

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION**

**APPLICATION OF HILCORP ENERGY COMPANY TO AMEND
THE WELL DENSITY AND LOCATION REQUIREMENTS AND
ADMINISTRATIVE EXCEPTIONS OF THE SPECIAL RULES
FOR THE BLANCO-MESAVERDE GAS POOL, RIO ARRIBA
AND SAN JUAN COUNTIES, NEW MEXICO.**

CASE NO. 16403

**HILCORP'S SUPPLEMENTAL PREHEARING STATEMENT
FOR THE CONTINUANCE OF THE COMMISSION HEARING**

Hilcorp Energy Company, ("Hilcorp") through its undersigned counsel, hereby submits this supplemental pre-hearing statement for the continuation of above referenced matter scheduled for further hearing on November 19, 2018.

APPEARANCES

APPLICANT

Hilcorp Energy Company
1111 Travis St.
Houston, Texas 77002

ATTORNEYS

Michael H. Feldewert, Esq.
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~AND~

James Bruce
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OTHER PARTIES

Logos Resources II, LLC and Logos
Operating, LLC

ATTORNEYS

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Enduring Resources

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STATEMENT OF THE CASE

A hearing was held before the Commission on September 13, 2018, to address Hilcorp's application to amend the Special Rules for the Blanco-Mesaverde Gas Pool (72319) approved under Division Order R-10987-A(1). Hilcorp seeks to amend these Special Rules to allow for an increase in the well density from four (4) wells to eight (8) wells per 320-acre spacing unit, and to allow up to four (4) wells in either quarter section of a 320-acre spacing unit. At the September 13th hearing Hilcorp presented three witnesses and seven exhibits in support of its application. Two other operators with substantial interests in the affected pool, Logos Resources and Enduring Resources, appeared at the Commission hearing in support of the application. No operators or other parties with standing appeared in opposition to Hilcorp's application. After receiving public comment, the Commission went into deliberation and subsequently concluded

an additional hearing should be held to provide further public notice of the proceedings and to allow parties with standing to present additional technical evidence.

Hilcorp intends to recall one witness, Michelle Sivadon, to introduce and discuss Hilcorp Exhibit 1A (beginning with page 36 to follow sequentially the pages contained in admitted Hilcorp Exhibit 1) and Hilcorp Exhibits 7 and 8, containing additional notice documents.

APPLICANT'S PROPOSED ADDITIONAL EVIDENCE

WITNESS Name and Expertise	ESTIMATED TIME	EXHIBITS
Michelle Sivadon, Reservoir Engineer	Approx. 45	Please see Exhibits 1A, 7 and 8 filed herewith

PROCEDURAL MATTERS

The San Juan Citizen's Alliance has filed a second Notice of Intervention seeking to overturn the Commission's decision that they are not a proper party to this case.

Respectfully submitted,

HOLLAND & HART LLP



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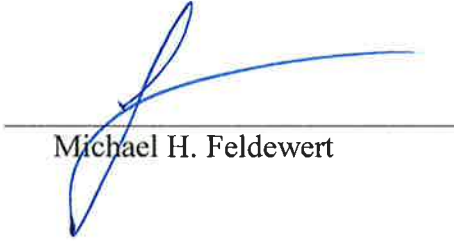
ATTORNEYS FOR HILCORP ENERGY COMPANY

CERTIFICATE OF SERVICE

I hereby certify that on November 12, 2018, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

J. Scott Hall
Post Office Box 2307
Santa Fe, New Mexico 87504
(505) 986-2646
Email: shall@logosresourcesllc.com

***Attorney for Logos Resources II, LLC
and Logos Operating, LLC***



Michael H. Feldewert



San Juan Blanco - Mesaverde Pool Rules Change: Well Density Amendment

**Case # 16403
11/19/2018**

MV Reservoir Properties & Volumetrics



OGIP of 55.2 TCF = $(43560 * Ah\Phi(1-S_w))/B_{gi}$

Typical Volumetrics

- Utilizes net pay (h) determined by static log cutoffs
- Cutoffs are typically consistent across large areas
- Gamma Ray: Sand presence and thickness (h)
- Porosity (Φ)
- Water Saturation (S_w)

Hilcorp Mesaverde Volumetrics

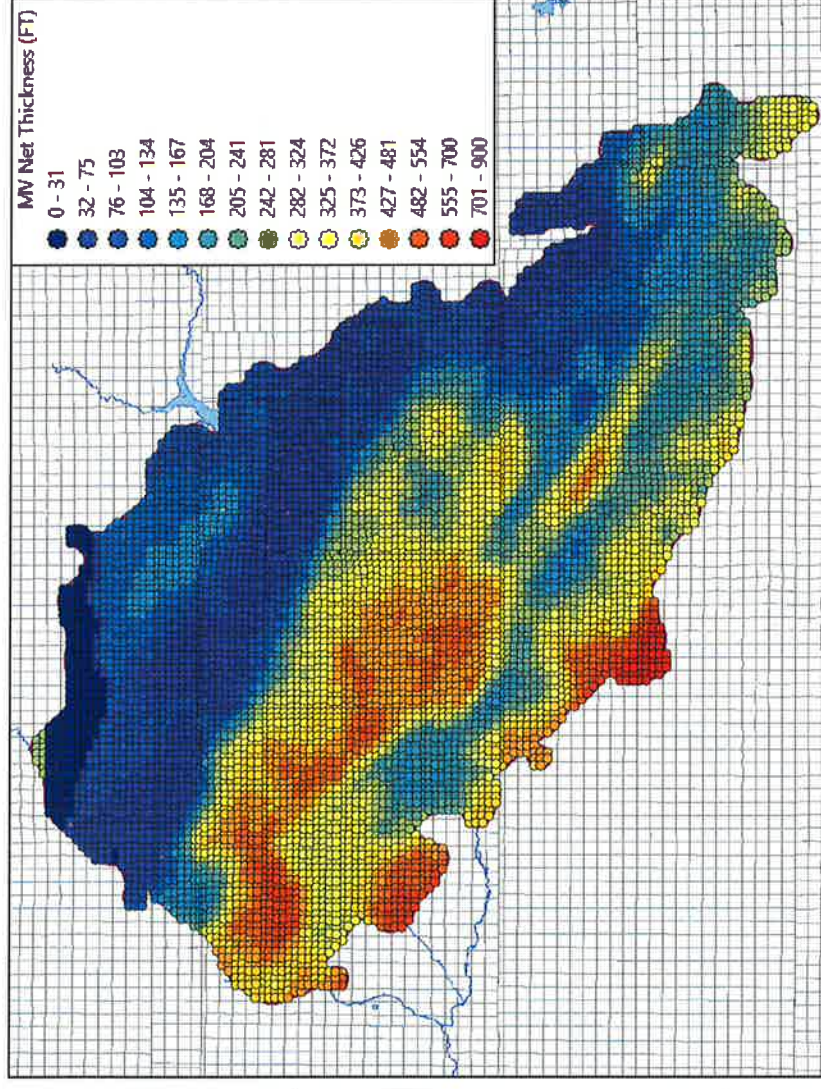
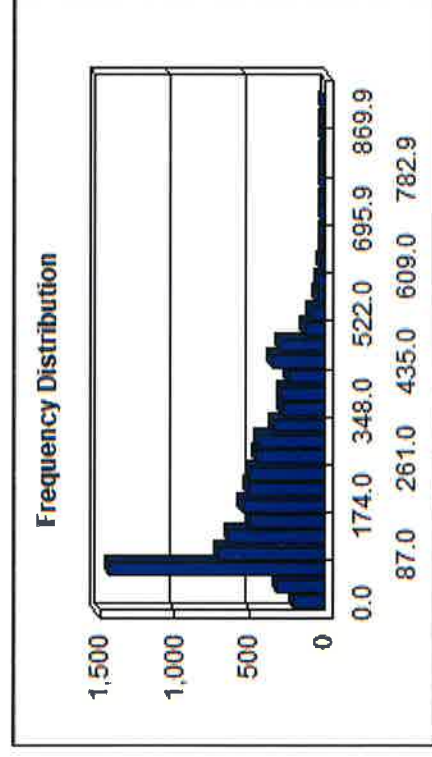
- Utilizes rigorous area-specific variable permeability cutoff
- Very granular
- Reservoir Properties & volumes by $\frac{1}{4}$ section: 8,430 $\frac{1}{4}$ sections

Mesaverde Net Sand Thickness (h)



➤ Net Sand Statistics

- **Minimum: 0'**
- **Maximum: 899'**
- **Average: 225'**

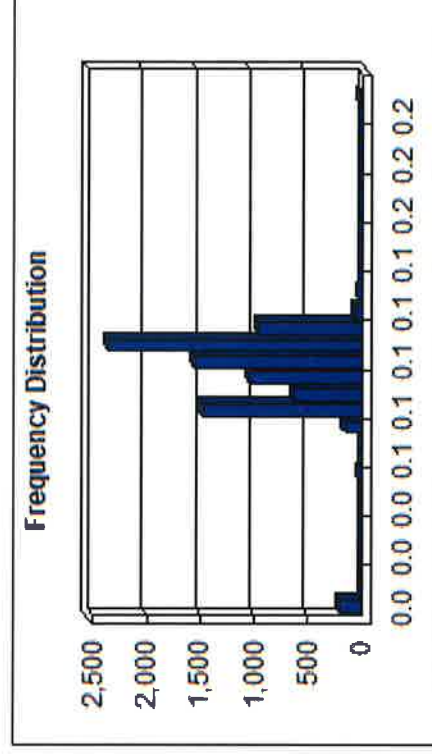
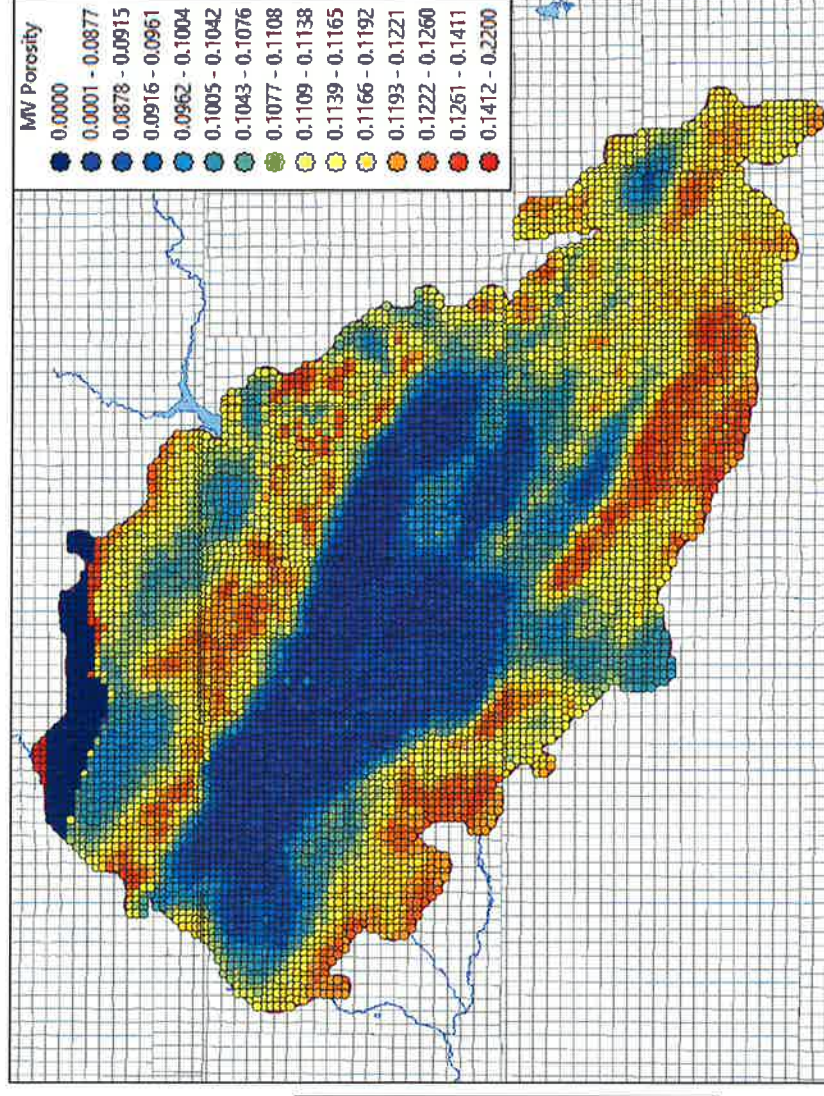




Mesaverde Average Porosity (Φ)

