#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16081

#### VERIFIED STATEMENT OF JOSHUA ANDERSON

Joshua Anderson, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application:
- (a) The purpose of this application is to force pool working interest owners into the horizontal spacing unit described below, and in wells to be drilled in the unit.
- (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply failed or refused to voluntarily commit their interests to the well.

Some interest owners are unlocatable.

- (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a horizontal spacing unit in the Wolfcamp formation comprised of the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the unit. A Form C-102 is part of Attachment A. The unit will be dedicated to the (i) Rustler Breaks 26/23 W2ML Fee Com Well No. 1H, and (ii) the Rustler Breaks 26/23 W0ML Fee Com Well No. 2H. Both are horizontal wells with a first take points in the SW/4 SW/4 of Section 26 and a final take points in the NW/4 SW/4 of Section 23. The well is in the Purple Sage Wolfcamp Gas Pool, whose pool code is 98220.
- (d) There is no depth severance in the Wolfcamp formation.



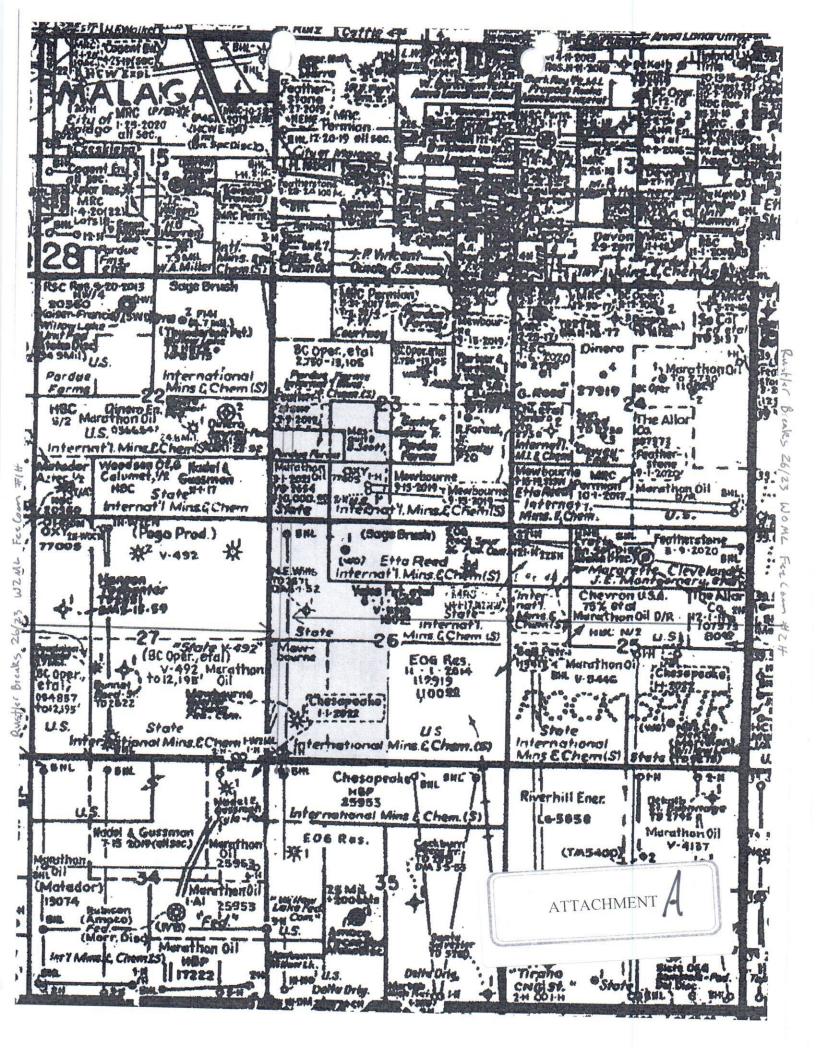
(e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth.

In order to find the unlocatable parties we examined county and governmental records, and also conducted internet searches including, but not limited to, internal records, Accurint, white pages, Drillinginfo, and the latest county records.

