

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JANUARY 24, 2019**

**CASE No. 20123**

*BRAD LUMMIS FED COM #11H*

*LEA COUNTY, NEW MEXICO*



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 20123**

**AFFIDAVIT OF CHRIS CARLETON**

Chris Carleton, of lawful age and being first duly sworn, declares as follows:

1. My name is Chris Carleton. I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a senior landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this matter and I am familiar with the status of the lands in the subject area.
4. Matador seeks to pool certain uncommitted interests in the spacing unit. None of the interest owners has indicated opposition to the hearing being presented by affidavit.
5. Matador seeks an order pooling all uncommitted interests in the Bone Spring formation in the 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 23, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This horizontal spacing unit will be dedicated to the proposed **Brad Lummis Fed Com #111H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval for this well will remain within the standard offset required by the statewide rules for horizontal oil wells.

6. **Matador Exhibit No. 1A** contains a Midland Map showing the proposed spacing unit. This map confirms that the spacing unit is comprised of federal and fee lands.

7. **Matador Exhibit No. 1B** contains a Form C-102 for the proposed well. This well will be within the Red Hills; Bone Spring, North Pool (Pool Code 96434).

8. **Matador Exhibit No. 1C** identifies the interest ownership in the spacing unit. Matador is seeking to pool the interests held by two working interest owners: EOG Resources, Inc. and Marathon Oil Permian LLC. The second page of this exhibit shows the overriding royalty interest owners that Matador seeks to pool.

9. **Matador Exhibit No. 1D** contains a representative copy of the well proposal letter along with an AFE that was provided to the working interest owners that Matador seeks to pool. I have been in contact with each of the owners that we seek to pool and attempted to reach an agreement with them. Both working interest owners are locatable.

10. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in the Bone Spring formation.

11. No ownership depth severances exist within the proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

12. Matador has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$7,000 per month while drilling and \$700 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

13. Matador Exhibit Nos. 1A through 1D were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

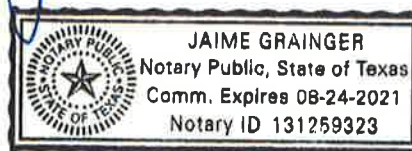
  
Chris Carleton

STATE OF TEXAS                    )  
  )  
COUNTY OF Dallas                    )

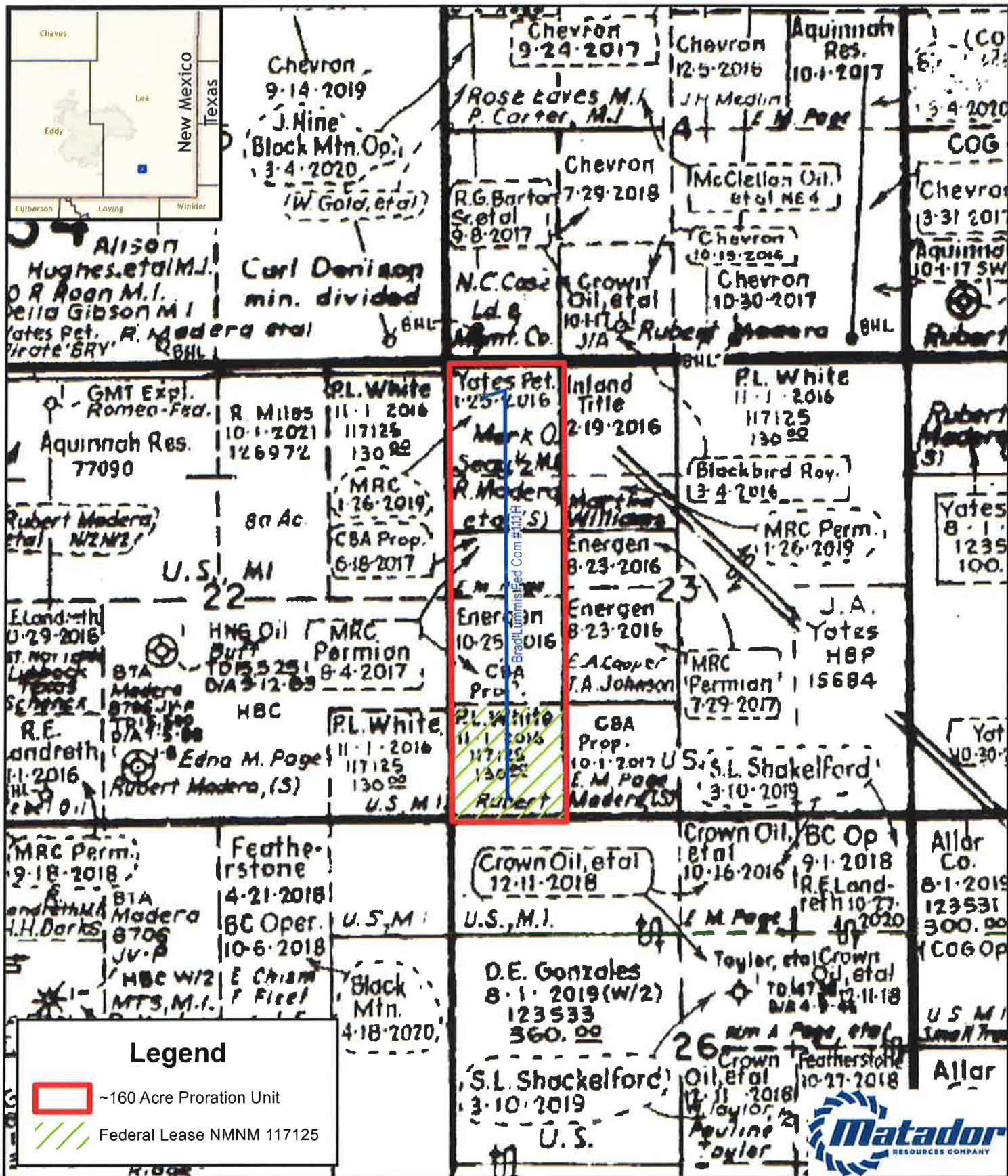
SUBSCRIBED and SWORN to before me this 23<sup>rd</sup> day of January 2019 by Chris Carleton.

