

Before the Oil Conservation Division Examiner Hearing November 15, 2018

Case Numbers 16144, 16145, 16146

*Blueberry Hill Fee 24-35-19 TB 3H, Blueberry Hill Fee 24-35-19 WXY 4H,
Blueberry Hill Fee 24-35-19 WA 5H, Blueberry Hill Fee 24-35-19 WA 6H,
Blueberry Hill 24-35-19 TB 10H*



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON
OIL PERMIAN LLC FOR A NON-STANDARD
SPACING AND PRORATION UNIT,
NON-STANDARD LOCATIONS,
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE 16144

**APPLICATION OF MARATHON OIL
PERMIAN LLC FOR APPROVAL OF
A NON-STANDARD SPACING AND PRORATION
UNIT, NON-STANDARD LOCATIONS AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE 16145

**APPLICATION OF MARATHON
OIL PERMIAN LLC FOR A NON-STANDARD
SPACING AND PRORATION UNIT,
NON-STANDARD LOCATIONS,
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE 16146

AFFIDAVIT

STATE OF New Mexico)
) ss.
COUNTY OF Bernalillo)

Ryan Gyllenband, being duly sworn, deposes and states:

1. I am over the age of 18, I am a landman for Marathon Oil Permian LLC and have personal knowledge of the matters stated herein. I have been qualified by the Oil Conservation Division ("Division") as an expert petroleum landman.
2. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications.

3. The purpose of these applications is to force pool interest owners into the horizontal spacing unit described below, and in the wells to be drilled in the unit.

4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

5. Case No. 16144:

a. Marathon seeks an order (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit.

b. This spacing unit will be dedicated to the **Blueberry Hill Fee 24-35-19 TB 3H** well, to be horizontally drilled.

c. A plat outlining the unit being pooled in Case No. 16144 is attached hereto as **Exhibit A-1**, which shows the proposed well's locations within the unit. The parties being pooled, the nature and percent of their interests are also included as part of **Exhibit A-1**.

d. There are no depth severances within the Bone Spring formation.

e. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals, including an Authorization for Expenditure and a form of Operating Agreement.

f. Marathon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well.

g. Attached as **Exhibit B-1** are proposed C-102s for the Blueberry Hill Fee 24-35-19 TB 3H well. The well will develop the Antelope Ridge Bone Spring pool, pool code 2200, which is an oil pool.

h. Case 16144 was filed before the new horizontal well rules went in to effect. Marathon dismisses its request for non-standard locations and will perforate this well according to the setback requirements contained in the Division's regulations.

i. **Exhibits C and D-1** are a sample proposal letter and the Authorization for Expenditure for the Blueberry Hill Fee 24-35-19 TB 3H well. The estimated cost of the wells set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

6. Case No. 16146:

a. Marathon seeks an (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit.

b. This spacing unit will be dedicated to the **Blueberry Hill Fee 24-35-19 TB 10H** well, to be horizontally drilled.

c. A plat outlining the unit being pooled in Case No. 16146 is attached hereto as **Exhibit A-2**, which shows the proposed well's location within the unit. The parties being pooled, the nature and percent of their interests are also included as part of **Exhibit A-2**.

d. There are no depth severances within the Bone Spring formation.

e. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals, including an Authorization for Expenditure and a form of Operating Agreement.

f. Marathon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well.

g. Attached as **Exhibit B-2** are proposed C-102s for the Blueberry Hill Fee 24-35-19 TB 10H well. The well will develop the Antelope Ridge Bone Spring pool, pool code 2200, which is an oil pool.

h. Case 16146 was filed before the new horizontal well rules went in to effect. Marathon dismisses its request for non-standard locations and will perforate this well according to the setback requirements contained in the Division's regulations.

i. **Exhibits C-2 and D-2** are a sample proposal letter and the Authorization for Expenditure for the Blueberry Hill Fee 24-35-19 TB 3H well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

6. Case No. 16145:

a. Marathon seeks an (1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and (3) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit.

b. This spacing unit will be dedicated to the **Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WXY 5H, and the Blueberry Hill Fee 24-35-19 WXY 6H** wells, to be horizontally drilled.

c. A plat outlining the unit being pooled in Case No. 16145 is attached hereto as **Exhibit A-3**, which shows the proposed wells' locations within the unit. The parties being pooled, the nature and percent of their interests are also included as part of **Exhibit A-3**.

d. There are no depth severances within the Wolfcamp formation.

e. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals, including an Authorization for Expenditure and a form of Operating Agreement.

f. Marathon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

g. Attached as **Exhibit B-3** are proposed C-102s for the Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WXY 5H, and the Blueberry Hill Fee 24-35-19 WXY 6H wells. The wells will develop the WC-025 G-09S243532M, Wolfbone, pool code 98098, which is an oil pool.

h. Case 16145 was filed before the new horizontal well rules went in to effect. Marathon dismisses its request for non-standard locations and will perforate this well according to the setback requirements contained in the Division's regulations.

i. Affected parties were provided notice of Marathon's request to form a non-standard proration unit.

j. **Exhibits C-3 and D-3** are a sample proposal letter and the Authorization for Expenditure for the Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WXY 5H, and the Blueberry Hill Fee 24-35-19 WXY 6H wells. The estimated cost of the wells set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

7. Marathon seeks to pool overriding royalty interests in these cases and has provided notice to the overriding royalty interest owners.

8. Marathon requests overhead and administrative rates of \$7000.00/month for drilling a well and \$700.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

9. Marathon requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

10. Marathon requests that it be designated operator of the wells.

11. The attachments to this affidavit were prepared by me, or compiled from company business records.

12. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

13. The granting of this application is in the interests of conservation and the prevention of waste.

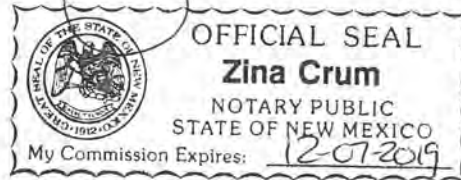

Ryan Gyllenband

SUBSCRIBED AND SWORN to before me this 14 day of November, 2018 by Ryan Gyllenband on behalf of Marathon Oil Permian LLC.



Notary Public

My commission expires: 12-07-2019

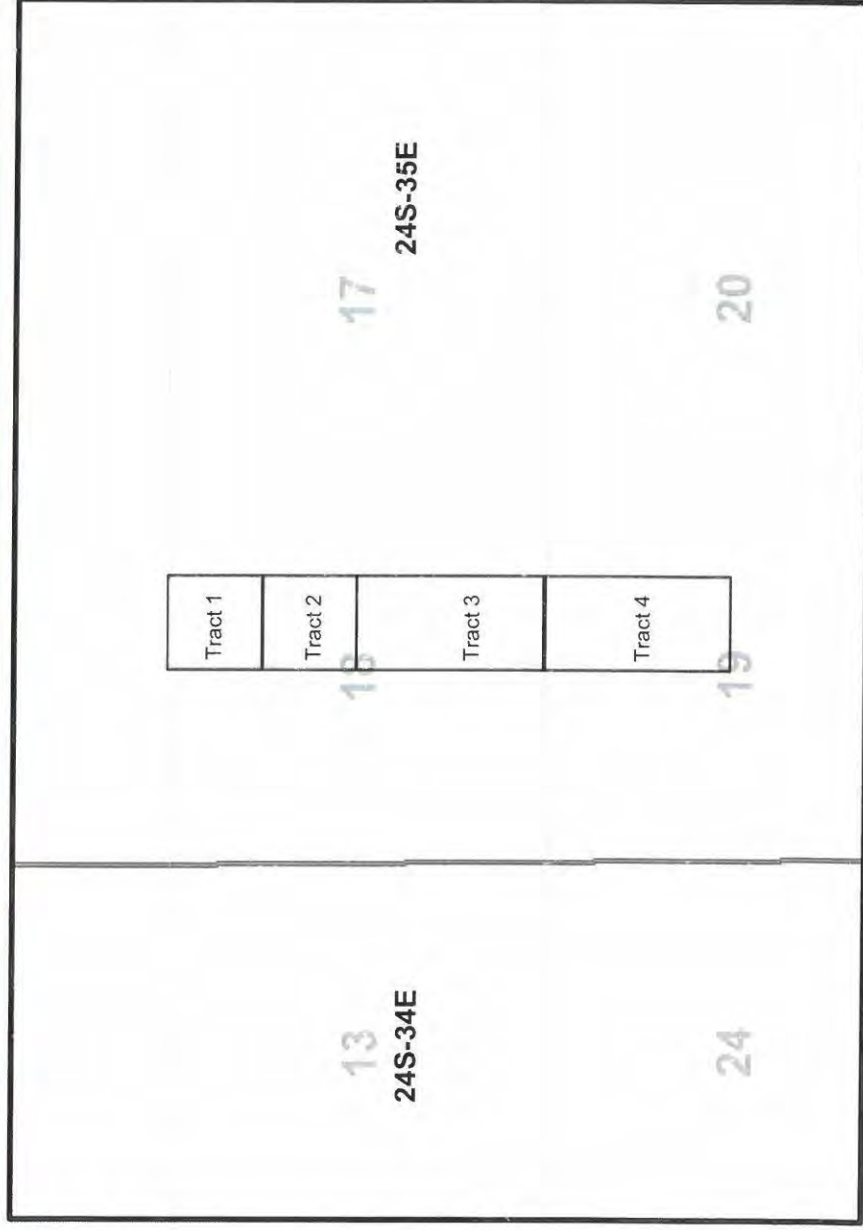


Lease Tract Map

Blueberry Hill Fee 24-35-19 TB 3H

W/2 NE/4 of Section 19, 24S-35E, and W/2 E/2 of Section 18, 24S-35E – 240 acres

- Tract 1: Fee Acreage
- Tract 2: Fee Acreage
- Tract 3: Fee Acreage
- Tract 4: Fee Acreage

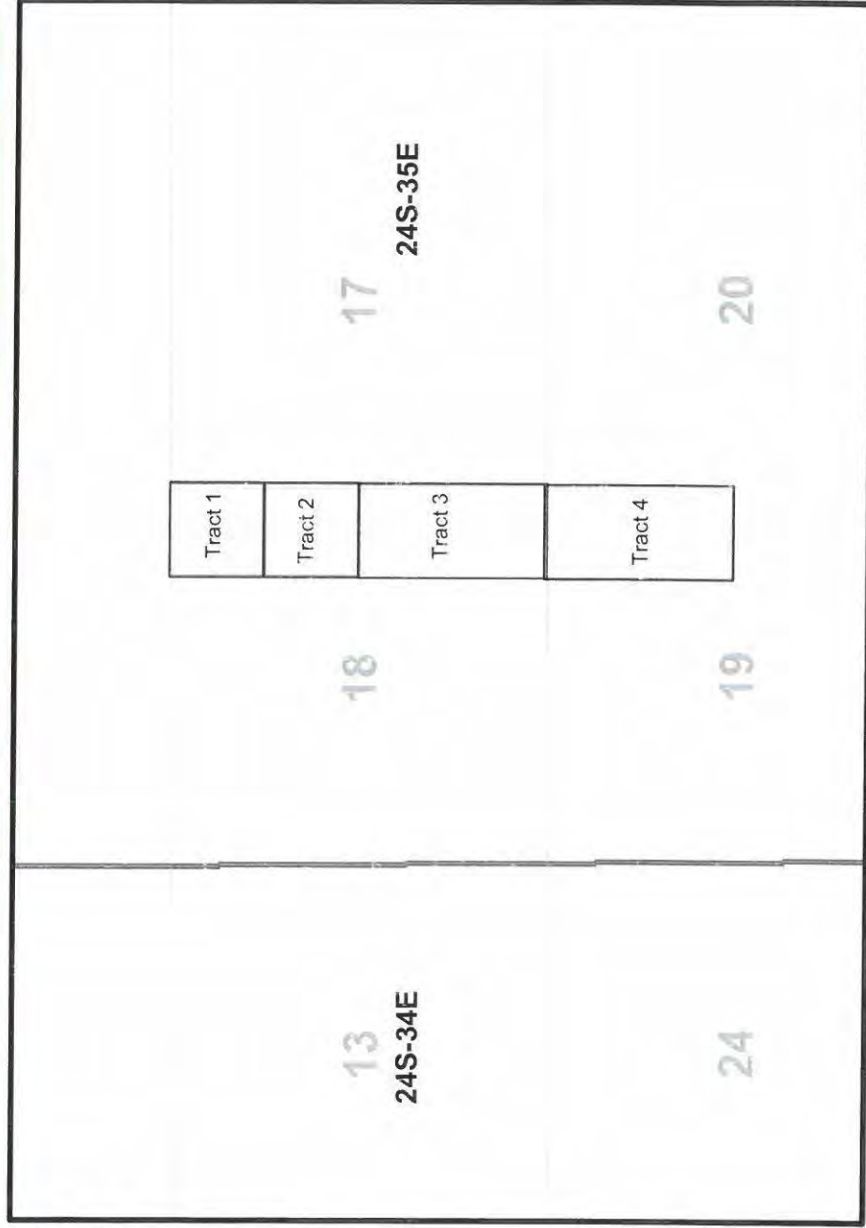


Summary of Interests
Blueberry Hill Fee 24-35-19 TB 3H
W/2 NE/4 of Section 19, 24S-35E, and W/2 E/2 of Section 18, 24S-35E – 240 acres

<u>Committed Working Interest:</u> Marathon Oil Permian LLC	63.671875%
<u>Uncommitted Working Interest:</u> MRC Permian Company Tap Rock Resources, LLC Ozark Royalty Company, LLC Westway Ranches, LLC JAMco Energy, LLC Backhead Energy, LLC Badon Hill, Inc. Kona Energy Investments, LLC The Autry Group, LLC	20.182292%
<u>Unleased Mineral Interest:</u> Devon Energy Production Company Chevron U.S.A. Inc. Katherine Ross Madera Sharbutt CEP Minerals, LLC Mavros Minerals, LLC 5588 Oil, LLC Oak Valley Mineral and Land, LP Good News Minerals, LLC	16.145833%

Lease Tract Map
Blueberry Hill Fee 24-35-19 TB 10H
E/2 NE/4 of Section 19, 24S-35E, and E/2 E/2 of Section 18, 24S-35E – 240 acres

- Tract 1: Fee Acreage
- Tract 2: Fee Acreage
- Tract 3: Fee Acreage
- Tract 4: Fee Acreage



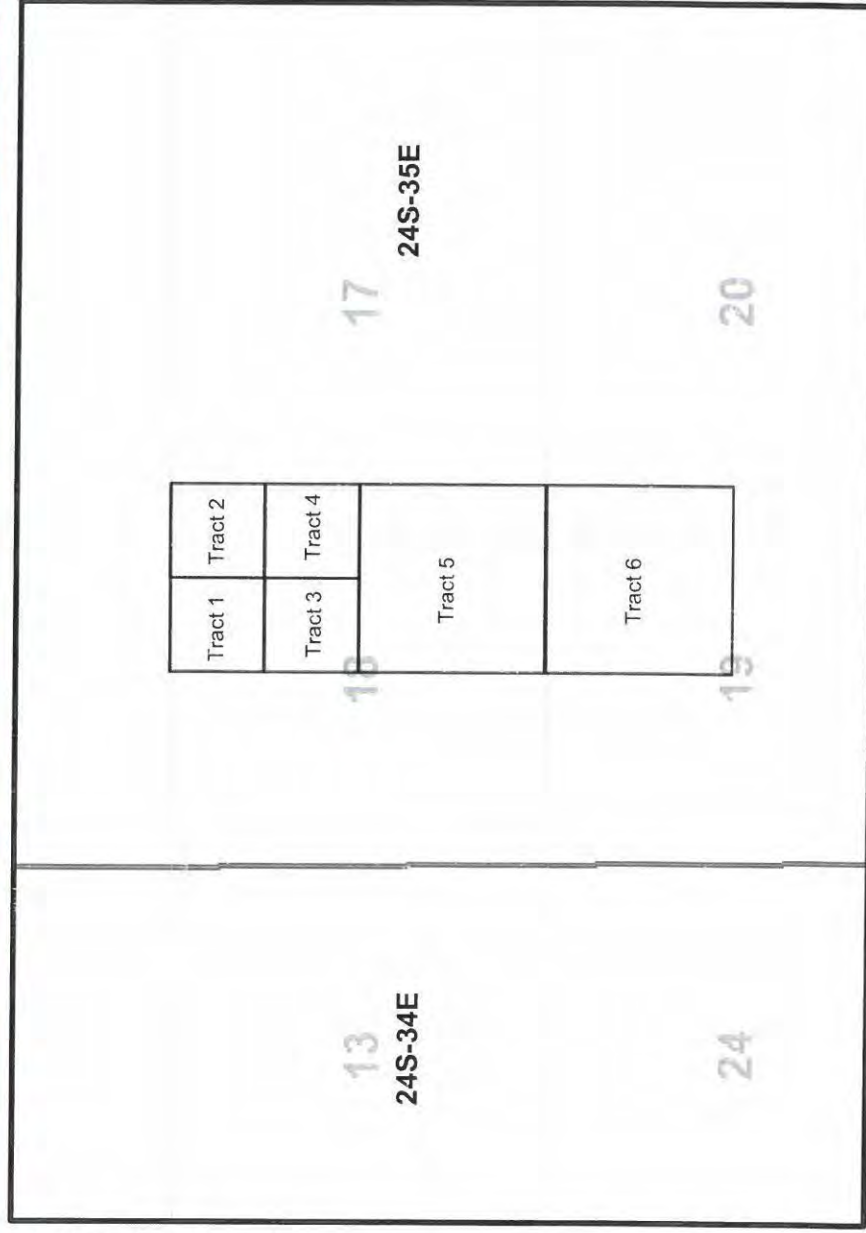
Summary of Interests
Blueberry Hill Fee 24-35-19 TB 10H
E/2 NE/4 of Section 19, 24S-35E, and E/2 E/2 of Section 18, 24S-35E – 240 acres

<u>Committed Working Interest:</u> Marathon Oil Permian LLC Energen Resources Corporation	62.812500%	79.479167%
	16.666667%	
<u>Uncommitted Working Interest:</u> Tap Rock Resources, LLC Ozark Royalty Company, LLC	2.916667%	20.182292%
	1.458333%	
<u>Unleased Mineral Interest:</u> Devon Energy Production Company Chevron U.S.A. Inc. Katherine Ross Madera Sharbutt CEP Minerals, LLC Mavros Minerals, LLC 5588 Oil, LLC Oak Valley Mineral and Land, LP Good News Minerals, LLC	8.333333%	16.145833%
	4.166667%	
	1.458333%	
	0.846562%	
	0.787500%	
	0.218750%	
	0.196875%	
	0.137812%	

Lease Tract Map

**Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WA 5H, Blueberry Hill Fee 24-35-19 WA 6H
NE/4 of Section 19, 24S-35E, and E/2 of Section 18, 24S-35E – 480 acres**

- Tract 1: Fee Acreage
- Tract 2: Fee Acreage
- Tract 3: Fee Acreage
- Tract 4: Fee Acreage
- Tract 5: Fee Acreage
- Tract 6: Fee Acreage



Summary of Interests

**Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WA 5H, Blueberry Hill Fee 24-35-19 WA 6H
NE/4 of Section 19, 24S-35E, and E/2 of Section 18, 24S-35E – 480 acres**

Committed Working Interest:

Marathon Oil Permian LLC
Energen Resources Corporation

71.575521%

63.242188%
8.333333%

Uncommitted Working Interest:

MRC Permian Company
Tap Rock Resources, LLC
Ozark Royalty Company, LLC
Westway Ranches, LLC
JAMco Energy, LLC
Backhead Energy, LLC
Badon Hill, Inc.
Kona Energy Investments, LLC
The Autry Group, LLC

12.278646%

7.291667%
2.916667%
1.458333%
0.260417%
0.070313%
0.070313%
0.070313%
0.070313%
0.070313%

Unleased Mineral Interest:

Devon Energy Production Company
Chevron U.S.A. Inc.
Katherine Ross Madera Sharbott
CEP Minerals, LLC
Mavros Minerals, LLC
5588 Oil, LLC
Oak Valley Mineral and Land, LP
Good News Minerals, LLC

16.145833%

8.333333%
4.166667%
1.458333%
0.846562%
0.787500%
0.218750%
0.196875%
0.137812%

Unit Owner to be Force Pooled			
Name	Address 1	Address 2	Attention
MRC Permian Company	5400 LBJ Freeway	Dallas, TX 75240	
JAMco Energy, LLC	950 Commerce St	Fort Worth, TX 76102	
Buckhead Energy, LLC	P.O. Box 471288	Fort Worth, TX 76147	
Badon Hill, Inc.	309 West 7th Street, Suite 500	Fort Worth, TX 76102	
Kona Energy Investments, LLC	309 West 7th Street, Suite 500	Fort Worth, TX 76102	
The Autry Group, LLC	P.O. Box 100638	Fort Worth, TX 76185	
Westway Ranches, LLC	401 W Texas Ave. Ste 1014	Midland, TX 79701	
Energen Resources Corporation	605 Richard Arrington, Jr. Blvd. North	Birmingham, AL 35203	
COG Operating LLC	One Concho Center, 600 W. Illinois Avenue	Midland, TX 79701	
Ozark Royalty Company, LLC	111 South Highland Street, Suite 352	Memphis, TN 38111	
Tap Rock Resources, LLC	602 Park Point Drive, Suite 200	Golden, CO 80401	
Chevron U.S.A. Inc.	6301 Deauville Blvd.	Midland, TX 79706	
CEP Minerals, LLC	P.O. Box 50820	Midland, TX 79710	
Mavros Minerals, LLC	P.O. Box 50820	Midland, TX 79710	
Katherine Ross Madera Sharbutt	P.O. Box 50820	Midland, TX 79710	
5588 Oil, LLC	P.O. Box 470925	Fort Worth, TX 76147	
Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland, TX 79710	
Good News Minerals, LLC	P.O. Box 50820	Midland, TX 79710	
Devon Energy Production Company	333 W Sheridan Ave	Oklahoma City, OK 73102	
Thomas K. & Grace G. McGinley 1968 Revocable Trust	P.O. Box 830308	Dallas, TX 75283	
ORRI Owners in Unit			
Name	Address 1	Address 2	Attention
Westway Ranches, LLC	401 W Texas Ave. Ste 1014	Midland, TX 79701	
George M. O'Brien	P.O. Box 1743	Midland, TX 79702	
Diamond Resources, LLC	P.O. Box 80878	Midland, TX 79708	
Alex Childs	6041 Riviera Drive	North Richland Hills, TX 76180	
Sam Shackelford	1096 Mechem Drive, Suite G-16	Ruidoso, NM 88345	
Doug J. Schutz	P.O. Box 973	Santa Fe, NM 87504	
Offset Owners			
Name	Address 1	Address 2	Attention
OXY USA Inc.	5 Greenway Plaza, Suite 110	Houston, TX 77046	
COG Operating LLC	One Concho Center, 600 W. Illinois Avenue	Midland, TX 79701	
COG Production LLC	One Concho Center, 600 W. Illinois Avenue	Midland, TX 79701	
PXP Producing Company LLC	700 Milam Street, Suite 300	Houston, TX 77002	
Robert E. Landreth	110 W Louisiana Ave, Suite 404	Midland, TX 79701	
En Plat II, LLC	810 Texas Avenue	Lubbock, TX 79401	
Wing Resources II, LLC	2100 McKinney Ave	Dallas, TX 75201	
Rebecca Ann Allison	2632 Rountree	Abilene, TX 79601	
Randall Bates Allison	3153 Curry Lane	Abilene, TX 79605	

Leslie Smith	2200 Aspen DR	Pampa, TX 79065	
Angie Moad	3623 Hyde Park Ave.	Midland, TX 79707	
Foundation Minerals, LLC	P.O. Box 50820	Midland, TX 79710	
Arrakis Holdings, LLC	1202 Cherrywood Court	Allen, TX 75002	
Madera Trust u/a dated 7-20-2016 c/o Pamela Madera, Trustee	3 Rayos de Luz	Placitas, NM 87043	
Katherine "Kitty" Madera	P.O. Box 443	Manhattan, MT 59741	
Ellen "Lela" Madera	187 George Straight	Canyon Lake, TX 78133	
XTO Holdings LLC	800 Houston St.	Fort Worth, TX 76102	
Occidental Permian LP	5 Greenway Plaza, Suite 110	Houston, TX 77046	
RSE Partners I LP	3141 Hood St., Suite 350	Dallas, TX 75219	
Nortex Corp	1415 Louisiana, Suite 3100	Houston, TX 77002	
Chevron Midcontinent, L.P.	6301 Deauville Blvd.	Midland, TX 79706	
MRC Permian Company	5400 LBJ Freeway	Dallas, TX 75240	
Mildred Madera McCall	1434 Hamblen Road	Kingwood, TX 77339	
Rubert F. Madera	P.O. Box 2795	Ruidoso, NM 88355	
Tap Rock Resources, LLC	602 Park Point Drive, Suite 200	Golden, CO 80401	
Featherstone Development Corporation	P.O. Box 429	Roswell, NM 88202	
Ozark Royalty Company, LLC	111 South Highland Street, Suite 352	Memphis, TN 38111	
Energen Resources Corporation	605 Richard Arrington, Jr. Blvd. North	Birmingham, AL 35203	
Resonance Resources, LLC	9337B Katy Freeway #315	Houston, TX 77024	
Oak Valley Mineral and Land, LP	P.O. Box 50820	Midland, TX 79710	
5588 Oil, LLC	203 W Wall St. Ste 701	Midland, TX 79701	
Good News Minerals, LLC	P.O. Box 50820	Midland, TX 79710	
Mavros Minerals, LLC	P.O. Box 50820	Midland, TX 79710	
Chevron U.S.A. Inc.	6301 Deauville Blvd.	Midland, TX 79706	
OneEnergy Partners Operating, LLC	2929 Allen Parkway, Suite 200	Houston, TX 77019	
Energen Resources Corporation	605 Richard Arrington, Jr. Blvd. North	Birmingham, AL 35203	
Energex, LLC	4425 98th Street	Lubbock, TX 79424	
D. Ann Widmayer	619 Apple Drive	Cortez, Colorado 81321	
Estate of Opal Pearl Hunt	Unknown		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 2200		³ Pool Name ANTELOPE RIDGE; BONE SPRING	
⁴ Property Code		⁵ Property Name BLUEBERRY HILL FEE 24-35-19 TB			⁶ Well Number 3H
⁷ OGRID No. 372098		⁸ Operator Name MARATHON OIL PERMIAN LLC			⁹ Elevation 3338'
¹⁰ Surface Location					
U/L or lot no. G	Section 19	Township 24S	Range 35E	Lot Idn 2416	Feet from the North/South line 1346
				Feet from the East/West line EAST	County LEA
¹¹ Bottom Hole Location If Different From Surface					
U/L or lot no. B	Section 18	Township 24S	Range 35E	Lot Idn 100	Feet from the North/South line 100
				Feet from the East/West line EAST	County LEA
¹² Dedicated Acres 240.0		¹³ Joint or Infill		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well SECTION 12 SECTION 7 SECTION 13 SECTION 18 SECTION 24 SECTION 19 SECTION 19 SECTION 30		CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 827909.13' / Y: 446745.98' B - X: 829232.15' / Y: 446757.11' C - X: 829303.33' / Y: 438836.15' D - X: 827982.44' / Y: 438824.00'		CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 786724.15' / Y: 446686.88' B - X: 788047.14' / Y: 446698.01' C - X: 786117.96' / Y: 438777.26' D - X: 786797.10' / Y: 438765.11'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
330' 2544' 2544' 1298' 330' 330' 100' 100' 232'		2316' 100' FNL 2316' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 828240.00' / Y: 446648.76' LAT: 32.22450862N / LON: -103.40555552W NAD 27, SPCS NM EAST X: 787055.01' / Y: 446589.67' LAT: 32.22438333N / LON: -103.40508356W		2544' FNL 2313' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 828311.42' / Y: 438927.03' LAT: 32.20326337N / LON: -103.40554015W NAD 27, SPCS NM EAST X: 787126.08' / Y: 438868.14' LAT: 32.20315796N / LON: -103.40506942W		Signature _____ Date _____ Printed Name _____ E-mail Address _____	
100' N00°30'25"W ~ 5178.46' N00°34'35"W ~ 2543.60' SHL KOP/ FIRST TAKE		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____		PRELIMINARY THIS SURVEYING IS NOT TO BE USED FOR ANY PURPOSES OTHER THAN THE ONE FOR WHICH IT WAS MADE. DISTANCE OF A FEEBLY	
SHEET 1 OF 3 JOB No. R3837_002 REV 3 BM 11/13/2018		19 SURFACE HOLE LOCATION 2416' FNL 1346' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 829278.18' / Y: 439067.81' LAT: 32.20364735N / LON: -103.40241101W NAD 27, SPCS NM EAST X: 788092.82' / Y: 439008.01' LAT: 32.20352181N / LON: -103.40194039W					

EXHIBIT

tabbles

B-1

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 2200		³ Pool Name ANTELOPE RIDGE; BONE SPRING					
⁴ Property Code		⁵ Property Name BLUEBERRY HILL FEE 24-35-19 TB						⁶ Well Number 10H	
⁷ OGRID No. 372098		⁸ Operator Name MARATHON OIL PERMIAN LLC						⁹ Elevation 3337'	
¹⁰ Surface Location									
UL or lot no. H	Section 19	Township 24S	Range 35E	Lot Idn	Feet from the 2417	North/South line NORTH	Feet from the 1256	East/West line EAST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 18	Township 24S	Range 35E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 330	East/West line EAST	County LEA
¹² Dedicated Acres 240.0		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well SECTION 12 SECTION 7 SECTION 13 SECTION 18 SECTION 24 SECTION 19 T24S R34E T24S R35E LAST TAKE/ BHL KOP/ FIRST TAKE SHL SHEET 1 OF 3 JOB No. R3837_005 REV 3 BM 11/13/2018		CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 829232.15' / Y: 446757.11' B - X: 830555.18' / Y: 446768.25' C - X: 830624.22' / Y: 438848.31' D - X: 829303.33' / Y: 438836.15'		CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 788047.14' / Y: 446698.01' B - X: 789370.13' / Y: 446709.13' C - X: 789438.83' / Y: 438789.40' D - X: 788117.96' / Y: 438777.26'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
SECTION 7 SECTION 18 SECTION 17 SECTION 16 LAST TAKE POINT/BOTTOM HOLE LOCATION 100' FNL 330' FEL, SECTION 18 NAD 83, SPCS NM EAST X: 830225.92' / Y: 446665.47' LAT: 32.22450726N / LON: -103.39913378W NAD 27, SPCS NM EAST X: 789040.88' / Y: 446606.36' LAT: 32.22438189N / LON: -103.39866212W		FIRST TAKE POINT 2552' FNL 330' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 830294.12' / Y: 438945.28' LAT: 32.20328633N / LON: -103.39913024W NAD 27, SPCS NM EAST X: 789108.74' / Y: 438886.37' LAT: 32.20316085N / LON: -103.39865979W				
SECTION 18 SECTION 19 SECTION 20 KICK OFF POINT 2552' FNL 330' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 830294.12' / Y: 438945.28' LAT: 32.20328633N / LON: -103.39913024W NAD 27, SPCS NM EAST X: 789108.74' / Y: 438886.37' LAT: 32.20316085N / LON: -103.39865979W		SURFACE HOLE LOCATION 2417' FNL 1256' FEL, SECTION 19 NAD 83, SPCS NM EAST X: 829368.18' / Y: 439067.61' LAT: 32.20364520N / LON: -103.40212007W NAD 27, SPCS NM EAST X: 788182.82' / Y: 439008.91' LAT: 32.20351976N / LON: -103.40164947W				
SECTION 18 SECTION 19 SECTION 20 100' 2417' 330' 2552' 1256' 330' 330' 231' 100' 100'		SECTION 18 SECTION 19 SECTION 20 N 00°25'03" W ~ 2541.95' N 01°01'28" W ~ 2626.35' N 00°03'40" W ~ 2552.38'				
SECTION 18 SECTION 19 SECTION 20 100' 2417' 330' 2552' 1256' 330' 330' 231' 100' 100'		SECTION 18 SECTION 19 SECTION 20 100' 2417' 330' 2552' 1256' 330' 330' 231' 100' 100'				

EXHIBIT
B-2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98098	³ Pool Name WC-025 G-09S243532M; WOLFBONE
⁴ Property Code	⁵ Property Name BLUEBERRY HILL FEE 24-35-19 WXY	⁶ Well Number 4H
⁷ OGRID No. 372098	⁸ Operator Name MARATHON OIL PERMIAN LLC	⁹ Elevation 3337'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24S	35E		2416	NORTH	1316	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	24S	35E		100	NORTH	1323	EAST	LEA

¹² Dedicated Acres 480.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well

CORNER COORDINATES NAD 83, SPCS NM EAST
A - X: 827909.13' / Y: 446745.98'
B - X: 830555.18' / Y: 446768.25'
C - X: 830624.22' / Y: 438848.31'
D - X: 827982.44' / Y: 438824.00'

CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 786724.15' / Y: 446686.88'
B - X: 789370.13' / Y: 446709.13'
C - X: 789438.83' / Y: 438789.40'
D - X: 786797.10' / Y: 438765.11'

LAST TAKE POINT/BOTTOM HOLE LOCATION
100' FNL 1323' FEL, SECTION 18
NAD 83, SPCS NM EAST
X: 829233.22' / Y: 446657.12'
LAT: 32.22450798N / LON: -103.40234380W
NAD 27, SPCS NM EAST
X: 788048.21' / Y: 446598.01'
LAT: 32.22438265N / LON: -103.40187199W

FIRST TAKE POINT
2548' FNL 1316' FEL, SECTION 19
NAD 83, SPCS NM EAST
X: 829308.10' / Y: 438936.20'
LAT: 32.20328490N / LON: -103.40231796W
NAD 27, SPCS NM EAST
X: 788122.74' / Y: 438877.30'
LAT: 32.20315945N / LON: -103.40184737W

KICK OFF POINT
2548' FNL 1316' FEL, SECTION 19
NAD 83, SPCS NM EAST
X: 829308.10' / Y: 438936.20'
LAT: 32.20328490N / LON: -103.40231796W
NAD 27, SPCS NM EAST
X: 788122.74' / Y: 438877.30'
LAT: 32.20315945N / LON: -103.40184737W

SURFACE HOLE LOCATION
2416' FNL 1316' FEL, SECTION 19
NAD 83, SPCS NM EAST
X: 829308.18' / Y: 439067.81'
LAT: 32.20364663N / LON: -103.40231403W
NAD 27, SPCS NM EAST
X: 788122.82' / Y: 439008.91'
LAT: 32.20352119N / LON: -103.40184342W

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Certificate Number _____

SHEET 1 OF 3
JOB No. R3837_003
REV 3 BM 11/13/2018

EXHIBIT
B-3

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98098	³ Pool Name WC-025 G-09S243532M; WOLFBONE
⁴ Property Code	⁵ Property Name BLUEBERRY HILL FEE 24-35-19 WA	⁶ Well Number 5H
⁷ OGRID No. 372098	⁸ Operator Name MARATHON OIL PERMIAN LLC	⁹ Elevation 3338'

¹⁰ Surface Location

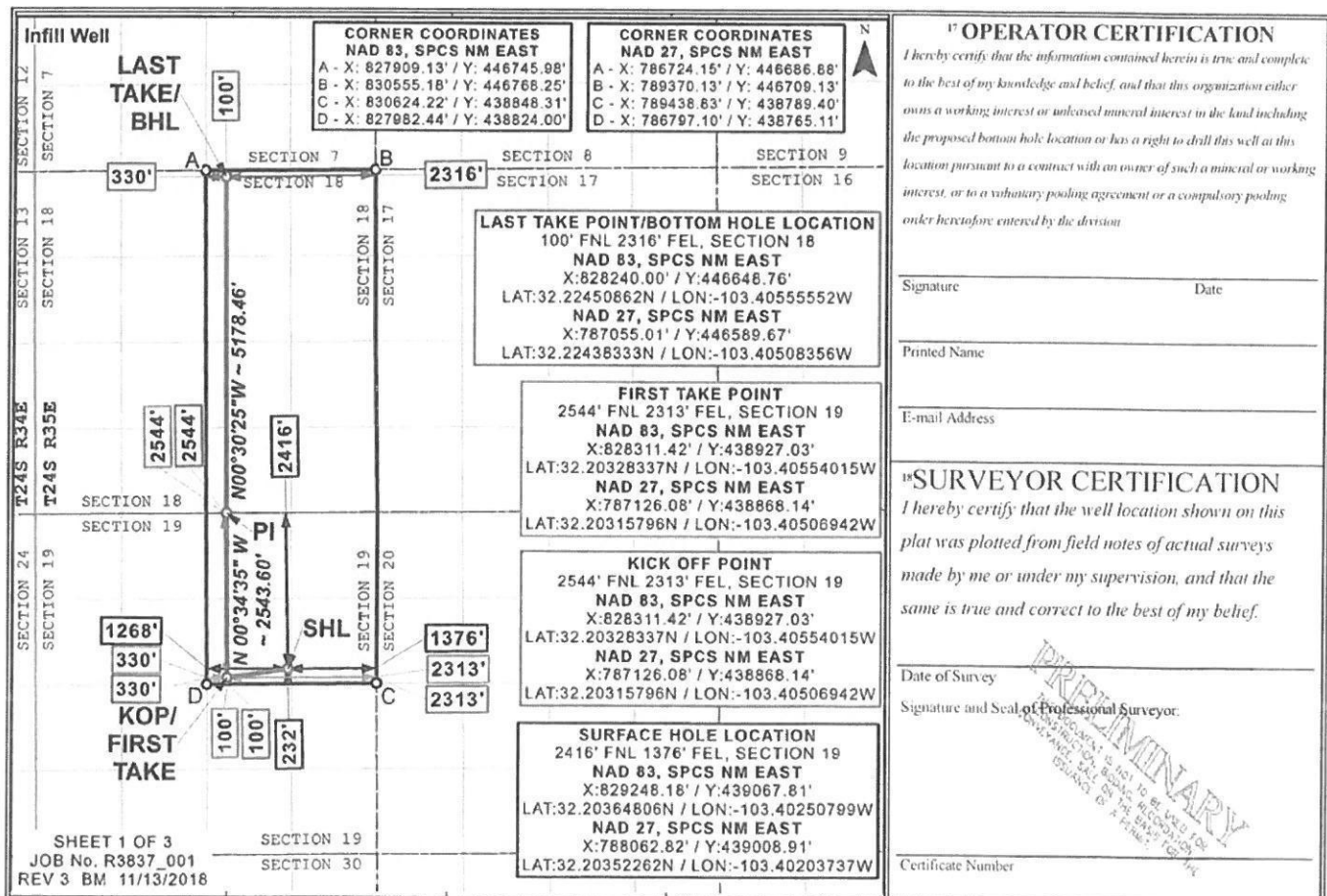
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	24S	35E		2416	NORTH	1376	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	24S	35E		100	NORTH	2316	EAST	LEA