- (f) Attachment C contains a summary of contacts with the locatable interest owners, together with copies of the proposal letters and e-mails with them.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

#### **VERIFICATION**

STATE OF TEXAS	)	
COUNTY OF MIDLAND	) ss. )	
for Mewbourne Oil Company; he is	authorized to make the the contents thereof;	deposes and states that: He is a landman is verification on its behalf; he has read and the same is true and correct to the
		Jul auhm
		Joshun Andreson
SUBSCRIBED AND SWOR by Scahua Cycleson.	N TO before me this	26th day of February, 2019
My Commission Expires:	11,2023	Alejandra Kvitsey Notary Public
Parties -	and the self and t	



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

<b>AMENDED</b>	REPORT
VIMELIEDED	KELOKI

	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nar	ne	v.
<sup>4</sup> Property Co	de		RUS'	TLER B	5 Property Na	23 W2ML FE	E COM		6 Well Number
70GRID	NO.			MEWE	8 Operator Na	L COMPANY		9	Elevation 2969'
					10 Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	35	245	28E		210	NORTH	370	WEST	EDDY
			п I	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	23	24S	28E		2310	SOUTH	370	WEST	EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

Surrence   Continue   No.   August   Surrence   Surre	N 89*11'37" W (G) N 89*12'55" W		rest have been consolidated of a non-	standard unit has been approved by the division.
(A) N 89'58'00" W   N 89'59'08" W 2647.32' (N) 2648.96' (M)	# 2758.27'   2757.12'   1   1   1   1   1   1   1   1   1	GEODETIC DATA NAD 83 GRID — NM EA  SURFACE LOCATION N 429581.2 — E 62422 LAT: 32.1807128 N LONG: 104.0654143 N BOTTOM HOLE N 437455.7 — E 62412 LAT: 32.2023596 N LONG: 104.0656928 N  W 10 10 10 10 10 10 10 10 10 10 10 10 10	A: FOUND BRASS CAP "1942" N 424422.7 - E 623909.3  W B: FOUND BRASS CAP "1942" N 427107.6 - E 623882.3  C: FOUND BRASS CAP "1942" N 429793.4 - E 623853.9  D: FOUND BRASS CAP "1942" N 432471.6 - E 623826.7  E: FOUND BRASS CAP "1942" N 435150.7 - E 623799.8  F: FOUND BRASS CAP "1942" N 440506.4 - E 623685.1  G: FOUND BRASS CAP "1942" N 440467.6 - E 626442.5  H: FOUND BRASS CAP "1942" N 440429.9 - E 629198.7  I: FOUND BRASS CAP "1942" N 435425.8 - E 629159.5  J: FOUND BRASS CAP "1942" N 429757.4 - E 629159.7  L: FOUND BRASS CAP "1942" N 427089.1 - E 629182.5  M: FOUND BRASS CAP "1942" N 424420.5 - E 629204.4  N: FOUND BRASS CAP "1942" N 424421.1 - E 626556.0  O: FOUND BRASS CAP "1942" N 424421.1 - E 626556.0	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date  Printed Name  E-mail Address  18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  12-18-2017  Date of Survey  Signature and Seal of Processopal Surveys  19680

Job No.: LS1610313R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED	REPORT
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1	1 API Number 2 Pool Code					REAGE DEDIC	3 Pool Nar		
4Property Code  RUSTLER BREAKS 26/23 WOML FEE COM							6 Well Number 2H		
70GRID N	GRID NO.  8 Operator Name  MEWBOURNE OIL COMPANY						9	<sup>9</sup> Elevation 2969'	
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	35	24S	28E		210	NORTH	420	WEST	EDDY
			11 ]	Bottom 1	Hole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	23	24S	28E		2310	SOUTH	440	WEST	EDDY
Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.			HEDI	EDD1

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

N 89'11'37" W (G) N 89'12'55" W	(B)	have occir consolidated or a non-	standard unit has been approved by the division.
16 2758.27' 2757.12'	GEODETIC DATA NAD 83 GRID — NM EAST SURFACE LOCATION N 429580.9 — E 624276.0 LAT: 32.1807116' N LONG: 104.0652526' W  BOTTOM HOLE N 437455.0 — E 624190.3 LAT: 32.2023570' N LONG: 104.0654666' W   (8) 10, 8078997  (8) 10, 9078997  (9) 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	CORNER DATA  NAD 83 GRID — NM EAST  A: FOUND BRASS CAP "1942" N 424422.7 — E 623909.3  B: FOUND BRASS CAP "1942" N 427107.6 — E 623853.9  C: FOUND BRASS CAP "1942" N 429793.4 — E 623853.9  D: FOUND BRASS CAP "1942" N 432471.6 — E 623826.7  E: FOUND BRASS CAP "1942" N 435150.7 — E 623799.8  F: FOUND BRASS CAP "1942" N 440506.4 — E 623685.1  G: FOUND BRASS CAP "1942" N 440467.6 — E 626442.5  H: FOUND BRASS CAP "1942" N 440429.9 — E 629198.7  I: FOUND BRASS CAP "1942" N 435093.5 — E 629159.5  J: FOUND BRASS CAP "1942" N 432425.8 — E 629159.5  K: FOUND BRASS CAP "1942" N 429757.4 — E 629159.7  L: FOUND BRASS CAP "1942" N 427089.1 — E 629182.5  M: FOUND BRASS CAP "1942" N 424420.5 — E 629182.5  M: FOUND BRASS CAP "1942" N 424420.5 — E 629566.0  O: FOUND BRASS CAP "1942" N 424421.1 — E 626556.0  O: FOUND BRASS CAP "1942" N 429777.1 — E 626506.4	17OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature  Date  Printed Name  E-mail Address  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  12-18-2017  Date of Survey  Signature and Seal of Professional Surveys  Signature Seal of Professional Surveys
A 2647.32' N 2648.96' M			