  
NOTARY PUBLIC

My Commission Expires:  
8-24-2021



23-24S-34E



**1:18,000**

**1 inch = 1,500 feet**

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. 1A

Submitted by: **MATADOR PRODUCTION CO**

Hearing Date: January 24, 2019

Case Nos. 20123



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-1280  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBES OCD  
JAN 16 2019  
RECEIVED

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

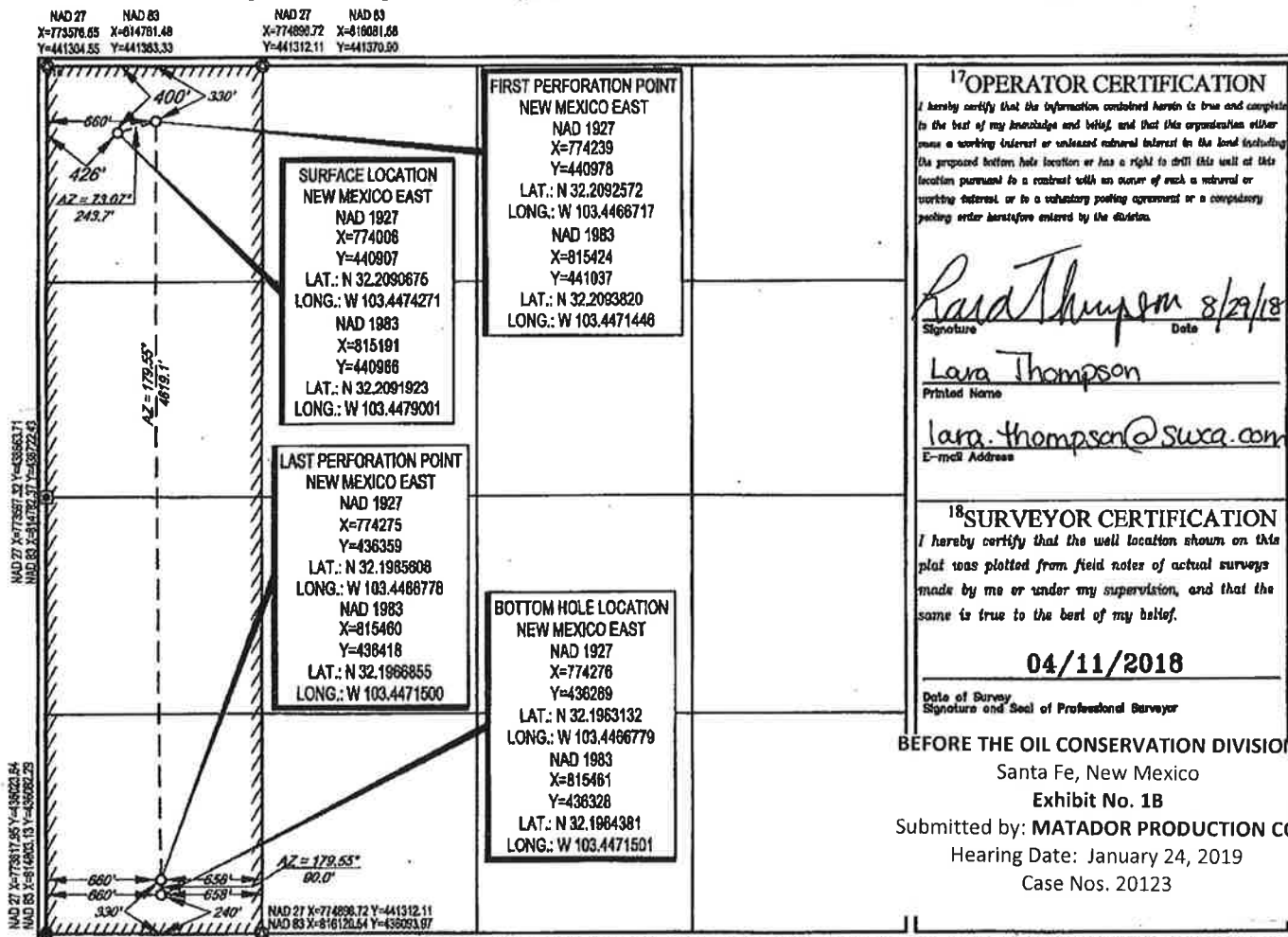
FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>20-025-46511</b>		2 Pool Code <b>96434</b>		3 Pool Name <b>RED HILLS; BONE SPRING, NAD 1927</b>	
4 Property Code <b>324861</b>		5 Property Name <b>BRAD LUMMIS FED COM</b>			6 Well Number <b>#111H</b>
7 OGRID No. <b>228937</b>		8 Operator Name <b>MATADOR PRODUCTION COMPANY</b>			9 Elevation <b>3493'</b>
10 Surface Location					
UL or lot no. <b>D</b>	Section <b>23</b>	Township <b>24-S</b>	Range <b>34-E</b>	Lot Idn <b>-D</b>	Feet from the <b>400'</b>
		North/South line <b>NORTH</b>		Feet from the <b>426'</b>	East/West line <b>WEST</b>
				County <b>LEA</b>	
11 Bottom Hole Location If Different From Surface					
UL or lot no. <b>M</b>	Section <b>23</b>	Township <b>24-S</b>	Range <b>34-E</b>	Lot Idn <b>-M</b>	Feet from the <b>240'</b>
		North/South line <b>SOUTH</b>		Feet from the <b>660'</b>	East/West line <b>WEST</b>
				County <b>LEA</b>	
12 Dedicated Acres <b>160</b>		13 Joint or Infill		14 Consolidation Code	
				15 Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## Summary of Interests

