STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20497

VERIFIED STATEMENT OF RAYMOND WINKELJOHN

Raymond Winkeljohn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply refused to voluntarily commit their interests to the well.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a 640.00-acre horizontal spacing unit in the Wolfcamp formation comprised of the N/2 of Section 12, Township 23 South, Range 26 East, and the N/2 of Section 11, Township 23 South, Range 26 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the unit. The unit will be dedicated to the Wingman 12/11 W0AD Fed Com #11I, a horizontal well with a first take point in Unit A of Section 12 and a final take point in Unit D of Section 11, and the Wingman 12/11 W0HE Fed Com #1H, a horizontal well with a first take point in Unit H of Section 12 and a final take point in Unit E of Section 11.

(d) There is no depth severance in the Wolfcamp formation.

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(e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth. In order to find the unlocatable parties we examined county and governmental records, and also conducted interest searches including various search engines and drillinginfo.

(f) Attachment C contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them.

(g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.

(h) Mewbourne has the right to pool the overriding royalty owners in the well unit.

(i) Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

(j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

(k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

(l) Applicant requests that it be designated operator of the well.

(m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

(n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Raymond Winkeljohn, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

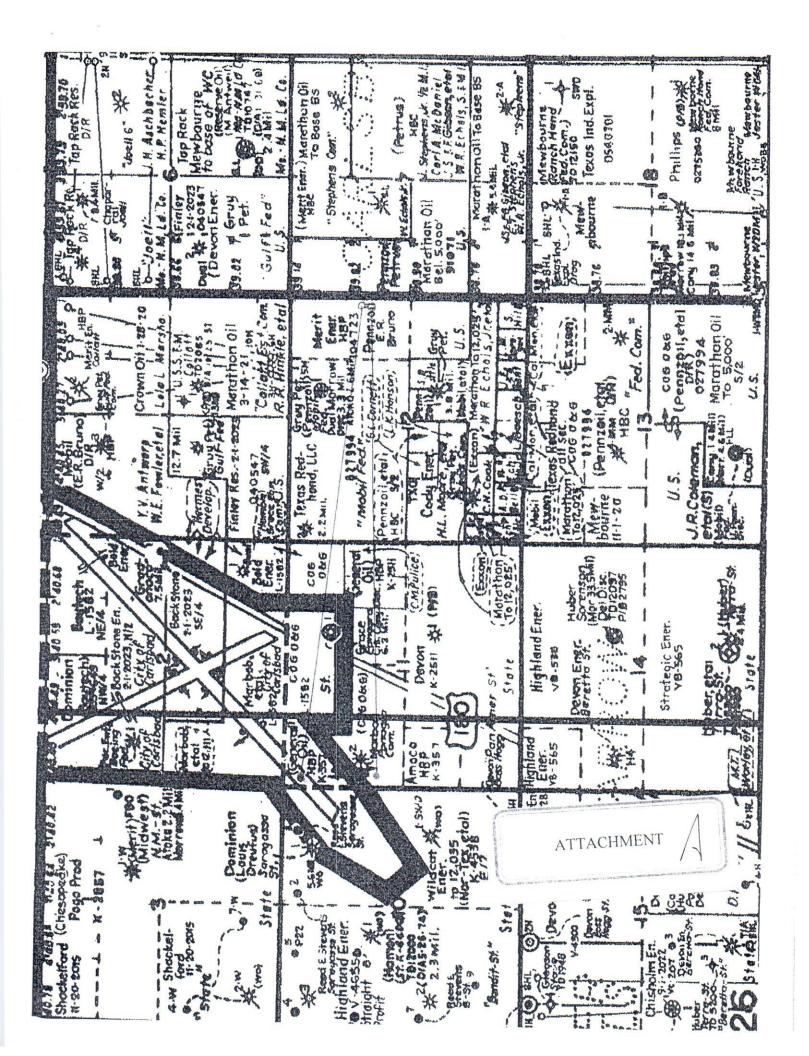
Raymond Winkeljohn

SUBSCRIBED AND SWORN TO before me this 10 day of June 2019 by Raymond Winkeljohn.