➤ Porosity Statistics

- Minimum: 0%
- Maximum: 22%
- Average: 10.5%

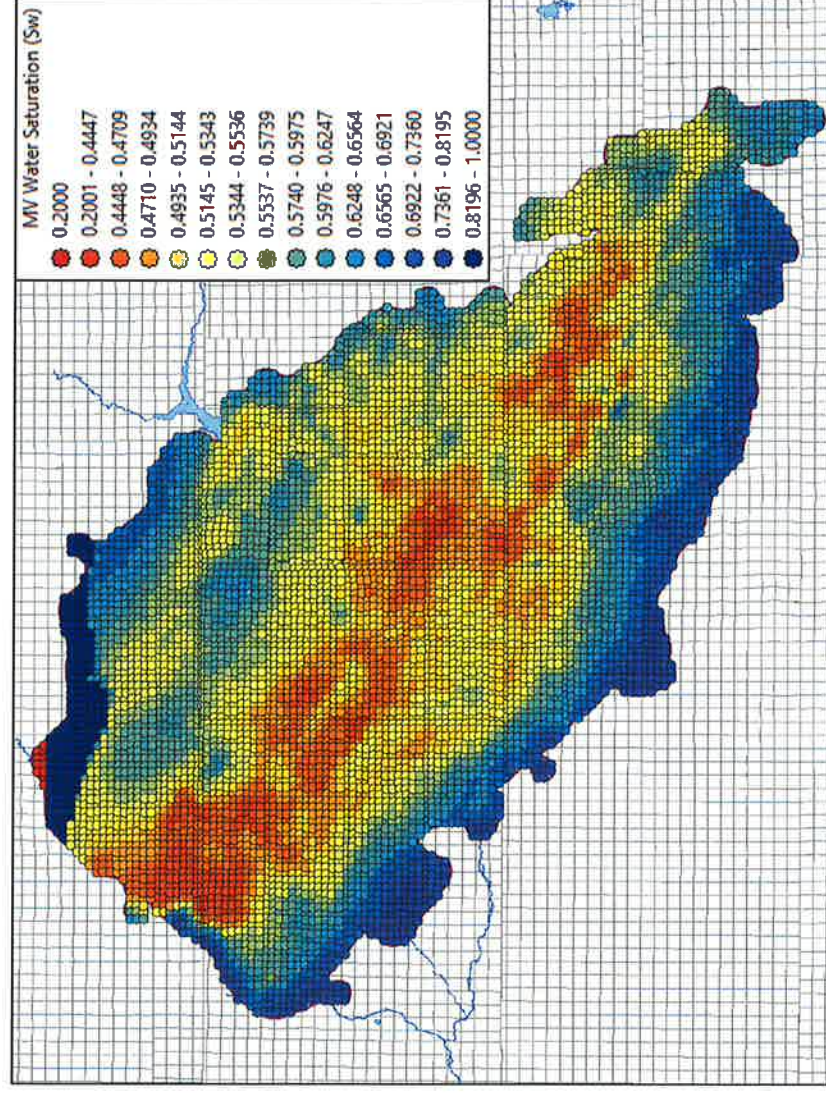
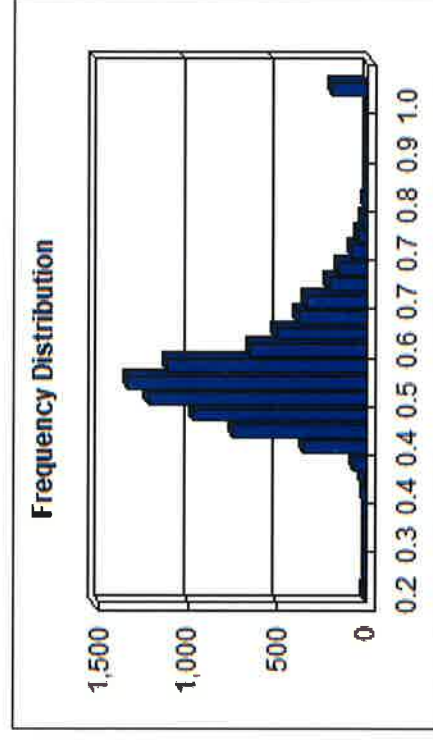


Mesaverde Average Water Saturation (Sw)



➤ Sw Statistics

- Minimum: 20%
- Maximum: 100%
- Average: 56.8%



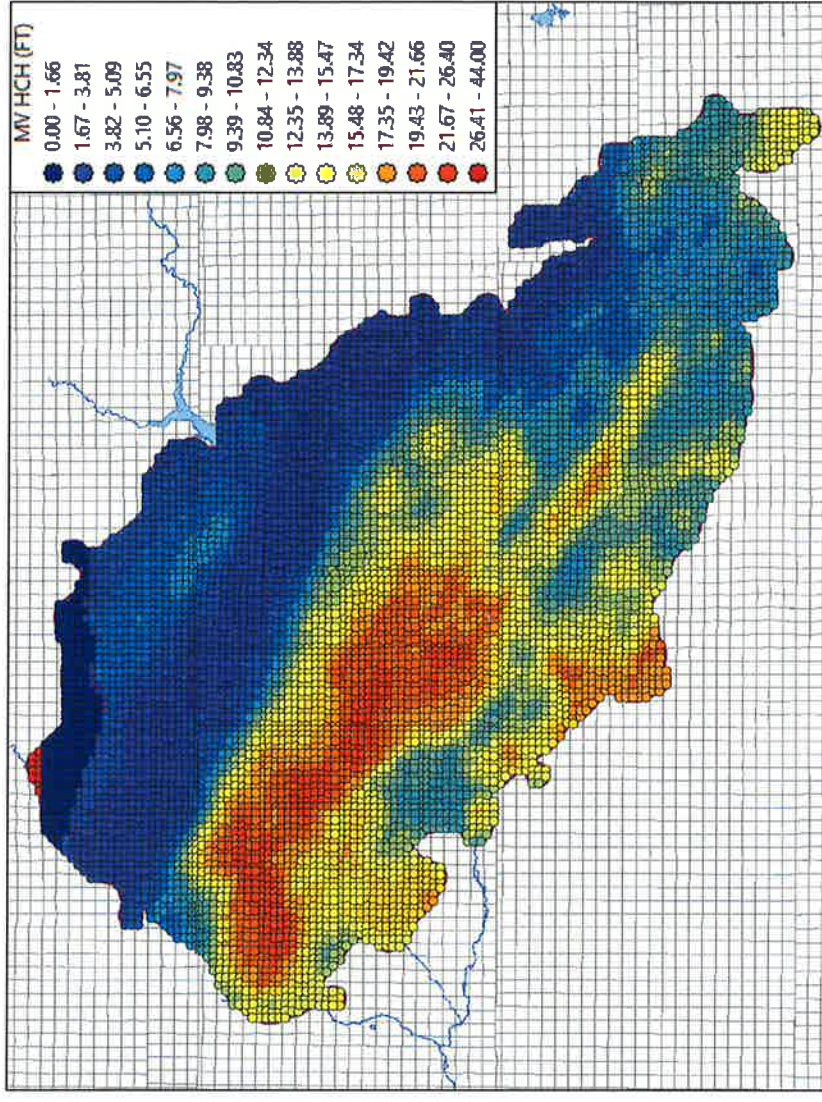
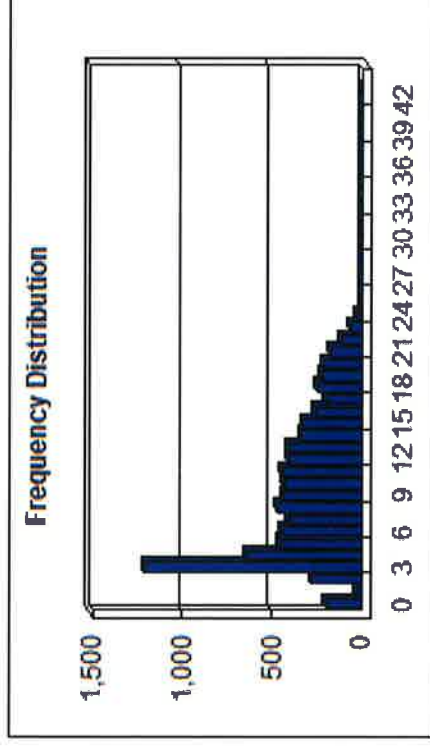
Mesaverde Hydrocarbon Height Thickness (HCH)



➤ **HCH = $h * \Phi * (1 - S_w)$**

➤ **HCH Statistics**

- **Minimum: 0'**
- **Maximum: 44'**
- **Average: 9.99'**



Volumetric Gas Reservoir Recovery Factor (Recovery Efficiency)



- **“Experience with volumetric gas reservoirs indicates that the recoveries will range from 80 to 90%.”**
 - p. 77 of Craft, B., Hawkins, M., and Terry, R., Applied Petroleum Reservoir Engineering, 2nd ed. Prentice Hall, 1991
- **“Even though gas saturations at abandonment can be quite high, ultimate recoveries of 80% to 90% of the original gas in place are routinely achieved in volumetric gas reservoirs. The percentage of the original volume of gas in place that can be recovered depends on the abandonment pressure only, which is usually determined by economical rather than technical considerations.”**
 - PetroWiki Published by Society of Petroleum Engineers International, https://petrowiki.org/Dry_gas_reservoirs
- **“...and we agree that the assumption of applying an 80% recovery factor to determine future development potential in the Mesaverde reservoir is reasonable and appropriate.”**
 - Cawley, Gillespie & Associates, Inc. Memorandum dated 09-27-2018

Volumetric Gas Reservoir Recovery Factor (Recovery Efficiency)



CAWLEY, GILLESPIE & ASSOCIATES, INC.

PETROLEUM CONSULTANTS

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Sept 27th 2018
Page 2 of 2

Sources:
Cornelson, D.W., 1974 Analytical Prediction of Natural Gas Reservoir Recovery Factors. Petroleum Society of Canada, Journal of Canadian Petroleum Technology, vol 13, Issue 4.

Hyne, Norman J., 2012 Nontechnical Guide to Petroleum Geology, Exploration, Drilling and Production, Third Ed.

September 27th, 2018

Sean Golden, P.E.
Reserves Manager
Hilcorp Energy Company
1111 Travis Street
Houston, TX 77002

Re: San Juan East Mesaverde Recovery Factor

Dear Mr. Golden:

Cawley Gillespie and Associates, Inc. ("CG&A") has prepared a memo to substantiate the 80 percent recovery factor assumption applied to Hilcorp Energy Company's ("Hilcorp") San Juan Basin Mesaverde (reservoir) assets in New Mexico. CG&A certifies that 80 percent recovery factor is a standard for depletion drive gas reservoirs and/or gas expansion drive reservoirs, from comparable reservoirs and recovery methods, set forth by historical and documented precedence. Historical and documented sources are noted at the end of this letter and include, but are not limited to, the following notes:

1. "...the average ultimate recovery factor of 84.6% for 76 depleted pools in the U.S. The majority of the 76 depleted pools were abandoned in the 1940's." (Cornelson, 1974.)
2. "Table 25-1. Recovery Factors
Gas Reservoir Drives
Expansion Gas
(Hyne, 2012.)
Recovery Factors
75 to 85%"

Recovery factor (or recovery efficiency) may be defined as the fraction of original gas in place ("OGIP") that can be produced from a given reservoir. CG&A has independently verified the accuracy of the OGIP calculations submitted by Hilcorp as well as the volumes produced from the Mesaverde reservoir. We attest to the accuracy of Hilcorp's current recovery factors based on the best available information at this time, and we agree that the assumption of applying an 80% recovery factor to determine future development potential in the Mesaverde reservoir is reasonable and appropriate.

Respectfully,

Cawley, Gillespie & Associates, Inc.
Texas Registered Engineering Firm F-693

W. Todd Brooker

W. Todd Brooker, P.E., President



Estimated Ultimate Recovery (EUR) Recovery Efficiency (RE) Sensitivity

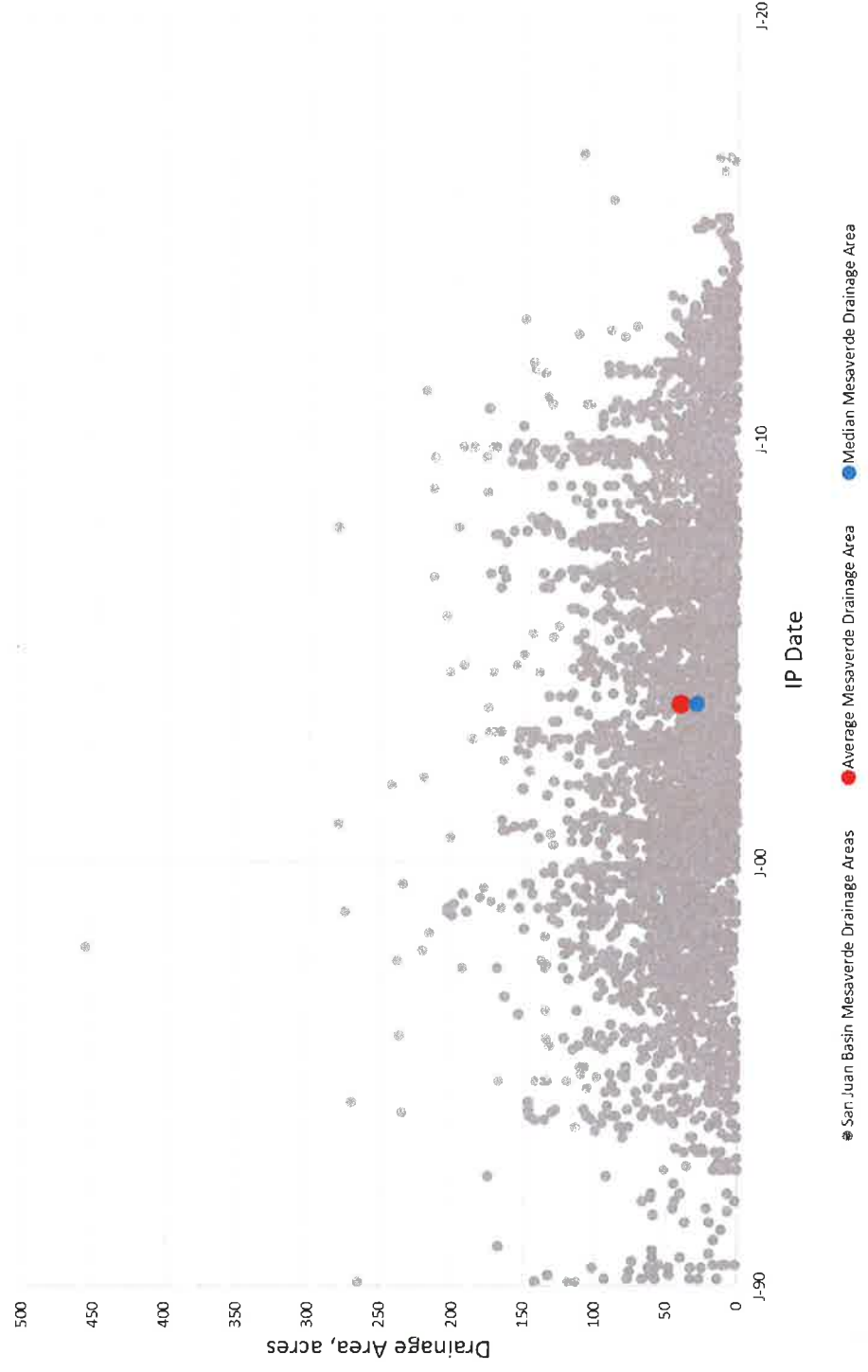


- 9,840 Current and Historic Takepoints
- Current and Point Forward Average EUR per MV well completion
= 700 MMCF
 - In line with well EUR since 1990
 - Accounts for degradation (pressure depletion) through time
- RE under current pool rules: 4 Wells per 320 acres density (80 acres)
 - EUR = 21.8 TCF
 - EUR RE = 39%
- RE under requested pool rules: 8 Wells per 320 acres density (40 acres)
 - EUR = 34.1 TCF
 - EUR RE = 62% (Note: still below the appropriate and reasonable recovery efficiency of 80%)