Job No.: LS1712836

#### TRACT OWNERHSIP

Rustler Breaks "26/23" W2ML Fee Com No. 1H Rustler Breaks "26/23" W0ML Fee Com No. 2H W/2 of Section 26 & SW/4 of Section 23 Township 24 South, Range 28 East Eddy County, New Mexico

# W/2 of Section 26 & SW/4 of Section 23: Wolfcamp formation:

	% Leasehold Interest
Mewbourne Oil Company Kaiser-Francis Oil Company	63.90625% 19.79167%
OXY USA Inc. *Maddox Energy Corporation	4.16667% 4.16667%
OXY Y-1 Company Ozark Royalty Company, LLC	2.50000% 2.08333%
MRC Permian Company *The heirs or devisees of Lainada R. Veazey	2.08333% 0.52083%
*The heirs or devisees of Juanita Jane Scott *Ruth D. Roberts, as her separate property	0.52083%
P.O. Box 6368 Austin, TX 78762	0.26042%
	100.00000%

<sup>\*</sup> Total interest being pooled: 5.46875%



# Summary of Communications Rustler Breaks 26/23 W2ML Fee Com No. 1H & Rustler Breaks 26/23 W0ML Fee Com No. 2H

#### Maddox Energy Corporation

1/10/19 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H & Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letters with AFEs via certified mail dated 1/10/19.

1/18/19 - 2/8/19 - All mailed address attempts were returned to sender.

#### The heirs or devisees of Linada R. Veazey

1/9/19 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H & Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letters with AFEs via certified mail dated 1/10/19.

1/24/19 - Proposals were returned to sender.

6/15/18 – Spoke with Mark Veazey on the phone, he indicated that they wanted to lease, but that a lot of curative must be obtained first by settling his parents and aunt and uncle's estate in New Mexico. He instructed me that I would have to deal with their attorney, Chip Cutler.

8/30/18 - Called and left a message for Chip Cutler.

9/6/18 – Spoke with Chip on the phone, got a timeline for when the curative would be done and when they sign a lease.

12/11/18 - Called and left a message for Chip Cutler.

1/9/19 - Called Chip to follow up with our well proposals and discuss, left a message.

#### The heirs or devisees of Juanita Jane Scott

1/9/19 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H & Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letters with AFEs via certified mail dated 1/10/19.

1/24/19 - Proposals were returned to sender.

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12/11/18 – Called and left a message for Chip Cutler.

1/9/19 - Called Chip to follow up with our well proposals and discuss, left a message.

### Ruth D. Roberts, in her separate property

1/9/19 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H & Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letters with AFEs via certified mail dated 1/10/19.

1/15/19 - Received green card signed by ?.



6/1/18 – Called and left a message for Dan Roberts to attempt to lease.

6/4/18 – Spoke to Dan Roberts on the phone, said they might be interested in participating, followed up by emailing them a lease offer and AFEs to evaluate.

8/1/18 – Emailed Mr. Roberts to follow up on our conversation.

8/30/18 - Emailed Mr. Roberts to follow up on our conversation.

12/11/18 - Called Dan to follow up with our well proposals and discuss, left a message.

1/24/18 - Called Dan to follow up with our well proposals and discuss, left a message.

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 10, 2019

Via Certified Mail

Maddox Energy Corporation 5935 Bonnard Dr. Dallas, TX 75230

Re:

Rustler Breaks "26/23" W2ML Fee Com No. 1H 210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 370' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson Landman

Jul auch

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

Via Certified Mail

Maddox Energy Corporation 5935 Bonnard Dr. Dallas, TX 75230

Re:

Rustler Breaks "26/23" W0ML Fee Com No. 2H 210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 440' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

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Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution.

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Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson Landman

Jul ander



January 18, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5037 7718 11.

