

Alberto A. Gutiérrez, C.P.G.

3 Bear Field Services, LLC 500 Don Gaspar Avenue Santa Fe, New Mexico 87505

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

RE: CASE NUMBER 20409: 3BEAR FIELD SERVICES LLC PROPOSED LIBBY AGI #1 AND #2

This letter is to advise you that 3Bear Field Services LLC ("3Bear") filed the enclosed C-108 application on March 4, 2019, with the New Mexico Oil Conservation Commission seeking authorization to drill two Acid Gas Injection (AGI) wells at their Libby Gas Plant (the "Plant") in Lea County, New Mexico. AGI #1 will be a vertical well, located at 1970' FWL, 1475' FSL in Section 26, T20S, R34E. AGI #2 will be a deviated well, and the surface location will be at 1970' FWL and 1910 FSL, with a bottom hole location of 1320 FWL and 2275 FWS, also in Section 26, T20S, R34E, NMPM, Lea County, New Mexico. 3Bear plans to inject up to 8 million standard cubic feet per day (MMSCFD) of treated acid gas from the Plant at a maximum pressure of 4,525 psig into the Devonian and Upper Silurian Wristen and Fusselman Formations, approximately 14,900 to 16,400 feet below the surface. The proposed wells will serve as a disposal well for acid gas at this plant.

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If you have any questions concerning this application, or to obtain an entire copy of the C-108, you may contact Mr. Alberto Gutierrez or Mr. James C. Hunter at (505) 842-8000 at Geolex, Inc.; 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico 87102.

Sincerely,

Geolex, Inc.

Alberto A. Gutiérrez, C.P.G.

President

Consultant to 3Bear Field Services LLP

Enclosure: C-108 Application for Authority to Inject

P:\18-025 (3 Bear AGIs)\NMOCC Hearing\18-025 - NMOCD Notice Letters\3Bear Field Services Notice Ltt 3-18-19.doc

phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

Apache Corporation 303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705

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phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

BC Operating, Inc. P.O. Box 50820 Midland, Texas 79710

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phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

Burk Royalty Co., Ltd. P.O. Box 94903 Wichita Falls, Texas 76308

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phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

Chestnut Exploration & Production, Inc. 2201 N. Central Expressway, Suite 240 Richardson, Texas 75080

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Chisholm Energy Operating, LLC 801 Cherry Street Fort Worth, Texas 76102

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phone: 505-842-8000 500 Ma fax: 505-842-7380 Albu

500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



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Cimarex Energy Company 600 N. Marienfeld Street, Suite 600 Midland, Texas 79701

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500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



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COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701

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phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

Marathon Oil Permian LLC 5555 San Felipe Street Houston, Texas 77056

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Mas Operating Co. P.O. Box 52167 Midland, Texas 79710

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If you have any questions concerning this application, or to obtain an entire copy of the C-108, you may contact Mr. Alberto Gutierrez or Mr. James C. Hunter at (505) 842-8000 at Geolex, Inc.; 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico 87102.

Sincerely,

Geolex, Inc.

Alberto A. Gutiéwez, C.P.G.

President

Consultant to 3Bear Field Services LLP

Enclosure: C-108 Application for Authority to Inject

P:\18-025 (3 Bear AGIs)\NMOCC Hearing\18-025 - NMOCD Notice Letters\Mas Operating Co Notice Ltr 3-18-19.doc

phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

Robert Yaquinta, Trustee 509 N. Montclair Avenue Dallas, Texas 75208

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RE: (

CASE NUMBER 20409: 3BEAR FIELD SERVICES LLC PROPOSED LIBBY AGI #1 AND #2

This letter is to advise you that 3Bear Field Services LLC ("3Bear") filed the enclosed C-108 application on March 4, 2019, with the New Mexico Oil Conservation Commission seeking authorization to drill two Acid Gas Injection (AGI) wells at their Libby Gas Plant (the "Plant") in Lea County, New Mexico. AGI #1 will be a vertical well, located at 1970' FWL, 1475' FSL in Section 26, T20S, R34E. AGI #2 will be a deviated well, and the surface location will be at 1970' FWL and 1910 FSL, with a bottom hole location of 1320 FWL and 2275 FWS, also in Section 26, T20S, R34E, NMPM, Lea County, New Mexico. 3Bear plans to inject up to 8 million standard cubic feet per day (MMSCFD) of treated acid gas from the Plant at a maximum pressure of 4,525 psig into the Devonian and Upper Silurian Wristen and Fusselman Formations, approximately 14,900 to 16,400 feet below the surface. The proposed wells will serve as a disposal well for acid gas at this plant.