Drainage Area from EUR



San Juan Basin Mesaverde Drainage Areas vs. Time

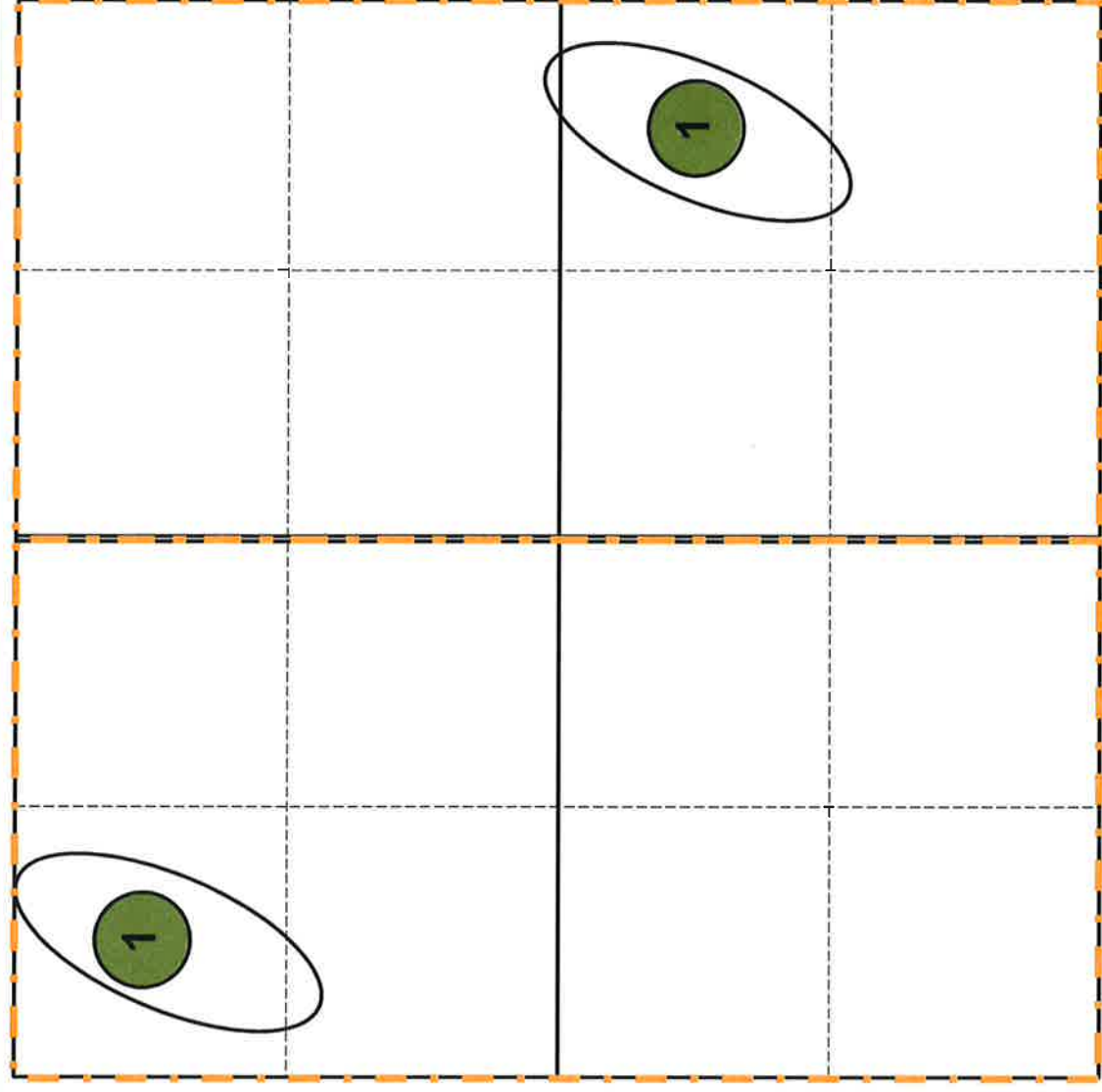


- **Drainage Area = $(EUR * Bg_i) / (43560 * \Phi * h * (1-Sw)^{0.8})$**
- **4,928 Mesaverde Completions with Production Start Dates $\geq$ 01/01/1990**
- **Average & Median Calculated Drainage Areas = 40 & 29 Acres**

Reservoir Management: Proper Development



 Initial Well (320 Acre Density)



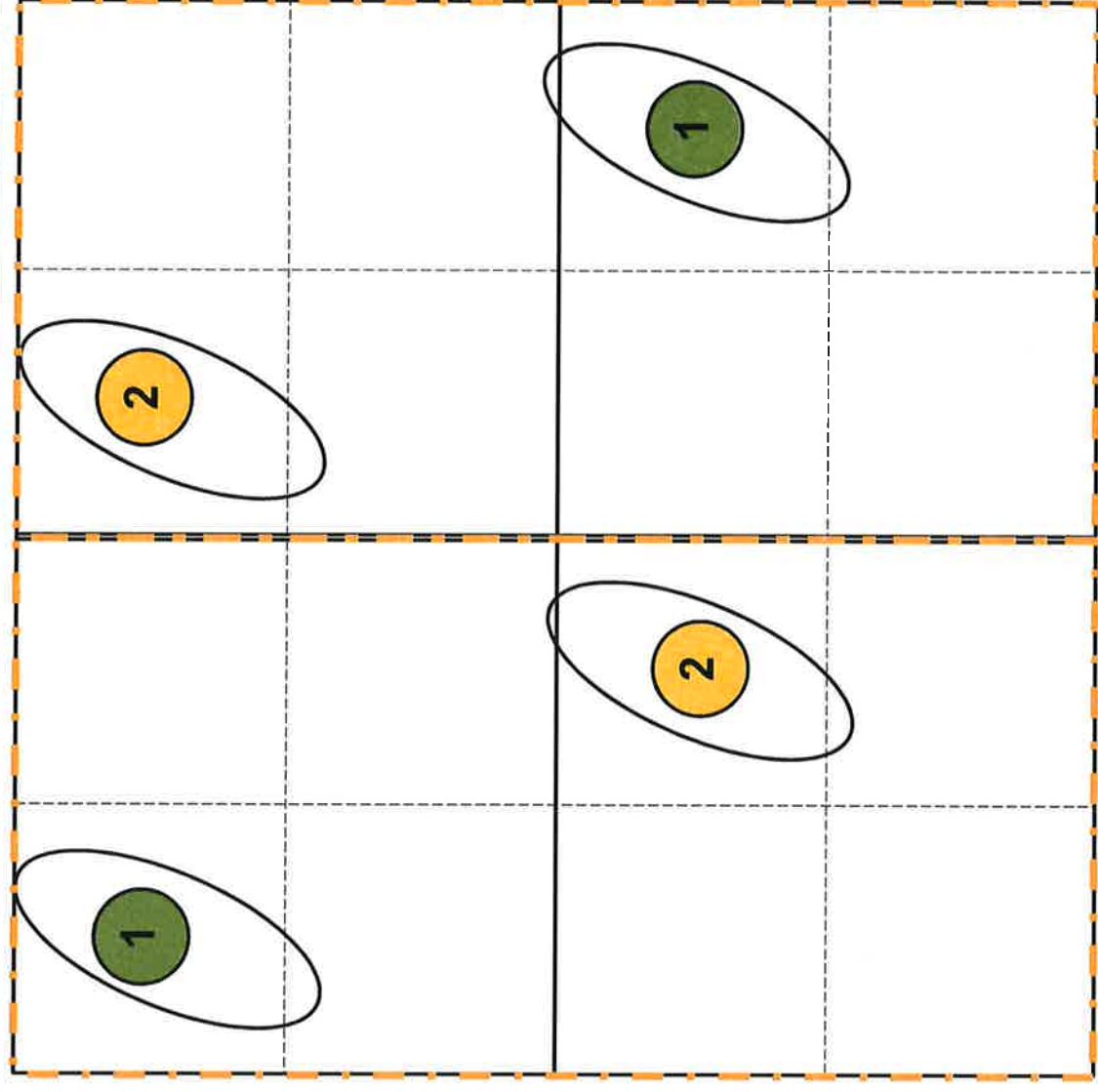
*Drainage Ellipse size and orientation will vary due to geology, local fracture network, and stimulation design

Reservoir Management: Proper Development



 Initial Well (320 Acre Density)

 Infill Well (160 Acre Density)



*Drainage Ellipse size and orientation will vary due to geology, local fracture network, and stimulation design

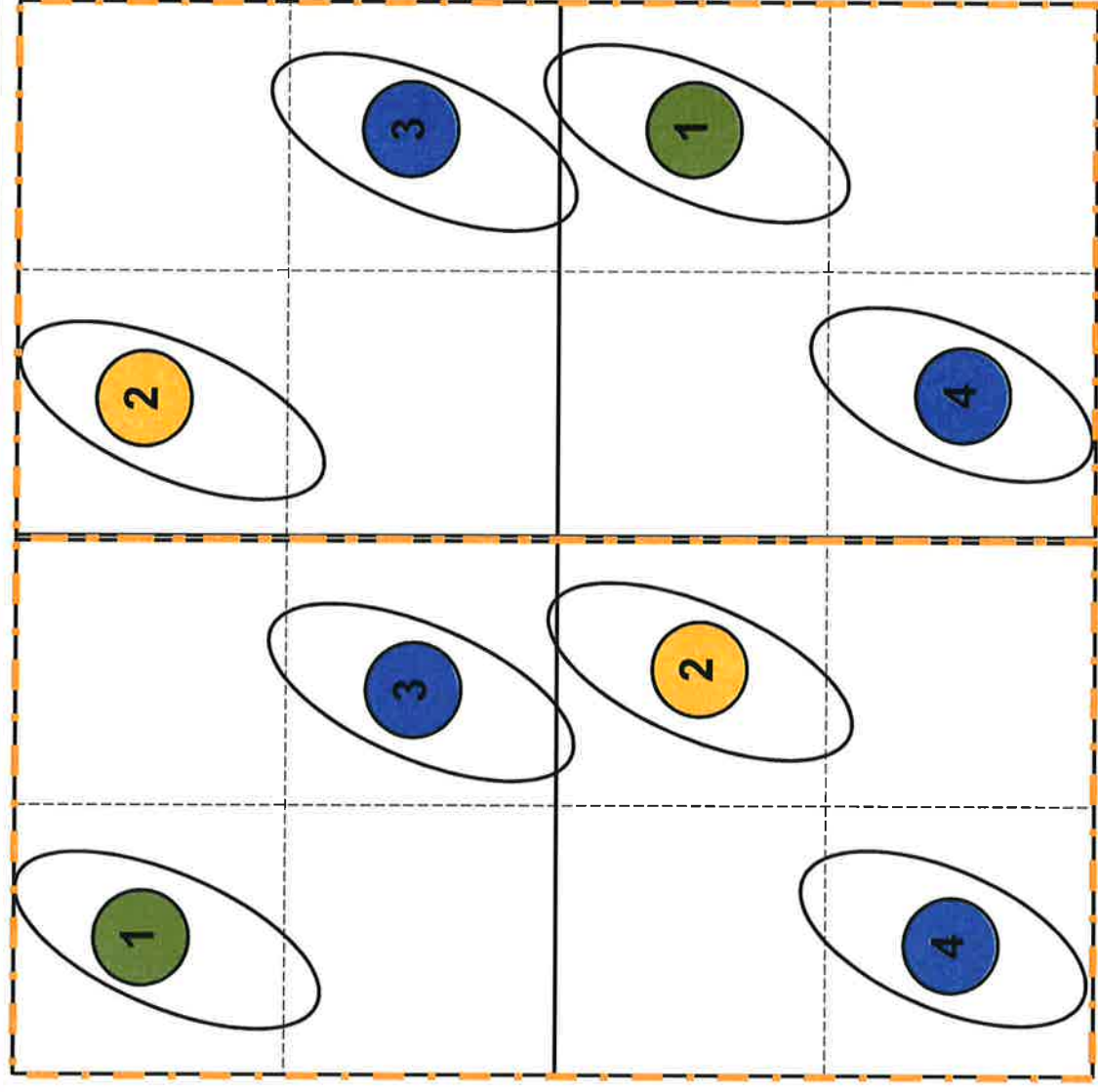
Reservoir Management: Proper Development



