STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. FOR APPROVAL OF A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 20162

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring spacing unit; and, (2) pooling all mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Cimarex states as follows:

- 1. Cimarex is an interest owner in the subject lands and has a right to drill a well thereon.
- 2. Cimarex seeks to dedicate the W/2 W/2 of Section 13 to the proposed well to form a 160-acre, more or less, horizontal oil spacing unit.
- 3. Cimarex proposes to drill the **Dos Equis 13 Federal Com 10H** well to a depth sufficient to test the Bone Spring formation. This well is a horizontal well with a surface location 240' FNL and 1330' FWL of Section 13, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 660' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 11,030'

to the Bone Spring formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

- 4. This well is a wildcat Bone Spring well that will comply with the Division's setback requirements.
- 5. Cimarex sought, but has been unable to obtain a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed horizontal spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.
- 6. The creation of a horizontal spacing unit and the pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Cimarex Energy Co. requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 10, 2019, and after notice and hearing as required by law, the Division enter its order:

- A. Creating a horizontal spacing unit in the Bone Spring formation comprised of W/2 W/2 of Section 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico;
- B. Pooling all mineral interests in the Bone Spring formation underlying this non-standard spacing and proration unit/project area;
- C. Designating Cimarex as operator of this unit and the well to be drilled thereon:
- D. Authorizing Cimarex to recover its costs of drilling, equipping and completing this well;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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Sarl E. DeBrine, Jr.

Zoe Lees

Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com

zel@modrall.com

Attorneys for Applicant Cimarex Energy Co.

CASE NO.: Application of Cimarex Energy Co. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: : (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This horizontal spacing unit will be dedicated to the Dos Equis 13 Federal Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.