¹² Dedicated Acres 480.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98098	³ Pool Name WC-025 G-09S243532M; WOLFBONE
⁴ Property Code	⁵ Property Name BLUEBERRY HILL FEE 24-35-19 WA	⁶ Well Number 6H
⁷ OGRID No. 372098	⁸ Operator Name MARATHON OIL PERMIAN LLC	⁹ Elevation 3337'

¹⁰ Surface Location

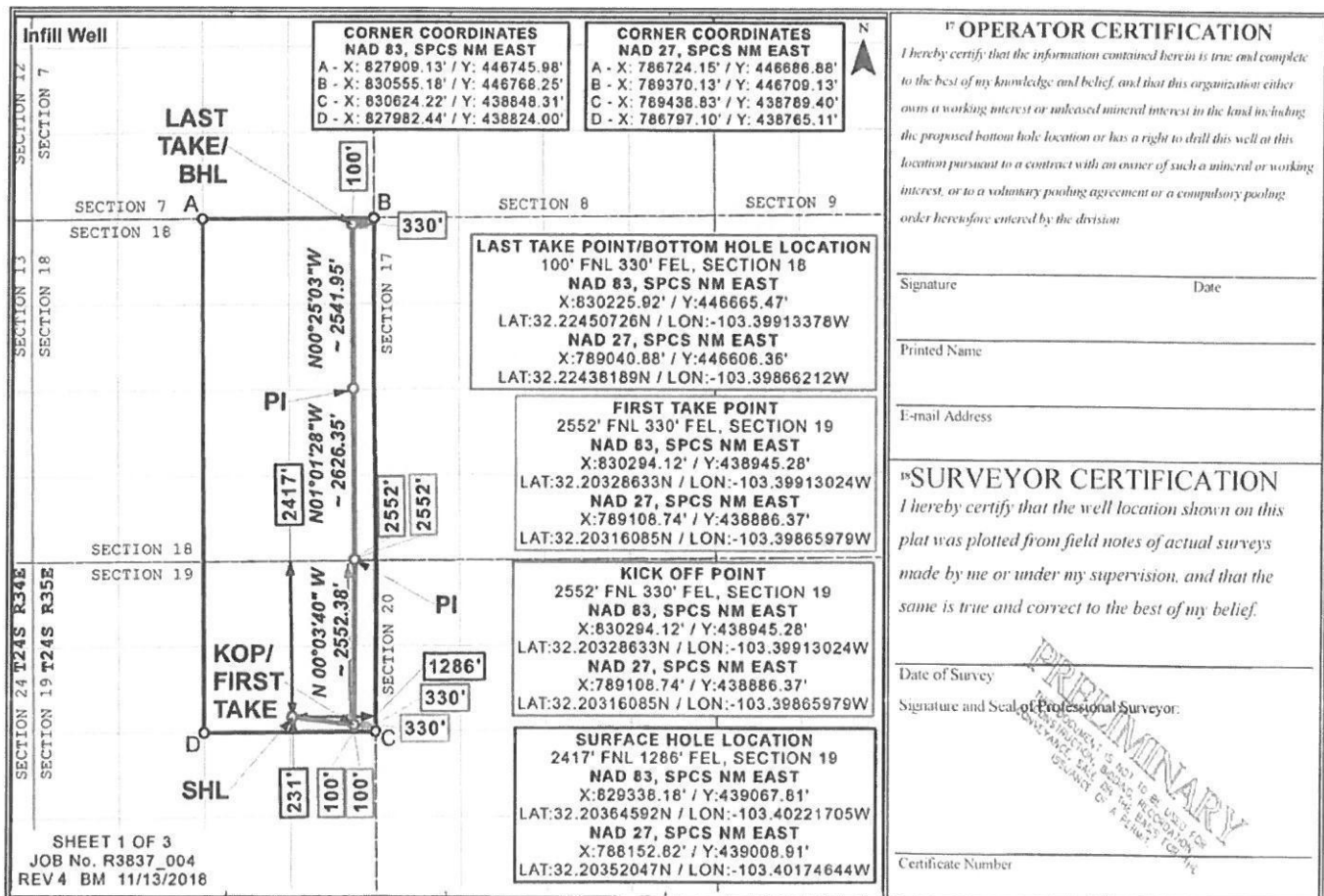
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24S	35E		2417	NORTH	1286	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	24S	35E		100	NORTH	330	EAST	LEA

¹² Dedicated Acres 480.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ryan Gyllenband
Land Professional



Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056
Telephone: 713.296.2453 Mobile: 281.684.7389
Fax: 713.513.4006
mrgyllenband@marathonoil.com

February 16, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

MRC Permian Company
Attn: Nick Weeks
5400 Lyndon B. Johnson Fwy.
Dallas, TX 75240

Re: Blueberry Hill 3H, 4H, 5H, 6H, 10H and 12H Well Proposals
Sections 18 & 19, T24S-R35E
Lea County, New Mexico

Dear MRC Permian Company:

Marathon Oil Permian LLC ("MRO") proposes the drilling of the following wells located in the E/2 of Section 18, and the NE/4 of Section 19, 24S-35E, Lea County, New Mexico all to be drilled from the same surface pad location.

- Blueberry Hill 24 35 19 TB 3H with a proposed first take point located 2,490' FNL and 2,310' FEL of Section 19, 24S-35E, and a proposed last take point located 150' FNL and 2,310' FEL of Section 18, 24S-35E. The well will have a targeted interval located in the Bone Springs Formation (~12,320' TVD) with a productive lateral length of approximately 7,277'. The total estimated drilling and completion cost is \$8,508,747 as shown in the attached AFE.
- Blueberry Hill 24 35 19 WXY 4H with a proposed first take point located 2,490' FNL and 1,320' FEL of Section 19, 24S-35E, and a proposed last take point located 150' FNL and 1,320' FEL of Section 18, 24S-35E. The well will have a targeted interval located in the Wolfcamp Formation (~12,444' TVD) with a productive lateral length of approximately 7,274'. The total estimated drilling and completion cost is \$8,771,187 as shown in the attached AFE.
- Blueberry Hill 24 35 19 WA 5H with a proposed first take point located 2,490' FNL and 2,310' FEL of Section 19, 24S-35E, and a proposed last take point located 150' FNL and 2,310' FEL of Section 18, 24S-35E. The well will have a targeted interval located in the Wolfcamp Formation (~12,668' TVD) with a productive lateral length of approximately 7,277'. The total estimated drilling and completion cost is \$8,508,747 as shown in the attached AFE.
- Blueberry Hill 24 35 19 WA 6H with a proposed first take point located 2,490' FNL and 330' FEL of Section 19, 24S-35E, and a proposed last take point located 150' FNL and 330' FEL of Section 18, 24S-35E. The well will have a targeted interval located in the Wolfcamp Formation (~12,568' TVD) with a productive lateral length of approximately 7,271'. The total estimated drilling and completion cost is \$8,774,427 as shown in the attached AFE.
- Blueberry Hill 24 35 19 TB 10H with a proposed first take point located 2,490' FNL and 330' FEL of Section 19, 24S-35E, and a proposed last take point located 150' FNL and 330' FEL of Section 18, 24S-35E. The well will have a targeted interval located in the Bone Springs Formation (~12,320' TVD) with a productive lateral length of approximately 7,271'. The total estimated drilling and completion cost is \$8,508,747 as shown in the attached AFE.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered. The AFEs represent an estimate of the costs that will be incurred to drill and



complete the wells, but those electing to participate in the wells are responsible for their proportionate share of the actual costs incurred.

MRO proposes drilling the well under the terms of the 1989 AAPL JOA and a form of this JOA will be sent to you following this proposal. The JOA will have these general provisions:

- 100%/300%/300% non-consent penalty
- \$7,500/\$750 drilling and producing rates
- Contract area of E/2 Section 18 & NE/4 Section 19, 24S-35E, covering all depths

Our title records show that you own 7.29% WI in the proposed unit.

If your election is to participate in the drilling and completion of the wells please sign and return a copy of this letter along with the enclosed AFE within thirty (30) days of receipt of this proposal.

If you do not wish to participate, Marathon proposes to acquire your interest via term assignment at the following terms:

-
-
-

This term assignment offer terminates March 15, 2018 and is subject to due diligence and title verification satisfactory to Marathon.

Should you have any questions regarding this or other matters, please don't hesitate to contact me at the above listed numbers.

Sincerely,

Ryan Gyllenband

_____ MRC Permian Company elects to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 TB 3H well.

_____ MRC Permian Company elects NOT to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 TB 3H well.

_____ MRC Permian Company elects to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 WXY 4H well.

_____ MRC Permian Company elects NOT to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 WXY 4H well.

_____ MRC Permian Company elects to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 WA 5H well.

_____ MRC Permian Company elects NOT to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 WA 5H well.

_____ MRC Permian Company elects to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 WA 6H well.

_____ MRC Permian Company elects NOT to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 WA 6H well.

_____ MRC Permian Company elects to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 TB 10H well.

_____ MRC Permian Company elects NOT to participate in the drilling, completing, and equipping of the Blueberry Hill 24 35 19 TB 10H well.

MRC Permian Company

By: _____

Print Name: _____

Title: _____

Date: _____


Permian Asset Team	
Field	0
Lease / Facility	BLUEBERRY HILL FEE 24 35 19 TB 3H
Operator	MARATHON OIL PERMIAN LLC
Location	24 35 19
Rig	423
State	NEW MEXICO
County/Parish	LEA
Estimated Start Date	10-Oct-2018
Estimated Completion Date	4-Nov-2018
Estimated Gross Cost This AFE: \$8,508,747	

Project Description & Reason for Expenditure: Drill, Complete, & Equip a Horizontal Well

This well is planned to be drilled and completed with multistage fracturing using plug and perf. The estimated cost of drilling, testing, completing, and equipping the well is \$8,508,747 as detailed in the provided authority for expenditure document. This will include installation of transitional and long term artificial lift systems.
The well will be drilled to a total vertical depth of 12,320' and a total measured depth of 19,887', with an estimated treatable lateral length of 7,277' and will be completed with an estimated 48 stages and approximately 2500 lbs/ft of proppant.

Prepared By: AG PRADEEP, JACOB BEATY, JOSH SHANNON, MATT HENSCHEN, TOMMY MAZAL, LANE NEAL

Final Approval


Title: Regional Vice President Permian Asset Team

Date: 01-05-2018

Participant's Approval

Name of
Company: _____

Signature: _____

Title: _____ Date: _____



MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900
 DRILLING & LOCATION PREPARED BY JACOB BEATY
 COMPLETION PREPARED BY JOSH SHANNON
 FACILITIES PREPARED BY MATT HENSCHEN
 ARTIFICIAL LIFT PREPARED BY TOMMY MAZAL

Asset Team	PERMIAN		
Field	0	FORMATION: 3RD BONE SPRINGS	WILDCAT
Lease/Facility	BLUEBERRY HILL FEE 24 35 19 TB 3H		EXPLORATION
Location	LEA COUNTY		DEVELOPMENT
Prospect	RED HILLS		X EXPLOITATION
			RECOMPLETION
			WORKOVER
Est Total Depth	19,921	Est Drilling Days	23.4
		Est Completion Days	0

LOCATION COST - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access	20,000
7001250	Land Broker Fees and Services	36,000
TOTAL LOCATION COST - INTANGIBLE		56,000

DRILLING COST - TANGIBLE

7012050	Conductor Pipe	28,000
7012050	Surface Casing	34,000
7012050	Intermediate Casing 1	145,000
7012050	Intermediate Casing 2	-
7012050	Production Casing	300,000
7012050	Drig Liner Hanger, Tieback Eq & Csg Accessories	-
7012550	Drilling Wellhead Equipment	70,000
7012040	Casing & Tubing Access	24,000
7012270	Miscellaneous MRO Materials	-
TOTAL DRILLING - TANGIBLE		601,000

DRILLING COST - INTANGIBLE

7019200	Drilling Rig Mob/Demob	26,000
7019220	Drilling Rig - day work/footage	468,000
7019040	Directional Drilling Services	195,500
7019020	Cement and Cementing Service	20,000
7019020	Cement and Cementing Service	30,000
7019020	Cement and Cementing Service	-
7019020	Cement and Cementing Service	70,000
7019140	Mud Fluids & Services	67,000
7012310	Solids Control equipment	41,000
7012020	Bits	75,000
7019010	Casing Crew and Services	30,000
7016350	Fuel (Rig)	72,000
7019140	Fuel (Mud)	18,000
7001460	Water (non potable)	25,000
7019000	Well Logging Services	-
7019150	Mud Logging+geosteering	19,000
7019250	Stabilizers, Hole Openers, Underreamers (DH rentals)	15,000
7019110	Casing Inspection/cleaning	15,000
7019110	Drill pipe/collar inspection services	10,000
7016180	Freight - truck	25,000
7001460	Water hauling and disposal (includes soil farming)	135,000
7001440	Vacuum Trucks	20,000
7000030	Contract Labor - general	30,000
7018150	Rental Tools and Equipment (surface rentals)	93,600
7018150	Rig Equipment and Misc.	7,020
7001110	Telecommunications Services	10,000
7001120	Consulting Services	109,980
7001400	Safety and Environmental	10,000
7018120	Rental Buildings (trailers)	-
7019310	Coring (sidewalls & analysis)	-
7011010	8% Contingency & Taxes	179,048
TOTAL DRILLING - INTANGIBLE		\$1,816,148

TOTAL DRILLING COST

\$2,417,148

COMPLETION - TANGIBLE

7012580	Tubing	75,000
7012040	Tubing Accessories (nipple, wireline entry)	15,000
7012550	Wellhead Equip	20,000
7012560	Packers - Completion Equipment	38,850
TOTAL COMPLETION - TANGIBLE		\$148,850

MARATHON OIL PERMIAN LLC
AUTHORITY FOR EXPENDITURE
DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900

Asset Team PERMIAN
Field 0 FORMATION: 3RD BONE SPRINGS
Lease/Facility BLUEBERRY HILL FEE 24 35 19 TB 3H

COMPLETION - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access (dress location after rig move, set anchors)	20,000
7019220	Drilling Rig During Completion	20,000
7019140	Mud Fluids & Services	-
7019030	Coiled Tubing Services (3 runs)	170,000
7019240	Snubbing Services	25,000
7019270	Pulling/Swab Units	10,000
7016350	Fuel (from drlg)	-
7019010	Casing Crew and Services	-
7019020	Cement and Cementing Services	-
7019080	Well Testing Services (flow hand & equip)	71,000
7019320	Fracturing Services	2,880,000
7019330	Perforating	124,000
7019360	Wireline Services	-
7001460	Water Hauling & Disposal (frac fluids)	800,000
7016180	Freight - Truck (haul pipe; drlg & compl)	40,000
7018150	BOP Rental & Testing	-
7018150	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	-
7018150	CT Downhole Rental Equipment (ie. Bit, BHA)	45,000
7000030	Contract Labor - general	85,000
7001110	Telecommunications Services	35,000
7001400	Safety and Environmental	-
7001120	Consulting Services	30,000
7018150	Zipper Manifold	77,600
7019300	Frack Stack Rentals	50,000
7016190	Freight (Transportation Services)	-
7018150	Equipment Rental (w/o operator, frac tanks, lightplants)	100,000
7018120	Rental Buildings (trailers)	55,000
7000030	Contract Labor - Pumping (pump-down pumps)	60,000
7011010	8% Contingency & Taxes	374,448
TOTAL COMPLETION - INTANGIBLE		\$5,072,048

TOTAL COMPLETION COST

\$5,220,898

SURFACE EQUIPMENT - TANGIBLE

7012350	Misc. Piping, Fittings & Valves	69,412
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	58,315
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	23,758
7012270	Miscellaneous Materials (containment system)	37,163
7008060	SCADA	-
7016180	Freight - truck	-
7001190	Contract Engineering	29,116
7012290	Metering and Instrumentation	234,427
7012290	I&E Materials	-
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	-
7012350	Power	-
7012610	Vapor Recovery Unit	-
7012440	Separator & other pressure vessels	71,228
7012500	Tanks	138,995
7012100	Heater Treater	10,398
7012640	Flare & Accessories	20,963
7000010	Electrical Labor	23,293
7000010	Mechanical Labor	-
7012480	Rod Pumping unit & Pad	-
7012180	Pumping Unit Engine	-
7012350	Electrical Power (electrical cooperative construction costs)	18,634
TOTAL SURFACE EQUIPMENT - TANGIBLE		\$735,701

TOTAL SURFACE EQUIPMENT COST

\$ 735,701

ARTIFICIAL LIFT

7006640	Company Labor	3,000
7012180	Gas Lift Equipment	23,000
7012480	Rod Pumping, Sucker Rods & Rod Pump	-
7012140	Elect Sub Pumps (ESP)	-
7019350	Well Services-Well/Wellhead Services	22,500
7012270	Materials & Supplies-Tangible	25,000
7012550	Surface Wellhead Equipment	3,000
7012390	Pig Launchers/Receivers & Rel Equip	-
7011010	8% Contingency & Taxes	2,500
TOTAL ARTIFICIAL LIFT		79,000

TOTAL ARTIFICIAL LIFT COST

\$ 79,000

SUMMARY OF ESTIMATED DRILLING WELL COSTS

TOTAL COST

TOTAL LOCATION COST	\$ 56,000
TOTAL DRILLING COST	\$ 2,417,148
TOTAL COMPLETIONS COST	\$ 5,220,898
TOTAL SURFACE EQUIPMENT COST	\$ 735,701
TOTAL ARTIFICIAL LIFT COST	\$ 79,000
GRAND TOTAL COST	\$8,508,747

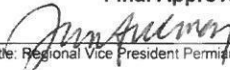
Permian Asset Team	
Field	0
Location	24 35 19
State	NEW MEXICO
Lease / Facility	BLUEBERRY HILL FEE 24 35 19 TB 10H
County/Parish	LEA
Operator	MARATHON OIL PERMIAN LLC
Estimated Start Date	6-Dec-2018
Estimated Completion Date	31-Dec-2018
Estimated Gross Cost This AFE: \$8,508,747	

Project Description & Reason for Expenditure: Drill, Complete, & Equip a Horizontal Well

This well is planned to be drilled and completed with multistage fracturing using plug and perf. The estimated cost of drilling, testing, completing, and equipping the well is \$8,508,747 as detailed in the provided authority for expenditure document. This will include installation of transitional and long term artificial lift systems.
The well will be drilled to a total vertical depth of 12,320' and a total measured depth of 19,876', with an estimated treatable lateral length of 7,271' and will be completed with an estimated 48 stages and approximately 2500 lbs/ft of proppant.