My Commission Expires: $\underline{B} \cdot \underline{2B} \cdot \underline{2D}$

TIAALEXANDER Notary ID #131701498 August 28, 2022

Notary Public



TRACT OWNERSHIP Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H Section 12 (N/2), T23S, R26E Section 11 (N/2), T23S, R26E Eddy County, New Mexico

Section 12: N/2, Section 11: N/2: Wolfcamp formation:

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	<u>% Leasehold Interest</u> 87.037334%
*COG Operating LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Land Manager	7.421875%
*Phoenix Oil Resources, LLC P.O. Box 720225 Oklahoma City, Oklahoma 73162 Attn: Land Manager	3.961666%
*Jamesco Operating, Inc. 6300 Midway Road Haltom City, Texas 76117 Attn: Land Manager	1.188500%
*Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Land Manager	<u>0.390625%</u> 100.000000%

* Total interest being pooled: 12.962666%

ATTACHMENT (

Summary of Communications Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H

COG Operating LLC

- 1) 1/14/2019: Phone conversation/email discussing this prospect.
- 2) 1/21/2019: Mailed well proposal letter with AFEs via certified mail. Receipt attached.
- 3) 3/20-21/2019: Discussed proposals and timing.
- 4) 3/25/2019: Email chain discussing well timing.
- 5) 4/30/2019: Phone conversation discussing the prospect.
- 6) 5/21/2019: Email chain discussing well proposal status.
- 7) 6/6/2019: Email chain as well as phone conversation discussing election status.

Phoenix Oil Resources, LLC

- 1) 1/21/2019: Mailed well proposal letter with AFEs via certified mail. Proposal was returned.
- 2) Currently unlocatable.

Jamesco Operating, Inc.

- 1) 1/21/2019: Mailed well proposal letter with AFEs via certified mail. Proposal was returned.
- 2) 2/14/2019: Mailed proposal letters to additional address. Receipt attached.
- 3) Have not received any feedback.

Concho Oil & Gas LLC

- 1) 1/21/2019: Mailed well proposal letter with AFEs via certified mail. Receipt attached.
- 2) Same communications as COG Operating LLC above.

ATTACHMENT

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 21, 2019

Via: Certified Mail

COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701 Attn: Brent Sawyer

Re: Proposed Horizontal Wolfcamp Wells Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H Wingman 12/11 W0HL Fed Com #1H Wingman 12/11 W0PM State Com #1H All of Section 11, T23S-R26E All of Section 12, T23S-R26E Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 11 and all of the above captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

- 1. Wingman 12/11 W0AD Fed Com #1H located at a surface location 1500' FNL & 205' FEL of Section 12, T23S, R26E, with a bottom hole location 440' FNL & 330' FWL of Section 11, T23S, R26E, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,895' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 18,940'.
- 2. Wingman 12/11 W0HE Fed Com #1H located at a surface location 1530' FNL & 205' FEL of Section 12, T23S, R26E, with a bottom hole location 1900' FNL & 330' FWL of Section 11, T23S, R26E, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,885' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 18,890'.
- 3. Wingman 12/11 WOIL Fed Com #1H located at a surface location 1530' FSL & 205' FEL of Section 12, T23S, R26E, with a bottom hole location 1900' FSL & 330' FWL of Section 11, T23S, R26E, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 8,875' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 18,875'.
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Regarding the above, enclosed for your further handling and information is a copy of our Authorization For Expenditure ("AFEs") for each of the above wells. Please indicate your participation election by having the AFEs executed and returned to my attention at the above address within thirty (30) days of receipt hereof.

Also attached for your review is a copy of our proposed Joint Operating Agreement dated January 15, 2019, by and between Mewbourne Oil Company as Operator, and WPX Energy Permian, LLC, et al, as Non-Operators.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

Ray Winkeljohn

Landman

١.



January 23, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8106 9994 5038 0402 18**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	January 23, 2019, 1:42 pm
Location:	MIDLAND, TX 79701
Postal Product:	Priority Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
	Up to \$50 insurance included
Recipient Name:	COG Operating LLC
Shipment Details	
Weight:	2lb, 0.0oz
Recipient Signature	
Signature of Recipient:	Enhalcalt (, Oilin
Address of Recipient:	607111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service [®] 475 L'Enfant Plaza SW	
Washington, D.C. 20260-0004	COG Operating LLC Attn: Brent Sawyer 600 W ILLINOIS AVE MIDLAND, TX 79701 Reference #: Wingman Horizontal Wolfcamp Prop Item ID: Wingman Horizontal Wolfcamp Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 21, 2019