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P:\18-025 (3 Bear AGIs)\NMOCC Hearing\18-025 - NMOCD Notice Ltrs & mail receipts\Robert Yaquinto (trustee) Ltr 3-25-19.doc

phone: 505-842-8000 fax: 505-842-7380 500 Marquette Avenue NW, Suite 1350 Albuquerque, New Mexico 87102



Alberto A. Gutiérrez, C.P.G.

Traton Engineering 700 Rockmead Dr. #159 Kingwood, Texas 77339

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

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Enclosure: C-108 Application for Authority to Inject

P:\18-025 (3 Bear AGIs)\NMOCC Hearing\18-025 - NMOCD Notice Ltrs & mail receipts\Traton Engineering Ltr 3-25-19.doc

phone: 505-842-8000 fax; 505-842-7380 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? Yes X No
II.	OPERATOR: <u>3Bear Field Services, LLC.</u> ADDRESS: <u>500 Don Gaspar Ave., Santa Fe NM 87505</u> CONTACT PARTY: <u>Alberto A. Gutierrez, R.G GEOLEX, INC.</u> PHONE: <u>(505)-842-8000</u>
ш.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. A CROSS REFERENCE TO THE APPLICABLE SECTIONS OR APPENDICES IN THE ATTACHED C108 APPLICATION FOR EACH ROMAN NUMERAL BELOW IS SPECIFIED BY SECTION AND/OR APPENDIX NUMBERS.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project: N/A
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. SECTIONS 5 and 6; APPENDICES A and B.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. SECTION 5: APPENDIX A.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; SECTIONS 1, 2, and 3 Whether the system is open or closed; SECTIONS 1, 2, 4 and 7 Proposed average and maximum injection pressure; SECTIONS 1 and 3 Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water and, SECTIONS 3 and 4 If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). SECTION 3 and 4
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. SECTIONS 4 and 5 and APPENDIX A
IX.	Describe the proposed stimulation program, if any. N/A
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). WELLS ARE NOT YET DRILLED
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. SECTION 4.5
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. SECTION 7
XIII. 💄	Applicants must complete the "Proof of Notice" section on the reverse side of this form. APPENDIX B
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Alberto A. Gutierrez, C.P.G. TITLE: President, Geolex, Inc, [⊕] ; Consultant to DCP Midstream LP
	SIGNATURE: DATE: 03/04/2019
) ·	E-MAIL ADDRESS: aag@geolex.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: SEE ATTACHED APPLICATION

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

AGI #1 Surface: 1970' FWL, 1475' FSL Section 26, T20S, R34E, - SECTIONS 1, 3 and 4.

AGI #2 Surface: 1970' FWL, 1910' FSL Section 26, T20S, R34E, - SECTIONS 1, 3 and 4. (Inclined Well) AGI #2 Bottom Hole: 1320' FWL, 2275' FSL Section 26, T20S, R34E, - SECTIONS 1, 3 and 4.

- (2) Bach casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined. <u>SEE SECTION 3 FOR PROPOSED WELL DESIGNS. FINAL DESIGNS WILL BE SUBMITTED WHEN PROPOSED WELLS ARE DRILLED AND COMPLETED.</u>
- (3) A description of the tubing to be used including its size, lining material, and setting depth. <u>SECTION 3 AND FIGURES 4 and 5 FOR PROPOSED WELL DESIGNS</u>
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used. SECTION 3

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name. SECTIONS 1 and 4
 - (2) The injection interval and whether it is perforated or open-hole. SECTION 3
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well. N/A-WELLS NOT YET DRILLED
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations. N/A
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any. SECTIONS 4 and 5;

 APPENDICES A and B

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. SECTION 5; APPENDIX B WE WILL NOTIFY OPERATORS AND LEASEHOLD OWNERS AND SURFACE OWNERS WITHIN THE AREA OF REVIEW PURSUANT TO NMOCD REGULATIONS AND WE WILL SUBMIT AFFIDAVITS OF PUBLICATION OF NOTICE AND CERTIFIED MAIL RETURN RECEIPTS AT HEARING.