Prepared By: AG PRADEEP, JACOB BEATY, JOSH SHANNON, MATT HENSCHEN, TOMMY MAZAL, LANE NEAL

Final Approval

 Date: Jun 5 2018
Title: Regional Vice President Permian Asset Team

Participant's Approval

Name of
Company: _____

Signature: _____

Title: _____ Date: _____



MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900

DRILLING & LOCATION PREPARED BY JACOB BEATY
 COMPLETION PREPARED BY JOSH SHANNON
 FACILITIES PREPARED BY MATT HENSCHEN
 ARTIFICIAL LIFT PREPARED BY TOMMY MAZAL

Asset Team	PERMIAN				
Field	0	FORMATION: 3RD BONE SPRINGS	WILDCAT	EXPLORATION	
Lease/Facility	BLUEBERRY HILL FEE 24 35 19 TB 10H		DEVELOPMENT	RECOMPLETION	
Location	LEA COUNTY		X EXPLOITATION	WORKOVER	
Prospect	RED HILLS				
Est Total Depth	19,921	Est Drilling Days	23.4	Est Completion Days	0

LOCATION COST - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access	20,000
7001250	Land Broker Fees and Services	36,000
TOTAL LOCATION COST - INTANGIBLE		56,000

DRILLING COST - TANGIBLE

7012050	Conductor Pipe	28,000
7012050	Surface Casing	34,000
7012050	Intermediate Casing 1	145,000
7012050	Intermediate Casing 2	-
7012050	Production Casing	300,000
7012050	Drig Liner Hanger, Tieback Eq & Csg Accessories	-
7012550	Drilling Wellhead Equipment	70,000
7012040	Casing & Tubing Access	24,000
7012270	Miscellaneous MRO Materials	-
TOTAL DRILLING - TANGIBLE		601,000

DRILLING COST - INTANGIBLE

7019200	Drilling Rig Mob/Demob	26,000
7019220	Drilling Rig - day work/footage	468,000
7019040	Directional Drilling Services	195,500
7019020	Cement and Cementing Service	20,000
7019020	Cement and Cementing Service	30,000
7019020	Cement and Cementing Service	-
7019020	Cement and Cementing Service	70,000
7019140	Mud Fluids & Services	67,000
7012310	Solids Control equipment	41,000
7012020	Bits	75,000
7019010	Casing Crew and Services	30,000
7016350	Fuel (Rig)	72,000
7019140	Fuel (Mud)	18,000
7001460	Water (non potable)	25,000
7019000	Well Logging Services	-
7019150	Mud Logging+geosteering	19,000
7019250	Stabilizers, Hole Openers, Underreamers (DH rentals)	15,000
7019110	Casing Inspection/cleaning	15,000
7019110	Drill pipe/collar inspection services	10,000
7016180	Freight - truck	25,000
7001460	Water hauling and disposal (includes soil farming)	135,000
7001440	Vacuum Trucks	20,000
7000030	Contract Labor - general	30,000
7018150	Rental Tools and Equipment (surface rentals)	93,600
7018150	Rig Equipment and Misc.	7,020
7001110	Telecommunications Services	10,000
7001120	Consulting Services	109,980
7001400	Safety and Environmental	10,000
7018120	Rental Buildings (trailers)	-
7019310	Coring (sidewalls & analysis)	-
7011010	8% Contingency & Taxes	179,048
TOTAL DRILLING - INTANGIBLE		\$1,816,148

TOTAL DRILLING COST

\$2,417,148

COMPLETION - TANGIBLE

7012580	Tubing	75,000
7012040	Tubing Accessories (nipple, wireline entry)	15,000
7012550	Wellhead Equip	20,000
7012560	Packers - Completion Equipment	38,850
TOTAL COMPLETION - TANGIBLE		\$148,850

MARATHON OIL PERMIAN LLC
AUTHORITY FOR EXPENDITURE
DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900

Asset Team PERMIAN
Field 0 FORMATION: 3RD BONE SPRINGS
Lease/Facility BLUEBERRY HILL FEE 24 35 19 TB 10H

COMPLETION - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access (dress location after rig move, set anchors)	20,000
7019220	Drilling Rig During Completion	20,000
7019140	Mud Fluids & Services	-
7019030	Coiled Tubing Services (3 runs)	170,000
7019240	Snubbing Services	25,000
7019270	Pulling/Swab Units	10,000
7016350	Fuel (from drlg)	-
7019010	Casing Crew and Services	-
7019020	Cement and Cementing Services	-
7019080	Well Testing Services (flow hand & equip)	71,000
7019320	Fracturing Services	2,880,000
7019330	Perforating	124,000
7019360	Wireline Services	-
7001460	Water Hauling & Disposal (frac fluids)	800,000
7016180	Freight - Truck (haul pipe; drlg & compl)	40,000
7018150	BOP Rental & Testing	-
7018150	Rental Tools and Equipment (incl drlg, lightplant,hydra-walk)	-
7018150	CT Downhole Rental Equipment (ie. Bit, BHA)	45,000
7000030	Contract Labor - general	85,000
7001110	Telecommunications Services	35,000
7001400	Safety and Environmental	-
7001120	Consulting Services	30,000
7018150	Zipper Manifold	77,600
7019300	Frack Stack Rentals	50,000
7016190	Freight (Transportation Services)	-
7018150	Equipment Rental (w/o operator, frac tanks, lightplants)	100,000
7018120	Rental Buildings (trailers)	55,000
7000030	Contract Labor - Pumping (pump-down pumps)	60,000
7011020	8% Contingency & Taxes	374,448
TOTAL COMPLETION - INTANGIBLE		\$5,072,048

TOTAL COMPLETION COST \$5,220,898

SURFACE EQUIPMENT - TANGIBLE

7012350	Misc. Piping, Fittings & Valves	69,412
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	58,315
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	23,758
7012270	Miscellaneous Materials (containment system)	37,163
7008060	SCADA	-
7016180	Freight - truck	-
7001190	Contract Engineering	29,116
7012290	Metering and Instrumentation	234,427
7012290	I&E Materials	-
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	-
7012350	Power	-
7012610	Vapor Recovery Unit	-
7012440	Separator & other pressure vessels	71,228
7012500	Tanks	138,995
7012100	Heater Treater	10,398
7012640	Flare & Accessories	20,963
7000010	Electrical Labor	23,293
7000010	Mechanical Labor	-
7012480	Rod Pumping unit & Pad	-
7012180	Pumping Unit Engine	-
7012350	Electrical Power (electrical cooperative construction costs)	18,634
TOTAL SURFACE EQUIPMENT - TANGIBLE		\$735,701

TOTAL SURFACE EQUIPMENT COST \$ 735,701

ARTIFICIAL LIFT

7006640	Company Labor	3,000
7012180	Gas Lift Equipment	23,000
7012480	Rod Pumping, Sucker Rods & Rod Pump	-
7012140	Elect Sub Pumps (ESP)	-
7019350	Well Services-Well/Wellhead Services	22,500
7012270	Materials & Supplies-Tangible	25,000
7012550	Surface Wellhead Equipment	3,000
7012390	Pig Launchers/Receivers & Rel Equip	-
7011010	8% Contingency & Taxes	2,500
TOTAL ARTIFICIAL LIFT		79,000

TOTAL ARTIFICIAL LIFT COST \$ 79,000

SUMMARY OF ESTIMATED DRILLING WELL COSTS

	TOTAL COST
TOTAL LOCATION COST	\$ 56,000
TOTAL DRILLING COST	\$ 2,417,148
TOTAL COMPLETIONS COST	\$ 5,220,898
TOTAL SURFACE EQUIPMENT COST	\$ 735,701
TOTAL ARTIFICIAL LIFT COST	\$ 79,000
GRAND TOTAL COST	\$8,508,747

Permian Asset Team	
Field 0	Location 24 35 19 Rig 423
Lease / Facility BLUEBERRY HILL FEE 24 35 19 WXY 4H	State NEW MEXICO
Operator MARATHON OIL PERMIAN LLC	County/Parish LEA
	Estimated Start Date 25-Feb-2019
	Estimated Completion Date 24-Mar-2019

Estimated Gross Cost This AFE: **\$8,771,187**

Project Description & Reason for Expenditure: Drill, Complete, & Equip a Horizontal Well

This well is planned to be drilled and completed with multistage fracturing using plug and perf. The estimated cost of drilling, testing, completing, and equipping the well is \$8,771,187 as detailed in the provided authority for expenditure document. This will include installation of transitional and long term artificial lift systems.

The well will be drilled to a total vertical depth of 12,444' and a total measured depth of 19,969', with an estimated treatable lateral length of 7,274' and will be completed with an estimated 48 stages and approximately 2500 lbs/ft of proppant.

Prepared By: AG PRADEEP, JACOB BEATY, JOSH SHANNON, MATT HENSCHEN, TOMMY MAZAL, LANE NEAL

Final Approval


Date: _____
Title: Regional Vice President Permian Asset Team

Participant's Approval

Name of Company: _____

Signature: _____

Title: _____ Date: _____



MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900
 DRILLING & LOCATION PREPARED BY JACOB BEATY
 COMPLETION PREPARED BY JOSH SHANNON
 FACILITIES PREPARED BY MATT HENSCHEN
 ARTIFICIAL LIFT PREPARED BY TOMMY MAZAL

Asset Team	PERMIAN				
Field	0	FORMATION: WOLFCAMP XY	WILDCAT	EXPLORATION	
Lease/Facility	BLUEBERRY HILL FEE 24 35 19 WXY 4H		DEVELOPMENT	RECOMPLETION	
Location	LEA COUNTY		X EXPLOITATION	WORKOVER	
Prospect	RED HILLS				
Est Total Depth	20,045	Est Drilling Days	25.4	Est Completion Days	0

LOCATION COST - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access	20,000
7001250	Land Broker Fees and Services	36,000
TOTAL LOCATION COST - INTANGIBLE		56,000

DRILLING COST - TANGIBLE

7012050	Conductor Pipe	28,000
7012050	Surface Casing	34,000
7012050	Intermediate Casing 1	145,000
7012050	Intermediate Casing 2	284,000
7012050	Production Casing	88,000
7012050	Drig Liner Hanger, Tieback Eq & Csg Accessories	55,000
7012550	Drilling Wellhead Equipment	70,000
7012040	Casing & Tubing Access	24,000
7012270	Miscellaneous MRO Materials	-
TOTAL DRILLING - TANGIBLE		728,000

DRILLING COST - INTANGIBLE

7019200	Drilling Rig Mob/Demob	26,000
7019220	Drilling Rig - day work/footage	508,000
7019040	Directional Drilling Services	214,500
7019020	Cement and Cementing Service	20,000
7019020	Cement and Cementing Service	30,000
7019020	Cement and Cementing Service	45,000
7019020	Cement and Cementing Service	50,000
7019140	Mud Fluids & Services	69,000
7012310	Solids Control equipment	45,000
7012020	Bits	75,000
7019010	Casing Crew and Services	30,000
7016350	Fuel (Rig)	78,000
7019140	Fuel (Mud)	18,000
7001460	Water (non potable)	25,000
7019000	Well Logging Services	-
7019150	Mud Logging+geosteering	21,000
7019250	Stabilizers, Hole Openers, Underreamers (DH rentals)	15,000
7019110	Casing inspection/cleaning	15,000
7019110	Drill pipe/collar inspection services	10,000
7016180	Freight - truck	25,000
7001460	Water hauling and disposal (includes soil farming)	135,000
7001440	Vacuum Trucks	20,000
7000030	Contract Labor - general	30,000
7018150	Rental Tools and Equipment (surface rentals)	101,600
7018150	Rig Equipment and Misc.	7,620
7001110	Telecommunications Services	10,000
7001120	Consulting Services	119,380
7001400	Safety and Environmental	10,000
7018120	Rental Buildings (trailers)	-
7019310	Coring (sidewalls & analysis)	-
7011010	8% Contingency & Taxes	198,488
TOTAL DRILLING - INTANGIBLE		\$1,951,588

TOTAL DRILLING COST

\$2,679,588

COMPLETION - TANGIBLE

7012580	Tubing	75,000
7012040	Tubing Accessories (nipple, wireline entry)	15,000
7012550	Wellhead Equip	20,000
7012560	Packers - Completion Equipment	38,850
TOTAL COMPLETION - TANGIBLE		\$148,850

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900

Asset Team PERMIAN
 Field 0 FORMATION: WOLFCAMP XY
 Lease/Facility BLUEBERRY HILL FEE 24 35 19 WA 5H

COMPLETION - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access (dress location after rig move, set anchors)	20,000
7019220	Drilling Rig During Completion	20,000
7019140	Mud Fluids & Services	-
7019030	Coiled Tubing Services (3 runs)	170,000
7019240	Snubbing Services	25,000
7019270	Pulling/Swab Units	10,000
7016350	Fuel (from drlg)	-
7019010	Casing Crew and Services	-
7019020	Cement and Cementing Services	-
7019080	Well Testing Services (flow hand & equip)	71,000
7019320	Fracturing Services	2,880,000
7019330	Perforating	124,000
7019360	Wireline Services	-
7001460	Water Hauling & Disposal (frac fluids)	800,000
7016180	Freight - Truck (haul pipe; drlg & compl)	40,000
7018150	BOP Rental & Testing	-
7018150	Rental Tools and Equipment (incl drlg; lightplant, hydra-walk)	-
7018150	CT Downhole Rental Equipment (ie. Bit, BHA)	45,000
7000030	Contract Labor - general	85,000
7001110	Telecommunications Services	35,000
7001400	Safety and Environmental	-
7001120	Consulting Services	30,000
7018150	Zipper Manifold	77,600
7019300	Frack Stack Rentals	50,000
7016190	Freight (Transportation Services)	-
7018150	Equipment Rental (w/o operator, frac tanks, lightplants)	100,000
7018120	Rental Buildings (trailers)	55,000
7000030	Contract Labor - Pumping (pump-down pumps)	60,000
7011010	8% Contingency & Taxes	374,448
TOTAL COMPLETION - INTANGIBLE		\$5,072,048

TOTAL COMPLETION COST \$5,220,898

SURFACE EQUIPMENT - TANGIBLE

7012350	Misc. Piping, Fittings & Valves	69,412
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	58,315
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	23,758
7012270	Miscellaneous Materials (containment system)	37,163
7008060	SCADA	-
7016180	Freight - truck	-
7001190	Contract Engineering	29,116
7012290	Metering and Instrumentation	234,427
7012290	I&E Materials	-
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	-
7012350	Power	-
7012610	Vapor Recovery Unit	-
7012440	Separator & other pressure vessels	71,228
7012500	Tanks	138,995
7012100	Heater Treater	10,398
7012640	Flare & Accessories	20,963
7000010	Electrical Labor	23,293
7000010	Mechanical Labor	-
7012480	Rod Pumping unit & Pad	-
7012180	Pumping Unit Engine	-
7012350	Electrical Power (electrical cooperative construction costs)	18,634
TOTAL SURFACE EQUIPMENT - TANGIBLE		\$735,701

TOTAL SURFACE EQUIPMENT COST \$ 735,701

ARTIFICIAL LIFT

7006640	Company Labor	3,000
7012180	Gas Lift Equipment	23,000
7012480	Rod Pumping, Sucker Rods & Rod Pump	-
7012140	Elect Sub Pumps (ESP)	-
7019350	Well Services-Well/Wellhead Services	22,500
7012270	Materials & Supplies-Tangible	25,000
7012550	Surface Wellhead Equipment	3,000
7012390	Pig Launchers/Receivers & Rel Equip	-
7011010	8% Contingency & Taxes	2,500
TOTAL ARTIFICIAL LIFT		79,000

TOTAL ARTIFICIAL LIFT COST \$ 79,000

SUMMARY OF ESTIMATED DRILLING WELL COSTS

	TOTAL COST
TOTAL LOCATION COST	\$ 56,000
TOTAL DRILLING COST	\$ 2,679,588
TOTAL COMPLETIONS COST	\$ 5,220,898
TOTAL SURFACE EQUIPMENT COST	\$ 735,701
TOTAL ARTIFICIAL LIFT COST	\$ 79,000
GRAND TOTAL COST	\$8,771,187

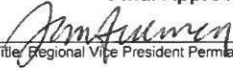
Permian Asset Team	
Field	<u>0</u>
Lease / Facility	<u>BLUEBERRY HILL FEE 24 35 19 WA 5H</u>
Operator	<u>MARATHON OIL PERMIAN LLC</u>
Location	<u>24 25 19</u>
Rig	<u>423</u>
State	<u>NEW MEXICO</u>
County/Parish	<u>LEA</u>
Estimated Start Date	<u>2-Jan-2019</u>
Estimated Completion Date	<u>29-Jan-2019</u>
Estimated Gross Cost This AFE: <u>\$8,774,427</u>	

Project Description & Reason for Expenditure: Drill, Complete, & Equip a Horizontal Well

This well is planned to be drilled and completed with multistage fracturing using plug and perf. The estimated cost of drilling, testing, completing, and equipping the well is \$8,774,427 as detailed in the provided authority for expenditure document. This will include installation of transitional and long term artificial lift systems.
The well will be drilled to a total vertical depth of 12,668' and a total measured depth of 20,123', with an estimated treatable lateral length of 7,277' and will be completed with an estimated 48 stages and approximately 2500 lbs/ft of proppant.

Prepared By: AG PRADEEP, JACOB BEATY, JOSH SHANNON, MATT HENSCHEN, TOMMY MAZAL, LANE NEAL

Final Approval



Title: Regional Vice President Permian Asset Team

Date: Jan 5, 2018

Participant's Approval

Name of
Company: _____

Signature: _____

Title: _____ Date: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900
 DRILLING & LOCATION PREPARED BY JACOB BEATY
 COMPLETION PREPARED BY JOSH SHANNON
 FACILITIES PREPARED BY MATT HENSCHEN
 ARTIFICIAL LIFT PREPARED BY TOMMY MAZAL

Asset Team	PERMIAN		
Field	0	FORMATION: WOLFCAMP A	
Lease/Facility	BLUEBERRY HILL FEE 24 35 19 WA 5H	WILDCAT	EXPLORATION
Location	LEA COUNTY	DEVELOPMENT	RECOMPLETION
Prospect	RED HILLS	X EXPLOITATION	WORKOVER

Est Total Depth	20,169	Est Drilling Days	25.4	Est Completion Days	0
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LOCATION COST - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access	20,000
7001250	Land Broker Fees and Services	36,000
TOTAL LOCATION COST - INTANGIBLE		56,000

DRILLING COST - TANGIBLE

7012050	Conductor Pipe	28,000
7012050	Surface Casing	34,000
7012050	Intermediate Casing 1	145,000
7012050	Intermediate Casing 2	287,000
7012050	Production Casing	88,000
7012050	Orig Liner Hanger, Tieback Eq & Csg Accessories	55,000
7012550	Drilling Wellhead Equipment	70,000
7012040	Casing & Tubing Access	24,000
7012270	Miscellaneous MRO Materials	-
TOTAL DRILLING - TANGIBLE		731,000

DRILLING COST - INTANGIBLE

7019200	Drilling Rig Mob/Demob	26,000
7019220	Drilling Rig - day work/footage	508,000
7019040	Directional Drilling Services	214,500
7019020	Cement and Cementing Service Surface	20,000
7019020	Cement and Cementing Service Intermediate 1	30,000
7019020	Cement and Cementing Service Intermediate 2	45,000
7019020	Cement and Cementing Service Production	50,000
7019140	Mud Fluids & Services	69,000
7012310	Solids Control equipment	45,000
7012020	Bits	75,000
7019010	Casing Crew and Services	30,000
7016350	Fuel (Rig)	78,000
7019140	Fuel (Mud)	18,000
7001460	Water (non potable)	25,000
7019000	Well Logging Services	-
7019150	Mud Logging+geosteering	21,000
7019250	Stabilizers, Hole Openers, Underreamers (DH rentals)	15,000
7019110	Casing inspection/cleaning	15,000
7019110	Drill pipe/collar inspection services	10,000
7016180	Freight - truck	25,000
7001460	Water hauling and disposal (includes soil farming)	135,000
7001440	Vacuum Trucks	20,000
7000030	Contract Labor - general	30,000
7018150	Rental Tools and Equipment (surface rentals)	101,600
7018150	Rig Equipment and Misc.	7,620
7001110	Telecommunications Services	10,000
7001120	Consulting Services	119,380
7001400	Safety and Environmental	10,000
7018120	Rental Buildings (trailers)	-
7019310	Coring (sidewalls & analysis)	-
7011010	8% Contingency & Taxes	198,728
TOTAL DRILLING - INTANGIBLE		\$1,951,828

