STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF KAISER-FRANCIS OIL COMPANYCOMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20288

VERIFIED STATEMENT OF MICHAEL MAXEY

Michael Maxey, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Kaiser-Francis Oil Company ("KFOC"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. The following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners (unleased fee mineral owners) into the Delaware horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.
 - (c) A Form C-102 outlining the unit being pooled is attached hereto as Attachment A. KFOC seeks an order pooling the Delaware formation underlying a 160 acre horizontal spacing unit comprised of the N/2SE/4 of Section 20 and the N/2SW/4 of Section 21, Township 23 South Range 28 East, NMPM. The acreage is in the East Loving-Brushy Canyon Pool (Pool Code 40350). The unit will be dedicated to the Loving Townsite 2021 LBC Well No. 1H, with a first take point in the NW/SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21. The well location will comply with the Division's setback requirements.

There is no depth severance in the Delaware formation.

(d) The parties being pooled and their interests are set forth in Attachment B. Their current or last known addresses are set forth in the notice letter submitted as Exhibit 2.



- (e) There are several unlocatable interest owners. To locate the owners, KFOC examined the Eddy County records, telephone records, and online records, and where possible talked with neighbors or family members.
- (f) Attachment C is a copy of a typical proposal letter sent to the interest owners being pooled. KFOC has been examining title and contacting interest owners regarding this prospect for approximately three years.
- (g) KFOC has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.
- (h) Because the interests being pooled are unleased mineral interests, there are no overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
- (j) KFOC requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and are comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. KFOC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) KFOC requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) KFOC requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF OKLHOMA)
COUNTY OF Tulsa) ss.)

Michael Maxey, being duly sworn upon his oath, deposes and states that: He is a landman for Kaiser-Francis Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Michael Maxey

SUBSCRIBED AND SWORN TO before me this 4th day of March, 2019 by Michael Maxey.

My Commission Expires: 2-20-21

Notary Public
State of Oklahoma
SHANNON LEAMAN
TULSA COUNTY
COMMISSION #09001751

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

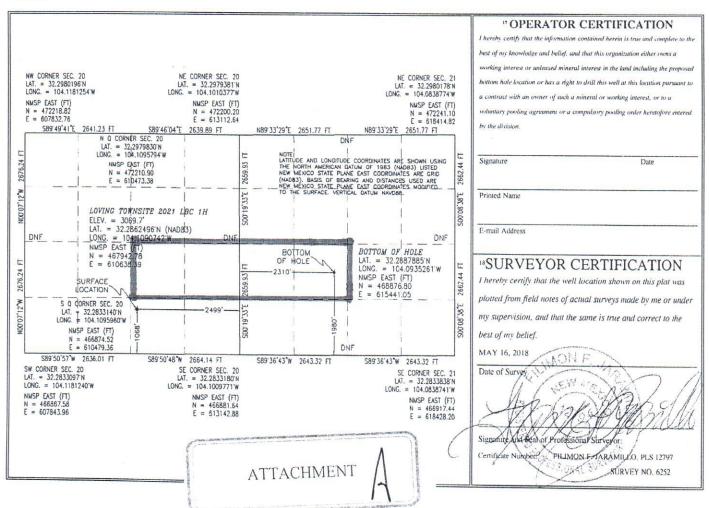
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

API Number			² Pool Code				³ Pool Name			
* Property Code		Property Name LOVING TOWNSITE 2021 LBC						6 Well Number		
⁷ OGRID No. 12361				*Operator Name KAISER-FRANCIS OIL COMPANY						
					10 Surface	Location				
UL or lot no.	Section 20	Township 23 S	Range 28 E	Lot Idn	Feet from the 1068	North/South line SOUTH	Feet from the 2499	East/West line EAST	County EDDY	
			" Bo	ttom Hol	e Location If	Different From	m Surface			
UL or lot no.	Section 21	Township 23 S	Range 28 E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 2310	East/West line WEST	County EDDY	
Dedicated Acres	13 Joint o	r Infill 14 Co	onsolidation	Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Loving Townsite 2021 LBC 1H Loving Townsite 2021 3BS 1H				
Asa Warner Foster				
Edna P. Carter, Albert E. Carter, Alice Carter Houston, Heirs of Martha Carter and W.E. Carter	0.00154273			
Gossett & Witt Company, Inc.	0.00141932			
Hazel Lorene Turnbow, Trustee under the Hazel Lorene Turnbow Revocable Trust Agreement dated August 10, 1995	0.00141932			
Helen Martin	0.00333230			
Jamie G. Rios and wife, Sally M. Rios	0.00191299			
Josefa R. Ramirez, c/o Beamira Chavez	0.00141932			
Melissa Breaux aka Melissa McCarthy	0.00012650			
Peggy Jean Roberts Hopkins	0.00095649			
Polly Aldaco c/o Juanita A. Campos	0.00111077			
Teofilo R. Leyva, Jr.	0.00070966			
Vivian S. Ornelas	0.00253008			



· ATTACHMENT

6733 South Yale Avenue, 74136 Phone: (918) 494-0000

Michael Maxey, Landman Phone: (918) 491-4424 Fax: (918) 491-4387 E-mail: MikeMa@kfoc.net

Sent by Certified Mail

January 31, 2019



Re: Loving Townsite 2021 LBC #1H

SE/4 Section 20 and SW/4 of Section 21-23S-28E

Eddy Co., NM



Kaiser-Francis Oil Company hereby proposes the drilling of a 11,105' MD / 5,957' TVD horizontal Lower Brushy Canyon test well, covering the referenced 1 mile well path. The well will have an approximate surface location of 2,450' FEL and 1,600' FSL of Section 20-23S-28E, and a terminus of approximately 2,310' FWL and 2,310' FSL of Section 21-23S-28E.