Via: Certified Mail

Phoenix Oil Resources, LLC P.O. Box 720225 Oklahoma City, Oklahoma 73162 Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H Wingman 12/11 W0IL Fed Com #1H Wingman 12/11 W0PM State Com #1H All of Section 11, T23S-R26E All of Section 12, T23S-R26E Eddy County, New Mexico

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Feel free to contact me at (432) 682-3715 or via email at <u>rwinkeljohn@mewbourne.com</u> if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

Paymer R. Dilefit

Ray Winkeljohn Landman



February 1, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8106 9994 5038 0395 64**.

Item Details	
Status:	Delivered, To Original Sender
Status Date / Time:	February 1, 2019, 2:46 pm
Location:	MIDLAND, TX 79701
Postal Product:	Priority Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
	Up to \$50 insurance included
Recipient Name:	Phoenix Oil Resources LLC
Shipment Details	
Weight:	2lb, 0.0oz
Recipient Signature	
Signature of Recipient:	\$R
Address of Recipient:	5007ep/18

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service [®] 475 L'Enfant Plaza SW	
Washington, D.C. 20260-0004	Phoenix Oil Resources LLC Attn: Land Manager PO BOX 720225 OKLAHOMA CITY, OK 73172 Reference #: Wingman Horizontal Wolfcamp Prop Item ID: Wingman Horizontal Wolfcamp Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 21, 2019

Via: Certified Mail

Jamesco Operating, Inc. 5719 Airport Freeway Fort Worth, Texas 76117 Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H Wingman 12/11 W0IL Fed Com #1H Wingman 12/11 W0PM State Com #1H All of Section 11, T23S-R26E All of Section 12, T23S-R26E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Paymel R. Willfolm

Ray Winkeljohn Landman



February 11, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5038 0296 19.

Item Details		
Status:	Delivered, To Original Sender	
Status Date / Time:	February 11, 2019, 2:33 pm	
Location:	MIDLAND, TX 79701	
Postal Product:	Priority Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
	Up to \$50 insurance included	
Recipient Name:	Jamesco Operating Inc	
Shipment Details		
Weight:	2lb, 0.0oz	
Recipient Signature		
Signature of Recipient:	Mad	
Address of Recipient:	SOORAN	

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Sincerely, United States Postal Service [®] 475 L'Enfant Plaza SW	
Washington, D.C. 20260-0004	Jamesco Operating Inc Attn: Land Manager 5719 AIRPORT FWY FORT WORTH, TX 76117 Reference #: Wingman Horizontal Wolfcamp Prop Item ID: Wingman Horizontal Wolfcamp Prop

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 21, 2019

Via: Certified Mail

Jamesco Operating, Inc. 6300 Midway Road Haltom City, Texas 76117 Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H Wingman 12/11 W0IL Fed Com #1H Wingman 12/11 W0PM State Com #1H All of Section 11, T23S-R26E All of Section 12, T23S-R26E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Fayne R. J. Riger Ray Winkeljohn

Landman



February 19, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8106 9994 5038 5796 95.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 19, 2019, 1:36 pm
Location:	HALTOM CITY, TX 76117
Postal Product:	Priority Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
	Up to \$50 insurance included
Recipient Name:	Jamesco Operating
Shipment Details	
Weight:	2lb, 0.0oz
Recipient Signature	
Signature of Recipient:	Rhodis
Address of Recipient:	6302 milie

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Sincerely, United States Postal Service [®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004 (
washington, D.C. 20260-0004	Jamesco Operating Attn: Land Manager 6300 MIDWAY RD HALTOM CITY, TX 76117 Reference #: Wingman Prop RW Item ID: Wingman Prop	

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

January 21, 2019

Via: Certified Mail

Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701 Attn: Brent Sawyer

Re: Proposed Horizontal Wolfcamp Wells Wingman 12/11 W0AD Fed Com #1H Wingman 12/11 W0HE Fed Com #1H Wingman 12/11 W0HL Fed Com #1H Wingman 12/11 W0PM State Com #1H All of Section 11, T23S-R26E All of Section 12, T23S-R26E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Reynal R. W. Refit

