZNIAK, P.C.

ENERGY IN THE LAW

500 Don Gaspar Ave.

Santa Fe, NM 87505



7

Mid-Continent Energy, Inc. 4127 Gulf of Mexico Drive Longboat Key, FL 34228

5001-0093P

հիմներերի հուների հուների հուների հիմի հիմի հիմի

RETURN TO SENDER INSUFFICIENT ADDRESS UNABLE TO FORWARD

7 34. 975.

8219/07/18

\$7. US POST FIRST-CI 062S001164 FROM 6

# Status of September 27th Working Interest & ORRI Mailing Devon Energy Production Company, L.P Case 16449.

Α	st X	st .	•	•	10 Kaiser-Francis Oil Company X X	9 Honeyman Trustee X X	Leslie R. Honeyman Trust. Lanell Joy	8 Benco Energy, Inc. X X	7 RKC, Inc. X X	6 Michael A. Kulenguski	5 Lerwick I Ltd.	4 Nortex Corporation X X	3 RKI Exploration & Production, LLC X X	2 and Production Co., X X	Chevron North America Exploration	1 Oxy USA, Inc. X X	Recipient Delivered R	O
		,										^					Delivered Receipt of delivery	O)
																	Returned Other	on company
				,					•	In Transit - But Published	In Transit - But Published						Other	יייייייייייייייייייייייייייייייייייייי
>	×	×	×	×	×	×	3	×	×	×	×	×	×	×		×	Published in Argus 10/18/18	



### **AFFIDAVIT OF PUBLICATION**

Ad No. 0001265486

BEATTY & WOZNIAK, P.C. 216 SIXTEENTH STREET, SUITE 1100

DENVER CO 80202

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

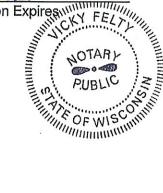
10/18/18

Subscribed and sworn before me this 18th of October 2018.

State of WI, County of Brown

My Commission Expires

Ad#:0001265486 P O : Case No. 16449 # of Affidavits :0.00



### STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO The State of New Mexico through its Oil

Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 a.m. on November 1, 2018 in the Oil Conservation Division's Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner, duly appointed for the hearing. OCD Rule Subsection B of 19.15.4.13 NIMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may

be continued.
STATE OF NEW MEXICO TO:

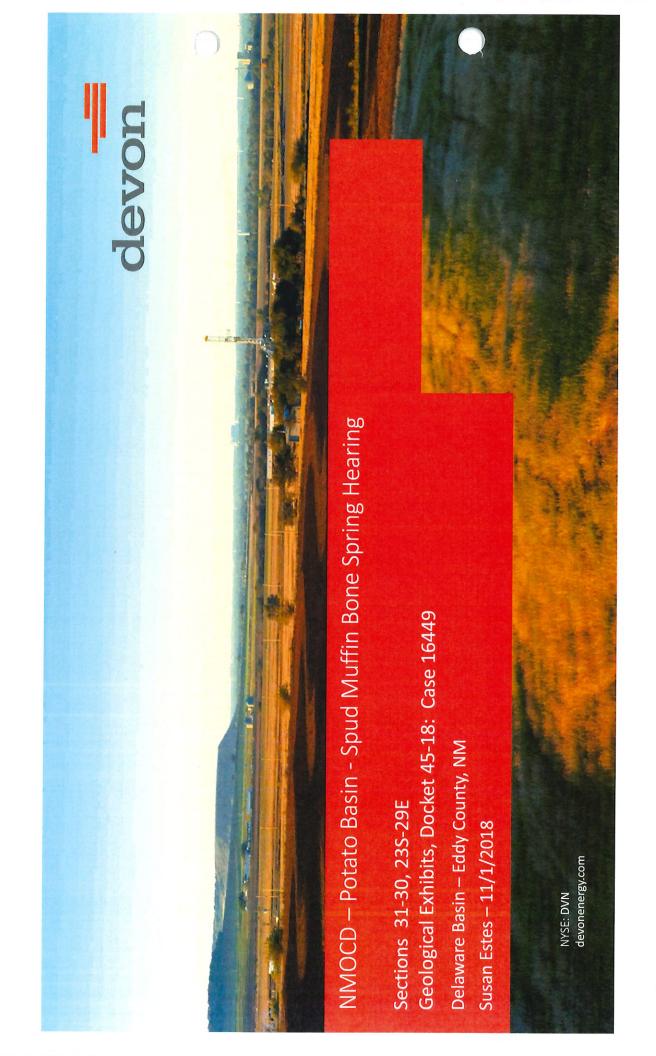
All named parties and persons having any right, title interest or claim in the following cases and notice to the public (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated)