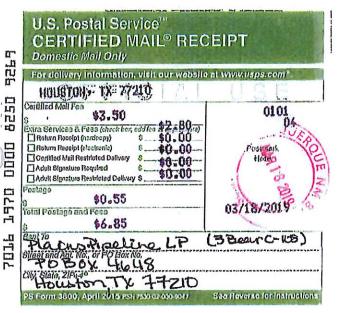
Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include: <u>SEE APPENDIX B FOR DRAFT OF PUBLIC NOTICE - AFFIDAVIT OF PUBLICATION OF NOTICE FROM NEWSPAPER WILL BE SUBMITTED AT HEARING.</u>

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date







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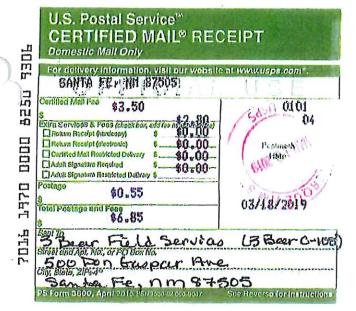
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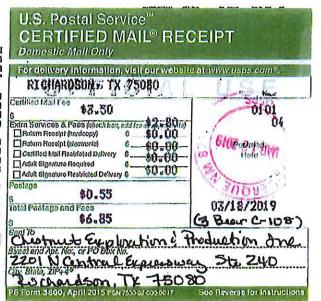