 Initial Well (320 Acre Density)

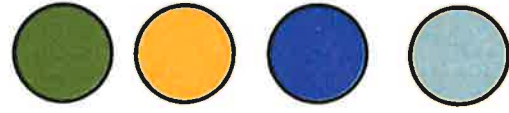
 Infill Well (160 Acre Density)

 Two additional Infill Wells (80 Acre Density)



*Drainage Ellipse size and orientation will vary due to geology, local fracture network, and stimulation design

Reservoir Management: Proper Development



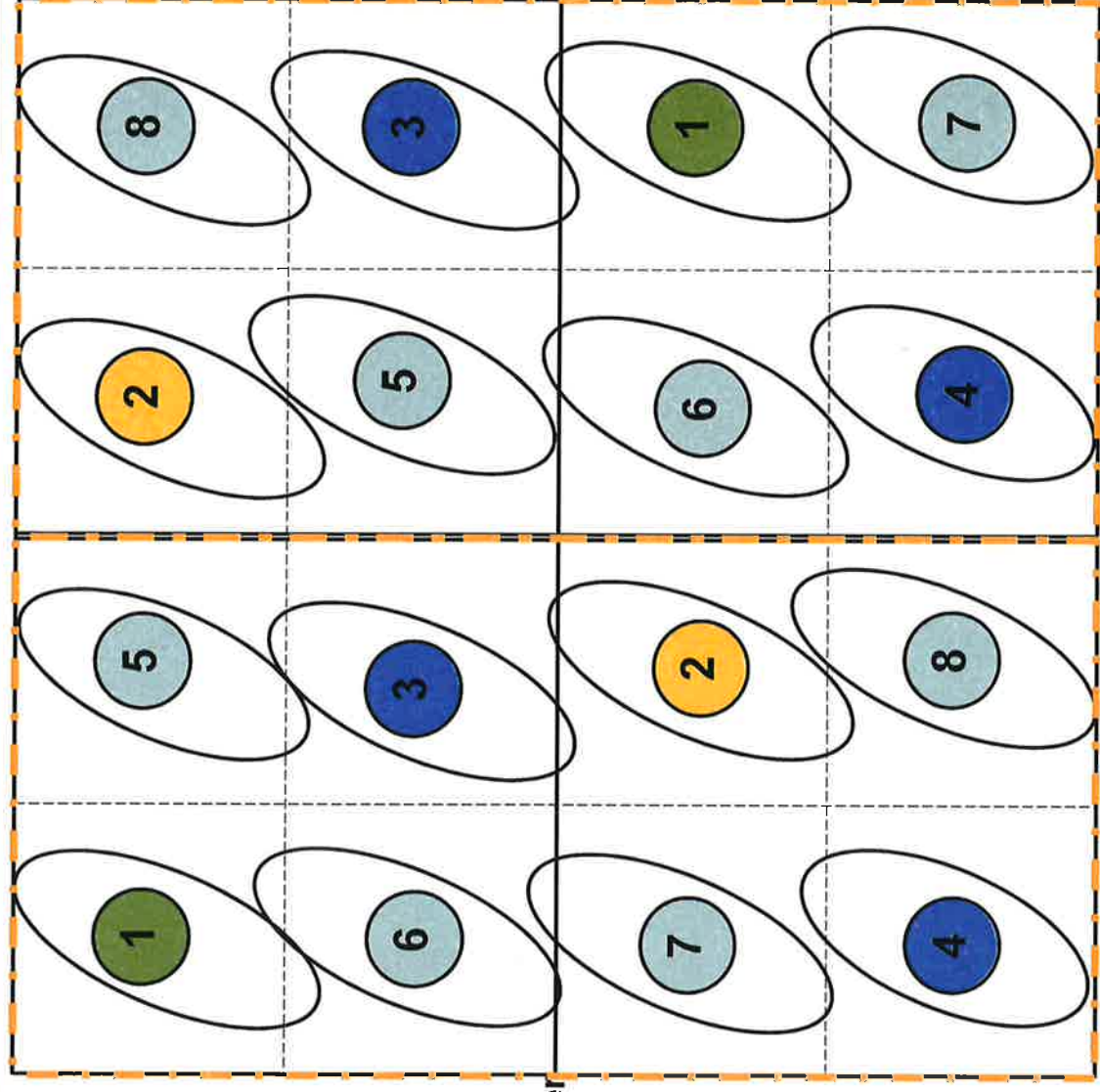
Initial Well (320 Acre Density)

Infill Well (160 Acre Density)

Two additional Infill Wells (80 Acre Density)

Four additional Wells (40 Acre Density)

- All locations allow for proper reservoir development
- Minimizes waste
- Allows flexibility to handle topographic concerns
- Removing sequencing rules results in minimal land disturbance



*Drainage Ellipse size and orientation will vary due to geology, local fracture network, and stimulation design

New Mexico Oil & Gas Tax Revenue



- **Current Blanco-Mesaverde Well Density = 4 wells total/320 acres GPU:**
 - 21.8 TCF – 15.2 TCF = 6.6 TCF
 - \$1.6 Billion to New Mexico in severance and ad valorem taxes
- **With proposed increased Blanco-Mesaverde Well Density = 8 wells total/320 acres GPU:**
 - 34.1 TCF – 21.8 TCF = 12.3 TCF
 - Estimate \$3 Billion in additional severance and ad valorem taxes
- **35% of NM's annual budget comes from O&G taxes**
- **50% of NM's public education spending comes from O&G taxes**



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico
Board of Legal Specification
mfeldewert@hollandhart.com

October 19, 2018

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL DISTRICT III OPERATORS

Re: CASE NO. 16403: Application of Hilcorp Energy Company to Amend the Well Density And Location Requirements And Administrative Exceptions of the Special Rules for the Blanco-Mesaverde Gas Pool, Rio Arriba and San Juan Counties, New Mexico.

Ladies & Gentlemen:

The application filed by Hilcorp Energy Corporation in this matter has previously been provided to you by letter dated August 24, 2018. An initial hearing on this application was held before the New Mexico Oil Conservation Commission on September 13, 2018, and testimony was presented at that time. This letter is to advise you that the New Mexico Oil Conservation Commission has set the continuation of the hearing on this application for Monday, November 19, 2018. The hearing will commence at 9:00 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Chuck Creekmore at (832) 839-4601.

Sincerely,

Michael H. Feldewert

**BEFORE THE OIL CONSERVATION
COMMISSION**
Santa Fe, New Mexico
Exhibit No. 7
Submitted by: **Hilcorp Energy Company**
Hearing Date: November 19, 2018
Case No. 16403

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

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Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY TO AMEND THE WELL
DENSITY AND LOCATION
REQUIREMENTS AND ADMINISTRATIVE
EXCEPTIONS OF THE SPECIAL RULES
FOR THE BLANCO-MESAVERDE GAS
POOL, RIO ARRIBA AND SAN JUAN
COUNTIES, NEW MEXICO.**

CASE NO. 16403

APPLICATION

Hilcorp Energy Company, ("Hilcorp") (OGRID No. 372171), through its undersigned counsel, hereby files this application with the Oil Conservation Division for an order amending the Well Density Requirements for the Blanco-Mesaverde Gas Pool (72319) to permit up to eight wells in a standard 320-acre gas proration and spacing unit ("GPU") and up to four wells within either quarter section in a GPU. In support of this application, Hilcorp states:

1. Hilcorp is the operator of approximately 5,329 wells currently producing from the Blanco-Mesaverde Gas Pool, which covers a large portion of the San Juan Basin across Rio Arriba and San Juan Counties, New Mexico.
2. Hilcorp also operates thousands of wells that are currently producing from other formations in the region that are well situated to be simultaneously dedicated and re-completed within the Blanco-Mesaverde Gas Pool to recover additional reserves which are not being adequately drained under the existing well density pattern in the existing Special Rules. In

addition, Hilcorp has identified areas in the pool where infill wells can develop reserves that would otherwise remain unproduced.

3. The Blanco-Mesaverde Gas Pool is governed by Special Rules which provide for 320-acre GPUs on which as many as four wells may be drilled with only two wells in each 160-acre quarter section. *See* Order No. R-8170, as superseded by Order No. R-10987-A, and amended by Order No. R-10987-A(1), effective Dec. 2, 2002. The Special Rules currently provide:

I. ACREAGE AND WELL LOCATION REQUIREMENTS

A. Standard GPU (Gas Proration Unit): A standard GPU in the Blanco-Mesaverde Pool shall be 320 acres, more or less, comprising any two contiguous quarter sections of a single section that is a legal subdivision of the U. S. Public Land Surveys.

B. Well density:

(1) Up to four (4) wells may be drilled on a standard GPU, as follows:

(a) the FIRST OPTIONAL INFILL WELL drilled on a GPU shall be located in the quarter section not containing the INITIAL Mesaverde well;

(b) the SECOND OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a Mesaverde well and within a quarter section not containing more than one (1) Mesaverde well;

(c) the THIRD OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a Mesaverde well and within a quarter section not containing more than one (1) Mesaverde well;

(d) at the discretion of the operator, the second or third optional infill well may be drilled prior to the drilling of the first optional infill well;

(e) no more than two wells shall be located within either quarter section in a GPU; and

(f) any deviation from the above-described well density requirements shall be authorized only after hearing.

II. ADMINISTRATIVE EXCEPTIONS:

The Division Director, in accordance with Division Rule 104, may administratively grant an exception to the well locations [sic] requirements of I.C above upon application to the Division which includes notification by certified mail-return receipt requested to affected parties. [See Division Rule 1207.A(2)].

Order No. R-10987-A(1).

4. Under more than thirty applications filed since January 2018, Hilcorp has requested and received orders granting 62 well density exceptions under the Special Rules. These orders have permitted Hilcorp to re-complete and simultaneously dedicate existing wells within the Blanco-Mesaverde Gas Pool that had been targeting and developing gas reserves in deeper formations.

5. In every case, Hilcorp's testimony and exhibits on the geology and reservoir characteristics supported increasing well density to allow Hilcorp to target additional reserves in the Mesaverde formation which would remain unproduced under existing well density requirements imposed by the Special Rules.

6. Based upon prior geologic and engineering studies, as well as engineering data from these recent re-completions, Hilcorp has determined that the Blanco-Mesaverde Gas Pool Rules should be updated to permit up to eight wells per 320-acre GPU and four wells in each quarter section within a GPU to prevent waste and increase ultimate gas recovery.

7. Hilcorp's request and amendment of the Special Rules is supported by review of the history and development of the Blanco-Mesaverde Gas Pool.

8. The Blanco-Mesaverde Gas Pool was first created by the New Mexico Oil Conservation Commission ("Commission") in 1949 under Order No. 799 in Case No. 163. In

that Order the Commission adopted 320-acre gas proration units (“GPU”) on the assumption that one well would adequately drain and develop 320-acres. *See* Order R-10987-A, ¶ 7.

9. As the pool was developed, it became apparent that a single well could not drain a 320-acre gas proration unit. By 1974, the Commission had concluded that one well per GPU was inadequate. *See* Order No. R-1670-T. To avoid waste, the Commission ruled that more than one well was necessary to drain the reserves and increased the well density in the pool to 160-acre infill well spacing by approving an optional infill well within the 320-acre GPUs. *See* Order R-10987-A, ¶ 9.

10. After further development of the pool on 160-acre spacing, Hilcorp’s predecessor-in-interest Burlington Resources Oil and Gas Company (“Burlington”) determined in the 1990s that two wells per 320-acre GPU (160-acre spacing) also was inadequate to adequately drain the pool. It presented geologic studies and reservoir engineering data to the Division showing that the Mesaverde formation is a tight, low-permeability reservoir which tends to produce low ultimate recoveries per well. Burlington’s studies also demonstrated that not all sandstones that comprise the Mesaverde are continuous throughout the formation, or even within a single GPU or a 160-acre quarter section. Based on these studies, the Division concluded in 1998 that 160-acre well spacing was insufficient to drain most of the acreage in the pool due to its low-permeability and because 160-acre well spacing did not ensure that wells would intersect and fully develop discontinuous sandstones across the pool. The Division therefore issued Order R-10987-A which increased the pool’s well density from two wells per 320-acre GPU to four wells per 320-acre GPU, or 80-acre infill well spacing. *See* Order R-10987-A, ¶ 2.

11. At the 1998 hearing, Burlington’s witnesses further noted that existing data indicated areas within the pool had wells which were draining only 40 acres. They testified that

further down-spacing in the pool would likely be necessary to prevent waste and that “sometime in the future, someone will be back before you asking for permission to drill additional wells beyond the four wells per GPU.” *See* Case No. 12069, Hearing. Tr., dated Oct. 29, 1998, at 49:1-3 (testimony of Brent Smolik).

12. After twenty years of development on 80-acre well spacing, the geologic and engineering data available confirms what Burlington predicted in 1998: That increasing well density in the pool to 40-acre infill spacing is necessary to prevent waste and drain unrecovered gas reserves from the tight, low-permeability sandstones which comprise the Mesaverde formation.