AFE costs are estimated to be \$1,904,477 DHC and \$5,595,078 CWC. Two copies of the AFE are enclosed.

Should wish to participate in the well, please execute and return one copy of the AFE, along with a reply letter indicating your desire to participate, and we will in turn send you a JOA for your review and approval.

We will be filing for an APD with the State of NM soon, therefore, a prompt answer regarding our proposal would be greatly appreciated.

Should you have any questions, I can be reached at any of the above contact information.

Respectfully,

Michael D. Maxey, Landman Kaiser-Francis Oil Company

Kaiser-Francis Oil Company Authority for Expenditure

\$34,000 \$18,000 \$181,000 \$75,000 \$54,600 \$650,000 \$193,000 \$64,228 \$64,228 \$62,000 \$87,000 \$5,000 \$5,000 \$62,000 \$9,500 \$74,913 \$70,000 \$120,000 \$53,000 \$23,100 TOTAL Kaiser-Francis Oil Company
Loving Townsite 2021 LBC #1H
Loving Townsite 2021 LBC #1H
Loving Townsite 2021 LBC #1H
FEED: Loving East
Loving Townsite 2021 LBC #1H
FEED: Loving East
FEED: Loving \$29,750 \$624,750 \$792,750 Eqpt/Const \$70,000 \$35,000 \$120,000 \$75,000 \$230,000 \$60,000 \$168,000 \$5,000 \$100,000 \$6,300 \$119,816 \$2,516,168 \$5,000 \$5,000 \$15,175 \$381,683 \$50,000 \$108,800 \$203,500 \$62.280 \$54.228 \$62.000 \$40,000 \$18,000 \$27,000 \$1,000,000 \$10,000 87,000 \$75,000 \$54,600 \$25,000 \$45,000 \$4,500 \$26,987 \$296,860 \$1,904,477 \$129,356 \$34,000 \$110,399 \$33,000 \$87,470 \$23,100 \$73,000 \$18,000 \$5,000 \$430,500 \$27,000 \$15,000 \$20,500 500 2700 6485 5520 5585 6200 4-1/2" 13.5# P-110 Geoconn 4-1/2" 13.5# P-110 BTC for tie back 2.7/8" 6.5# J-55 IPC 520*** DST, Cering & Analysis
522622 Open Hole Logs / Cased Hole Logs & Perforating / Sitckine / Plugs
522*** Mud Logging (Seosteering / LWD
524*** Mud Logging (Seosteering / LWD
524628 Centerling & Squeezing
5286528 Casting Creax & Equpment
5286528 Plug & Abendon 900600 Location / Road Expense / Earthenn Pit / Frac Pit Construction 1977 — Cand, Tall Hole, Mouse Hole Services 502802 Location Damage 1 Turnkey Completion Rig. 504804 Drilling Rig. Completion Rig. 115E15 Clased Loop System / Mud & Outings Disposal/SWD Elicitifs & Structer Engineer Rental Inspection 1717617 Downhole Equipment Rental Inspection 18618 Transportation & Loading 13-5/8" 54.5# J55 9 5/8" 36# J55 7" 26# P110 532632 Geological & Engineering 544634 Supervision 536505 Miscallaneous Contract Lator 538639 Prof. Fees & Abstracts 543641 Libbilly Insurance / Bonds 542642 Dilling Overhead Completion Overhead 544644 Miscallaneous & Unforeseen FQTAL INTANGIBLE DIRILLING & COMPLETION 192 Tanks & Walkways
The Healers Treaters Separator / VRU
768 Adricals Util Compressor
770 Gas Sales Unit / Dehy / Line Healer / Flure
775774 Transpectred Tubulas BCP/ACP
7757775 Impedites Thoulas BCP/ACP
779778 Non-Conrelable Equipment BCP/ACP
TOTAL WELL AND LEASE EQUIPMENT
TOT Foolage (8)
Carled Tubing & Related Services
S06/606 Fog Moto / Demos
507**** Directional Drilling Services
507**** Directional Drilling Services
506/506 Bits & Reamers
\$10/810 Fuel/Power
\$10/810 Fuel/Power
\$10/810 Touring Water / Completion Fluid
\$14/814 And & Openitials INTANGIBLE DRILLING & COMPLETION 721/720 Wellhead Equip. BCP/ACP 724 Packers & Downhole Equipment 726 Rods & Pumps / Pipeline 737 Line Pipe / Fittings / Pipeline WELL AND LEASE EQUIPMENT 700 Conductor 701 Surface Casing 702 Intermediate Casing 702 Intermediate Casing 704 Intermediate Leaving 704 Disting Line (16.5°) 708 Production Line (16.5°) 709 Production Line (16.5°) 709 Production Line (16.5°) 709 Production Casing (16.5°) 709 Pr PROPOSED TD:
OBJECTIVE HORIZON;
OBJECTIVE:
Classification of Account OPERATOR: WELL NAME & NO: PROSPECT NAME: LOCATION:

This AFE is only an estimate of costs and the actual costs incurred may be less or greater than stated

APPROVED BY:

DATE:

ATTACHMENT D