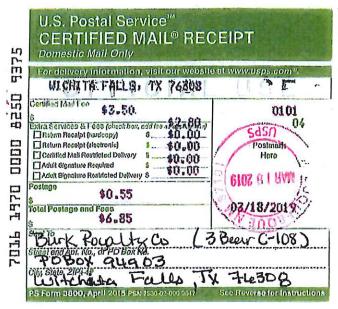




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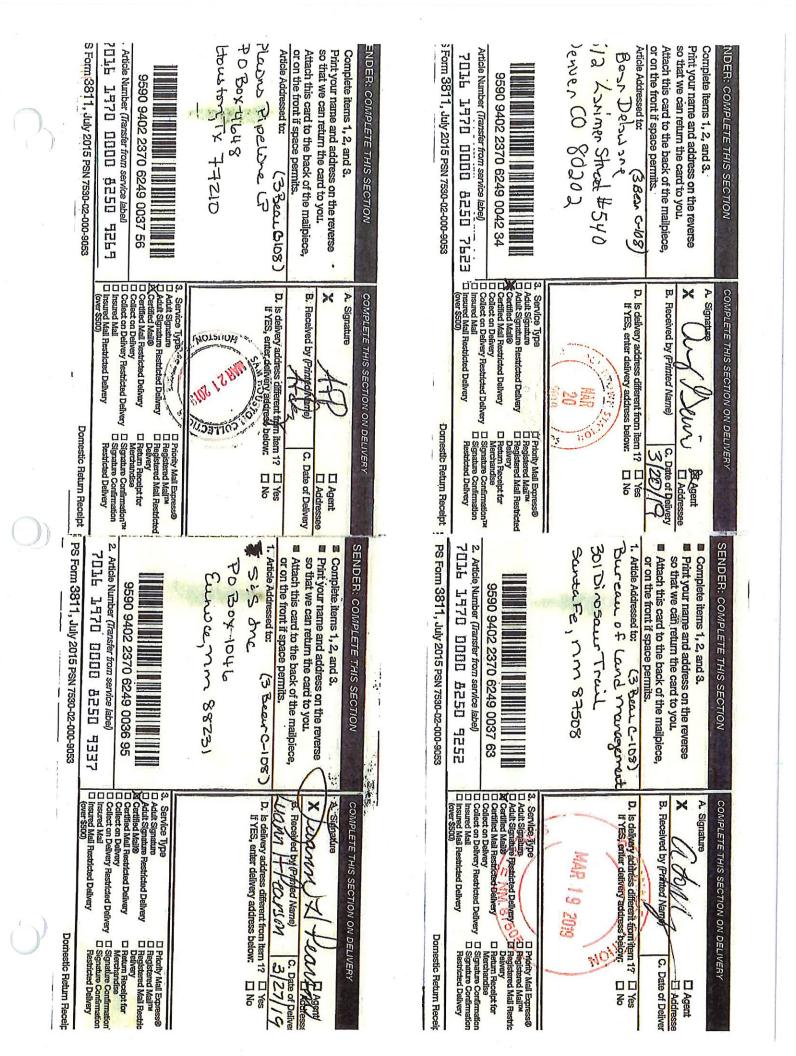
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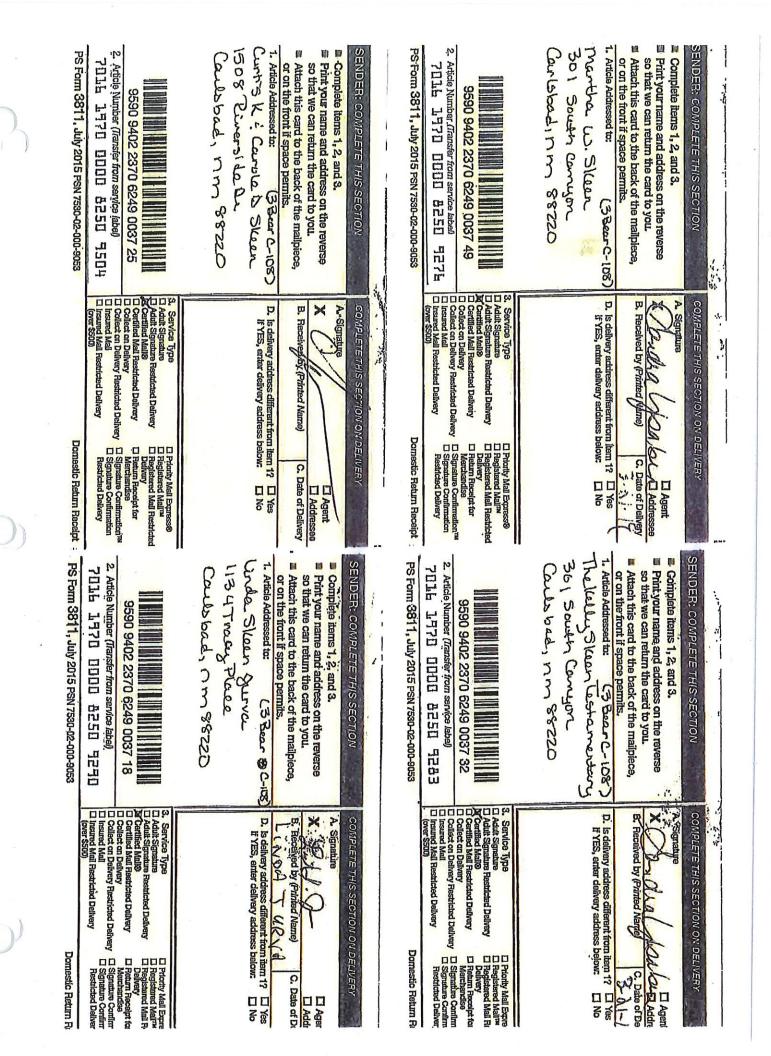
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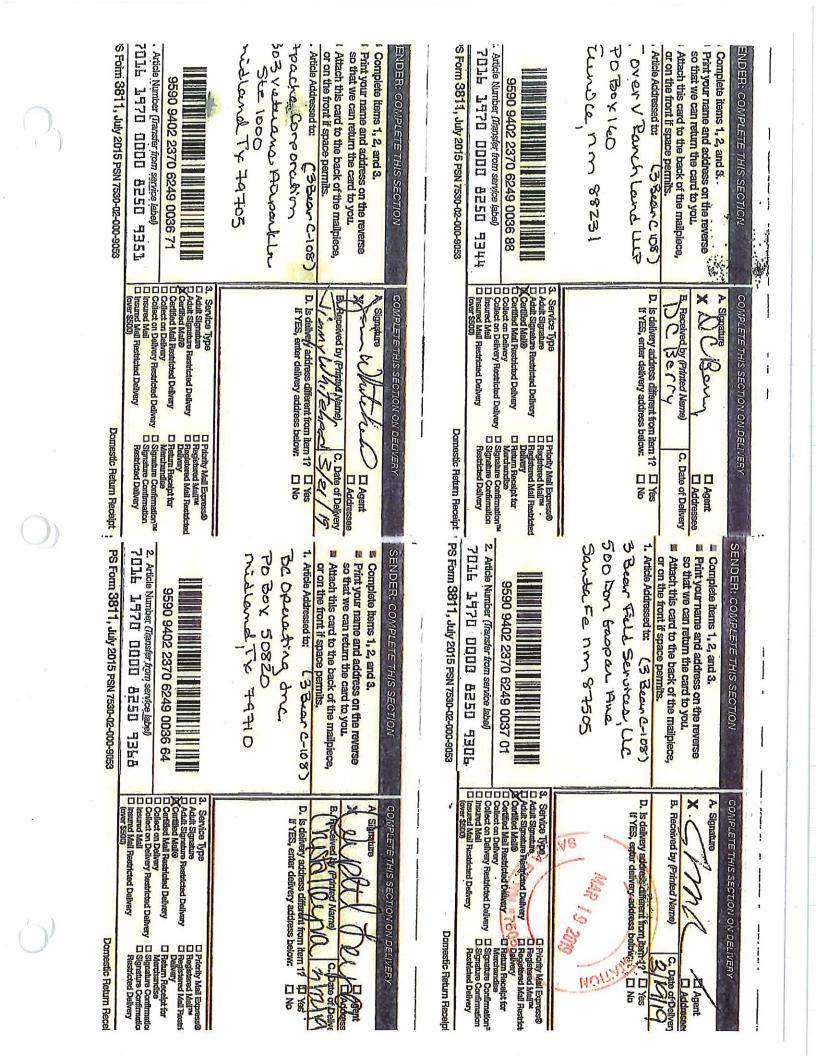