MRC Permian Company:		57.55%
Voluntary Joinder:		4.95%
Compulsory Pool:		37.5%
Interest Owner:	Description:	Interest:
EOG Resources, Inc.	Working Interest	25%
Marathon Oil Permian LLC	Working Interest	12.5%



## Overriding Royalty Interest Owners

---

- Southwest Petroleum Land Services, LLC
- Rachel E. White
- Philip L. White





# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.371.5430 • Fax 214.866.4930  
[ccarleton@matadorresources.com](mailto:ccarleton@matadorresources.com)

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**Chris Carleton**  
**Senior Landman**

July 5, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

Marathon Oil Permian LLC  
PO Box 732309  
Dallas, TX 75373-2309

Re: Matador Production Company – Brad Lummis Fed Com #111H (the “Well”)  
Participation Proposal  
Section 23, Township 24 South, Range 34 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Brad Lummis Fed Com #111H well, located in Section 23, Township 24 South, Range 34 East, Lea County, New Mexico, to the Bone Spring formation. This proposal is made pursuant to and in accordance with Article VI.B of that certain Operating Agreement dated January 30, 2018.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping the Well is \$7,879,692 as itemized on the enclosed Authority for Expenditure (“AFE”) dated June 7, 2018.
- The proposed surface location of the Well is approximately 400’ FNL and 426’ FWL of Section 23, Township 24 South, Range 34 East, Lea County, New Mexico. The proposed bottom hole location of the subject well is approximately 240’ FSL and 660’ FWL of Section 23, Township 24 South, Range 34 East, Lea County, New Mexico.
- The Well will have a targeted interval within the Bone Spring formation. We plan to drill the Well horizontally in the Bone Spring (~10,337’ TVD) to a Total Measured Depth of approximately 15,100’ resulting in a productive lateral of approximately 4,500’.

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

**Exhibit No. 1D**

Submitted by: **MATADOR PRODUCTION CO**

Hearing Date: January 24, 2019

Case Nos. 20123

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Marathon Oil Permian LLC will own an approximate 0.12500000 working interest in the Well, subject to title verification.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,



Chris Carleton

Enclosure(s)

Please elect one of the following and return to sender.

\_\_\_\_\_ Marathon Oil Permian LLC hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Brad Lummis Fed Com #111H well, located in Lea County, New Mexico.

\_\_\_\_\_ Marathon Oil Permian LLC hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Brad Lummis Fed Com #111H well, located in Lea County, New Mexico.

\_\_\_\_\_ Marathon Oil Permian LLC is interested in selling our interest in this unit, please contact us to discuss.