Ray Winkeljohn Landman



January 23, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9402 8106 9994 5038 0292 75**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Left with Individual January 23, 2019, 1:42 pm MIDLAND, TX 79701 Priority Mail [®] Certified Mail [™] Return Receipt Electronic Up to \$50 insurance included
Recipient Name:	Concho Oil Gas LLC
Shipment Details	
Weight:	2lb, 0.0oz
Recipient Signature	
Signature of Recipient:	Esubal Calt
Address of Recipient:	607,111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW	
Washington, D.C. 20260-0004	Concho Oil & Gas LLC Attn: Brent Sawyer 600 W ILLINOIS AVE MIDLAND, TX 79701 Reference #: Wingman Horizontal Wolfcamp Prop RW Item ID: Wingman Horizontal Wolfcamp Prop

ocation: SL: 1500' FNL & 205' FEL (12); BHL: 440' FNL & 330' FWL (11) Co iec. 12/11 Blk: Survey: TWP: 235 INTANGIBLE COSTS 0180 egulatory Permits & Surveys ocation / Road / Site / Preparation ocation / Restoration aywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$22,000/d rel 1700 gal/day @ 2.70/gal ud, Chemical & Additives orizontal Drillout Services Coil Tbg Drillout ementing paging & Wireline Services asing / Tubing / Snubbing Service ud Logging Imutation Rentals & Other falor & Other	CODE 0180-0100 0180-0105 0180-0105 0180-0106 0180-0110 0180-0120 0180-0120 0180-0125 0180-0130	26E Prop. TVI TCP \$20,000 \$50,000 \$200,000 \$705,000 \$169,200	CODE 0180-0200 0180-0205 0180-0206	ST: NM TMD: 18940 CC \$25,00
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asing / Tubing / Snubbing Service ud Logging Ilmulation 61 Stg 24.7 MM gal / 24.7 MM Ib Ilmulation Rentals & Other			0180-0225	\$45,00
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limulation 61 Stg 24.7 MM gal / 24.7 MM lb limulation Rentals & Other	0180-0134		0180-0234	\$90,0
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	0180-0145	\$60,000		\$700.0
ts	0180-0148	\$90,000	0180-0248	\$8,00
spection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,0
isc. Air & Pumping Services	0180-0154		0180-0254	\$10,00
esting & Flowback Services	0180-0158	\$15,000		\$30,0
ompletion / Workover Rig		A150 000	0180-0260	\$10,5
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lansportation Velding Services	0180-0165	A player to refer the second sec	0180-0265	\$20,0
ontract Services & Supervision	0180-0168	The own Property and the second state of the s		\$15,0
irectional Services Includes Vertical Control	0180-0175			\$42,0
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/ell / Lease Insurance	0180-0185			
tangible Supplies	0180-0188			\$10,0
amages	0180-0190		0180-0290	\$10,01
OW & Easements	0180-0192	40,000	0180-0292	\$5,00
peline Interconnect			0180-0293	
ompany Supervision	0180-0195	\$158,400	0180-0295	\$134,40
verhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,00
ell Abandonment	0180-0198		0180-0298	
ontingencies 2% (TCP) 2% (CC)	0180-0199	\$53,000	0180-0299	\$117,90
TOTAL		\$2,702,800		\$6,011,80
TANGIBLE COSTS 0181				the second for the second
asing (19.1" - 30")	0181-0793			
asing (10.1" - 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft	0181-0794	\$18,400		
asing (8.1" - 10.0") 1900' - 9 5/8" 40# J-55 LT&C @ \$33.35/ft	0181-0795	\$67,700		
asing (6.1" - 8.0") 9075' - 7" 29# P-110 LT&C @ \$28.96/11	0181-0796	\$280,700		
asing (4.1" - 6.0") 10350' - 4 1/2" 13.5# P-110 LTC @ \$14.94//t bing (2" - 4") 8470' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74//t			0181-0797	\$165,20
Ibing (2" - 4") 8470' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/It illing Head			0181-0798	\$52,00
Ibing Head & Upper Section	0181-0860	\$40,000		
prizontal Completion Tools Completion Liner Hanger			0181-0870	\$30,00
icker Rods			0181-0871	\$75,00
ibsurface Equipment			0181-0880	
tificial Lift Systems GLVs & pkr			0181-0884	\$25,00
Imping Unit			0181-0885	\$20,00
Inface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump			0181-0886	\$35,00
inks - Oil 3 - 750 bbl			0181-0890	\$55,00
inks - Water 3 - 750 bbl			0181-0891	\$60,00
paration / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor 3ph/Gun bbl			0181-0895	\$65,00
eater Treaters, Line Heaters 8'x20'x75# HT			0181-0897	\$30,00
etering Equipment			0181-0898	\$14,00
he Pipe & Valves - Gathering			0181-0900	\$60,00
lings / Valves & Accessories			0181-0906	\$60,00
ectrical Installation			0181-0908	\$8,00
uipment Installation			0181-0909	\$50,00
peline Construction			0181-0910	\$50,00
			0181-0920	\$75,00
TOTAL		\$406,800		\$909,20
SUBTOTAL		\$3,109,600		\$6,921,00
		///	and the second second	\$0,921,00
ra Expense Insurance		\$10,0	30,600	
I elect to be covered by Operator's Extra Expense insurance and pay my proporti Operator has secured Extra Expense Insurance covering costs of well control, clean up I elect to purchase my own well control Insurance policy.	and redrillin	of the premium. g as estimated in L	ine Item 018.	0-0185.
either box is checked above, non-operating working interest owner elects to be covered by Operator's well control	insurance.			
Prepared by: T. Cude Date;	11/5/201	8		
Company Approval: Date:				
bint Owner Interest: Arnount:				