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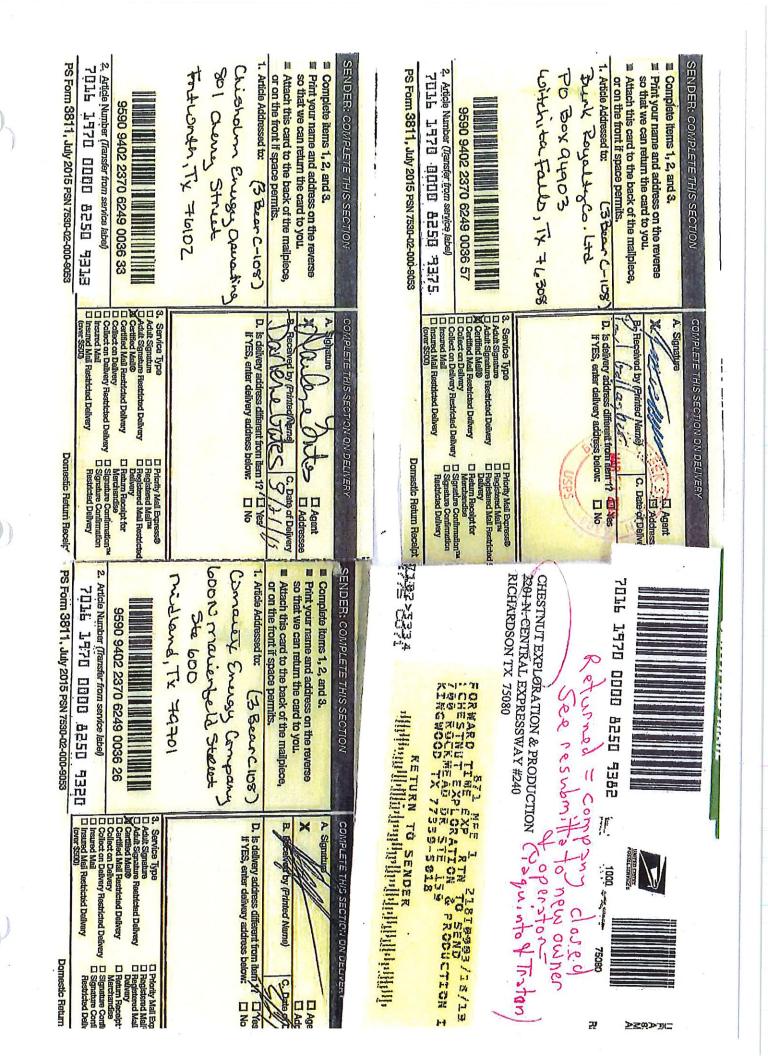
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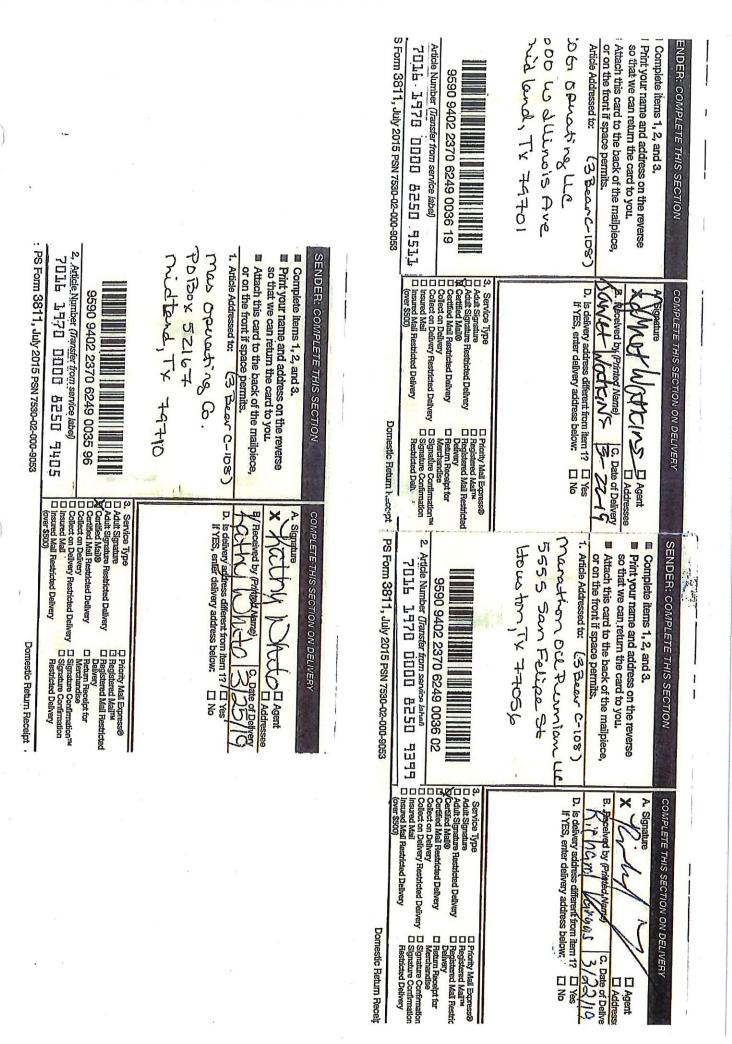
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Expected Delivery by

THURSDAY 28 MARCH2019by

8:00pm Status

Delivered

March 28, 2019 at 12:23 pm Delivered, Front Desk/Reception/Mail Room KINGWOOD, TX 77339

Tracking Number: 70161970000082507807 (R. YAQUINTA, TRUSTEE)

On Time

Expected Delivery on

THURSDAY 28 MARCH2019by 8:00pm

Status

Delivered

March 28, 2019 at 10:21 am Delivered, Left with Individual DALLAS, TX 75208

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