#### **Item Details**

Status:

Delivered, Left with Individual

Status Date / Time:

January 18, 2019, 2:40 pm

Location:

MIDLAND, TX 79701

**Postal Product:** 

First-Class Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Recipient Name:

Maddox Energy Corporation

**Shipment Details** 

Weight:

2.0oz

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

500TexAS

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Maddox Energy Corporation 5935 BONNARD DR DALLAS, TX 75230

Reference #: Rustler Breaks 26 23 W2ML 1H JA Item ID: Rustler Breaks 26 23 W2ML 1H

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 10, 2019

Via Certified Mail

Maddox Energy Corporation 717 N Harwood St., Suite 3030 Dallas, TX 75201

Re:

Rustler Breaks "26/23" W2ML Fee Com No. 1H 210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 370' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E

Section 26/23, T24S, R28E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson Landman

Jul amh

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

Via Certified Mail

Maddox Energy Corporation 717 N Harwood St., Suite 3030 Dallas, TX 75201

Re:

Rustler Breaks "26/23" W0ML Fee Com No. 2H 210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 440' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson

Jul ander

Landman



January 23, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5037 7718 66.

#### Item Details

Status:

Delivered, To Original Sender

Status Date / Time:

January 23, 2019, 2:56 pm

Location:

MIDLAND, TX 79701

**Postal Product:** 

First-Class Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

**Recipient Name:** 

Maddox Energy Corporation

**Shipment Details** 

Weight:

2.0oz

#### Recipient Signature

Signature of Recipient:

JE TAMAN

Address of Recipient:

500 Temps

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Maddox Energy Corporation
717 N HARWOOD ST STE 3030
DALLAS, TX 75201
Reference #: Rustler Breaks 26 23 W2ML 1H JA
Item ID: Rustler Breaks 26 23 W2ML 1H

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 10, 2019

Via Certified Mail

Maddox Energy Corporation 6924 Stone Meadow Dr. Dallas, TX 75230

Re:

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January 9, 2019

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Maddox Energy Corporation 6924 Stone Meadow Dr. Dallas, TX 75230

Re:

Rustler Breaks "26/23" W0ML Fee Com No. 2H 210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 440' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Josh Anderson Landman

Jul auch



February 8, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5037 7717 67.

#### **Item Details**

Status:

Delivered, Left with Individual

Status Date / Time:

February 8, 2019, 3:20 pm

Location:

MIDLAND, TX 79701

**Postal Product:** 

First-Class Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

**Recipient Name:** 

Maddox Energy Corporation

**Shipment Details** 

Weight:

2.0oz

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

5\$070xy

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Maddox Energy Corporation 6924 STONE MEADOW DR DALLAS, TX 75230

Reference #: Rustler Breaks 26 23 W2ML 1H JA Item ID: Rustler Breaks 26 23 W2ML 1H

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

Via Certified Mail

The heirs or devisees of Lainada R. Veazey 2304 Summerhaven Way Edmond, OK 73013
Attn: Mark Veazey

Re:

Rustler Breaks "26/23" W2ML Fee Com No. 1H 210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 370' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution. In lieu of participating, Mewbourne hereby offers \$3,000/acre for a 3 year oil & gas lease, delivering a ¼ royalty.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Jul andre

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

Via Certified Mail

The heirs or devisees of Lainada R. Veazey 2304 Summerhaven Way Edmond, OK 73013 Attn: Mark Veazey

Re:

Rustler Breaks "26/23" W0ML Fee Com No. 2H 210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 440' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

To Whom It May Concern:

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Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution. In lieu of participating, Mewbourne hereby offers \$3,000/acre for a 3 year oil & gas lease, delivering a ¼ royalty.

Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ful and

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

#### Via Certified Mail

The heirs or devisees of Juanita Jane Scott 2304 Summerhaven Way Edmond, OK 73013 Attn: Mark Veazey

Re:

Rustler Breaks "26/23" W2ML Fee Com No. 1H 210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 370' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

#### To Whom It May Concern:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution. In lieu of participating, Mewbourne hereby offers \$3,000/acre for a 3 year oil & gas lease, delivering a ½ royalty.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ful anhum

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

#### Via Certified Mail

The heirs or devisees of Juanita Jane Scott 2304 Summerhaven Way Edmond, OK 73013 Attn: Mark Veazey

Re:

Rustler Breaks "26/23" W0ML Fee Com No. 2H 210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 440' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

To Whom It May Concern:

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Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution. In lieu of participating, Mewbourne hereby offers \$3,000/acre for a 3 year oil & gas lease, delivering a 1/4 royalty.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ful and



January 24, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5037 7717 29.