ATTACHMENT ()

MEWBOURNE OIL COMPANY

Well Name: Wingman 12/11 W0HE Fed Com #1H Pro:	spect: Wo	Ifcamp Y Sand]
Location: SL: 1530' FNL & 205' FEL (12); BHL: 1900' FNL & 330' FWL (11)	ounty: Ed	dy		ST: NM
Sec. 12/11 Blk: Survey: TWP: 23S		26E Prop. TV	D: 8885	TMD: 18890
Sec. [12/1] DIA. [SUIVEY. [233		T		[10050]
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	cc
Regulatory Permits & Surveys .ocation / Road / Site / Preparation	0180-0100	NAME AND ADDRESS OF TAXABLE PARTY.	0180-0200	\$25 OF
	0180-0105	\$50,000		\$25,00
Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$22,000/d	0180-0110	\$705,000		\$94,00
Fuel 1700 gal/day @ 2.70/gal	0180-0114			\$520,00
Mud, Chemical & Additives	0180-0120	\$225,000		
Horizontal Drillout Services Coil Tbg Drillout			0180-0222	\$260,00
.ogging & Wireline Services	0180-0125			\$45,00
Casing / Tubing / Snubbing Service	0180-0130			\$90,00
Mud Logging	0180-0137	\$20,000		+00,00
Stimulation 61 Stg 24.7 MM gai / 24.7 MM lb			0180-0241	\$3,110,00
Stimulation Rentals & Other			0180-0242	\$200,00
Nater & Other Bits	0180-0145	\$60,000		\$700,00
nspection & Repair Services	0180-0148	The Real Production of the Real Property lies and the real Property lies an		\$8,00
Misc. Air & Pumping Services	0180-0150	\$40,000	0180-0250	\$10,00
Festing & Flowback Services	0180-0158	\$15,000	And and a subsection of the local division o	\$30,00
Completion / Workover Rig			0180-0260	\$10,50
Rig Mobilization	0180-0164	\$150,000		
Fransportation	0180-0165		0180-0265	\$20,00
Nelding Services Contract Services & Supervision	0180-0168			\$15,00
Directional Services & Supervision	0180-0170	\$49,500 \$280,000		\$42,00
Equipment Rental	0180-0175	\$256,900		\$30,00
Nell / Lease Legal	0180-0184	\$5,000		\$50,00
Nell / Lease Insurance	0180-0185	\$5,800		
ntangible Supplies	0180-0188	\$8,000	0180-0288	\$10,00
Damages	0180-0190	\$5,000	1	
ROW & Easements Pipeline Interconnect	0180-0192		0180-0292	\$5,00
Company Supervision	0180-0195	\$158,400	0180-0293	\$134,40
Dverhead Fixed Rate	0180-0196	\$10,000		\$20,00
Vell Abandonment	0180-0198		0180-0298	120100
Contingencies 2% (TCP) 2% (CC)	0180-0199	\$53,000	0180-0299	\$117,90
TOTAL		\$2,702,800		\$6,011,80
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft	0181-0794	\$18,400		
Casing (8.1" - 10.0") 1900' - 9 5/8" 40# J-55 LT&C @ \$33.35/ft	0181-0795	\$67,700		
Casing (6.1" - 8.0") 9065' - 7" 29# P-110 LT&C @ \$28.96//t Casing (4.1" - 6.0") 10350' - 4 1/2" 13.5# P-110 LTC @ \$14.94//t	0181-0796	\$280,400	1)	
Casing (4.1" - 6.0") 10350' - 4 1/2" 13.5# P-110 LTC @ \$14.94/ft Fubing (2" - 4") 8470' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft			0181-0797	\$165,20
Drilling Head	0181-0860	\$40,000	0181-0798	\$52,00
Tubing Head & Upper Section	0101-0000	\$40,000	0181-0870	\$30,00
Iorizontal Completion Tools Completion Liner Hanger			0181-0871	\$75,00
Sucker Rods			0181-0875	
vrtificial Lift Systems GLVs & pkr			0181-0880	
Pumping Unit			0181-0884	\$25,00
Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump			0181-0885	60E 00
anks - Oil 3 - 750 bbl			0181-0886	\$35,00 \$55,00
anks - Water 3 - 750 bbl	1	1	0181-0891	\$60,00
eparation / Treating Equipment 30"x10'x1k# 3 ph/36"x15'x1k# Hor 3ph/Gun bbl			0181-0895	\$65,00
leater Treaters, Line Heaters 8'x20'x75# HT			0181-0897	\$30,00
Intering Equipment			0181-0898	\$14,00
ittings / Valves & Accessories			0181-0900	\$60,00
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lectrical Installation			0181-0908	\$8,00
quipment Installation	1		0181-0909	\$50,00
ipeline Construction			0181-0920	\$75,00
TOTAL		\$406,500	The street of the sector	\$909,20
SUBTOTAL				The local day in the lo
		\$3,109,300		\$6,921,00
TOTAL WELL COST		\$10,0	30,300	
tra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proport Operator has socured Extra Expense Insurance covering costs of well control, clean up i elect to purchase my own well control insurance policy.	and redrillin	of the premium. g as estimated in (Line Item 018	0-0185.
neither box is checked above, non-operating working interest owner elects to be covered by Operator's well contro	l insurance.	194 million		
	11/5/2018)		
Prepared by: T. Cude Date:	THUILUIG			
Prepared by: T. Cude Date: Company Approval: Date:				
Company Approval		-		