13. Accordingly, Hilcorp requests that the Special Rules for the Blanco-Mesaverde Gas Pool be amended as follows:

I. ACREAGE AND WELL LOCATION REQUIREMENTS

A. Standard GPU (Gas Proration Unit): A standard GPU in the Blanco-Mesaverde Pool shall be 320 acres, more or less, comprising any two contiguous quarter sections of a single section that is a legal subdivision of the U. S. Public Land Surveys.

B. Well density:

(1) Up to ~~four~~ eight (8) vertical wells may be drilled on a standard GPU; ~~as follows:~~

~~(a) — the FIRST OPTIONAL INFILL WELL drilled on a GPU shall be located in the quarter section not containing the INITIAL Mesaverde well;~~

~~(b) — the SECOND OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a Mesaverde well and within a quarter section not containing more than one (1) Mesaverde well;~~

~~(c) — the THIRD OPTIONAL INFILL WELL drilled on a GPU shall be located in a quarter-quarter section not containing a~~

~~Mesaverde well and within a quarter section not containing more than one (1) Mesaverde well;~~

~~(d) — at the discretion of the operator, the second or third optional infill well may be drilled prior to the drilling of the first optional infill well;~~

(e2) ~~N~~no more than ~~two~~four (4) wells shall be located within either quarter section in a GPU; and

(f3) ~~a~~Any deviation from the above-described well density requirements shall be authorized only after hearing.

II. ADMINISTRATIVE EXCEPTIONS:

The Division Director, in accordance with ~~Division Rule 104~~Subsection C of 19.15.15.11 NMAC, may administratively grant an exception to the well locations requirements of ~~LC-B~~ above upon application to the Division which includes notification by certified mail-return receipt requested to affected ~~parties~~persons. [See ~~Division Rule 1207.A(2)19.15.2.7.A(8) NMAC~~].

14. Copies of this application have been provided to all operators in the northwest portion of the state identified to Hilcorp by the Division.

15. Approval of this application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Hilcorp Energy Company requests that this application be set before an Examiner of the Oil Conservation Division on September 6, 2018, and, after notice and hearing as required by law, that the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Michael H. Feldewert

Adam G. Rankin

Jordan L. Kessler

Julia Broggi

Post Office Box 2208

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ATTORNEYS FOR HILCORP ENERGY COMPANY

	A	B	D	E	F	G	H	I	J
	MailClass	TrackingNo	TransactionDate	ToCompany/Name	ToName	DeliveryAddress	City	State	Zip
1									
2	Certified with Return Receipt (Signature)	9414810898765020245100	10/19/2018	ACTION OIL CO INC	MARY C CUNNINGHAM	P.O. BOX 51	FARMINGTON	NM	87499
3	Certified with Return Receipt (Signature)	9414810898765020245193	10/19/2018	BIYA OPERATORS INC.	JUBAL TERRY	801 W. MINERAL AVE. STE. 202	LITTLETON	CO	80120
4	Certified with Return Receipt (Signature)	9414810898765020246145	10/19/2018	REDWOLF PRODUCTION INC	DANA DELVENTHAL	P.O. BOX 5382	FARMINGTON	NM	87499
5	Certified with Return Receipt (Signature)	9414810898765020246152	10/19/2018	REGINA OIL & GAS LLC	JACKIE BICKFORD	P.O. BOX 331	REGINA	NM	87046
6	Certified with Return Receipt (Signature)	9414810898765020246169	10/19/2018	RELIABLE PRODUCTION LLC	ADRIAN LOZANO	407 OURAY AVE	FARMINGTON	NM	87401
7	Certified with Return Receipt (Signature)	9414810898765020246176	10/19/2018	RICHARDSON OPERATING CO	THOMAS LUCHT	4725 S MONACO ST, Suite 200	DENVER	CO	80237
8	Certified with Return Receipt (Signature)	9414810898765020246183	10/19/2018	RIM OPERATING, INC.	LIZ ORTIZ	S INVERNESS DRIVE EAST	ENGLEWOOD	CO	80112
9	Certified with Return Receipt (Signature)	9414810898765020246190	10/19/2018		ROBERT D CHENAULT	PO BOX 282	BLOOMFIELD	NM	87413
10	Certified with Return Receipt (Signature)	9414810898765020246213	10/19/2018	ROBERT L BAYLESS PRODUCER LLC	KEVIN MCCORD	2700 FARMINGTON AVE, SUITE F1	FARMINGTON	NM	87499
11	Certified with Return Receipt (Signature)	9414810898765020246220	10/19/2018	ROBERT L BAYLESS PRODUCER LLC	KEVIN MCCORD	PO Box 168	FARMINGTON	NM	87499
12	Certified with Return Receipt (Signature)	9414810898765020246237	10/19/2018	RODDY PRODUCTION CO INC	STAGI BAYSINGER	P.O. BOX 2221	FARMINGTON	NM	87499
13	Certified with Return Receipt (Signature)	9414810898765020246244	10/19/2018	S & J OIL & GAS CO	KIMBERLY ANN LUAY	PO BOX 100	AZTEC	NM	87499
14	Certified with Return Receipt (Signature)	9414810898765020246249	10/19/2018	BLACK HILLS GAS RESOURCES, INC.	MELANIE SMITH	1515 Wykoop St, Suite 500	Denver	CO	80202
15	Certified with Return Receipt (Signature)	9414810898765020246251	10/19/2018	SAGEBRUSH OIL INC.	BETH CHARLES	409 S Lead St	Deming	NM	88030
16	Certified with Return Receipt (Signature)	9414810898765020246275	10/19/2018		SAN JUAN GAS CORPORATION	355 PHILTOWER BLDG	TULSA	OK	74103
17	Certified with Return Receipt (Signature)	9414810898765020246282	10/19/2018	SAN JUAN RESOURCES, INC.	JERRY MCHUGH, JR	1499 BLAKE ST. 10C	DENVER	CO	80202
18	Certified with Return Receipt (Signature)	9414810898765020246299	10/19/2018	SCHMIDT PRODUCTION	SCHALK DEVELOPMENT CO	PO BOX 23825	ALBUQUERQUE	NM	87125
19	Certified with Return Receipt (Signature)	9414810898765020246305	10/19/2018	SG INTERESTS I LTD	TERRY CRAWFORD	24 E. BAKER RD.	ROCKY COMFORT	MO	64861
20	Certified with Return Receipt (Signature)	9414810898765020246312	10/19/2018	SHORELINE OIL & GAS COMPANY	WILLIAM SCHWAB	C/O NIKA ENERGY OPERATING, LLC	DURANGO	CO	81302
21	Certified with Return Receipt (Signature)	9414810898765020246329	10/19/2018	SI ENERGY, LLC	TERESA MCCOWN	PO BOX 3470	FARMINGTON	NM	87499
22	Certified with Return Receipt (Signature)	9414810898765020246336	10/19/2018	SOUTHLAND ROYALTY COMPANY LLC	MICHELLE A HULSTROM	1050 17TH ST, Suite 2500	DENVER	CO	80265
23	Certified with Return Receipt (Signature)	9414810898765020246343	10/19/2018		ROBBIE GRIGG	400 WEST 7TH STREET	FORT WORTH	TX	76102
24	Certified with Return Receipt (Signature)	9414810898765020246350	10/19/2018	BOLACK MINERALS CO	STANDARD SILVER CORP	314 Woodcrest Dr.	Richardson	TX	75080
25	Certified with Return Receipt (Signature)	9414810898765020246351	10/19/2018	STARACQUISITION VII, LLC	TOMMY BOLACK	3901 BLOOMFIELD HWY	FARMINGTON	NM	87401
26	Certified with Return Receipt (Signature)	9414810898765020246367	10/19/2018	SYNERGY OPERATING LLC	TAMMY KENNEDY	310 WEST WALL STREET, Suite 1000	MIDLAND	TX	79701
27	Certified with Return Receipt (Signature)	9414810898765020246374	10/19/2018	SYNERGY OPERATING LLC	MARK FIGHTMASTER	8645 COLONIAL DR	LITTLETON	CO	80124
28	Certified with Return Receipt (Signature)	9414810898765020246381	10/19/2018	SYNERGY OPERATING LLC	GLEN PAPP	3510 Messina Drive	FARMINGTON	NM	87402
29	Certified with Return Receipt (Signature)	9414810898765020246398	10/19/2018	SYNERGY OPERATING LLC	GLEN PAPP	PO BOX 5513	FARMINGTON	NM	87499
30	Certified with Return Receipt (Signature)	9414810898765020246404	10/19/2018	THOMPSON ENGR & PROD CORP	TASCO	501 AIRPORT DR SU 110	FARMINGTON	NM	87401
31	Certified with Return Receipt (Signature)	9414810898765020246411	10/19/2018	T-N-T ENVIRONMENTAL INC.	MARISA WELCH	7415 E. MAIN ST	FARMINGTON	NM	87402
32	Certified with Return Receipt (Signature)	9414810898765020246428	10/19/2018	TRAVIS R. CRAWFORD	CARL MERLATT	PO BOX 2530	FARMINGTON	NM	87499
33	Certified with Return Receipt (Signature)	9414810898765020246435	10/19/2018	TURNER PRODUCTION CO	SHERRY G GIBBS	6800 MONTANA, AVENUE	EL PASO	TX	79912
34	Certified with Return Receipt (Signature)	9414810898765020246442	10/19/2018	BP AMERICA PRODUCTION COMPANY	TOYA COLVIN	4925 GREENVILLE AVENUE, Suite 852	DALLAS	TX	75206
35	Certified with Return Receipt (Signature)	9414810898765020246452	10/19/2018	WEST LARGO CORP	W B HAMILTON ESTATE	1515 Arapahoe St, Tower 1, Suite 700	Denver	CO	80202
36	Certified with Return Receipt (Signature)	9414810898765020246466	10/19/2018	WPX ENERGY PRODUCTION, LLC	JOHN P GARRETT	900 8TH ST, suite 710	WICHITA FALLS	TX	76301
37	Certified with Return Receipt (Signature)	9414810898765020246473	10/19/2018	XTO ENERGY, INC	WESTERN OIL & MINERALS LTD	8801 S. YALE AVE., Suite 240	TULSA	OK	74137
38	Certified with Return Receipt (Signature)	9414810898765020246480	10/19/2018	BRECK OPERATING CORP	WESTERN REFINING SOUTHWEST, INC.	PO DRAWER 1228	FARMINGTON	NM	87499
39	Certified with Return Receipt (Signature)	9414810898765020246497	10/19/2018	BRIDGECREEK RESOURCES (COLORADO), L	ONE WILLIAMS CENTER	1250 W. WASHINGTON	TEMPE	AZ	85281
40	Certified with Return Receipt (Signature)	9414810898765020246510	10/19/2018	CCJ SAN JUAN LLC	LISA DOCKTER	P. O. BOX 3102	TULSA	OK	74101
41	Certified with Return Receipt (Signature)	9414810898765020246527	10/19/2018	CHAPARRAL OIL & GAS CO	ERDIE UNDERWOOD	6401 HOLIDAY HILL ROAD, Bld 500	MIDLAND	TX	79707
42	Certified with Return Receipt (Signature)	9414810898765020245247	10/19/2018	CHUZA OIL COMPANY	TODD WESTCOTT	P.O. BOX 911	BRECKENRIDGE	TX	76424
43	Certified with Return Receipt (Signature)	9414810898765020245254	10/19/2018	COLEMAN OIL & GAS INC	BOBBY GOLDSTEIN	405 URBAN STREET, suite 400	LAKEWOOD	CO	80228
44	Certified with Return Receipt (Signature)	9414810898765020245261	10/19/2018	ADVANCED WIRELESS COMMUNICATIONS	STACEY KING	811 MAIN STREET, SUITE 3500	HOUSTON	TX	77002
45	Certified with Return Receipt (Signature)	9414810898765020245278	10/19/2018	CONOCOPhillips COMPANY	BOBBY GOLDSTEIN	PO BOX 100	AZTEC	NM	87410
46	Certified with Return Receipt (Signature)	9414810898765020245285	10/19/2018	COUNTHURST MGT & INV INC	MICHAEL PALMER	4516 LOVERS' LANE #104	DALLAS	TX	75225
47	Certified with Return Receipt (Signature)	9414810898765020245308	10/19/2018	CROSS TIMBERS ENERGY, LLC	RYSTEN MOORE	PO DRAWER 3337	FARMINGTON	NM	87499
48	Certified with Return Receipt (Signature)	9414810898765020245315	10/19/2018	D J SIMMONS INC	SUSAN MAUNDER	5691 US 64	HOUSTON	NM	87401
49	Certified with Return Receipt (Signature)	9414810898765020245339	10/19/2018	D M S OIL CO	SCOTT MCLEOD	600 N. DAIRY ASHFORD RD, Office EC3-10-W285	RENO	NV	89504
50	Certified with Return Receipt (Signature)	9414810898765020245346	10/19/2018		ROBBIE GRIGG	1 EAST LIBERTY STREET, Suite 508, Box 18	FORT WORTH	TX	75070
51	Certified with Return Receipt (Signature)	9414810898765020245353	10/19/2018		NANCY WALDEN	400 WEST 7TH STREET	FARMINGTON	NM	87499
52	Certified with Return Receipt (Signature)	9414810898765020245353	10/19/2018		GARY BAKER	7415 E. MAIN ST	HOUSTON	TX	77042
53	Certified with Return Receipt (Signature)	9414810898765020245353	10/19/2018			3000 WILCREST SUITE 102			