Item Details

Status:

Delivered, To Original Sender

Status Date / Time:

January 24, 2019, 2:50 pm

Location:

MIDLAND, TX 79701

**Postal Product:** 

First-Class Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Recipient Name:

The heirs of devisees of Lainada R Veazey

Shipment Details

Weight:

2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

509 Tolle

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> The heirs of devisees of Lainada R. Veazey Attn: Mark Veazey 2304 SUMMERHAVEN WAY EDMOND, OK 73013 Reference #: Rustler Breaks 26 23 W2ML 1H JA Item ID: Rustler Breaks 26 23 W2ML 1H

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

#### Via Certified Mail

Ruth Roberts, as her separate property P.O. Box 6368 Austin, TX 78762 Attn: Dan Roberts

Re:

Rustler Breaks "26/23" W2ML Fee Com No. 1H 210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 370' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

#### To Whom It May Concern:

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Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and a Joint Operating Agreement will be forwarded on for your execution. In lieu of participating, Mewbourne hereby offers \$3,000/acre for a 3 year oil & gas lease, delivering a 1/4 royalty.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ful anhum

500 WEST TEXAS AVENUE, SUITE 1020 MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

January 9, 2019

Via Certified Mail

Ruth Roberts, as her separate property P.O. Box 6368 Austin, TX 78762 Attn: Dan Roberts

Re:

Rustler Breaks "26/23" W0ML Fee Com No. 2H 210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E) 2310' FSL & 440' FWL (BHL) (Sec. 23) Section 26/23, T24S, R28E Eddy County, New Mexico

To Whom It May Concern:

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Should you have any questions regarding the above, please email me at <u>janderson@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

ful ander



January 15, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5037 7715 07.

#### **Item Details**

Status:

Delivered, PO Box

Status Date / Time:

January 15, 2019, 8:46 am

Location:

AUSTIN, TX 78762

**Postal Product:** 

First-Class Mail®

**Extra Services:** 

Certified Mail™

Return Receipt Electronic

Recipient Name:

Ruth Roberts as her separate family

**Shipment Details** 

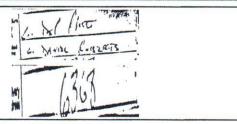
Weight:

2.0oz

#### Recipient Signature

Signature of Recipient:

Address of Recipient:



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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Ruth Roberts, as her separate family

Attn: Dan Roberts PO BOX 6368 Austin, TX 78762

Reference #: Rustler Breaks 26 23 W2ML 1H JA

Item ID: Rustler Breaks 26 23 W2ML 1H

#### Josh Anderson

From:

Josh Anderson

Sent:

Thursday, August 30, 2018 5:08 PM

To:

droberts@cdrlaw.net

Subject:

RE: E/2 NE/4 NE/4 SW/4, Sec. 23-24S-28E, Eddy Co., NM Lease Offer

Mr. Roberts,

Just following up again to see if you've evaluated our offer, or had any questions.

Thanks,

#### **Josh Anderson**

Petroleum Landman <u>500 West Texas Ave., Suite 1020</u> Midland, TX 79701 Phone: (432) 682-3715 | Fax: (432) 685-4170 Cell: (405) 406-8982



From: Josh Anderson

Sent: Wednesday, August 01, 2018 3:23 PM

To: 'droberts@cdrlaw.net'

Subject: RE: E/2 NE/4 NE/4 SW/4, Sec. 23-24S-28E, Eddy Co., NM Lease Offer

Mr. Roberts,

Just following up on this to see if you've evaluated our offer.

Thanks,

#### **Josh Anderson**

Petroleum Landman <u>500 West Texas Ave., Suite 1020</u> Midland, TX 79701 Phone: (432) 682-3715 | Fax: (432) 685-4170 Cell: (405) 406-8982



From: Josh Anderson

Sent: Monday, June 04, 2018 10:58 AM

To: 'droberts@cdrlaw.net'

Subject: E/2 NE/4 NE/4 SW/4, Sec. 23-24S-28E, Eddy Co., NM Lease Offer

Mr. Roberts,

Per our conversation today, Mewbourne Oil Company hereby offers \$3,000/acre, at a 1/4<sup>th</sup> royalty, for a 3 year Oil & Gas Lease, covering all of Ruth D. Roberts unleased mineral interest in the above captioned area.

Also, per your request, attached are the two proposed Wolfcamp wells AFEs for the above captioned unit.

If you have any questions or comments, please don't hesitate to give me a shout.

We appreciate your timely consideration of this offer.