TO: Oxy USA, Inc., Chevron North America Exploration and Production Co., A Division of Chevron U.S.A Inc., RKI Exploration and Production, LLC C/O WPX Energy, Inc., Nortex Corporation, Lerwick I Ltd., Michael A. Kulenguski, RKC, Inc., Benco Energy, Inc., Leslie R. Honeyman Trust, Lanell Joy Honeyman Trustee, Kaiser-Francis Oil Company, AWM Management Trust, Annie W. Marion Trustee, John S. Tittl, Roden Participants, Ltd., Roden Exploration Company, Roden Associates Ltd., Mid Continent Energy, Inc., Judith G. Hanttula, Softvest Management LP, Softsearch Investment LP, Jeffery Caswell Neal, Andrew and Janet Vogt Trust, Janet Elizabeth Vogt and Andrew Robert Vogt Trustees, Tara L. Keene, Piper Lee Nelms, Dorothy S. Harroun Irrevocable Trust First National Bank of Santa Fe Farmers National Co Agent Oil & Gas Department, Johnnie Giovengo Jr. and Wife Sharon J. Giovengo, D. Stuart Harroun Jr. Revocable Trust Dated 8-3-1984, Stuart Daniel Harroun Trustee, Pearl F. Giovengo, Denise A. Humphrey, Lucretia A. Wilferth, Mabell V. Geer Revocable Trust, Carlsbad National Bank Trustee, Hooper Living Trust, Joan G. Hooper Trustee, J M Mineral & Land Co. Inc., Magnolia Royalty Company, Inc., Eric D. Boyt, Herman Clifford Walker III, Gene Pollock, Chase Oil Corporation, Marie Ellayna Ryan, Geraldetta Marrs.

Case No. 16449: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New MexicoApplicant in the above-styled cause seeks an order

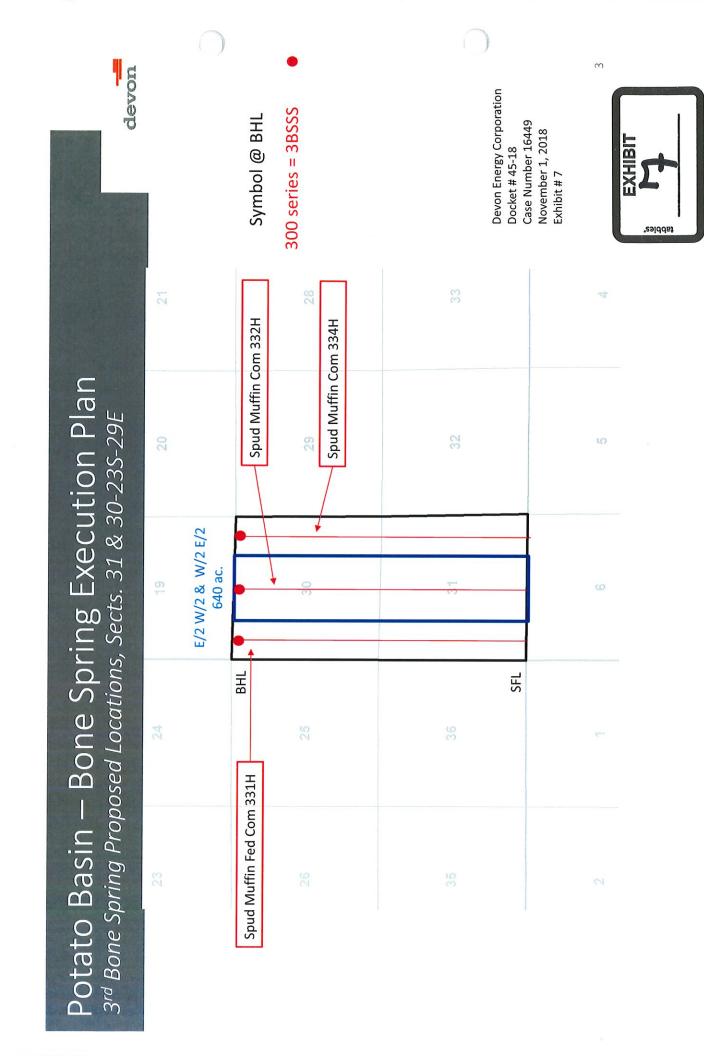
pooling all uncommitted mineral interests in the Bone Spr formation underlying the E/2W/2 and W, ∠E/2 of Sections 30 and 31, Township 23 South, Range 29 East, Eddy County, New Mexico. Sald standard 640-acre horizontal spacing and proration unit is to be dedicated to the applicant's Spud Muffin 31-30 332H well to be horizontally drilled in the Cedar Canyon; Bone Spring (Pool Code 1152) from a surface location 625' FSL and 2405' FWL of Section 31 to a bottom hole location of 20' FNL and 2630' FWL of Section 30. The completed interval of this well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator of the well and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles Southeast of Carlsbad, New Mexico.