	M	Q	USPS_Status	T
1	10/19/2018	ERR_SigDate	Your item was delivered at 3:28 pm on October 24, 2018 in FARMINGTON, NM 87401.	
2	10/19/2018	10/25/2018	Your item was delivered to an individual at the address at 2:18 pm on October 23, 2018 in LITTLETON, CO 80120.	
3	10/19/2018	10/24/2018	Your item was delivered at 3:25 pm on October 22, 2018 in FARMINGTON, NM 87401.	
4	10/19/2018	10/23/2018	Your item was delivered at 10:18 am on October 22, 2018 in REGINA, NM 87046.	
5	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 5:12 pm on October 22, 2018 in FARMINGTON, NM 87401.	
6	10/19/2018	10/24/2018	Your item was delivered to the front desk, reception area, or mail room at 11:50 am on October 22, 2018 in DENVER, CO 80237.	
7	10/19/2018	10/23/2018	Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on October 23, 2018 in ENGLEWOOD, CO 80112.	
8	10/19/2018	10/24/2018	Your item was delivered at 12:59 pm on October 26, 2018 in BLOOMFIELD, NM 87413.	
9	10/19/2018	10/27/2018	Your item was delivered to the front desk, reception area, or mail room at 11:18 am on October 22, 2018 in FARMINGTON, NM 87401.	
10	10/19/2018	10/23/2018	Your item was delivered at 2:31 pm on October 23, 2018 in FARMINGTON, NM 87401.	
11	10/19/2018	10/24/2018	Your item was delivered at 1:00 pm on October 23, 2018 in FARMINGTON, NM 87401.	
12	10/19/2018	10/24/2018	Your item was delivered at 10:14 am on October 22, 2018 in AZTEC, NM 87410.	
13	10/19/2018	10/24/2018	Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on October 23, 2018 in DENVER, CO 80202.	
14	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 3:41 pm on October 22, 2018 in DEMING, NM 88030.	
15	10/19/2018	10/23/2018	Your item was delivered at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.	
16	10/19/2018	11/02/2018	Your item was delivered to an individual at the address at 2:36 pm on October 23, 2018 in DENVER, CO 80202.	
17	10/19/2018	10/24/2018	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	
18	10/19/2018		Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.	
19	10/19/2018	11/02/2018	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	
20	10/19/2018		Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.	
21	10/19/2018	11/02/2018	Your item was delivered to the front desk, reception area, or mail room at 2:06 pm on October 29, 2018 in DENVER, CO 80202.	
22	10/19/2018	10/30/2018	Your item was delivered to an individual at the address at 1:40 pm on October 22, 2018 in FORT WORTH, TX 76102.	
23	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 10:45 am on October 24, 2018 in RICHARDSON, TX 75080.	
24	10/19/2018	10/28/2018	Your item was delivered to an individual at the address at 12:24 pm on October 22, 2018 in FARMINGTON, NM 87401.	
25	10/19/2018	10/23/2018	We attempted to deliver your package at 5:20 pm on October 22, 2018 in MIDLAND, TX 79701 but could not access the delivery location. We will redeliver on the next business day.	
26	10/19/2018		Your item arrived at the SANTA FE, NM 87504 post office at 10:28 am on November 9, 2018 and is ready for pickup.	
27	10/19/2018		Your item was delivered to the front desk, reception area, or mail room at 1:21 pm on October 22, 2018 in FARMINGTON, NM 87402.	
28	10/19/2018	10/23/2018	Your item was delivered at 9:45 am on November 2, 2018 in FARMINGTON, NM 87499.	
29	10/19/2018	11/03/2018	Your item was delivered at 12:11 pm on November 7, 2018 in SANTA FE, NM 87501.	
30	10/19/2018	11/09/2018	Your item was delivered to an individual at the address at 3:59 pm on October 22, 2018 in FARMINGTON, NM 87402.	
31	10/19/2018	10/23/2018	Your item was delivered at 9:25 am on October 29, 2018 in FARMINGTON, NM 87401.	
32	10/19/2018	10/30/2018	Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.	
33	10/19/2018	11/02/2018	Your item was delivered at 1:32 pm on October 24, 2018 in DALLAS, TX 75206.	
34	10/19/2018	10/25/2018	Your item was delivered to an individual at the address at 12:01 pm on October 27, 2018 in DENVER, CO 80202.	
35	10/19/2018	10/28/2018	The delivery status of your item has not been updated as of October 22, 2018, 10:58 pm. We apologize that it may arrive later than expected.	
36	10/19/2018		Your item was delivered to the front desk, reception area, or mail room at 11:57 am on October 22, 2018 in TULSA, OK 74137.	
37	10/19/2018	10/23/2018	Your item was delivered at 2:18 pm on October 23, 2018 in FARMINGTON, NM 87401.	
38	10/19/2018	10/24/2018	Your item was picked up at a postal facility at 6:20 am on October 22, 2018 in TEMPE, AZ 85281.	
39	10/19/2018	10/23/2018	Your item has been delivered and is available at a PO Box at 4:53 am on October 30, 2018 in TULSA, OK 74101.	
40	10/19/2018	10/31/2018	Your item was delivered to the front desk, reception area, or mail room at 12:24 pm on October 22, 2018 in MIDLAND, TX 79707.	
41	10/19/2018	10/23/2018	Your item was delivered at 9:08 am on October 22, 2018 in BRECKENRIDGE, TX 76424.	
42	10/19/2018	10/23/2018	Your item arrived at the SANTA FE, NM 87504 post office at 10:28 am on November 9, 2018 and is ready for pickup.	
43	10/19/2018		Your item was delivered to an individual at the address at 12:16 pm on October 24, 2018 in HOUSTON, TX 77002.	
44	10/19/2018	10/25/2018	Your item was delivered at 10:14 am on October 22, 2018 in AZTEC, NM 87410.	
45	10/19/2018	10/23/2018	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	
46	10/19/2018		Your item was delivered at 12:29 pm on October 22, 2018 in FARMINGTON, NM 87401.	
47	10/19/2018	10/23/2018	Your item was delivered to the front desk, reception area, or mail room at 11:35 am on October 22, 2018 in FARMINGTON, NM 87401.	
48	10/19/2018	10/23/2018	The delivery status of your item has not been updated as of October 22, 2018, 11:34 pm. We apologize that it may arrive later than expected.	
49	10/19/2018		Your item was delivered at 9:40 am on October 29, 2018 in RENO, NV 89501.	
50	10/19/2018	10/30/2018	Your item was delivered to an individual at the address at 2:25 pm on November 5, 2018 in FORT WORTH, TX 76102.	
51	10/19/2018	11/06/2018	Your item was delivered to an individual at the address at 3:59 pm on October 22, 2018 in FARMINGTON, NM 87402.	
52	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 12:30 pm on October 23, 2018 in HOUSTON, TX 77042.	
53	10/19/2018	10/25/2018		

	A	B	D	E	F	G	H	I	J
54	Certified with Return Receipt (Signature)	9414810898765020245360	10/19/2018	DAVID H ARRINGTON OIL & GAS INC	DEBBIE WHITTING	500 WEST WALL ST, SUITE 300	MIDLAND	TX	79701
55	Certified with Return Receipt (Signature)	9414810898765020245377	10/19/2018	DAVID R. HINSON	DAVID HINSON	PO BOX 3887	FARMINGTON	NM	87401
56	Certified with Return Receipt (Signature)	9414810898765020245384	10/19/2018	DB&G GAS & OIL, LLC	FRIEDA M BURSON	4320 W MAIN	FARMINGTON	NM	87401
57	Certified with Return Receipt (Signature)	9414810898765020245391	10/19/2018	DIR OPERATING, LLC	AMY ARCHULETA	PO BOX 156	BLOOMFIELD	NM	87413
58	Certified with Return Receipt (Signature)	9414810898765020245407	10/19/2018	DOMINION PRODUCTION COMPANY, LLC	DAVID BURNS	1414 W SWANN AV, SUITE 100	TAMPA	FL	33606
59	Certified with Return Receipt (Signature)	94148108987650202454124	10/19/2018	AGUA MOSS, LLC	BUTCH MATHEWS	PO BOX 600	FARMINGTON	NM	87499
60	Certified with Return Receipt (Signature)	9414810898765020245414	10/19/2018	DUGAN PRODUCTION CORP	LYNN COLLIER	PO BOX 420	FARMINGTON	NM	87401
61	Certified with Return Receipt (Signature)	9414810898765020245421	10/19/2018	EDWIN SMITH, LLC	TOM SMITH	40758 JASPER DRIVE	KINGSBURG	CA	93634
62	Certified with Return Receipt (Signature)	9414810898765020245438	10/19/2018	ENCANA OIL & GAS (USA) INC.	EL PAMCO INC	PO BOX 14738	ALBUQUERQUE	NM	87191
63	Certified with Return Receipt (Signature)	9414810898765020245445	10/19/2018	ENDURING RESOURCES, LLC	KATIE WEGNER	370 17TH STREET, SUITE 1700	DENVER	CO	80265
64	Certified with Return Receipt (Signature)	9414810898765020245452	10/19/2018	ENERDYNE, LLC	TRAVIS WHITHAM	1050 17TH STREET, SUITE 2500	DENVER	CO	80202
65	Certified with Return Receipt (Signature)	9414810898765020245469	10/19/2018	ENERGY RESOURCES, INC.	DON HANOSH	P O BOX 502	ALBUQUERQUE	NM	87103
66	Certified with Return Receipt (Signature)	9414810898765020245476	10/19/2018	EOG Y RESOURCES, INC.	ENERVEST OPERATING LLC.	2700 FARMINGTON AVE. BLDG K, Suite 1	FARMINGTON	NM	87401
67	Certified with Return Receipt (Signature)	9414810898765020245483	10/19/2018	EPIC ENERGY, L.L.C.	TINA HUERTA	104 S 4TH ST	ARTESIA	NM	88210
68	Certified with Return Receipt (Signature)	9414810898765020245490	10/19/2018	FINLEY RESOURCES INC	NANCY WALDEN	7415 E. MAIN ST	FARMINGTON	NM	87402
69	Certified with Return Receipt (Signature)	9414810898765020245506	10/19/2018	AMERICO ENERGY RESOURCES LLC	GIDGET PACHECO	PO BOX 2200	FORT WORTH	TX	76113
70	Certified with Return Receipt (Signature)	94148108987650202455131	10/19/2018	FOUR CORNERS EXPLORATION CO	PAMELA FENDLEY	7575 SAN FELIPE, Suite 200	HOUSTON	TX	77063
71	Certified with Return Receipt (Signature)	9414810898765020245513	10/19/2018	FOUR CORNERS EXPLORATION CO	EARL LANG	4108 OLD MISSION ROAD	FARMINGTON	NM	87401
72	Certified with Return Receipt (Signature)	9414810898765020245520	10/19/2018	FOUR STARR ENERGY, INC.	JAN MAITLAND	7557 Rambler Rd., Ste. 918, LB	Dallas	TX	75231
73	Certified with Return Receipt (Signature)	9414810898765020245537	10/19/2018	FOUR STARR PRODUCTION, LLC	JAN MAITLAND	7557 Rambler Rd., Ste. 918, LB	Dallas	TX	75231
74	Certified with Return Receipt (Signature)	9414810898765020245544	10/19/2018	GENERAL MINERALS CORP	KRIS AGRAWAL	4133 N LINCOLN BLVD	OKLAHOMA CITY	OK	73105
75	Certified with Return Receipt (Signature)	9414810898765020245551	10/19/2018	GOLDEN OIL HOLDING CORPORATION	GEO ENGINEERING INC	PO BOX 1417	SOCORRO	NM	87801
76	Certified with Return Receipt (Signature)	9414810898765020245568	10/19/2018	GREAT WESTERN DRILLING CO	JOHN KIRKPATRICK	2000 BERING DRIVE, Suite 255	HOUSTON	TX	77057
77	Certified with Return Receipt (Signature)	9414810898765020245575	10/19/2018	H K KEESEE AND C J KEESEE TRUST	DENNIS HENDRIX	700 W. LOUISIANA	MIDLAND	TX	79701
78	Certified with Return Receipt (Signature)	9414810898765020245582	10/19/2018	HALLADOR PETROLEUM LLP	LYNN COLLIER	P O BOX 420	FARMINGTON	NM	87499
79	Certified with Return Receipt (Signature)	9414810898765020245599	10/19/2018	HIGH PLAINS PETROLEUM CORP	TIM LOVSETH	1660 LINCOLN STREET< Suite 2700	DENVER	CO	80264
80	Certified with Return Receipt (Signature)	9414810898765020245605	10/19/2018	HILCORP ENERGY COMPANY	SCOTT SOMERS	3860 CARLOCK DRIVE	BOULDER	CO	80305
81	Certified with Return Receipt (Signature)	9414810898765020245618	10/19/2018	HUNTINGTON ENERGY, LLC	LYNN COLLIER	P.O. Box 420	Farmington	NM	87499
82	Certified with Return Receipt (Signature)	9414810898765020245629	10/19/2018	HUNTINGTON ENERGY, LLC	JODI-LYN CURTIS	1111 TRAVIS STREET	HOUSTON	TX	77002
83	Certified with Return Receipt (Signature)	9414810898765020245636	10/19/2018	HUNTINGTON ENERGY, LLC	WILLIAM HOLCOMB	PO BOX 2058	FARMINGTON	NM	87499
84	Certified with Return Receipt (Signature)	9414810898765020245643	10/19/2018	HUNTINGTON ENERGY, LLC	RICHARD MRLIK	558 PRESIDIO BLVD., SUITE B #29332	SAN FRANCISCO	CA	94129
85	Certified with Return Receipt (Signature)	9414810898765020245650	10/19/2018	J B MARTINEZ	CATHERINE SMITH	908 NW 71ST	OKLAHOMA CITY	OK	73116
86	Certified with Return Receipt (Signature)	9414810898765020245667	10/19/2018	JICARILLA ENERGY CO	TERESA MCCOWN	5006 SANDALWOOD DR	FARMINGTON	NM	87402
87	Certified with Return Receipt (Signature)	9414810898765020245674	10/19/2018	JICARILLA ENERGY CO	JESSE EVANS	P.O. Box 249	Bloomfield	NM	87413
88	Certified with Return Receipt (Signature)	9414810898765020245681	10/19/2018	JICARILLA ENERGY CO	JESSE EVANS	3200 North 1st St	Bloomfield	NM	87413
89	Certified with Return Receipt (Signature)	9414810898765020245698	10/19/2018	JOHN E SCHALK	STEVE SCHALK	P.O. BOX 25865	ALBUQUERQUE	NM	87125
90	Certified with Return Receipt (Signature)	9414810898765020245704	10/19/2018	JOSEPH SANCHEZ DBA J&F PRODUCTION	JOSEPH SANCHEZ	PO BOX 1178	CUBA	NM	87013
91	Certified with Return Receipt (Signature)	9414810898765020245711	10/19/2018	JUNIPER RESOURCES EXPLORATION COMF	STEVE ESCALER	3624 OAK LAWN AVE. SUITE 222	DALLAS	TX	75219
92	Certified with Return Receipt (Signature)	9414810898765020245715	10/19/2018	ANSCHUTZ EXPLORATION CORPORATION	RANDALL W MAXEY	555 17TH STREET, Suite 2400	DENVER	CO	80202
93	Certified with Return Receipt (Signature)	9414810898765020245728	10/19/2018	KEYSTONE ENERGY LLC	JANEY SALZMAN	P.O. BOX 962	FARMINGTON	NM	87499
94	Certified with Return Receipt (Signature)	9414810898765020245735	10/19/2018	KIMBELL OIL CO OF TEXAS	EMILY LOVE	777 TAYLOR ST< Ste PII-A	FORT WORTH	TX	76102
95	Certified with Return Receipt (Signature)	9414810898765020245742	10/19/2018	KOCH EXPLORATION COMPANY, LLC	DONALD JOHNSON	1220 S MAIN	AZTEC	NM	87401
96	Certified with Return Receipt (Signature)	9414810898765020245759	10/19/2018	KRYSTAL ENERGY INC	BRUCE NICHOLSON	PO BOX 6570	FARMINGTON	NM	87401
97	Certified with Return Receipt (Signature)	9414810898765020245761	10/19/2018	LA PLATA GATHERING SYSTEM INC	SHERRY G GIBBS	4925 GREENVILLE AVE, Suite 852	DALLAS	TX	75206
98	Certified with Return Receipt (Signature)	9414810898765020245773	10/19/2018	LAN MA'S OIL AND GAS LLC	DAVID LAN	3505 W. SAM HOUSTON PKWY #3201	HOUSTON	TX	77042
99	Certified with Return Receipt (Signature)	9414810898765020245780	10/19/2018	LAWRENCE W RITTER	CAMEO M GUTIERREZ	P.O. BOX 1258	FARMINGTON	NM	87499
100	Certified with Return Receipt (Signature)	9414810898765020245797	10/19/2018	LIVELY EXPLORATION CO	LEE M CRANE	125 S POLARD	AZTEC	NM	87410
101	Certified with Return Receipt (Signature)	9414810898765020245803	10/19/2018	LOBO WELL SERVICE INC	ADAM LIVELY	2450 FONDREN RD STE 260	HOUSTON	TX	77063
102	Certified with Return Receipt (Signature)	9414810898765020245810	10/19/2018	BASIN DISPOSAL INC	BERNARDO POLANCO	PO BOX 2667	FARMINGTON	NM	87499
103	Certified with Return Receipt (Signature)	9414810898765020245816	10/19/2018	LOGOS OPERATING, LLC	JOHN VOLKERING	PO BOX 100	AZTEC	NM	87410
104	Certified with Return Receipt (Signature)	9414810898765020245834	10/19/2018	M & G DRUG CO INC	JAY MCWILLIAMS	2010 AFTON PLACE	FARMINGTON	NM	87401
105	Certified with Return Receipt (Signature)	9414810898765020245841	10/19/2018	M & M PRODUCTION & OPERATION	PAT GOTTLIEB	PO BOX 5940	FARMINGTON	NM	87499
106	Certified with Return Receipt (Signature)	9414810898765020245858	10/19/2018		TERESA MCCOWN	PO BOX 3470	FARMINGTON	NM	87499