Thanks,

#### **Josh Anderson**

Petroleum Landman <u>500 West Texas Ave., Suite 1020</u> Midland, TX 79701 Phone: (432) 682-3715 | Fax: (432) 685-4170 Cell: (405) 406-8982



AUTHORIZATION FOR EXPENDITURE

Well Name: Rustler Breaks 26/23 W2ML Fee Com #1H Pros	pect: Wolfc	amp		
Location: SL: 210' FNL & 370' FWL (35); BHL: 2310' FSL & 370' FWL (23)	ounty: Eddy			ST: NM
Sec. 35 Blk: Survey: TWP: 24S	RNG: 288	Prop. TVI	D: 10676	TMD: 18295
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	СС
Regulatory Permits & Surveys	0180-0100		0180-0200	
Location / Road / Site / Preparation	0180-0105		0180-0205	\$25,00
Location / Restoration	0180-0106	\$200,000	0180-0206	\$30,00
Daywork / Turnkey / Footage Drilling 34 days drlg / 4 days comp @ \$20,000/d	0180-0110	\$727,000	0180-0210	\$85,40
Fuel 1500 gal/day @ 2.63/gal	0180-0114	\$162,700	0180-0214	\$395,00
Mud, Chemical & Additives	0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$160,00
Cementing	0180-0125		0180-0225	\$30,00
Logging & Wireline Services Casing / Tubing / Snubbing Service	0180-0130		0180-0230	\$360,00
Mud Logging	0180-0134	\$20,000		\$80,00
	0180-0137	\$20,000		
Stimulation 46 Stg 18.4 MM gal / 18.4 MM lb Stimulation Rentals & Other			0180-0241	\$2,765,00
Water & Other	0180-0145	\$50,000	0180-0242 0180-0245	\$150,00
Bits	0180-0145		0180-0245	\$540,00
Inspection & Repair Services	0180-0148		0180-0248	\$4,00
Misc, Air & Pumping Services	0180-0154	\$40,000	0180-0250	\$5,00 \$10,00
Testing & Flowback Services	0180-0158	\$15,000		
Completion / Workover Rig	0100-0100	φ13,000	0180-0258	\$30,00
Rig Mobilization	0180-0164	\$120,000	0100-0200	
Transportation	0180-0165		0180-0265	\$20,00
Welding Services	0180-0168		0180-0268	\$15,00
Contract Services & Supervision	0180-0170		0180-0208	\$33,00
Directional Services Includes Vertical Control	0180-0175	\$300,000	3100-0210	φ33,00
Equipment Rental	0180-0180		0180-0280	\$30,00
Well / Lease Legal	0180-0184		0180-0284	\$50,000
Well / Lease Insurance	0180-0185		0180-0285	
Intangible Supplies	0180-0188		0180-0288	\$10,000
Damages	0180-0190	\$25,000	_	
ROW & Easements	0180-0192		0180-0292	\$1,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$177,600	0180-0295	\$105,600
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)	0180-0199	\$269,200	0180-0299	\$490,400
TOTAL		\$2,961,400		\$5,394,400
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft  Casing (8.1" - 10.0") 2500' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft  Casing (6.1" - 8.0") 10860' - 7" 29# P-110 LT&C @ \$27.76/ft  Casing (4.1" - 6.0") 8210' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft  Tubing  Drilling Head  Tubing Head & Upper Section  Horizontal Completion Tools Completion Liner Hanger  Sucker Rods	0181-0794 0181-0795 0181-0796 0181-0860	\$17,300 \$73,800 \$322,000 \$40,000	0181-0797 0181-0798 0181-0870 0181-0871	\$119,800 \$30,000 \$70,000
Subsurface Equipment			0181-0875	
Artificial Lift Systems			0181-0880	
Pumping Unit			0181-0884	
Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump			0181-0885 0181-0886	\$35,000
Tanks - Oil 3 - 750 bbl				
Tanks - Water 3 - 750 bbl			0181-0890	\$55,000
Separation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor 3ph/Gun bbl			0181-0891 0181-0895	\$60,000 \$45,000
Heater Treaters, Line Heaters 8'x20'x75# HT			0181-0895	
Metering Equipment		-	0181-0897	\$23,000
Line Pipe & Valves - Gathering 0.6 Mile Gas & 0.6 Mile 12" Wtr			0181-0898	\$14,000
Fittings / Valves & Accessories			0181-0900	\$130,000
Cathodic Protection				\$60,000
Electrical Installation			0181-0908	\$8,000
Equipment Installation			0181-0909	\$50,000 \$35,000
Pipeline Construction 0.6 Mile Steel & 0.6 Mile Poly			0181-0910	\$35,000
7			5 10 1-0320	
TOTAL		\$453,100		\$839,800
SUBTOTAL		\$3,414,500		\$6,234,200
TOTAL WELL COST				,,
Extra Expense Insurance		\$9,64	18,700	
Lelect to be covered by Operator's Extra Expense Insurance and pay my proportion Operator has secured Extra Expense Insurance covering costs of well control, clean up a lelect to purchase my own well control insurance policy.  Neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control.	p and redrilling a	the premium. as estimated in	Line Item 0	180-0185.
			-	
Propored by	01010010			
Prepared by: B. Talley Date:	3/6/2018			
Prepared by: B. Talley Date:  Company Approval: M. Whattee Date:	3/6/2018			
Prepared by: B. Talley Date:				