Marathon Oil Permian LLC

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**  
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	June 7, 2018	<b>AFE NO.:</b>	500000 293 01 001
<b>WELL NAME:</b>	Brad Lummis Fed Com #111H	<b>FIELD:</b>	
<b>LOCATION:</b>	Section 23-24S-34E	<b>MD/TVD:</b>	15100/10337
<b>COUNTY/STATE:</b>	Lea, NM	<b>LATERAL LENGTH:</b>	about 4500
<b>MRC WI:</b>			
<b>GEOLOGIC TARGET:</b>	1st Bone Spring Sand		
<b>REMARKS:</b>	Drill and complete a horizontal 1st Bone Spring Sand well with 22 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 141,700	\$ -	\$ -	\$ -	\$ 141,700
Location, Surveys & Damages	208,500	13,000	4,000	50,000	272,500
Drilling	965,000	-	-	-	965,000
Cementing & Float Equip	198,000	-	-	-	198,000
Logging / Formation Evaluation	-	6,000	-	-	6,000
Mud Logging	18,200	-	-	-	18,200
Mud Circulation System	38,475	-	-	-	38,475
Mud & Chemicals	96,000	20,000	-	-	116,000
Mud / Wastewater Disposal	140,000	-	-	-	140,000
Freight / Transportation	15,000	16,500	-	-	31,500
Rig Supervision / Engineering	76,500	64,300	7,200	38,800	186,800
Orbit Bits	109,200	-	-	-	109,200
Fuel & Power	53,160	-	-	-	53,160
Water	60,000	446,000	-	-	506,000
Drig & Completion Overhead	8,500	16,000	-	-	24,500
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	182,000	-	-	-	182,000
Completion Unit, Swab, CTU	-	70,000	20,000	-	90,000
Perforating, Wireline, Silckline	-	92,000	-	-	92,000
High Pressure Pump Truck	-	77,000	-	-	77,000
Stimulation	-	2,134,000	-	-	2,134,000
Stimulation Flowback & Disp	-	152,000	60,000	-	212,000
Insurance	26,100	-	-	-	26,100
Labor	101,500	17,000	6,000	-	124,500
Rental - Surface Equipment	35,950	138,625	12,000	13,000	205,575
Rental - Downhole Equipment	41,000	41,000	-	10,000	92,000
Rental - Living Quarters	42,650	27,080	1,000	-	70,730
Contingency	110,321	119,651	5,070	-	234,992
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,398,756</b>	<b>3,450,156</b>	<b>115,220</b>	<b>111,000</b>	<b>6,075,132</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 72,575	\$ -	\$ -	\$ -	\$ 72,575
Intermediate Casing	162,000	-	-	-	162,000
Drilling Liner	-	-	-	-	-
Production Casing	420,435	-	-	-	420,435
Production Liner	-	-	-	-	-
Tubing	-	-	45,000	-	45,000
Wellhead	50,000	-	20,000	-	70,000
Packers, Liner Hangers	-	52,800	12,000	-	64,800
Tanks	-	-	-	90,000	90,000
Production Vessels	-	-	53,600	58,000	103,600
Flow Lines	-	-	50,000	-	50,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	90,000	-	90,000
Compressor	-	-	-	-	-
Installation Costs	-	-	-	160,000	160,000
Surface Pumps	-	-	5,000	-	5,000
Non-controllable Surface	-	-	-	120,000	120,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	105,000	117,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	-	-
Gathering / Bulk Lines	-	-	-	43,250	43,250
Valves, Dumps, Controllers	-	-	-	8,000	8,000
Tank / Facility Containment	-	-	-	40,000	40,000
Flare Stack	-	-	-	35,000	35,000
Electrical / Grounding	-	-	-	24,000	24,000
Communications / SCADA	-	-	-	14,000	14,000
Instrumentation / Safety	-	-	10,000	60,000	70,000
<b>TOTAL TANGIBLES &gt;</b>	<b>705,010</b>	<b>52,800</b>	<b>287,500</b>	<b>749,250</b>	<b>1,804,560</b>
<b>TOTAL COSTS &gt;</b>	<b>3,103,766</b>	<b>3,502,956</b>	<b>412,720</b>	<b>860,250</b>	<b>7,879,692</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: Blake Hermes	Team Lead - WTX/NM: <u>WTE</u>
Completions Engineer: Waylon Wolf	
Production Engineer: Ben Peterson	

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO: <u>DEL</u>	VP - Res Engineering: <u>BMR</u>	VP - Drilling: <u>BG</u>
Executive VP, Legal: <u>CA</u>	Exec Dir - Exploration: <u>NLF</u>	
President: <u>IAVH</u>		

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes _____ No (mark one) _____	