	M	Q	T
54	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 2:16 pm on October 22, 2018 in MIDLAND, TX 79701.
55	10/19/2018	10/28/2018	Your item was delivered at 12:56 pm on October 27, 2018 in FARMINGTON, NM 87401.
56	10/19/2018	11/09/2018	Your item has been delivered to the original sender at 12:11 pm on November 7, 2018 in SANTA FE, NM 87501.
57	10/19/2018	11/04/2018	Your item was delivered at 1:15 pm on November 2, 2018 in AZTEC, NM 87410.
58	10/19/2018	10/23/2018	Your item was delivered to the front desk, reception area, or mail room at 10:28 am on October 22, 2018 in TAMPA, FL 33606.
59	10/19/2018	10/27/2018	Your item was delivered at 3:42 pm on October 26, 2018 in FARMINGTON, NM 87401.
60	10/19/2018	10/24/2018	Your item was delivered at 1:07 pm on October 23, 2018 in FARMINGTON, NM 87401.
61	10/19/2018	11/06/2018	Your item was delivered to an individual at the address at 12:03 pm on November 5, 2018 in KINGSBURG, CA 93631.
62	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 11:52 am on October 22, 2018 in ALBUQUERQUE, NM 87111.
63	10/19/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
64	10/19/2018	10/26/2018	Your item was delivered to the front desk, reception area, or mail room at 12:17 pm on October 23, 2018 in DENVER, CO 80202.
65	10/19/2018	10/27/2018	Your item was delivered at 10:46 am on October 26, 2018 in ALBUQUERQUE, NM 87102.
66	10/19/2018	10/24/2018	Your item was delivered to the front desk, reception area, or mail room at 11:22 am on October 22, 2018 in FARMINGTON, NM 87401.
67	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 8:16 am on October 22, 2018 in ARTESIA, NM 88210.
68	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 3:59 pm on October 22, 2018 in FARMINGTON, NM 87402.
69	10/19/2018	10/24/2018	Your item was picked up at a postal facility at 7:34 am on October 22, 2018 in FORT WORTH, TX 76102.
70	10/19/2018	10/26/2018	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on October 25, 2018 in HOUSTON, TX 77063.
71	10/19/2018	10/26/2018	Your item was delivered at 10:09 am on October 25, 2018 in FARMINGTON, NM 87401.
72	10/19/2018	10/26/2018	Your item was delivered to an individual at the address at 1:17 pm on October 25, 2018 in DALLAS, TX 75231.
73	10/19/2018	10/27/2018	Your item was delivered to an individual at the address at 1:17 pm on October 25, 2018 in DALLAS, TX 75231.
74	10/19/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
75	10/19/2018	11/09/2018	Your item has been delivered to the original sender at 12:11 pm on November 7, 2018 in SANTA FE, NM 87501.
76	10/19/2018	10/24/2018	Your item was delivered to the front desk, reception area, or mail room at 1:55 pm on October 23, 2018 in HOUSTON, TX 77057.
77	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 2:27 pm on October 22, 2018 in MIDLAND, TX 79701.
78	10/19/2018	10/25/2018	Your item was delivered at 1:07 pm on October 23, 2018 in FARMINGTON, NM 87401.
79	10/19/2018	10/27/2018	Your item has been delivered to an agent at 2:35 pm on October 23, 2018 in DENVER, CO 80203.
80	10/19/2018	10/25/2018	Your item was delivered at 2:39 pm on October 24, 2018 in BOULDER, CO 80301.
81	10/19/2018	10/25/2018	Your item was delivered at 1:07 pm on October 23, 2018 in FARMINGTON, NM 87401.
82	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 11:55 am on October 22, 2018 in HOUSTON, TX 77002.
83	10/19/2018	10/23/2018	Your item was delivered at 12:09 pm on October 22, 2018 in FARMINGTON, NM 87401.
84	10/19/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
85	10/19/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
86	10/19/2018		Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on November 11, 2018 at 5:38 pm. The item is currently in transit to the destination.
87	10/19/2018	10/26/2018	Your item was delivered at 10:51 am on October 23, 2018 in BLOOMFIELD, NM 87413.
88	10/19/2018	11/02/2018	Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.
89	10/19/2018	10/31/2018	Your item was delivered at 10:59 am on October 29, 2018 in ALBUQUERQUE, NM 87101.
90	10/19/2018	10/25/2018	Your item was delivered at 9:41 am on October 23, 2018 in CUBA, NM 87013.
91	10/19/2018	11/02/2018	Your item was delivered to a neighbor as requested at 12:03 pm on October 30, 2018 in DALLAS, TX 75219.
92	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 10:39 am on October 23, 2018 in DENVER, CO 80202.
93	10/19/2018	10/25/2018	Your item was delivered at 12:46 pm on October 23, 2018 in FARMINGTON, NM 87499.
94	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 11:39 am on October 22, 2018 in FORT WORTH, TX 76102.
95	10/19/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
96	10/19/2018	11/02/2018	Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.
97	10/19/2018	10/25/2018	Your item was delivered at 1:32 pm on October 24, 2018 in DALLAS, TX 75206.
98	10/19/2018	10/24/2018	Your item was delivered to the front desk, reception area, or mail room at 1:24 pm on October 23, 2018 in HOUSTON, TX 77042.
99	10/19/2018	10/26/2018	Your item was delivered at 11:51 am on October 25, 2018 in FARMINGTON, NM 87401.
100	10/19/2018	10/27/2018	Your item was delivered at 3:10 pm on October 26, 2018 in AZTEC, NM 87410.
101	10/19/2018	10/25/2018	Your item was delivered to an individual at the address at 12:42 pm on October 24, 2018 in HOUSTON, TX 77063.
102	10/19/2018	10/27/2018	Your item was delivered at 3:28 pm on October 26, 2018 in FARMINGTON, NM 87499.
103	10/19/2018	10/24/2018	Your item was delivered at 10:14 am on October 22, 2018 in AZTEC, NM 87410.
104	10/19/2018	10/23/2018	Your item was delivered to the front desk, reception area, or mail room at 3:58 pm on October 22, 2018 in FARMINGTON, NM 87401.
105	10/19/2018	10/24/2018	Your item was delivered at 11:48 am on October 23, 2018 in FARMINGTON, NM 87401.
106	10/19/2018	11/02/2018	Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.