TOTAL DRILLING COST

\$2,682,828

COMPLETION - TANGIBLE

7012580	Tubing	75,000
7012040	Tubing Accessories (nipple, wireline entry)	15,000
7012550	Wellhead Equip	20,000
7012560	Packers - Completion Equipment	38,850
TOTAL COMPLETION - TANGIBLE		\$148,850

MARATHON OIL PERMIAN LLC
AUTHORITY FOR EXPENDITURE
DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900

Asset Team PERMIAN
Field 0 FORMATION: WOLFCAMP A
Lease/Facility BLUEBERRY HILL FEE 24 35 19 WA 5H

COMPLETION - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access (dress location after rig move, set anchors)	20,000
7019220	Drilling Rig During Completion	20,000
7019140	Mud Fluids & Services	-
7019030	Coiled Tubing Services (3 runs)	170,000
7019240	Snubbing Services	25,000
7019270	Pulling/Swab Units	10,000
7016350	Fuel (from drlg)	-
7019010	Casing Crew and Services	-
7019020	Cement and Cementing Services	-
7019080	Well Testing Services (flow hand & equip)	71,000
7019320	Fracturing Services	2,880,000
7019330	Perforating	124,000
7019360	Wireline Services	-
7001460	Water Hauling & Disposal (frac fluids)	800,000
7016180	Freight - Truck (haul pipe; drlg & compl)	40,000
7018150	BOP Rental & Testing	-
7018150	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	-
7018150	CT Downhole Rental Equipment (ie. Bit, BHA)	45,000
7000030	Contract Labor - general	85,000
7001110	Telecommunications Services	35,000
7001400	Safety and Environmental	-
7001120	Consulting Services	30,000
7018150	Zipper Manifold	77,600
7019300	Frack Stack Rentals	50,000
7016190	Freight (Transportation Services)	-
7018150	Equipment Rental (w/o operator, frac tanks, lightplants)	100,000
7018120	Rental Buildings (trailers)	55,000
7000030	Contract Labor - Pumping (pump-down pumps)	60,000
7011010	8% Contingency & Taxes	374,448
TOTAL COMPLETION - INTANGIBLE		\$5,072,048
TOTAL COMPLETION COST		\$5,220,898

SURFACE EQUIPMENT - TANGIBLE

7012350	Misc. Piping, Fittings & Valves	69,412
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	58,315
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	23,758
7012270	Miscellaneous Materials (containment system)	37,163
7008060	SCADA	-
7016180	Freight - truck	-
7001190	Contract Engineering	29,116
7012290	Metering and Instrumentation	234,427
7012290	I&E Materials	-
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	-
7012350	Power	-
7012610	Vapor Recovery Unit	-
7012440	Separator & other pressure vessels	71,228
7012500	Tanks	138,995
7012100	Heater Treater	10,398
7012640	Flare & Accessories	20,963
7000010	Electrical Labor	23,293
7000010	Mechanical Labor	-
7012480	Rod Pumping unit & Pad	-
7012180	Pumping Unit Engine	-
7012350	Electrical Power (electrical cooperative construction costs)	18,634
TOTAL SURFACE EQUIPMENT - TANGIBLE		\$735,701
TOTAL SURFACE EQUIPMENT COST		\$ 735,701

ARTIFICIAL LIFT

7006640	Company Labor	3,000
7012180	Gas Lift Equipment	23,000
7012480	Rod Pumping, Sucker Rods & Rod Pump	-
7012140	Elect Sub Pumps (ESP)	-
7019350	Well Services-Well/Wellhead Services	22,500
7012270	Materials & Supplies-Tangible	25,000
7012550	Surface Wellhead Equipment	3,000
7012390	Pig Launchers/Receivers & Rel Equip	-
7011010	8% Contingency & Taxes	2,500
TOTAL ARTIFICIAL LIFT		79,000
TOTAL ARTIFICIAL LIFT COST		\$ 79,000

SUMMARY OF ESTIMATED DRILLING WELL COSTS

TOTAL LOCATION COST	\$ 56,000
TOTAL DRILLING COST	\$ 2,682,828
TOTAL COMPLETIONS COST	\$ 5,220,898
TOTAL SURFACE EQUIPMENT COST	\$ 735,701
TOTAL ARTIFICIAL LIFT COST	\$ 79,000
GRAND TOTAL COST	\$8,774,427



AUTHORITY FOR EXPENDITURE
EXPLORATION & PRODUCTION

Drilling Project #
Pad Project #
DATE: 1/01/2000

Permian Asset Team

Field 0
Lease / Facility BLUEBERRY HILL FEE 24 35 19 WA 6H
Operator MARATHON OIL PERMIAN LLC

Location 24 35 19 Rig 423

State NEW MEXICO
County/Parish LEA
Estimated Start Date 29-Jan-2019
Estimated Completion Date 25-Feb-2019

Estimated Gross Cost This AFE: \$8,774,427

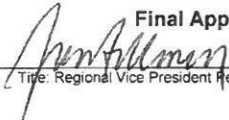
Project Description & Reason for Expenditure: Drill, Complete, & Equip a Horizontal Well

This well is planned to be drilled and completed with multistage fracturing using plug and perf. The estimated cost of drilling, testing, completing, and equipping the well is \$8,774,427 as detailed in the provided authority for expenditure document. This will include installation of transitional and long term artificial lift systems.

The well will be drilled to a total vertical depth of 12,568' and a total measured depth of 20,126', with an estimated treatable lateral length of 7,271' and will be completed with an estimated 48 stages and approximately 2500 lbs/ft of proppant.

Prepared By: AG PRADEEP, JACOB BEATY, JOSH SHANNON, MATT HENSCHEN, TOMMY MAZAL, LANE NEAL

Final Approval


Title: Regional Vice President Permian Asset Team

Date: Jan 5, 2018

Participant's Approval

Name of
Company: _____

Signature: _____

Title: _____ Date: _____

MARATHON OIL PERMIAN LLC
 AUTHORITY FOR EXPENDITURE
 DETAIL OF ESTIMATED WELL COSTS

DATE 1/0/1900
 DRILLING & LOCATION PREPARED BY JACOB BEATY
 COMPLETION PREPARED BY JOSH SHANNON
 FACILITIES PREPARED BY MATT HENSCHEN
 ARTIFICIAL LIFT PREPARED BY TOMMY MAZAL

Asset Team	PERMIAN		
Field	0	FORMATION: WOLFCAMP A	WILDCAT
Lease/Facility	BLUEBERRY HILL FEE 24 35 19 WA 6H		EXPLORATION
Location	LEA COUNTY		DEVELOPMENT
Prospect	RED HILLS		X EXPLOITATION
			RECOMPLETION
			WORKOVER

Est Total Depth	20,169	Est Drilling Days	25.4	Est Completion Days	0
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LOCATION COST - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access	20,000
7001250	Land Broker Fees and Services	36,000
TOTAL LOCATION COST - INTANGIBLE		56,000

DRILLING COST - TANGIBLE

7012050	Conductor Pipe	28,000
7012050	Surface Casing	34,000
7012050	Intermediate Casing 1	145,000
7012050	Intermediate Casing 2	287,000
7012050	Production Casing	88,000
7012050	Drig Liner Hanger, Tieback Eq & Csg Accessories	55,000
7012550	Drilling Wellhead Equipment	70,000
7012040	Casing & Tubing Access	24,000
7012270	Miscellaneous MRO Materials	-
TOTAL DRILLING - TANGIBLE		731,000

DRILLING COST - INTANGIBLE

7019200	Drilling Rig Mob/Demob	26,000
7019220	Drilling Rig - day work/footage	508,000
7019040	Directional Drilling Services	214,500
7019020	Cement and Cementing Service	20,000
7019020	Cement and Cementing Service	30,000
7019020	Cement and Cementing Service	45,000
7019020	Cement and Cementing Service	50,000
7019140	Mud Fluids & Services	69,000
7012310	Solids Control equipment	45,000
7012020	Bits	75,000
7019010	Casing Crew and Services	30,000
7016350	Fuel (Rig)	78,000
7019140	Fuel (Mud)	18,000
7001460	Water (non potable)	25,000
7019000	Well Logging Services	-
7019150	Mud Logging-geosteering	21,000
7019250	Stabilizers, Hole Openers, Underreamers (DH rentals)	15,000
7019110	Casing Inspection/cleaning	15,000
7019110	Drill pipe/collar inspection services	10,000
7016180	Freight - truck	25,000
7001460	Water hauling and disposal (includes soil farming)	135,000
7001440	Vacuum Trucks	20,000
7000030	Contract Labor - general	30,000
7018150	Rental Tools and Equipment (surface rentals)	101,600
7018150	Rig Equipment and Misc.	7,620
7001110	Telecommunications Services	10,000
7001120	Consulting Services	119,380
7001400	Safety and Environmental	10,000
7018120	Rental Buildings (trailers)	-
7019310	Coring (sidewalls & analysis)	-
7011010	8% Contingency & Taxes	198,728
TOTAL DRILLING - INTANGIBLE		\$1,951,828

TOTAL DRILLING COST

\$2,682,828

COMPLETION - TANGIBLE

7012580	Tubing	75,000
7012040	Tubing Accessories (nipple, wireline entry)	15,000
7012550	Wellhead Equip	20,000
7012560	Packers - Completion Equipment	38,850
TOTAL COMPLETION - TANGIBLE		\$148,850

Asset Team PERMIAN
 Field 0 FORMATION: WOLFCAMP A
 Lease/Facility BLUEBERRY HILL FEE 24 35 19 WA 6H

COMPLETION - INTANGIBLE

GL CODE	DESCRIPTION	ESTIMATED COST
7001270	Location and Access (dress location after rig move, set anchors)	20,000
7019220	Drilling Rig During Completion	20,000
7019140	Mud Fluids & Services	-
7019030	Coiled Tubing Services (3 runs)	170,000
7019240	Snubbing Services	25,000
7019270	Pulling/Swab Units	10,000
7016350	Fuel (from drlg)	-
7019010	Casing Crew and Services	-
7019020	Cement and Cementing Services	-
7019080	Well Testing Services (flow hand & equip)	71,000
7019320	Fracturing Services	2,880,000
7019330	Perforating	124,000
7019360	Wireline Services	-
7001460	Water Hauling & Disposal (frac fluids)	800,000
7016180	Freight - Truck (haul pipe; drlg & compl)	40,000
7018150	BOP Rental & Testing	-
7018150	Rental Tools and Equipment (incl drlg; lightplant,hydra-walk)	-
7018150	CT Downhole Rental Equipment (ie. Bit, BHA)	45,000
7000030	Contract Labor - general	85,000
7001110	Telecommunications Services	35,000
7001400	Safety and Environmental	-
7001120	Consulting Services	30,000
7018150	Zipper Manifold	77,600
7019300	Frack Stack Rentals	50,000
7016190	Freight (Transportation Services)	-
7018150	Equipment Rental (w/o operator, frac tanks, lightplants)	100,000
7018120	Rental Buildings (trailers)	55,000
7000030	Contract Labor - Pumping (pump-down pumps)	60,000
7011010	8% Contingency & Taxes	374,448
TOTAL COMPLETION - INTANGIBLE		\$5,072,048

TOTAL COMPLETION COST \$5,220,898

SURFACE EQUIPMENT - TANGIBLE

7012350	Misc. Piping, Fittings & Valves	69,412
7006640	Company Labor & Burden	-
7000030	Contract Labor - General	58,315
7001110	Telecommunication equip (Telemetry)	-
7012410	Line Pipe & Accessories	23,758
7012270	Miscellaneous Materials (containment system)	37,163
7008060	SCADA	-
7016180	Freight - truck	-
7001190	Contract Engineering	29,116
7012290	Metering and Instrumentation	234,427
7012290	I&E Materials	-
7012200	Gas Treating	-
7012200	Dehydration	-
7012010	Compressor	-
7012350	Power	-
7012610	Vapor Recovery Unit	-
7012440	Separator & other pressure vessels	71,228
7012500	Tanks	138,995
7012100	Heater Treater	10,398
7012640	Flare & Accessories	20,963
7000010	Electrical Labor	23,293
7000010	Mechanical Labor	-
7012480	Rod Pumping unit & Pad	-
7012180	Pumping Unit Engine	-
7012350	Electrical Power (electrical cooperative construction costs)	18,634
TOTAL SURFACE EQUIPMENT - TANGIBLE		\$735,701

TOTAL SURFACE EQUIPMENT COST \$ 735,701

ARTIFICIAL LIFT

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7012550	Surface Wellhead Equipment	3,000
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7011010	8% Contingency & Taxes	2,500
TOTAL ARTIFICIAL LIFT		79,000

TOTAL ARTIFICIAL LIFT COST \$ 79,000

SUMMARY OF ESTIMATED DRILLING WELL COSTS

TOTAL LOCATION COST	\$ 56,000
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TOTAL SURFACE EQUIPMENT COST	\$ 735,701
TOTAL ARTIFICIAL LIFT COST	\$ 79,000
GRAND TOTAL COST	\$8,774,427

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON
OIL PERMIAN LLC FOR A NON-STANDARD
SPACING AND PRORATION UNIT,
NON-STANDARD LOCATIONS,
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE 16144

**APPLICATION OF MARATHON OIL
PERMIAN LLC FOR APPROVAL OF
A NON-STANDARD SPACING AND PRORATION
UNIT, NON-STANDARD LOCATIONS AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE 16145

**APPLICATION OF MARATHON
OIL PERMIAN LLC FOR A NON-STANDARD
SPACING AND PRORATION UNIT,
NON-STANDARD LOCATIONS,
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE 16146

AFFIDAVIT

STATE OF Texas)
) ss.
COUNTY OF Xbavis)

Ethan Perry, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Marathon Oil Permian LLC, and have personal knowledge of the matters stated herein. I have been qualified by the Oil Conservation Division ("Division") as an expert petroleum geologist.

2. **Exhibit A** is a structure map of the top of the Wolfcamp, focused on examining the Third Bone Spring. The proposed project area is identified by black-dashed boxes. The proposed horizontal locations are identified by a blue line, and the proposed wells are numbered 1, 2, 3, 4 and 5.

3. **Exhibit A** identifies Third Bone Spring wells in the vicinity of the proposed wells, with a line of cross-section running from A to A'.

4. **Exhibit A** shows that the structure dips down from north-northwest to south-southeast.

5. **Exhibit B** is a Third Bone Spring cross section. It is a stratigraphic cross-section hung on the top of the Wolfcamp. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand formation in the area. The target zone for the well is the Third Bone Spring Sand, as identified by the words "Producing Zone" and the shaded area across the cross section along with a red arrow. That zone is continuous across the well unit.

6. **Exhibit C** is a Gross Sand Isochore of the Third Bone Spring. The Third Bone Spring gross sand thickness is relatively uniform across the proposed well unit.

7. **Exhibit D** is a structure map of the top of the Wolfcamp for purposes of analyzing the Upper Wolfcamp formation. The proposed project area is identified by black-dashed boxes. The proposed horizontal locations are identified by a blue line, and the proposed wells are numbered 1, 2, 3, 4 and 5.

8. **Exhibit D** shows that the structure dips down from north-northwest to south-southeast.

9. **Exhibit E** is an Upper Wolfcamp cross section. It is a stratigraphic cross-section hung on the top of the Wolfcamp formation. The well logs on the cross-section give a

representative sample of the Upper Wolfcamp formation in the area. The target zone for the wells is identified by the words "Producing Zone" and the shaded area across the cross section along with red arrows. Those zones are continuous across the well unit.

10. **Exhibit F** is a Gross Interval Isochore of the Upper Wolfcamp formation. The Upper Wolfcamp formation, and specifically Wolfcamp XY and Wolfcamp A zones, are expected to exhibit relatively uniform thickness across the proposed well unit.

11. I conclude from the maps that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the unit will contribute more or less equally to production.

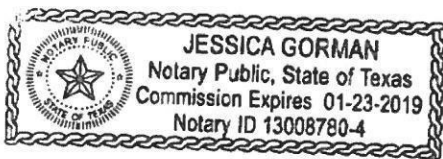
12. The preferred well orientation in this area is north-south. This is because the orientation of the maximum horizontal stress is inferred to be roughly east-west.

Ethan Perry
Ethan Perry

SUBSCRIBED AND SWORN to before me this 14th day of November, 2018 by Ethan Perry, on behalf of Marathon Oil Permian LLC.

Jessica Gorman
Notary Public

My commission expires: 1/23/2019



Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Structure Map -- Top of Wolfcamp (SSTVD)