October 18, 2018



### Devon Energy Corporation - Bone Spring Spacing & Pooling NMOCD Hearing, November 1, 2018

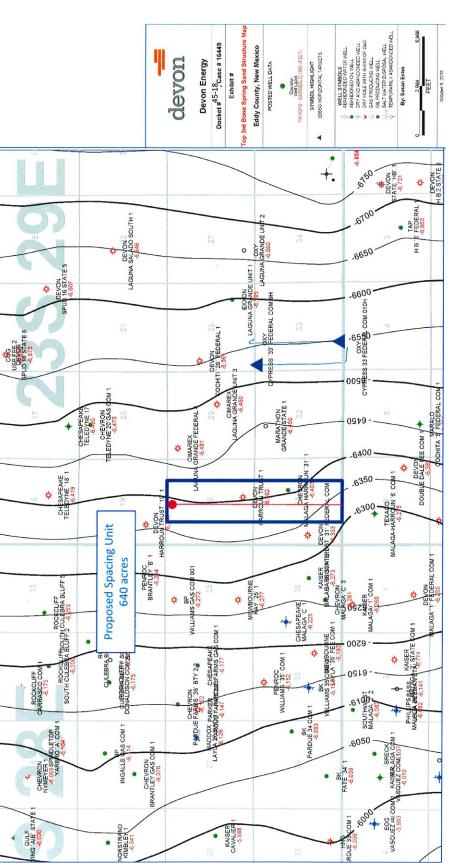
## Case # 16449 (E/2 W/2 & W/2 E/2) Docket # 45-18



Top 3<sup>rd</sup> Bone Spring Structure Map Contour Interval = 50'