	A	B	D	E	F	G	H	I	J
107	Certified with Return Receipt (Signature)	9414810898765020245865	10/19/2018	MANANA GAS INC	M R SCHALK	PO BOX 25825	ALBUQUERQUE	NM	87125
108	Certified with Return Receipt (Signature)	9414810898765020245872	10/19/2018	MARALEX DISPOSAL, LLC	DOUGLAS HARTMAN	2520 TRAMWAY TERRACE CT NE	ALBUQUERQUE	NM	87122
109	Certified with Return Receipt (Signature)	9414810898765020245889	10/19/2018	MARALEX RESOURCES INC	JORDAN REID	PO BOX 338	IGNACIO	CO	81137
110	Certified with Return Receipt (Signature)	9414810898765020245902	10/19/2018	MARALEX RESOURCES INC	JORDAN REID	PO BOX 338	IGNACIO	CO	81137
111	Certified with Return Receipt (Signature)	9414810898765020245919	10/19/2018	MAX D WEBB	KATHARINE JENKINS	P.O. BOX 190	FARMINGTON	NM	87499
112	Certified with Return Receipt (Signature)	9414810898765020245926	10/19/2018	MCELVAIN ENERGY, INC	TONY COOPER	511 16th Street	Denver	CO	80202
113	Certified with Return Receipt (Signature)	9414810898765020245933	10/19/2018	BENSON-MONTIN-GREER DRILLING CORP	MCKAY OIL & GAS LLC	PO BOX 14738	ALBUQUERQUE	NM	87191
114	Certified with Return Receipt (Signature)	9414810898765020245179	10/19/2018	MERRION OIL & GAS CORP	MATT DIMOND	4900 COLLEGE BLVD.	FARMINGTON	NM	87401
115	Certified with Return Receipt (Signature)	9414810898765020245940	10/19/2018	MINEI INC	PHILANA THOMPSON	610 REILLY AVE	FARMINGTON	NM	87401
116	Certified with Return Receipt (Signature)	9414810898765020245957	10/19/2018	N M & O OPERATING CO	JOHN CAYIAS	314 Woodcrest Dr.	Richardson	TX	75080
117	Certified with Return Receipt (Signature)	9414810898765020245964	10/19/2018	NANCY WILCOX E QUALLS	RAMONA SWEET	320 S. BOSTON AVE., Suite 2000	TULSA	OK	74103
118	Certified with Return Receipt (Signature)	9414810898765020245971	10/19/2018	NAVAJO NATION OIL & GAS COMPANY, IN	STACI E. BROOKS	P.O. BOX 420	FARMINGTON	NM	87410
119	Certified with Return Receipt (Signature)	9414810898765020245988	10/19/2018	NNOGC EXPLORATION AND PRODUCTION, TIM PHILLIPS	KATIE HYNES	P.O. BOX 4439	WINDOW ROCK	AZ	86515
120	Certified with Return Receipt (Signature)	9414810898765020245995	10/19/2018	NNOGC EXPLORATION AND PRODUCTION, TIM PHILLIPS	NORMAN L & LORETTA E GILBREATH	P.O. 4439	WINDOW ROCK	AZ	86515
121	Certified with Return Receipt (Signature)	9414810898765020246008	10/19/2018	NORMAN L & LORETTA E GILBREATH	NORMAN L GILBREATH	PO BOX 208	AZTEC	NM	87401
122	Certified with Return Receipt (Signature)	9414810898765020246015	10/19/2018	PATRICK HEGARTY	PATRICK HEGARTY	PO BOX 208	AZTEC	NM	87401
123	Certified with Return Receipt (Signature)	9414810898765020246022	10/19/2018	PETRO MEX LLC	JESUS VILLALOBOS	PO BOX 1317	AZTEC	NM	87499
124	Certified with Return Receipt (Signature)	9414810898765020246039	10/19/2018	BISON OIL & GAS II, LLC	DAVID GONZALES	PO BOX 6724	FARMINGTON	NM	87499
125	Certified with Return Receipt (Signature)	9414810898765020245186	10/19/2018	PHOENIX HYDROCARBONS OPERATING CC	PHYLLIS GUNTER	518 17TH STREET STE 1800	DENVER	CO	80202
126	Certified with Return Receipt (Signature)	9414810898765020246046	10/19/2018	PNL OPERATING, LLC	LANCE NEIBERGER	PO BOX 3638	MIDLAND	TX	79702
127	Certified with Return Receipt (Signature)	9414810898765020246053	10/19/2018	PRIDE ENERGY COMPANY	PRE-ONGARD WELL OPERATOR	PO BOX 831	CASPER	WY	82602
128	Certified with Return Receipt (Signature)	9414810898765020246060	10/19/2018	PRIORITY ENERGY LLC	MATTHEW L. PRIDE	1220 S ST FRANCIS	SANTA FE	NM	87501
129	Certified with Return Receipt (Signature)	9414810898765020246077	10/19/2018	P-R-O MANAGEMENT INC	MARK CERAMI	P.O. BOX 701602	TULSA	OK	74170
130	Certified with Return Receipt (Signature)	9414810898765020246084	10/19/2018	P-R-O MANAGEMENT INC	KATHARINE JENKINS	PO BOX 663	SUMMERLAND	CA	93067
131	Certified with Return Receipt (Signature)	9414810898765020246091	10/19/2018	P-R-O MANAGEMENT INC	KATHARINE JENKINS	309 Caellon Tower East	DALLAS	TX	75240
132	Certified with Return Receipt (Signature)	9414810898765020246107	10/19/2018	PRO NM ENERGY INC	JOLENE DICKS	13601 PRESTON RD.	DALLAS	TX	75240
133	Certified with Return Receipt (Signature)	9414810898765020246114	10/19/2018	R - J ENTERPRISES	JODI HAYES	460 ST. MICHAEL'S DR., #300	SANTA FE	NM	87505
134	Certified with Return Receipt (Signature)	9414810898765020246121	10/19/2018	RED WILLOW PRODUCTION COMPANY	RED WILLOW PRODUCTION COMPANY	PO BOX 51	FARMINGTON	NM	87499
135	Certified with Return Receipt (Signature)	9414810898765020246138	10/19/2018			PO BOX 369	IGNACIO	CO	81137

	M	Q	T
107	10/19/2018		This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
108	10/19/2018	10/23/2018	Your item has been delivered to an agent at 12:41 pm on October 22, 2018 in ALBUQUERQUE, NM 87122.
109	10/19/2018	10/23/2018	Your item was delivered at 2:41 pm on October 22, 2018 in IGNACIO, CO 81137.
110	10/19/2018	10/23/2018	Your item was delivered at 2:41 pm on October 22, 2018 in IGNACIO, CO 81137.
111	10/19/2018	10/26/2018	Your item was delivered at 8:42 am on October 25, 2018 in FARMINGTON, NM 87401.
112	10/19/2018	10/25/2018	Your item was delivered to an individual at the address at 12:00 pm on October 23, 2018 in DENVER, CO 80202.
113	10/19/2018	10/23/2018	Your item was delivered to an individual at the address at 11:52 am on October 22, 2018 in ALBUQUERQUE, NM 87111.
114	10/19/2018	10/26/2018	Your item was delivered to the front desk, reception area, or mail room at 12:49 pm on October 22, 2018 in FARMINGTON, NM 87402.
115	10/19/2018		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
116	10/19/2018	10/26/2018	Your item was delivered to an individual at the address at 10:45 am on October 24, 2018 in RICHARDSON, TX 75080.
117	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 1:08 pm on October 23, 2018 in TULSA, OK 74103.
118	10/19/2018	10/25/2018	Your item was delivered at 1:07 pm on October 23, 2018 in FARMINGTON, NM 87401.
119	10/19/2018	10/24/2018	Your item was delivered at 2:24 pm on October 23, 2018 in WINDOW ROCK, AZ 86515.
120	10/19/2018	10/24/2018	Your item was delivered at 2:24 pm on October 23, 2018 in WINDOW ROCK, AZ 86515.
121	10/19/2018	10/25/2018	Your item was delivered at 10:36 am on October 24, 2018 in AZTEC, NM 87410.
122	10/19/2018	10/25/2018	Your item was delivered at 10:36 am on October 24, 2018 in AZTEC, NM 87410.
123	10/19/2018	11/09/2018	Your item was delivered at 12:11 pm on November 7, 2018 in SANTA FE, NM 87501.
124	10/19/2018	10/23/2018	Your item was delivered at 12:26 pm on October 22, 2018 in FARMINGTON, NM 87401.
125	10/19/2018	10/24/2018	Your item was delivered to an individual at the address at 11:27 am on October 23, 2018 in DENVER, CO 80202.
126	10/19/2018	10/24/2018	Your item was picked up at the post office at 4:30 pm on October 23, 2018 in MIDLAND, TX 79702.
127	10/19/2018	10/24/2018	Your item was delivered at 2:57 pm on October 22, 2018 in CASPER, WY 82601.
128	10/19/2018	10/24/2018	Your item was delivered to the front desk, reception area, or mail room at 11:07 am on October 23, 2018 in SANTA FE, NM 87505.
129	10/19/2018	10/24/2018	Your item has been delivered and is available at a PO Box at 8:54 am on October 22, 2018 in TULSA, OK 74136.
130	10/19/2018	11/02/2018	Your item has been delivered to the original sender at 11:50 am on November 1, 2018 in SANTA FE, NM 87501.
131	10/19/2018	10/25/2018	Your item was delivered to the front desk, reception area, or mail room at 11:58 am on October 24, 2018 in DALLAS, TX 75240.
132	10/19/2018	10/25/2018	Your item was delivered to the front desk, reception area, or mail room at 11:58 am on October 24, 2018 in DALLAS, TX 75240.
133	10/19/2018	10/25/2018	Your item was delivered to an individual at the address at 2:02 pm on October 22, 2018 in SANTA FE, NM 87505.
134	10/19/2018	10/25/2018	Your item was delivered at 3:28 pm on October 24, 2018 in FARMINGTON, NM 87401.
135	10/19/2018	10/23/2018	Your item was delivered at 10:55 am on October 22, 2018 in IGNACIO, CO 81137.

STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
COMMISSION
SANTA FE,
NEW MEXICO

TO: ALL OPERATORS
IN THE BLANCO-
MESAVERDE GAS
POOL (POOL CODE
72319).

An initial public hearing on the following matter under Case No. 16403 took place on September 13, 2018. The State of New Mexico through its Oil Conservation Commission hereby gives notice pursuant to law and the Rules and Regulations of the Commission that the continuation of the public hearing on this matter will take place at 9:00 A.M. on November 19, 2018, in the Oil Conservation Commission Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before the Commission. If you are an individual with a disability in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1778 by November 9, 2018. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

Case No. 16403: Application of Hilcorp Energy Company to Amend the Well Density And Location Requirements And Administrative Exceptions of the Special Rules for the Blanco-Mesaverde Gas Pool, Rio Arriba and San Juan Counties, New Mexico. Applicant seeks to amend the Well Density Requirements of the Special Rules for the Blanco-Mesaverde Gas Pool (72319) for purposes of increasing well density for Mesaverde wells, Rio Arriba and San Juan Counties, New Mexico. Applicant seeks to update Rule 1.B for the Special Rules for the Blanco-Mesaverde Gas Pool to authorize infill drilling, or simultaneous dedications of well recompletions, for up to eight wells within a standard 320-acre gas spacing unit ("GPU") by increasing the well density from the current maximum of four (4) wells (80-acre infill) as provided in Order R-10987-A(1) to a maximum of eight (8) wells (40-acre infill) per 320-acre GPU and up to four (4) wells within either quarter section within a GPU. Applicant also proposes to eliminate the well location requirements for each GPU and to update regulatory references in the Administrative Exceptions provision. (Published October 25, 2018)

Affidavit of Publication

State of New Mexico
County of Rio Arriba

I, Robert Trapp, being first duly sworn, declare and say I am the publisher of the Rio Grande SUN, a weekly newspaper published in the English language and having a general circulation in the County of Rio Arriba, State of New Mexico, and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 of the Session Laws of 1937. The publication, a copy of which is hereto attached, was published in said paper once each week for

Publisher's

108 lines one time

 lines times

Aff

Su

1 consecutive weeks and on the same day of each week in the regular issue of the paper during the time of publication and the notice was published in the newspaper proper, and not in any supplement. The first publication being on the 25 day of October, 2018 and the last publication on the 25 day of October, 2018 payment for said advertisement has been duly made, or assessed as court costs. The undersigned has personal knowledge of the matters and things set forth in this affidavit.

Robert Trapp
Publisher

Payment received at R

Date November 12, 2018

By [Signature]

Subscribed and sworn to before me this 25 day of Oct A.D. 2018

[Signature]
Maria V. Lopez-Garcia Notary Public
My commission expires 13 July 2021



BEFORE THE OIL CONSERVATION
COMMISSION

Santa Fe, New Mexico

Exhibit No. 8

Submitted by: Hilcorp Energy Company

Hearing Date: November 19, 2018

Case No. 16403

AFFIDAVIT OF PUBLICATION

**Ad No.
0001265838**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

**TO: ALL OPERATORS IN THE BLANCO-
MESAVERDE GAS POOL (POOL CODE 72319)**

HOLLAND AND HART
PO BOX 2208

SANTA FE NM 87504

I, being duly sworn say: THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

10/20/18

Kevin Garry

Legal Clerk

Subscribed and sworn before me this
12th of November 2018.

Vicky Felty

State of WI, County of Brown
NOTARY PUBLIC

9-19-21

My Commission Expires

An initial public hearing on the following matter under Case No. 16403 took place on September 13, 2018. The State of New Mexico through its Oil Conservation Commission hereby gives notice pursuant to law and the Rules and Regulations of the Commission that the continuation of the public hearing on this matter will take place at 9:00 A.M. on **November 19, 2018**, in the Oil Conservation Commission Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before the Commission. If you are an individual with a disability in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **November 9, 2018**. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

Case No. 16403: Application of Hilcorp Energy Company to Amend the Well Density And Location Requirements And Administrative Exceptions of the Special Rules for the Blanco Mesaverde Gas Pool, Rio Arriba and San Juan Counties, New Mexico. Applicant seeks to amend the Well Density Requirements of the Special Rules for the Blanco-Mesaverde Gas Pool (72319) for purposes of increasing well density for Mesaverde wells, Rio Arriba and San Juan Counties, New Mexico. Applicant seeks to update Rule I.B for the Special Rules for the Blanco-Mesaverde Gas Pool to authorize infill drilling, or simultaneous dedications of well recompletions, for up to eight wells within in a standard 320-acre gas spacing unit ("GPU") by increasing the well density from the current maximum of four (4) wells (80-acre infill) as provided in Order R-10987-A(1) to a maximum of eight (8) wells (40-acre infill) per 320-acre GPU and up to four (4) wells within either quarter section within a GPU. Applicant also proposes to eliminate the well location requirements for each GPU and to update regulatory references in the Administrative Exceptions provision.

Legal No. 1265838 published in The Daily Times on October 20, 2018

Ad#:0001265838
P O :
of Affidavits :0.00



Michael Feldewert

Subject: FW: [EXTERNAL] Spacing Hearing

From: "Fields, Richard" <rafields@blm.gov<mailto:rafields@blm.gov>>
Date: November 14, 2018 at 12:20:17 PM MST
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Subject: [EXTERNAL] Spacing Hearing

Chuck,

Thank you for taking the time to talk with us about the upcoming hearing on Well density and location requirements. Keeping the BLM informed on issues such as this is greatly beneficial to our office. As spacing is an issue regulated by the State of New Mexico Oil Conservation Commission, and not BLM, we will not be attending the hearing November 19th, as we have no opinion on the issue either way.

I look forward to hearing the outcome of this issue, so please keep our office informed, either through me, or Assistant Field Manager Dave Mankiewicz Richard A. Fields Field Manager Farmington Field Office Bureau of Land Management
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The Farmington Field Office is a multiple use office that provides sustained use of minerals, grazing, and forest products, recreational opportunities and public safety while protecting our natural and cultural resources, upholding Tribal trust responsibilities while sustaining the health, diversity and productivity of America's Public Lands for the use and enjoyment of present and future generations.

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