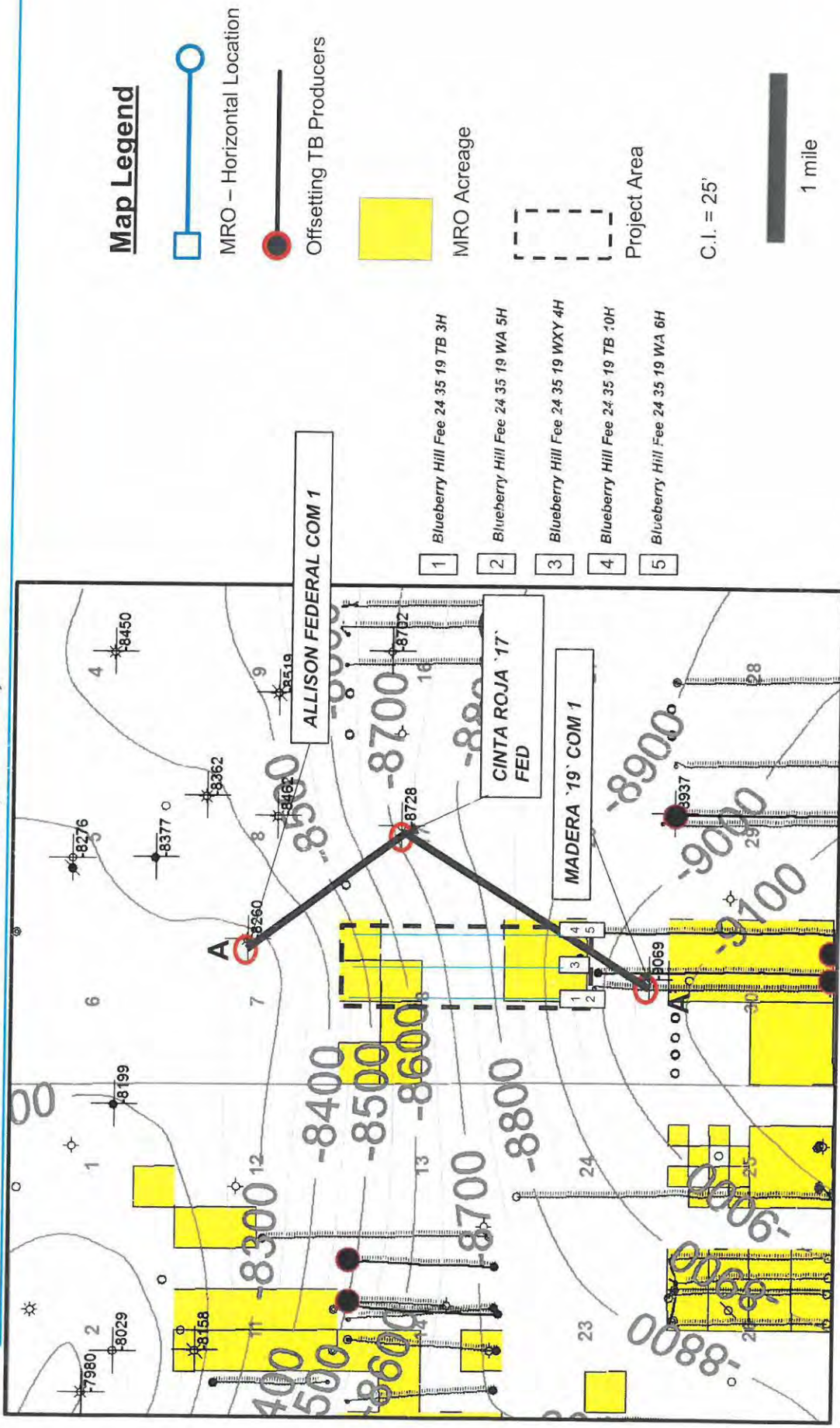
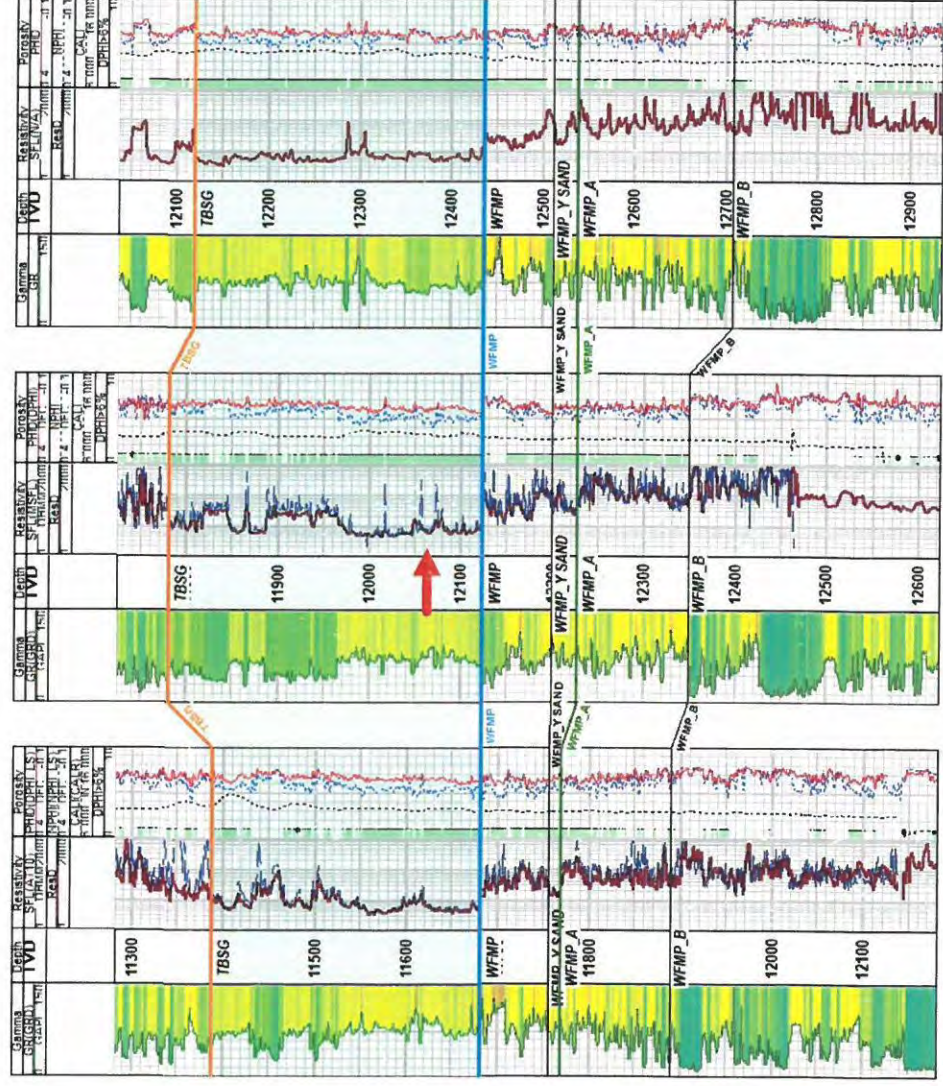
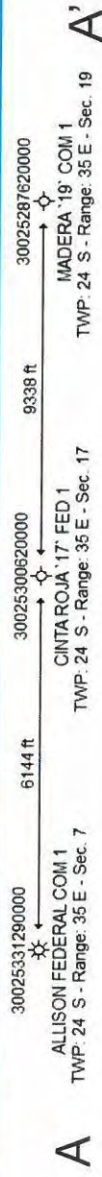


EXHIBIT
A

Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Stratigraphic Cross Section (Top Wolfcamp Datum)



Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Gross Sand Isochore – Third Bone Spring

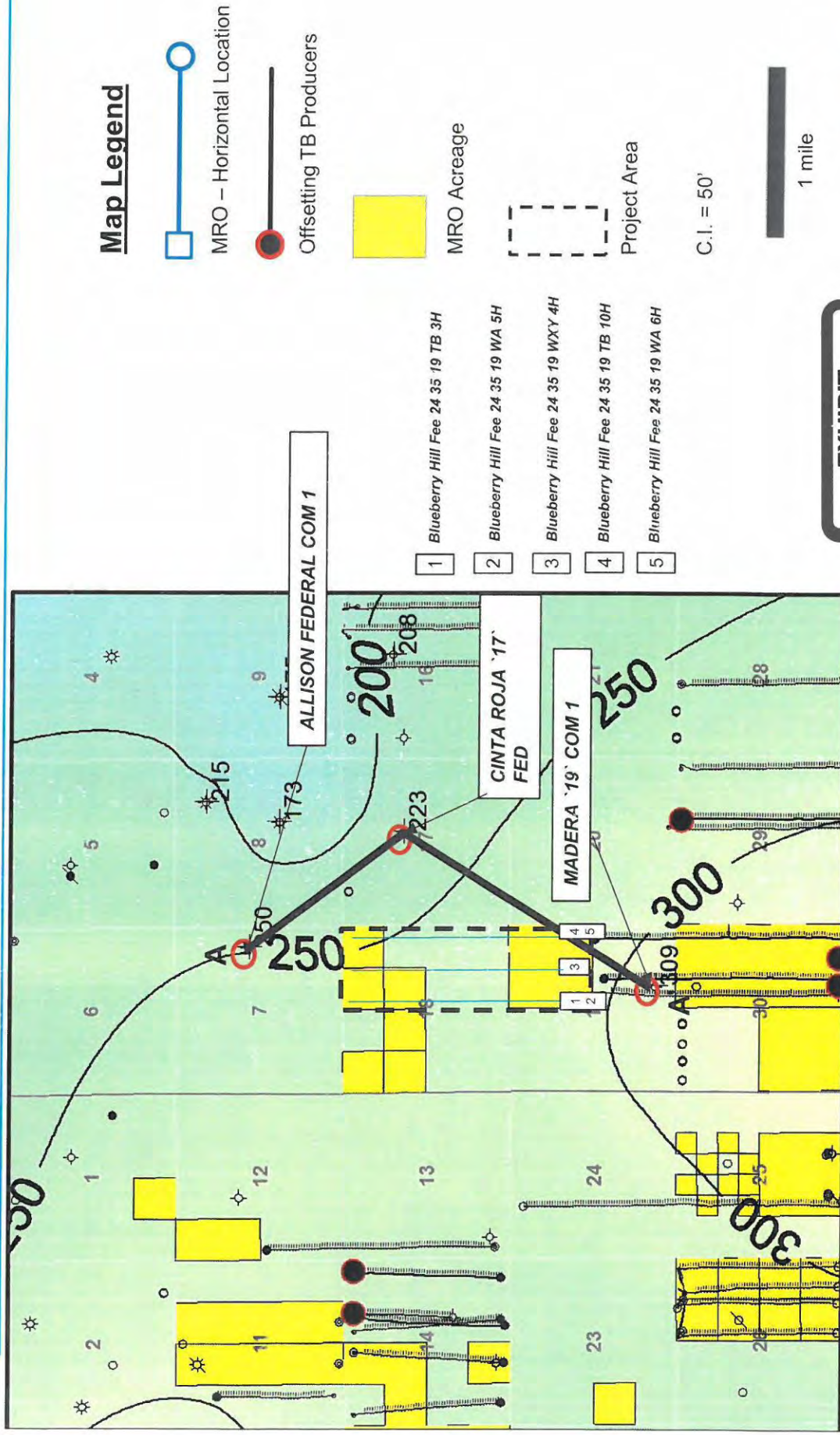
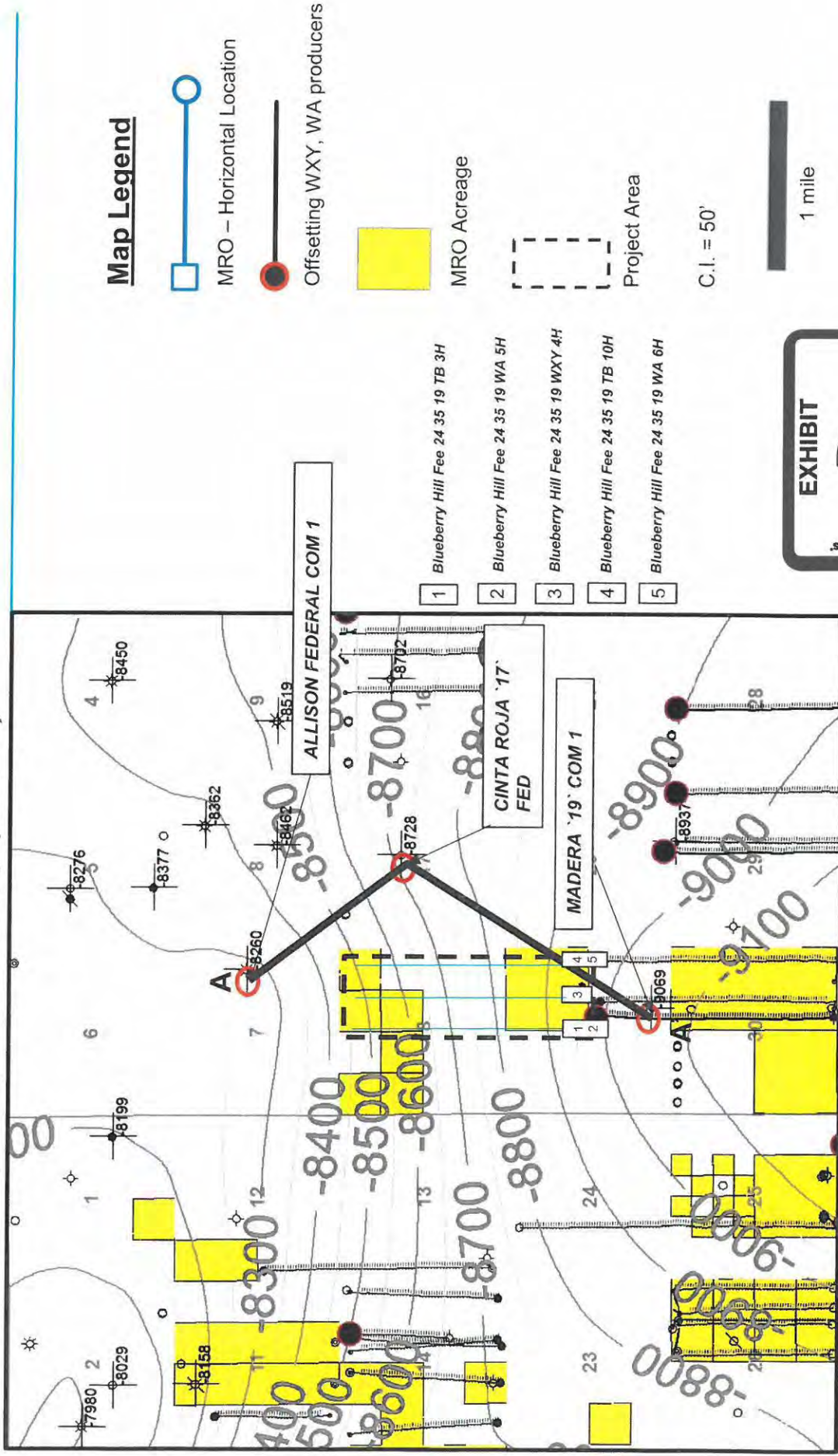


EXHIBIT
C



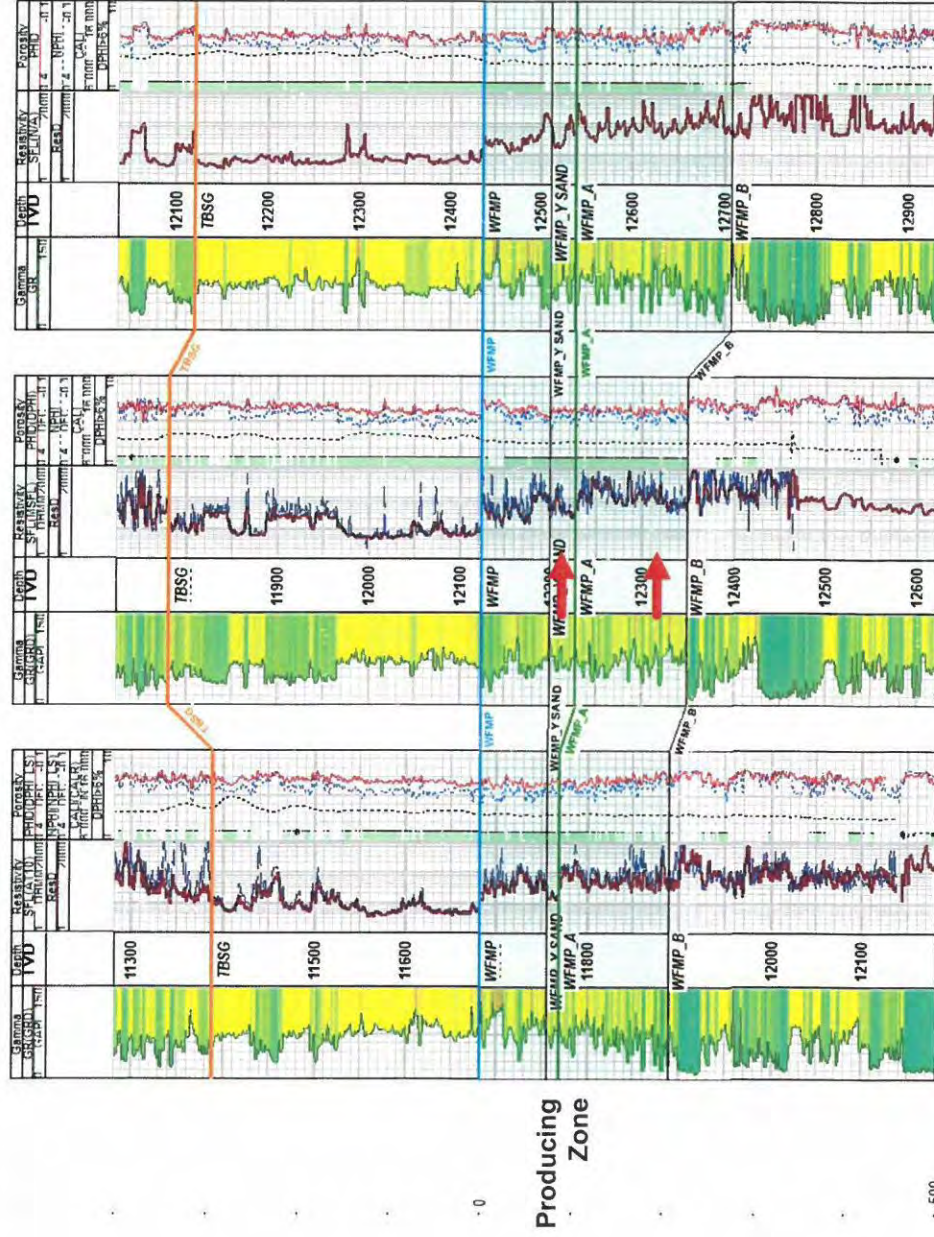
Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Structure Map – Top of Wolfcamp (SSTVD)



Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Stratigraphic Cross Section (Top Wolfcamp Datum)



Producing
Zone

-500



Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Stratigraphic Cross Section (Top Wolfcamp Datum)