Exhibit 8

devon





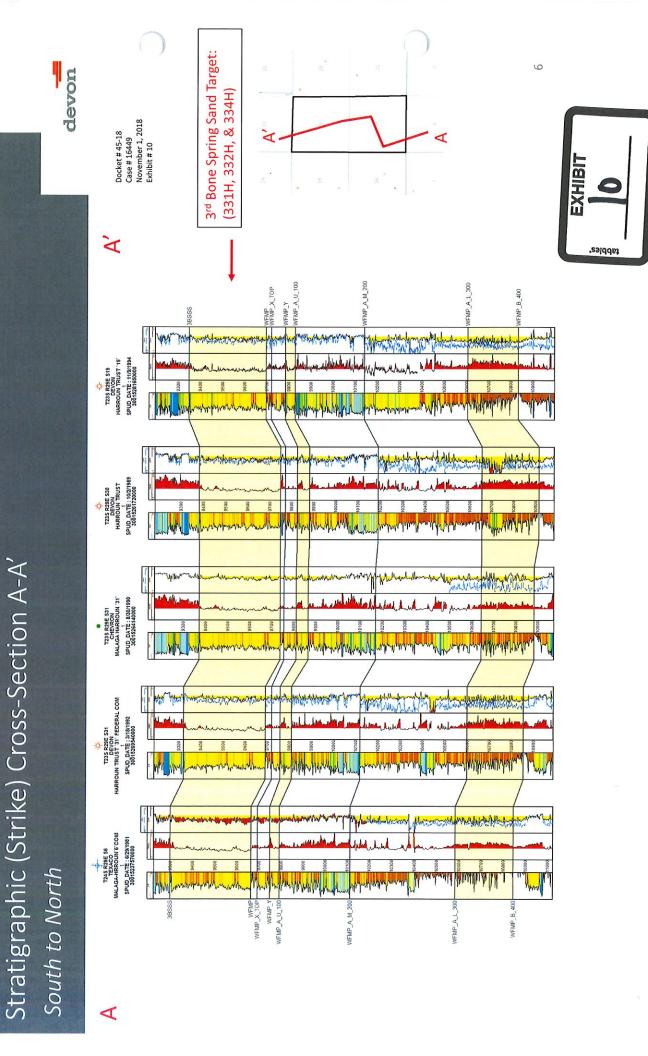
devon

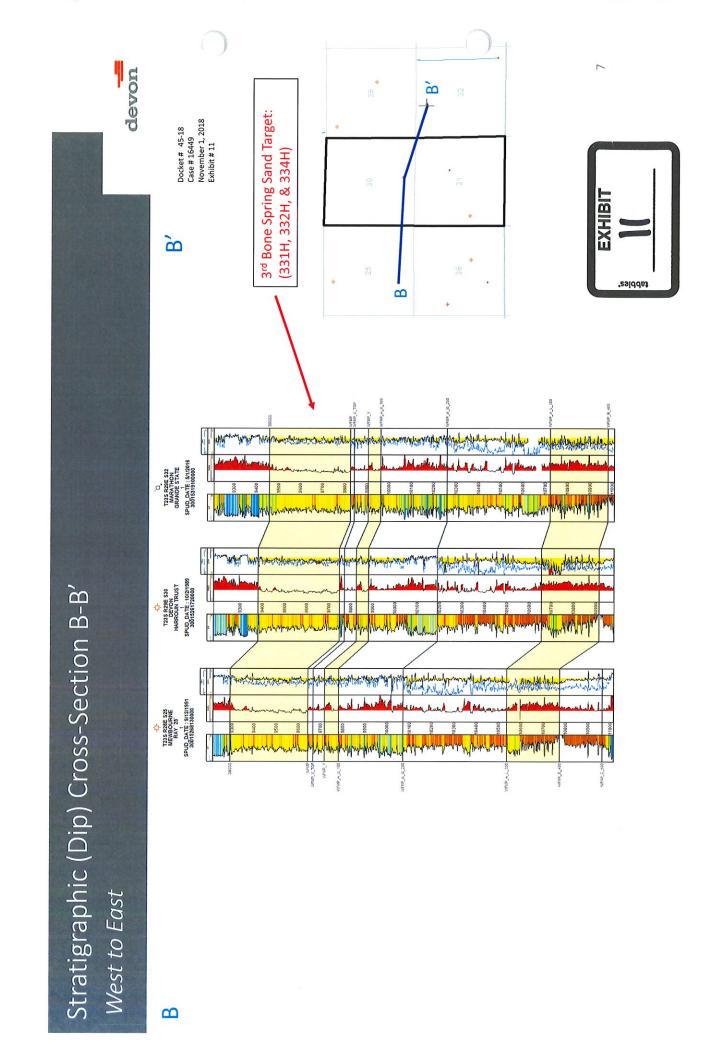
Exhibit 9

3rd Bone Spring Isopach Map

Contour Interval = 10'







### 3<sup>RD</sup> Bone Spring/WFMP XY Execution Plan Stack/Stagger Gunbarrel Diagram



Testing the interaction between 3BSSS & WFMP XY:

Stack/stagger spacing

T245 R29E S1
DEVON
DEVON
TOMMYS BOY FEDERAL
SPUD DATE: 8(22)2009
30015371840000

- ~ 250' vertically between targets
- ~ 660'- 880' horizontally between laterals
- ~ 1,540'- 1,640' on plane
- Downhole gauges to obtain/monitor pressures
  - Obtain & analyze PVT, DFIT data

**3BSSS** 

East

West

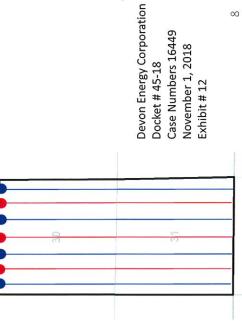
1,640′

**↑** 250′

Data informs reservoir/frac modeling, petrophysics, etc...



WFMP XY



**WFMP 100** 

1 Mile



 $\infty$ 

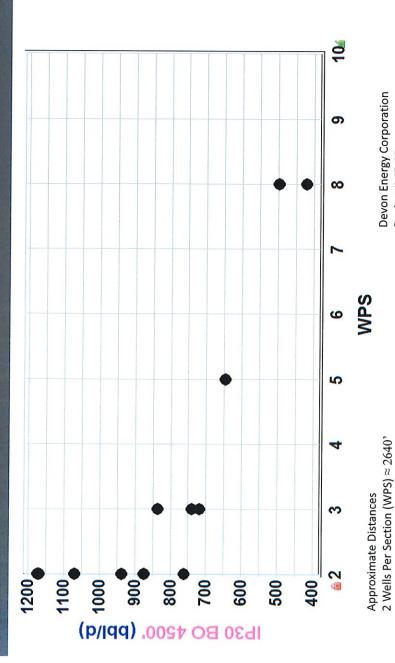
# ReservoirDocumentation

devon

### Spacing Tests



devon



5 WPS 19

### WFMP XY Spacing Test

- IP30 Performance shows interference affects of XY on plane
  - Significant resource is add by landing additional wells in 3<sup>rd</sup> Bone Spring

Case Numbers 16449 November 1, 2018 Exhibit # 13

 $4 \text{ WPS} \approx 1320^{\circ}$  $5 \text{ WPS} \approx 1056^{\circ}$  $8 \text{ WPS} \approx 660^{\circ}$ 

 $3 \text{ WPS} \approx 1760^{\circ}$ 

Docket # 45-18