ATTACHMENT D

AUTHORIZATION FOR EXPENDITURE

Well Name: Rustler Breaks 26/23 W0ML Fee Com #2H Prospect: Wolfcamp							
Location: SL: 210' FNL & 420' FWL (35); BHL: 2310' FSL & 440' FWL		_	ounty: E			s	T: NM
Sec. 35 Blk: Survey:		248		28E Prop. TV	D: 9639		17367
INTANGIBLE COSTS 0180			CODE	ТСР	CODE		СС
Regulatory Permits & Surveys			0180-010		0180-0200		00
Location / Road / Site / Preparation			0180-010		0180-0205		\$25,00
Location / Restoration			0180-010		0180-0206		\$30,00
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$	\$20,000/d		0180-011		0180-0210		\$85,40
Fuel 1500 gal/day @ 2.63/gal Mud, Chemical & Additives			0180-011				\$395,00
Horizontal Drillout Services			0180-012	0 \$225,000	0180-0220		
Cementing		_	0100 010		0180-0222		\$160,00
Logging & Wireline Services		-	0180-012				\$30,00
Casing / Tubing / Snubbing Service			0180-013		0180-0230		\$360,00
Mud Logging			0180-013			_	\$60,00
Stimulation 46 Stg 18.4 MM gal / 18.4 MM lb	b			420,000	0180-0241		2,765,00
Stimulation Rentals & Other					0180-0242		\$150,00
Water & Other			0180-014	5 \$50,000	0180-0245		\$540,00
Bits			0180-014	8 \$81,000	0180-0248		\$4,00
Inspection & Repair Services			0180-015		0180-0250		\$5,00
Misc. Air & Pumping Services Testing & Flowback Services			0180-015		0180-0254		\$10,00
Completion / Workover Rig			0180-015	\$15,000			\$30,00
Rig Mobilization					0180-0260		\$10,50
Transportation			0180-016				
Welding Services			0180-016		0180-0265		\$20,000
Contract Services & Supervision			0180-016				\$15,000
Directional Services Includes Vertical Control		_	0180-017				\$33,000
Equipment Rental		_	0180-017		0180-0280		600.000
Well / Lease Legal			0180-018		0180-0280		\$30,000
Well / Lease Insurance			0180-018		0180-0284		
Intangible Supplies			0180-018				\$10,000
Damages			0180-019				\$10,000
ROW & Easements			0180-019		0180-0292		\$1,000
Pipeline Interconnect					0180-0293		Ψ1,000
Company Supervision			0180-019	\$148,800			\$105,600
Overhead Fixed Rate			0180-0196	\$10,000	0180-0296		\$20,000
Well Abandonment			0180-0198	3	0180-0298		
Contingencies 10% (TCP) 10% (CC)			0180-0199	\$240,200	0180-0299		\$491,500
TANGIBLE COSTS 0181	тот	AL		\$2,642,600			5,406,000
Casing (19.1" - 30")			0181-0793	3			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft			0181-0794				
Casing (8.1" - 10.0") 2500' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft			0181-0795				
Casing (6.1" - 8.0") 10060' - 7" 29# P-110 LT&C @ \$27.76/ft			0181-0796	\$298,300			
Casing (4.1" - 6.0") 8210' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft Tubing 9170' - 2 7/8" 6 5# L-80 FUE 8rd @ \$4.74/ft					0181-0797		\$119,800
Tubing 9170' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4,74/ft Drilling Head					0181-0798		\$46,500
Tubing Head & Upper Section			0181-0860	\$40,000			
Horizontal Completion Tools Completion Liner Hanger					0181-0870		\$30,000
Sucker Rods				1	0181-0871		\$70,000
Subsurface Equipment		-			0181-0875		
Artificial Lift Systems Gas Lift Valves		-			0181-0880		045.000
Pumping Unit					0181-0884		\$15,000
Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump					0181-0885 0181-0886	-	\$2E 000
Tanks - Oil 3 - 750 bbl					0181-0890		\$35,000
Tanks - Water 3 - 750 bbl					0181-0890		\$55,000
Separation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor	3ph/Gun bbl				0181-0895		\$45,000
Heater Treaters, Line Heaters 8'x20'x75# HT					0181-0897		\$23,000
Metering Equipment					0181-0898		\$14,000
Line Pipe & Valves - Gathering 0.6 Mile Gas & 0.6 Mile 1:	2" Wtr				0181-0900		\$130,000
Fittings / Valves & Accessories					0181-0906		\$60,000
Cathodic Protection Electrical Installation					0181-0908		\$8,000
Equipment Installation					0181-0909		\$50,000
Pipeline Construction 0.6 Mile Steel & 0.6 Mile Poly		_			0181-0910		\$35,000
C.O Mile Steel & C.O Mile Poly		_			0181-0920		\$105,000
	тот	<b>—</b>		\$429,400			\$901,300
TOTALW	SUBTOTA	-i		\$3,072,000			\$6,307,300
Extra Expense Insurance	ELL COST			\$9,3	79,300		
I elect to be covered by Operator's Extra Expense Insurance an Operator has secured Extra Expense Insurance covering costs of we I elect to purchase my own well control insurance policy.	vell control, cle	an up	and redrill	e of the premium ing as estimated in	Line Item 01	80-018	5.
If neither box is checked above, non-operating working interest owner elects to be covered by O  Prepared by:  B. Talley	0.2509		248-22-				
Company Approval: M. Whittee		ate:	3/6/201	<del></del>			
Joint Owner Interest: Amount:		ale.	3/1/2018		Roof Brook	I (a) ch	Garage Const
	Signature:						