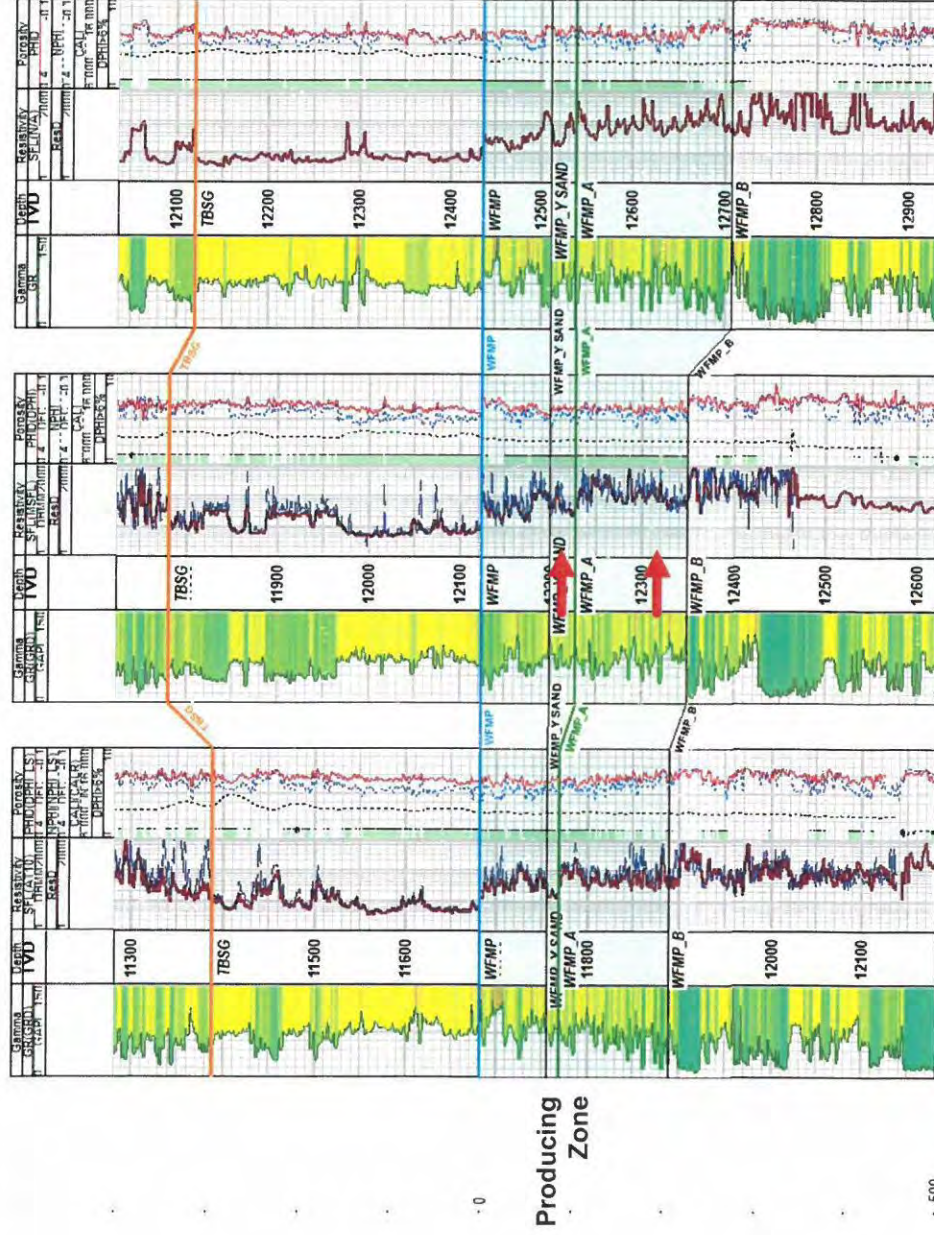
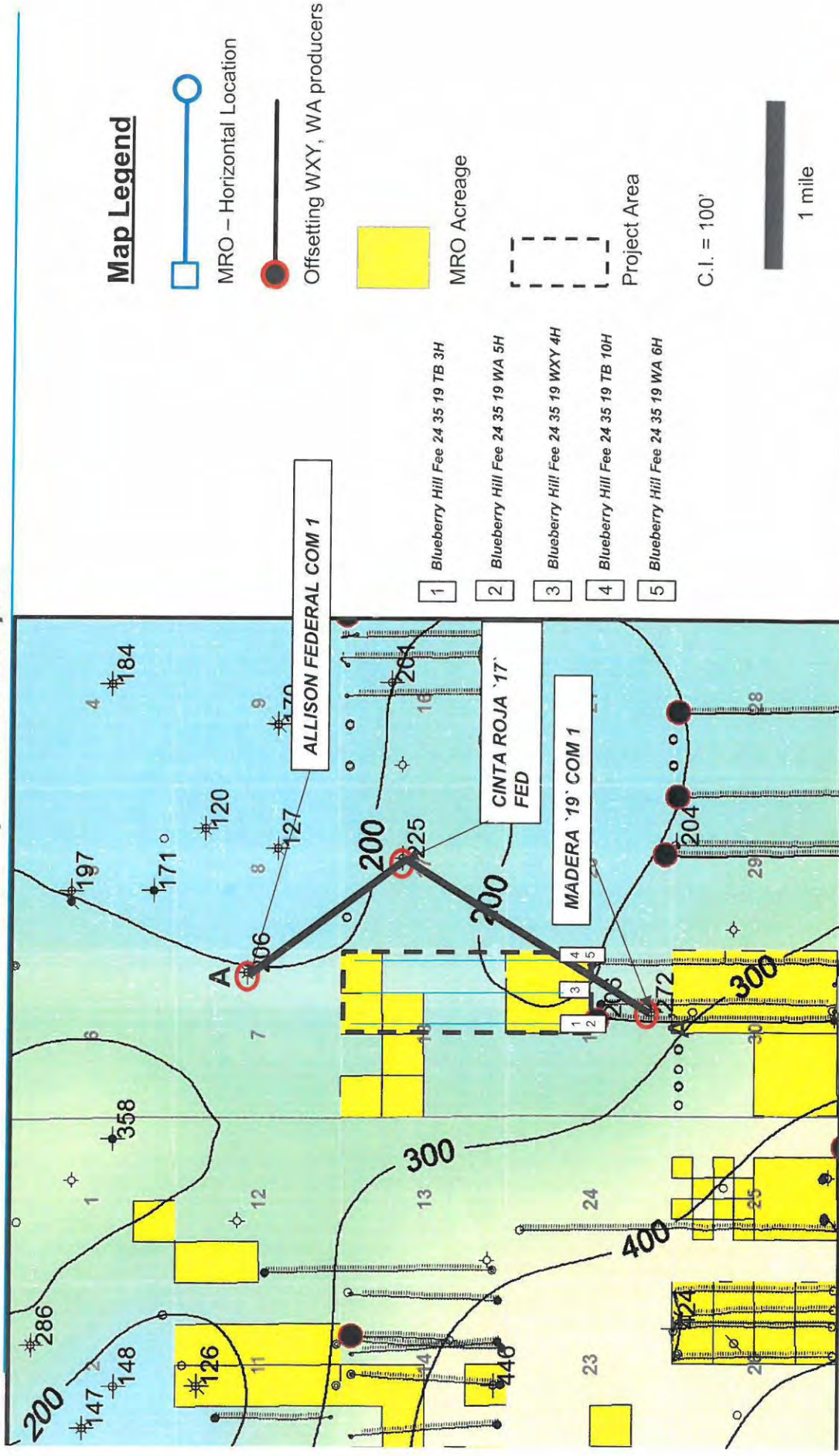


EXHIBIT
E

Blueberry Hill Fee 24 35 19 TB 3H, WA 5H, WXY 4H, TB 10H and WA 6H

Gross Interval Isochore – Wolfcamp to Wolfcamp B



EXHIBIT

F

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON
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LEA COUNTY, NEW MEXICO.**

CASE 16144

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CASE 16145

**APPLICATION OF MARATHON
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SPACING AND PRORATION UNIT,
NON-STANDARD LOCATIONS,
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE 16146

AFFIDAVIT

STATE OF Texas)
) ss.
COUNTY OF Harris)

Layne French, being duly sworn, deposes and states:

1. I am over the age of 18, I am an engineer for Marathon Oil Permian LLC ("Marathon"), and have personal knowledge of the matters stated herein.
2. I have worked as a reservoir engineer for approximately 4 years with Marathon.



3. I have worked for Marathon on the Permian Basin in New Mexico and the Anadarko Basin in Oklahoma. I received a Master's degree in Petroleum Engineering from Louisiana State University and a Bachelor's degree in Geosystems Engineering and Hydrogeology from the University of Texas at Austin.

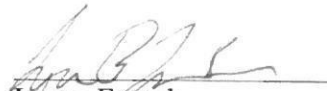
4. I am currently employed as Reservoir Engineer with Marathon.

5. In my position as a Reservoir Engineer, I review production data from wells and related well information that Marathon keeps as a matter of course in its company business records.

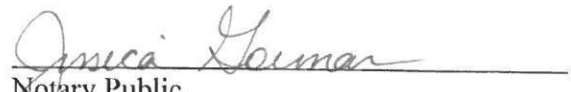
6. I have studied the development plans for the **Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WXY 5H, and the Blueberry Hill Fee 24-35-19 WXY 6H** wells, including the fracture design for these wells.

7. Marathon has conducted studies and fracture simulations to optimize its drilling. Based on these studies, Marathon determined that the Blueberry Hill Fee 24-35-19 WXY 4H well will be located 100' from the south line of the well's project area boundary and 1316' from the east line of the project area boundary. The last take point will be located 100' from the north line of the project area boundary and 1323' from the east line of the project area boundary.

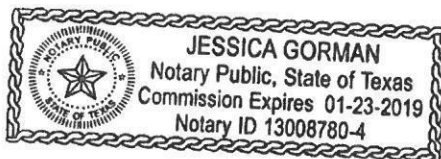
8. Fracture models show that fractures from the Blueberry Hill Fee 24-35-19 WXY 4H well will drain portions of the adjacent quarter quarter sections in the Upper Wolfcamp formation. As a result, there will be drainage from each 40 acre tract located within the 480-acre spacing unit proposed by Marathon.


Layne French

SUBSCRIBED AND SWORN to before me this 14th day of November, 2018 by Layne French,
on behalf of Marathon Oil Permian LLC.


Notary Public

My commission expires: 1/23/2019



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON
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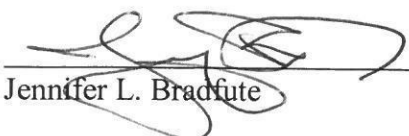
CASE 16146

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

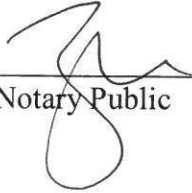
Jennifer L. Bradfute, attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under a notice letter and that proof of receipt is attached hereto. The Applicant exercised reasonable diligence in locating address information to notify affected parties of these applications.





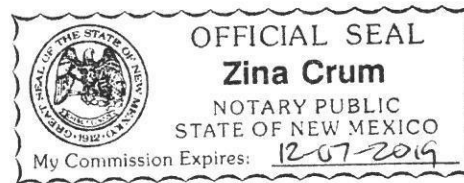
Jennifer L. Bradfute

SUBSCRIBED AND SWORN to before me this 14th day of November, 2018 by Jennifer L. Bradfute.



Notary Public

My commission expires: 12-07-2019



Marathon
Blueberry Application
Mailed on 04/27/18

Pooled Parties	Certified No.
MRC Permian Company 5400 LBJ Freeway Dallas, TX 75240	7017-2400-0000-5766-2892 Delivered 06/12/18
JAMco Energy, LLC 950 Commerce St Fort Worth, TX 76102	7017-2400-0000-5766-2908 Delivered 04/30/18
Buckhead Energy, LLC P.O. Box 471288 Fort Worth, TX 76147	7017-2400-0000-5766-2915 Delivered 04/30/18
Badon Hill, Inc. 309 West 7th Street, Suite 500 Fort Worth, TX 76102	7017-2400-0000-5766-2922 Delivered 04/30/18
Kona Energy Investments, LLC 309 West 7th Street, Suite 500 Fort Worth, TX 76102	7017-2400-0000-5766-2939 Delivered 04/30/18
The Autry Group, LLC P.O. Box 100638 Fort Worth, TX 76185	7017-2400-0000-5766-2663 In-Transit 6/4/18
Westway Ranches, LLC 401 W Texas Ave. Ste 1014 Midland, TX 79701	7017-2400-0000-5766-2670 Delivered 4/30/18
Energen Resources Corporation 605 Richard Arrington, Jr. Blvd. North Birmingham, AL 35203	7017-2400-0000-5766-2687 Delivered 5/1/18
COG Operating LLC One Concho Center, 600 W. Illinois Avenue Midland, TX 79701	7017-2400-0000-5766-2694 Delivered 4/30/18
Ozark Royalty Company, LLC 111 South Highland Street, Suite 352 Memphis, TN 38111	7017-2400-0000-5766-2700 Delivered 4/30/18
Tap Rock Resources, LLC 602 Park Point Drive, Suite 200 Golden, CO 80401	7017-2400-0000-5766-2717 Delivered 4/28/18
Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, TX 79706	7017-2400-0000-5766-2724 Delivered 4/30/18
CEP Minerals, LLC P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2731 Delivered 5/1/18
Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2748 Delivered 5/1/18

Marathon
Blueberry Application
Mailed on 04/27/18

Katherine Ross Madera Sharbutt P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2755 Delivered 5/10/18
5588 Oil, LLC P.O. Box 470925 Fort Worth, TX 76147	7017-2400-0000-5766-2762 Delivered 4/30/18
Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2779 Delivered 5/1/18
Good News Minerals, LLC P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2786 Delivered 5/1/18
Devon Energy Production Company 333 W Sheridan Ave Oklahoma City, OK 73102	7017-2400-0000-5766-2793 Delivered 4/30/18
Thomas K. & Grace G. McGinley 1968 Revocable Trust P.O. Box 830308 Dallas, TX 75283	7017-2400-0000-5766-2809 Delivered 4/30/18
Westway Ranches, LLC 401 W Texas Ave. Ste 1014 Midland, TX 79701	7017-2400-0000-5766-2670 Delivered 4/30/18
George M. O'Brien P.O. Box 1743 Midland, TX 79702	7017-2400-0000-5766-2816 Delivered 5/14/18
Diamond Resources, LLC P.O. Box 80878 Midland, TX 79708	7017-2400-0000-5766-2823 Delivered 5/2/18
Alex Childs 6041 Riviera Drive North Richland Hills, TX 76180	7017-2400-0000-5766-2830 Delivered 5/1/18
Sam Shackelford 1096 Mechem Drive, Suite G-16 Ruidoso, NM 88345	7017-2400-0000-5766-2618 Delivered 5/1/2018
Doug J. Schutz P.O. Box 973 Santa Fe, NM 87504	7017-2400-0000-5766-2625 Delivered 5/7/18
Offset Parties	Certified No
OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046	7017-2400-0000-5766-2632 Delivered 5/1/18

Marathon
Blueberry Application
Mailed on 04/27/18

COG Operating LLC One Concho Center, 600 W. Illinois Avenue Midland, TX 79701	7017-2400-0000-5766-2694 Delivered 4/30/18
COG Production LLC One Concho Center, 600 W. Illinois Avenue Midland, TX 79701	7017-2400-0000-5766-2694 Delivered 4/30/18
PXP Producing Company LLC 700 Milam Street, Suite 300 Houston, TX 77002	7017-2400-0000-5766-2649 Delivered 5/7/18
Robert E. Landreth 110 W Louisiana Ave, Suite 404 Midland, TX 79701	7017-2400-0000-5766-9303 In-Transit 5/2/18
En Plat II, LLC 810 Texas Avenue Lubbock, TX 79401	7017-2400-0000-5766-9310 Delivered 4/30/18
Wing Resources II, LLC 2100 McKinney Ave Dallas, TX 75201	7017-2400-0000-5766-9327 Delivered 4/30/18
Rebecca Ann Allison 2632 Rountree Abilene, TX 79601	7017-2400-0000-5766-9334 In-Transit 5/3/18
Randall Bates Allison 3153 Curry Lane Abilene, TX 79605	7017-2400-0000-5766-9341 Delivered 5/25/18
Leslie Smith 2200 Aspen DR Pampa, TX 79065	7017-2400-0000-5766-9358 Delivered 5/2/18
Angie Moad 3623 Hyde Park Ave. Midland, TX 79707	7017-2400-0000-5766-9365 In-Transit 5/2/18
Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-9372 Delivered 5/1/18
Arrakis Holdings, LLC 1202 Cherrywood Court Allen, TX 75002	7017-2400-0000-5766-9389 Delivered 5/8/18
Madera Trust u/a dated 7-20-2016 c/o Pamela Madera, Trustee 3 Rayos de Luz Placitas, NM 87043	7017-2400-0000-5766-8702 Delivered 5/9/18
Katherine "Kitty" Madera P.O. Box 443 Manhattan, MT 59741	7017-2400-0000-5766-8719 Delivered 5/7/18

Marathon
Blueberry Application
Mailed on 04/27/18

Ellen "Lela" Madera 187 George Straight Canyon Lake, TX 78133	7017-2400-0000-5766-8726 Delivered 5/2/18
XTO Holdings LLC 800 Houston St. Fort Worth, TX 76102	7017-2400-0000-5766-8733 Delivered 4/30/18
Occidental Permian LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	7017-2400-0000-5766-8740 Delivered 5/4/18
RSE Partners I LP 3141 Hood St., Suite 350 Dallas, TX 75219	7017-2400-0000-5766-8757 Delivered 4/30/18
Nortex Corp 1415 Louisiana, Suite 3100 Houston, TX 77002	7017-2400-0000-5766-8764 Delivered 5/8/18
Chevron Midcontinent, L.P. 6301 Deauville Blvd. Midland, TX 79706	7017-2400-0000-5766-2724 Delivered 4/30/18
MRC Permian Company 5400 LBJ Freeway Dallas, TX 75240	7017-2400-0000-5766-2892 Delivered 6/12/18
Mildred Madera McCall 1434 Hamblen Road Kingwood, TX 77339	7017-2400-0000-5766-8771 Delivered 5/15/18
Rubert F. Madera P.O. Box 2795 Ruidoso, NM 88355	7017-2400-0000-5766-8788 Delivered 4/30/18
Tap Rock Resources, LLC 602 Park Point Drive, Suite 200 Golden, CO 80401	7017-2400-0000-5766-2717 Delivered 4/28/18
Featherstone Development Corporation P.O. Box 429 Roswell, NM 88202	7017-2400-0000-5766-8795 Delivered 4/30/18
Ozark Royalty Company, LLC 111 South Highland Street, Suite 352 Memphis, TN 38111	7017-2400-0000-5766-2700 Delivered 4/30/18
Energen Resources Corporation 605 Richard Arrington, Jr. Blvd. North Birmingham, AL 35203	7017-2400-0000-5766-2687 Delivered 5/1/18
Resonance Resources, LLC 9337B Katy Freeway #315 Houston, TX 77024	7017-2400-0000-5766-8801 Delivered 5/1/18

Marathon
Blueberry Application
Mailed on 04/27/18

Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2779 Delivered 5/1/18
5588 Oil, LLC 203 W Wall St. Ste 701 Midland, TX 79701	7017-2400-0000-5766-2656 Delivered 4/30/18
Good News Minerals, LLC P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2786 Delivered 5/1/18
Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710	7017-2400-0000-5766-2748 Delivered 5/1/18
Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, TX 79706	7017-2400-0000-5766-2724 Delivered 4/30/18
OneEnergy Partners Operating, LLC 2929 Allen Parkway, Suite 200 Houston, TX 77019	7017-2400-0000-5766-8818 Delivered 5/1/18
Energen Resources Corporation 605 Richard Arrington, Jr. Blvd. North Birmingham, AL 35203	7017-2400-0000-5766-2687 Delivered 5/1/18
Energex, LLC 4425 98th Street Lubbock, TX 79424	7017-2400-0000-5766-8825 Delivered 5/4/18
D. Ann Widmayer 619 Apple Drive Cortez, Colorado 81321	7017-2400-0000-5766-2519 Delivered 4/30/18

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662892

Remove X

Expected Delivery on

TUESDAY

12 JUNE
2018 ⓘ

See Product Information ∨

✓ **Delivered**

June 12, 2018 at 8:17 am
Delivered, Individual Picked Up at Postal Facility
ALBUQUERQUE, NM 87103

Feedback

Tracking History ∨

Product Information ∨

See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662908

Remove X

Your item has been delivered to the mail room at 3:04 pm on April 30, 2018 in FORT WORTH, TX 76102.

 **Delivered**

April 30, 2018 at 3:04 pm
Delivered, To Mail Room
FORT WORTH, TX 76102

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662915

Remove X

Your item has been delivered and is available at a PO Box at 9:51 am on April 30, 2018 in FORT WORTH, TX 76147.

 **Delivered**

April 30, 2018 at 9:51 am
Delivered, PO Box
FORT WORTH, TX 76147

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662922

Remove X

Your item has been delivered to an agent at 12:26 pm on April 30, 2018 in FORT WORTH, TX 76102.

 **Delivered**

April 30, 2018 at 12:26 pm
Delivered, To Agent
FORT WORTH, TX 76102

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662939

Remove X

Your item has been delivered to an agent at 12:26 pm on April 30, 2018 in FORT WORTH, TX 76102.

 **Delivered**

April 30, 2018 at 12:26 pm
Delivered, To Agent
FORT WORTH, TX 76102

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662663

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In-Transit

June 4, 2018

In Transit to Next Facility

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662670

Remove X

Your item was delivered to an individual at the address at 4:05 pm on April 30, 2018 in MIDLAND, TX 79701.

 **Delivered**

April 30, 2018 at 4:05 pm
Delivered, Left with Individual
MIDLAND, TX 79701

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662687

Remove X

Your item was delivered to an individual at the address at 12:08 pm on May 1, 2018 in BIRMINGHAM, AL 35203.

 **Delivered**

May 1, 2018 at 12:08 pm
Delivered, Left with Individual
BIRMINGHAM, AL 35203

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662694

Remove X

Your item was delivered to an individual at the address at 3:26 pm on April 30, 2018 in MIDLAND, TX 79701.

 **Delivered**

April 30, 2018 at 3:26 pm
Delivered, Left with Individual
MIDLAND, TX 79701

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662700

Remove X

Your item was delivered to an individual at the address at 11:26 am on April 30, 2018 in MEMPHIS, TN 38111.

 **Delivered**

April 30, 2018 at 11:26 am
Delivered, Left with Individual
MEMPHIS, TN 38111

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662717

Remove X

Your item was delivered to an individual at the address at 12:12 pm on April 28, 2018 in GOLDEN, CO 80401.

 **Delivered**

April 28, 2018 at 12:12 pm
Delivered, Left with Individual
GOLDEN, CO 80401

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662724

Remove X

Your item has been delivered to the mail room at 4:13 pm on April 30, 2018 in MIDLAND, TX 79706.