The data on this AFE are estimates only and may not be used as a basis for any other purpose. "Using information" represented under this AFE may be subject to a prior written consent of the operator. The operator agrees to pay the appropriate share of actual costs incurred including legal, accounting, engineering and other costs under the terms of the appropriate joint operating agreement, regulatory order or other agreement governing the well. Participants shall be bound by any terms, conditions, and general liability insurance in the applicable contract. Operator is not responsible for the accuracy of the data on this AFE.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 20123**

**AFFIDAVIT OF ANDREW PARKER**

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador), as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case and I have conducted a geologic study of the Bone Spring formation underlying the subject acreage.
4. Matador is targeting the Bone Spring formation (First Bone Spring interval) with the proposed **Brad Lummis Fed Com No. 111H Well**.
5. **Matador Exhibit No. 2A** is a locator map showing the area for the proposed well in red.
6. **Matador Exhibit No. 2B** is a subsea structure map that I prepared for the top of the Bone Spring Lime formation. The contour interval is 50 feet and the proposed wellbore path for the well is depicted by a red line. The spacing unit is shown in yellow. The structure map shows that the area is gently dipping to the east. I do not observe any faulting, pinchouts, or

other geologic hazards to developing this targeted interval in the spacing unit with a horizontal well.

7. Matador Exhibit No. 2B shows three wells penetrating the Bone Spring formation that I used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area in the target formation.

8. **Matador Exhibit No. 2C** is a cross section of the Bone Spring formation using the representative wells depicted on Exhibit 2B. Matador's Exhibit No. 2C shows the following logs: gamma ray, resistivity, and porosity logs, to the extent such data was available with respect to each respective well. The proposed target interval for the 111H well is labeled and depicted in orange. The cross-section demonstrates that the targeted interval extends across the proposed spacing unit.

9. In my opinion the north to south orientation of the proposed well in the Bone Spring formation is appropriate in order to effectively drain the targeted reservoir and be perpendicular to the maximum stress regime observed in the area.

10. **Matador Exhibit No. 2D** demonstrates that the path of the proposed Brad Lummis Fed Com No. 111H will comply with the Divisions standard setback requirements.

11. Based on my geologic study of the area, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore.

12. Matador's attached Exhibit Nos. 2A-2D were either prepared by me or compiled under my direction and supervision.


13. In my opinion, the granting of Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

FURTHER AFFIANT SAYETH NOT.

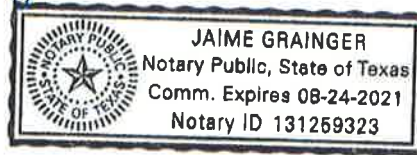
  
\_\_\_\_\_  
Andrew Parker

STATE OF TEXAS                    )  
  )  
COUNTY OF Dallas            )

SUBSCRIBED and SWORN to before me this 23<sup>rd</sup> day of January 2019 by  
Andrew Parker.