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16081 (re-opened)

EXHIBIT 9

## AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE )
STATE OF NEW MEXICO )
James Bruce, being duly sworn upon his oath, deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Regulations.
James Bruce
Bruce. SUBSCRIBED AND SWORN TO before me this day of March, 2019 by James
My Commission Expires (DO) Notary Public  My Commission Expires (DO) Notary Public

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

February 15, 2019

# CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Wolfcamp wells in the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 7, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, February 28, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT A

#### EXHIBIT A

Ruth Roberts P.O. Box 6368 Austin, Texas 78762

Heirs or devisees of Lainada R. Veazey 2304 Summerhaven Way Edmond, Oklahoma 73013

Heirs or devisees of Juanita Jane Scott 2304 Summerhaven Way Edmond, Oklahoma 73013

COMPLETE THIS SECTION ON DELIVERY  A. Signature	0	<ul> <li>D. Is delivery address different from item 1? ☐ Yes</li> <li>If YES, enter delivery address below: ☐ No</li> </ul>	26 75/8, 01 01 01 01 01 01 01 01 01 01 01 01 01	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Defined Mail®  Certified Mail®  Certified Mail Restricted Delivery  Delivery  Conticted Mail Restricted Delivery  Merchandise  Adult Signature Restricted Delivery  Merchandise	1 4 5 9 Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Illustrated main restricted Delivery (over \$500)	M & B Domestic Return Receipt
SENDER: COMPLETE THIS SECTION  Complete items 1, 2, 3.  Print your name and address on the reverse	<ul> <li>so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	Ruth Roberts P.O. Box 6368	Austin, Texas 78762	9590 9402 4368 8190 0162 42	2. Articl 701,8 2290 0000 3423	PS Form 3811, July 2015 PSN 7530-02-000-9053

For delivery information, visit our website at www.usps.come.  Certified Mail Fee  S  Little Services & Fees (check box, add fee as appropriate)
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Ruth Pot-
Sent To P.O. Box 62.00
Street and Apt. No., or PO Box No. Austin, Texas 78762
City State 71P-40

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Postage

Total Postage and Fees
Heirs or devisees of Lainada R. Veazey
Sent To
2304 Summerhaven Way
Edmond, Oklahoma 73013

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-0047

See Reverse for Instructions

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	City, State, ZIP+4®	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

# CURRENT-ARGUS

### AFFIDAVIT OF PUBLICATION

Ad No. 0001277653

JAMES BRUCE ATTORNEY AT LAW

PO BOX 1056 SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

2/19/19

Legal Clerk

Subscribed and sworn before me this 19th of February 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

NOTARY PUBLIC SOLUTIONS OF WISCOME

EXHIBIT 3

Ad#:0001277653 P O: # of Affidavits :0.00 NOTICE
To: Ruth Roberts, Lainada R. Veazey, Juanita Jane Scott, and Maddox Energy Corporation, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Rustler Breaks 26/23 W2ML Fee Com. Well No. 1H, a horizontal well with a surface location in the NW/4NW/4 of Section 23, and (ii) the Rustler Breaks 26/23 W0ML Fee Com. Well No. 2H, a horizontal well with a surface location in the NW/4NW/4 of Section 23, and (ii) the Rustler Breaks 26/23 W0ML Fee Com. Well No. 2H, a horizontal well with a surface location in the NW/4NW/4 of Section 35, and a terminus the NW/4SW/4 of Section 35, and a terminus the NW/4SW/4 of Section 35, and a terminus the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, March 7, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit or as an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 2 miles south of Malaga, New Mexico. Pub: February 19, 2019 #1277653