 **Delivered**

April 30, 2018 at 4:13 pm
Delivered, To Mail Room
MIDLAND, TX 79706

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662731

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ✓

✓ Delivered

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662748

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ✓

 **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662755

Remove X

Your item has been delivered to the original sender at 7:58 am on May 10, 2018 in ALBUQUERQUE, NM 87103.

 **Delivered**

May 10, 2018 at 7:58 am
Delivered, To Original Sender
ALBUQUERQUE, NM 87103

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662762

Remove X

Your item has been delivered and is available at a PO Box at 9:51 am on April 30, 2018 in FORT WORTH, TX 76147.

 **Delivered**

April 30, 2018 at 9:51 am
Delivered, PO Box
FORT WORTH, TX 76147

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662779

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ∨

 **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662786

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ∨

✓ **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662793

Remove X

Expected Delivery on

MONDAY

30

APRIL
2018 ⓘ

See Product Information ✓

✓ **Delivered**

April 30, 2018 at 8:35 am

Delivered

OKLAHOMA CITY, OK 73102

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662809

Remove X

Expected Delivery on

MONDAY

30

APRIL
2018 ⓘ

See Product Information ∨

 **Delivered**

April 30, 2018 at 9:24 am
Delivered
DALLAS, TX 75283

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662670

Remove X

Your item was delivered to an individual at the address at 4:05 pm on April 30, 2018 in MIDLAND, TX 79701.

 **Delivered**

April 30, 2018 at 4:05 pm
Delivered, Left with Individual
MIDLAND, TX 79701

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662816

Remove X

Your item was delivered at 9:12 am on May 14, 2018 in MIDLAND, TX 79701.

 **Delivered**

May 14, 2018 at 9:12 am
Delivered
MIDLAND, TX 79701

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662823

Remove X

Your item was delivered at 12:43 pm on May 2, 2018 in MIDLAND, TX 79708.

 **Delivered**

May 2, 2018 at 12:43 pm
Delivered
MIDLAND, TX 79708

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662830

Remove X

Your item has been delivered and is available at a PO Box at 11:35 am on May 1, 2018 in NORTH RICHLAND HILLS, TX 76180.

 **Delivered**

May 1, 2018 at 11:35 am
Delivered, PO Box
NORTH RICHLAND HILLS, TX 76180

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662618

Remove X

Your item was delivered at 10:49 am on May 1, 2018 in RUIDOSO, NM 88345.

 **Delivered**

May 1, 2018 at 10:49 am
Delivered
RUIDOSO, NM 88345

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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[FAQs > \(https://www.usps.com/faqs/uspstracking-faqs.htm\)](https://www.usps.com/faqs/uspstracking-faqs.htm)

Track Another Package +

Tracking Number: 70172400000057662625

Remove X

Your item was delivered at 1:07 pm on May 7, 2018 in SANTA FE, NM 87501.

 **Delivered**

May 7, 2018 at 1:07 pm
Delivered
SANTA FE, NM 87501

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

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FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662632

Remove X

Your item was delivered to an individual at the address at 11:32 am on May 1, 2018 in HOUSTON, TX 77046.

 **Delivered**

May 1, 2018 at 11:32 am
Delivered, Left with Individual
HOUSTON, TX 77046

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662694

Remove X

Your item was delivered to an individual at the address at 3:26 pm on April 30, 2018 in MIDLAND, TX 79701.

 **Delivered**

April 30, 2018 at 3:26 pm
Delivered, Left with Individual
MIDLAND, TX 79701

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662649

Remove X

Expected Delivery on

MONDAY

7

MAY
2018 ⓘ

See Product Information ∨

✓ **Delivered**

May 7, 2018 at 9:30 am
Delivered
HOUSTON, TX 77002

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669303

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In-Transit

May 2, 2018

In Transit to Next Facility

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669303

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In-Transit

May 2, 2018

In Transit to Next Facility

Feedback X

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669310

Remove X

Expected Delivery on

MONDAY

30

APRIL
2018 ⓘ

See Product Information ∨

 **Delivered**

April 30, 2018 at 11:11 am
Delivered, Left with Individual
LUBBOCK, TX 79401

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669327

Remove X

Your item was delivered to an individual at the address at 2:59 pm on April 30, 2018 in DALLAS, TX 75201.

 **Delivered**

April 30, 2018 at 2:59 pm
Delivered, Left with Individual
DALLAS, TX 75201

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669334

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In-Transit

May 3, 2018

In Transit to Next Facility

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669341

Remove X

Your item has been delivered and is available at a PO Box at 8:08 am on May 25, 2018 in ALBUQUERQUE, NM 87103.

 **Delivered**

May 25, 2018 at 8:08 am
Delivered, PO Box
ALBUQUERQUE, NM 87103

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669358

Remove X

Your item was delivered at 9:37 am on May 2, 2018 in PAMPA, TX 79065.

 **Delivered**

May 2, 2018 at 9:37 am
Delivered
PAMPA, TX 79065

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669365

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In-Transit

May 2, 2018

In Transit to Next Facility

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669372

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ✓

✓ **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057669389

Remove X

Expected Delivery on

TUESDAY

8

MAY
2018 ⓘ

See Product Information ✓

 **Delivered**

May 8, 2018 at 7:41 am
Delivered, PO Box
ALBUQUERQUE, NM 87103

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668702

Remove X

Your item has been delivered to the original sender at 7:53 am on May 9, 2018 in ALBUQUERQUE, NM 87103.

 **Delivered**

May 9, 2018 at 7:53 am
Delivered, To Original Sender
ALBUQUERQUE, NM 87103

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668719

Remove X

Your item was delivered at 1:28 pm on May 7, 2018 in MANHATTAN, MT 59741.

 **Delivered**

May 7, 2018 at 1:28 pm

Delivered

MANHATTAN, MT 59741

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668726

Remove X

Your item was delivered at 11:27 am on May 2, 2018 in CANYON LAKE, TX 78133.

 **Delivered**

May 2, 2018 at 11:27 am
Delivered
CANYON LAKE, TX 78133

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668733

Remove X

Your item has been delivered to an agent at 7:41 am on April 30, 2018 in FORT WORTH, TX 76102.

 **Delivered**

April 30, 2018 at 7:41 am
Delivered, To Agent
FORT WORTH, TX 76102

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668740

Remove X

Your item was delivered to an individual at the address at 11:20 am on May 4, 2018 in HOUSTON, TX 77046.

 **Delivered**

May 4, 2018 at 11:20 am
Delivered, Left with Individual
HOUSTON, TX 77046

Feedback X

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668757

Remove X

Your item was delivered to the front desk, reception area, or mail room at 2:50 pm on April 30, 2018 in DALLAS, TX 75219.

 **Delivered**

April 30, 2018 at 2:50 pm
Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668764

Remove X

Your item has been delivered and is available at a PO Box at 7:41 am on May 8, 2018 in ALBUQUERQUE, NM 87103.

 **Delivered**

May 8, 2018 at 7:41 am
Delivered, PO Box
ALBUQUERQUE, NM 87103

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662724

Remove X

Your item has been delivered to the mail room at 4:13 pm on April 30, 2018 in MIDLAND, TX 79706.

 **Delivered**

April 30, 2018 at 4:13 pm
Delivered, To Mail Room
MIDLAND, TX 79706

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662724

Remove X

Your item has been delivered to the mail room at 4:13 pm on April 30, 2018 in MIDLAND, TX 79706.

 **Delivered**

April 30, 2018 at 4:13 pm
Delivered, To Mail Room
MIDLAND, TX 79706

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668771

Remove X

Your item was delivered to an individual at the address at 2:08 pm on May 15, 2018 in KINGWOOD, TX 77345.

 **Delivered**

May 15, 2018 at 2:08 pm
Delivered, Left with Individual
KINGWOOD, TX 77345

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668788

Remove X

Expected Delivery on

MONDAY

30

APRIL
2018 ⓘ

See Product Information ∨

✓ **Delivered**

April 30, 2018 at 1:44 pm
Delivered
RUIDOSO, NM 88345

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662717

Remove X

Your item was delivered to an individual at the address at 12:12 pm on April 28, 2018 in GOLDEN, CO 80401.

 **Delivered**

April 28, 2018 at 12:12 pm
Delivered, Left with Individual
GOLDEN, CO 80401

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668795

Remove X

Expected Delivery on

MONDAY

30

APRIL
2018 ⓘ

See Product Information ∨

 **Delivered**

April 30, 2018 at 12:41 pm
Delivered
ROSWELL, NM 88201

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662700

Remove X

Your item was delivered to an individual at the address at 11:26 am on April 30, 2018 in MEMPHIS, TN 38111.

 **Delivered**

April 30, 2018 at 11:26 am
Delivered, Left with Individual
MEMPHIS, TN 38111

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662687

Remove X

Your item was delivered to an individual at the address at 12:08 pm on May 1, 2018 in BIRMINGHAM, AL 35203.

 **Delivered**

May 1, 2018 at 12:08 pm
Delivered, Left with Individual
BIRMINGHAM, AL 35203

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668801

Remove X

Your item was delivered to the front desk, reception area, or mail room at 3:14 pm on May 1, 2018 in HOUSTON, TX 77024.

 **Delivered**

May 1, 2018 at 3:14 pm
Delivered, Front Desk/Reception/Mail Room
HOUSTON, TX 77024

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662779

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ∨

✓ **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662656

Remove X

Your item was delivered to an individual at the address at 11:46 am on April 30, 2018 in MIDLAND, TX 79701.

 **Delivered**

April 30, 2018 at 11:46 am
Delivered, Left with Individual
MIDLAND, TX 79701

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662786

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ✓

✓ **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662748

Remove X

Expected Delivery on

TUESDAY

1

MAY
2018 ⓘ

See Product Information ✓

✓ **Delivered**

May 1, 2018 at 10:27 am
Delivered
MIDLAND, TX 79705

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662724

Remove X

Your item has been delivered to the mail room at 4:13 pm on April 30, 2018 in MIDLAND, TX 79706.

 **Delivered**

April 30, 2018 at 4:13 pm
Delivered, To Mail Room
MIDLAND, TX 79706

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668818

Remove X

Your item was delivered to an individual at the address at 11:39 am on May 1, 2018 in HOUSTON, TX 77019.

 **Delivered**

May 1, 2018 at 11:39 am
Delivered, Left with Individual
HOUSTON, TX 77019

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662687

Remove X

Your item was delivered to an individual at the address at 12:08 pm on May 1, 2018 in BIRMINGHAM, AL 35203.

 **Delivered**

May 1, 2018 at 12:08 pm
Delivered, Left with Individual
BIRMINGHAM, AL 35203

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057668825

Remove X

Your item was delivered to an individual at the address at 12:18 pm on May 4, 2018 in PARKER, CO 80134.

 **Delivered**

May 4, 2018 at 12:18 pm
Delivered, Left with Individual
PARKER, CO 80134

Feedback

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

ALERT: DUE TO WILDFIRES IN CALIFORNIA, USPS SERVICES ARE IMPACTED IN THOSE ARE...

USPS Tracking®

FAQs > (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Track Another Package +

Tracking Number: 70172400000057662519

Remove X

Your item was delivered at 10:47 am on April 30, 2018 in CORTEZ, CO 81321.

 **Delivered**

April 30, 2018 at 10:47 am

Delivered

CORTEZ, CO 81321

Feedback X

Tracking History



Product Information



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<https://www.usps.com/faqs/uspstracking-faqs.htm>)

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 03, 2018
and ending with the issue dated
May 03, 2018.



Publisher

Sworn and subscribed to before me this
3rd day of May 2018.

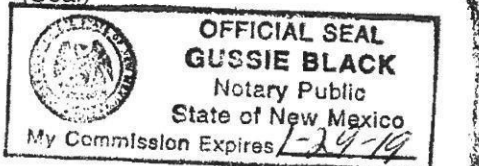


Business Manager

My commission expires

January 29, 2019

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 3, 2018

CASE No. 16144: Notice to all affected parties, as well as the heirs and devisees of MRC Permian Company; JAMco Energy, LLC; Buckhead Energy, LLC; Badon Hill, Inc.; Kona Energy Investments, LLC; The Autry Group, LLC; Westway Ranches, LLC; Energen Resources Corporation; COG Operating LLC; Ozark Royalty Company, LLC; Tap Rock Resources, LLC; Chevron U.S.A. Inc.; CEP Minerals, LLC; Mavros Minerals, LLC; Katherine Ross Madera Sharbutt; 5588 Oil, LLC; Oak Valley Mineral and Land, LP; Good News Minerals, LLC; Devon Energy Production Company; Thomas K. & Grace G. McGinley 1968 Revocable Trust; Westway Ranches, LLC; George M. O'Brien; Diamond Resources, LLC; Alex Childs; Sam Shackelford; Doug J. Schutz; OXY USA Inc.; COG Production LLC; PXP Producing Company LLC; Robert E. Landreth; En Plat II, LLC; Wing Resources II, LLC; Rebecca Ann Allison; Randall Bates Allison; Leslie Smith; Angie Moad; Foundation Minerals, LLC; Arrakis Holdings, LLC; Madera Trust u/a dated 7-20-2016 c/o Pamela Madera; Trustee; Katherine "Kitty" Madera; Ellen "Lela" Madera; XTO Holdings LLC; Occidental Permian LP; RSE Partners I LP; Nortex Corp; Chevron Midcontinent, L.P.; Mildred Madera McCall; Robert F. Madera; Featherstone Development Corporation; Resonance Resources, LLC; OneEnergy Partners Operating, LLC; Energen Resources Corporation; Energex, LLC; D. Ann Widmayer; and the Estate of Opal Pearl Hunt of Marathon Oil Permian LLC's application for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 17, 2018, to consider this application. Applicant seeks an order (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 18 and the W/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed nonstandard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Blueberry Hill Fee 24-35-19 TB 3H well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.
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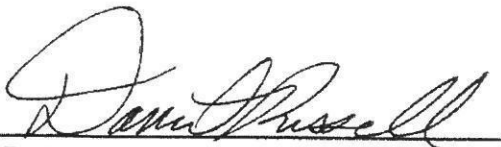
DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

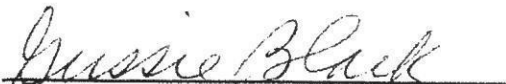
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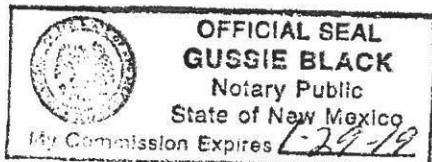


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(Seal)



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LEGAL NOTICE May 3, 2018

CASE No. 16145: Notice to all affected parties, as well as the heirs and devisees of MRC Permian Company; JAMco Energy, LLC; Buckhead Energy, LLC; Badon Hill, Inc.; Kona Energy Investments, LLC; The Autry Group, LLC; Westway Ranches, LLC; Energen Resources Corporation; COG Operating LLC; Ozark Royalty Company, LLC; Tap Rock Resources, LLC; Chevron U.S.A. Inc.; CEP Minerals, LLC; Mavros Minerals, LLC; Katherine Ross Madera Sharbutt; 5588 Oil, LLC; Oak Valley Mineral and Land, LP; Good News Minerals, LLC; Devon Energy Production Company; Thomas K. & Grace G. McGinley 1968 Revocable Trust; Westway Ranches, LLC; George M. O'Brien; Diamond Resources, LLC; Alex Childs; Sam Shackelford; Doug J. Schutz; OXY USA Inc.; COG Production LLC; PXP Producing Company LLC; Robert E. Landreth; En Plat II, LLC; Wing Resources II, LLC; Rebecca Ann Allison; Randall Bates Allison; Leslie Smith; Angie Moad; Foundation Minerals, LLC; Arrakis Holdings, LLC; Madera Trust u/a dated 7-20-2016 c/o Pamela Madera, Trustee; Katherine "Kitty" Madera; Ellen "Lela" Madera; XTO Holdings LLC; Occidental Permian LP; RSE Partners I LP; Nortex Corp; Chevron Midcontinent, L.P.; Mildred Madera McCall; Robert F. Madera; Featherstone Development Corporation; Resonance Resources, LLC; OneEnergy Partners Operating, LLC; Energen Resources Corporation; Energex, LLC; D. Ann Widmayer; and the Estate of Opal Pearl Hunt of Marathon Oil Permian LLC's application for approval of a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 17, 2018, to consider this application. Applicant seeks an order: (1) creating a non-standard 480-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Section 18 and the NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and, (2) approving non-standard locations; and (3) pooling all mineral interests in the Wolfcamp formation underlying this proposed non-standard spacing and proration unit. This proposed spacing and proration unit will be the project area for the Blueberry Hill Fee 24-35-19 WXY 4H, Blueberry Hill Fee 24-35-19 WA 5H, and Blueberry Hill Fee 24-35-19 WA 6H wells, to be horizontally drilled. The producing area for these wells will have unorthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal. New Mexico. #32772

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

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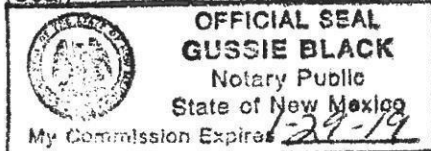
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Business Manager

My commission expires

January 29, 2019

(Seal)



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LEGAL NOTICE May 3, 2018

CASE No. 16146: Notice to all affected parties, as well as the heirs and devisees of MRC Permian Company; JAMco Energy, LLC; Buckhead Energy, LLC; Badon Hill, Inc.; Kona Energy Investments, LLC; The Autry Group, LLC; Westway Ranches, LLC; Energen Resources Corporation; COG Operating LLC; Ozark Royalty Company, LLC; Tap Rock Resources, LLC; Chevron U.S.A. Inc.; CEP Minerals, LLC; Mavros Minerals, LLC; Katherine Ross Madera Sharbutt; 5588 Oil, LLC; Oak Valley Mineral and Land, LP; Good News Minerals, LLC; Devon Energy Production Company; Thomas K. & Grace G. McGinley 1968 Revocable Trust; Westway Ranches, LLC; George M. O'Brien; Diamond Resources, LLC; Alex Childs; Sam Shackelford; Doug J. Schutz; OXY USA Inc.; COG Production LLC; PXP Producing Company LLC; Robert E. Landreth; En Plat II, LLC; Wing Resources II, LLC; Rebecca Ann Allison; Randall Bates Allison; Leslie Smith; Angie Moad; Foundation Minerals, LLC; Arrakis Holdings, LLC; Madera Trust u/a dated 7-20-2016 c/o Pamela Madera; Trustee; Katherine "Kitty" Madera; Ellen "Lela" Madera; XTO Holdings LLC; Occidental Permian LP; RSE Partners I LP; Nortex Corp; Chevron Midcontinent, L.P.; Mildred Madera McCall; Rubert F. Madera; Featherstone Development Corporation; Resonance Resources, LLC; OneEnergy Partners Operating, LLC; Energen Resources Corporation; Energex, LLC; D. Ann Widmayer; and the Estate of Opal Pearl Hunt of Marathon Oil Permian LLC's application for a non-standard spacing and proration unit, non-standard locations, and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on May 17, 2018, to consider this application. Applicant seeks an order: (1) creating a non-standard 240-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the E/2 E/2 of Section 18 and the E/2 NE/4 of Section 19, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico; (2) approving non-standard locations; and, (3) pooling all mineral interests in the Bone Spring formation underlying this proposed nonstandard spacing and proration unit. This proposed nonstandard spacing and proration unit will be the project area for the Blueberry Hill Fee 24-35-19 TB 10H well, to be horizontally drilled. The producing area for the well will have unorthodox locations. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Jal, New Mexico.
#32773

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