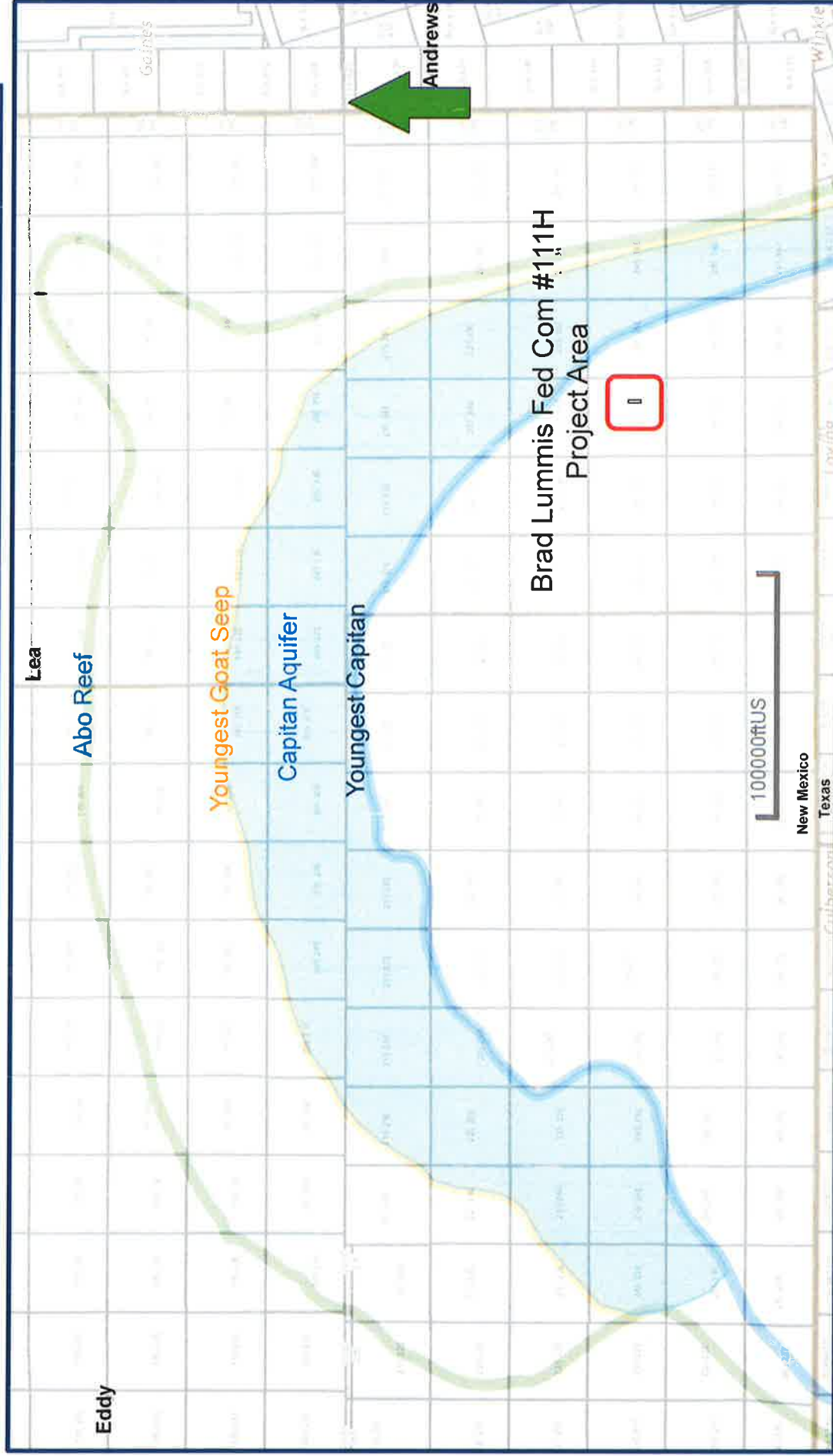
  
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NOTARY PUBLIC

My Commission Expires:  
8-24-2021





# Red Hills; Bone Spring, North (Pool Code 96434) Locator Map



Brad Lummis Fed Com #111H BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

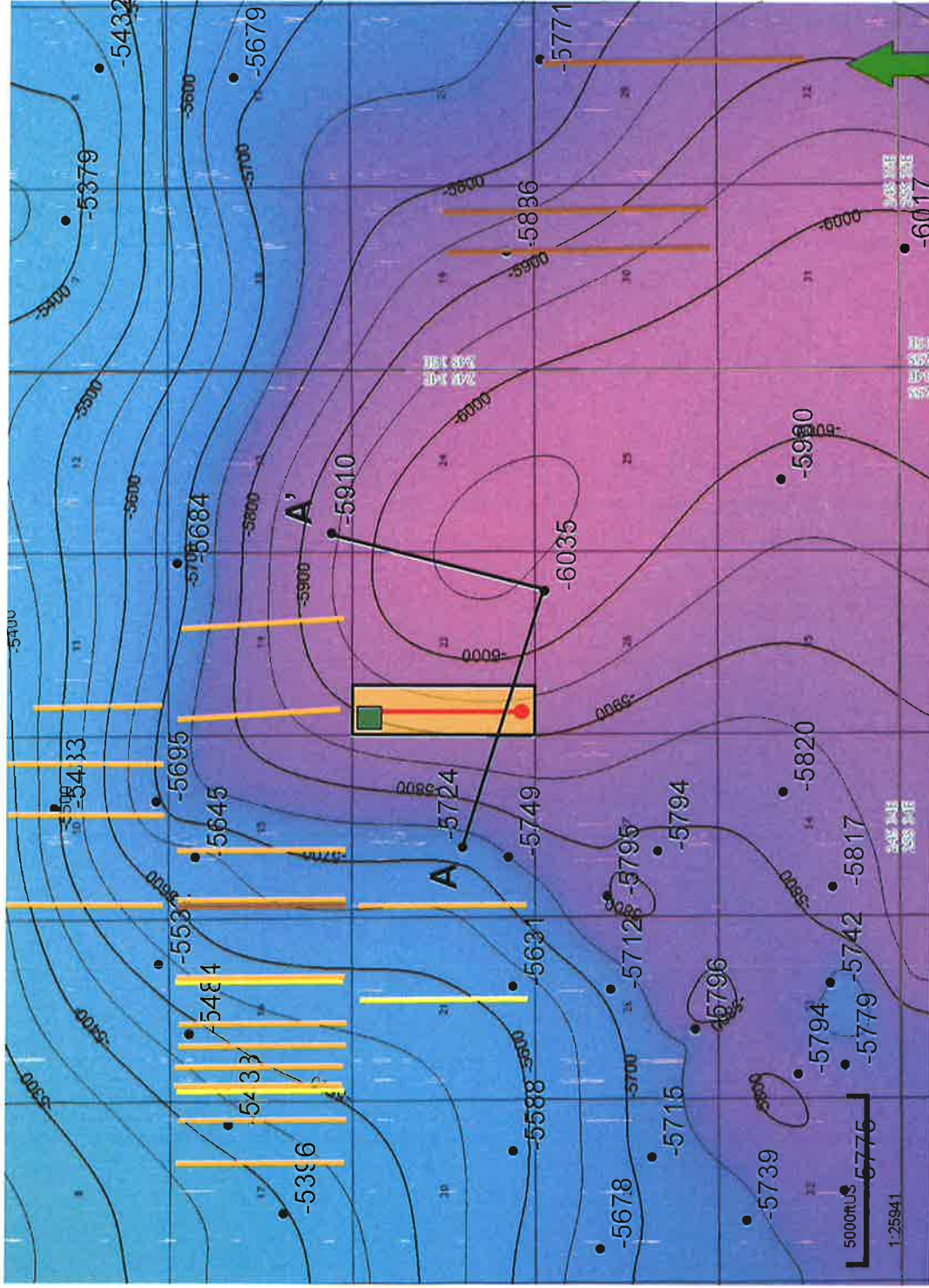
Exhibit No. 2A

Submitted by: MATADOR PRODUCTION CO

Hearing Date: January 24, 2019

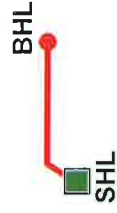
Case Nos. 20123

# Red Hills; Bone Spring, North (Pool Code 96434) Structure Map (Top Bone Spring Line Subsea)



## Map Legend

Brad Lummis 111H



Project Area



1st Bone Spring  
Producers



2nd Bone Spring  
Producers



3rd Bone Spring  
Producers



C. I. = 50'



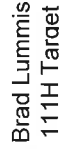
Brad Lummis Fed Com #111H

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. 2B

Submitted by: MATADOR PRODUCTION CO  
Hearing Date: January 24, 2019  
Case Nos. 20123



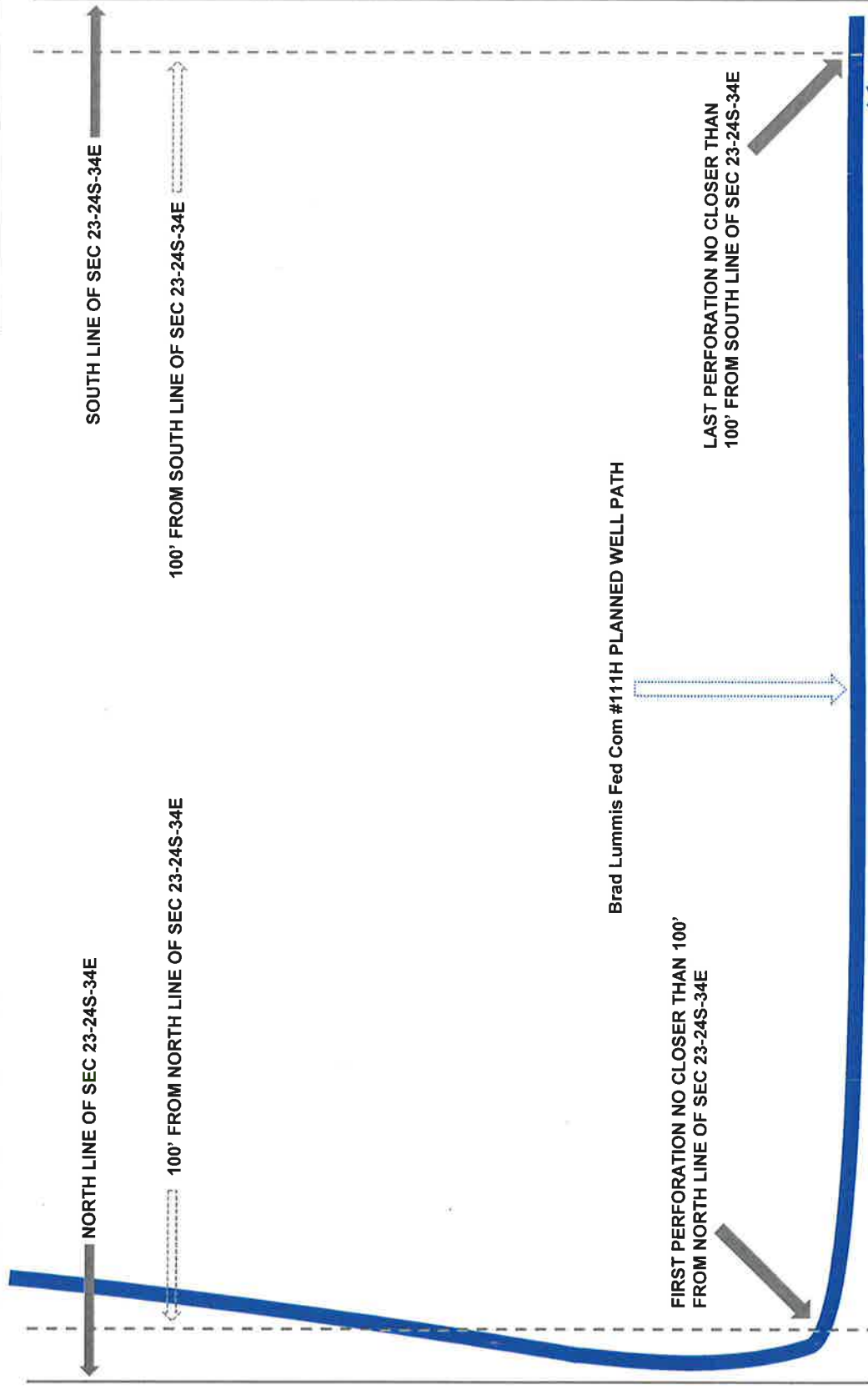
## A



# Red Hills; Bone Spring, North (Pool Code 96434) Brad Lummis Fed Com #111H

Brad Lummis Fed Com #111H  
SURFACE HOLE 400' FNL 426' FWL OF SEC 23-24S-34E

DIAGRAM NOT DRAWN TO SCALE



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. 2D  
Submitted by: MATADOR PRODUCTION CO  
Hearing Date: January 24, 2019  
Case Nos. 20123

Brad Lummis Fed Com #111H

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

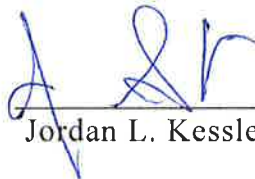
**APPLICATION OF MATADOR PRODUCTION COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 20123**

**AFFIDAVIT**

STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE   )

Jordan L. Kessler, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

  
\_\_\_\_\_  
Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 23rd Day of January 2019 by Jordan L. Kessler.

  
\_\_\_\_\_  
Notary Public



**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. 3**  
Submitted by: **MATADOR PRODUCTION CO**  
Hearing Date: January 24, 2019  
Case Nos. 20123

December 21, 2018

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
**Brad Lummis Fed Com #111H Well**

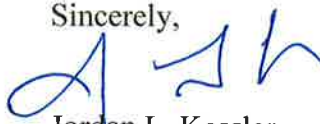
Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on January 10, 2019. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Chris Carleton at (972) 371-5430 or ccarleton@matadorresources.com.

Sincerely,



Jordan L. Kessler

**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. 3A**  
Submitted by: **MATADOR PRODUCTION CO**  
Hearing Date: January 24, 2019  
Case Nos. 20123



	A	B	C	F	G	I	J	K
	CustomField1	MailClass	TrackingNo	ToName	DeliveryAddress	City	St	Zip
1	65178 - Brad Lummis Fed Com 111H - 1	Certified with Return Receipt (Signature)	9414810898765023668241	EOG Resources Inc	5509 Champions Drive	Midland	TX	79706
2	65178 - Brad Lummis Fed Com 111H - 2	Certified with Return Receipt (Signature)	9414810898765023668258	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056
3	65178 - Brad Lummis Fed Com 111H - 3	Certified with Return Receipt (Signature)	9414810898765023668265	Southwest Petroleum Land Services LLC	1901 W 4th Street	Roswell	NM	88201
4	65178 - Brad Lummis Fed Com 111H - 4	Certified with Return Receipt (Signature)	9414810898765023668272	Rachel W. White	608 14th Street NW	Albuquerque	NM	87125
5	65178 - Brad Lummis Fed Com 111H - 5	Certified with Return Receipt (Signature)	9414810898765023668289	Philip L. White	PO Box 25968	Albuquerque	NM	87125
6	65178 - Brad Lummis Fed Com 111H - 5	Certified with Return Receipt (Signature)	9414810898765023668289	Philip L. White	PO Box 25968	Albuquerque	NM	87125

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1	<b>USPS_Status</b>	
2	12/24/2018	We attempted to deliver your package at 10:47 am on December 29, 2018 in MIDLAND, TX 79706 but could not access the delivery location. We will redeliv
3	12/24/2018	Your item arrived at the Post Office at 12:53 pm on January 7, 2019 in HOUSTON, TX 77057.
4	12/24/2018	Your item was delivered at 4:22 pm on January 4, 2019 in ROSWELL, NM 88201.
5	12/24/2018	Your item was delivered at 9:51 am on December 31, 2018 in ALBUQUERQUE, NM 87101.
6	12/24/2018	Your item was delivered at 9:59 am on December 31, 2018 in ALBUQUERQUE, NM 87101.