MEWBOURNE OIL COMPANY

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 23, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Wolfcamp wells in a well unit comprised of the N/2 of Section 11 and the N/2 of Section 12, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 13, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, June 6, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours.

James Bruce

Attorney for Mewbourne Oil Company

			And a second
	EXHIB	IT 2	/
A CONTRACTOR OF		LAND COMPLETE AND COMPLETE AND COMPLETE	
A summer			AND A LANGE OF MORE AND A

Phoenix Oil Resources, LLC P.O. Box 720225 Oklahoma City, Oklahoma 73162 Attn: Land Manager

Jamesco Operating, Inc. 6300 Midway Road Haltom City, Texas 76117 Attn: Land Manager

COG Operating LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Land Manager

Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, Texas 79701 Attn: Land Manager

exhibit A

U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	HIGTING LL
For delivery information, visit our website a	at www.usps.com®.
Certified Mail Fee Certified Mail Fee Extra Se: vices & Fees (check box, add fee as appropriate) Extra Se: vices & Fees (check box, add fee as appropriate) Extra Se: vices & Fees (check box, add fee as appropriate) Extra Se: vices & Fees Extra Se: vices & Fees (check box, add fee as appropriate) Second Seco	Postmark Here
Concho Oil & Gas LLC 600 W. Illinois Ave. Street and Apt. No., or P. Midland, Texas 79701 City, State, ZIP+4* PS Form 3800, April 2015 PSN 7530-02-000-9047	

Certified Mail Fee
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Extra Services & Faes (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage S Total Postage and Fees
Sent To COG Operating LLC 600 W. Illinois Ave. Street and Apt. No., or PC Midland, Texas 79701 City, State, 2/P+4* PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

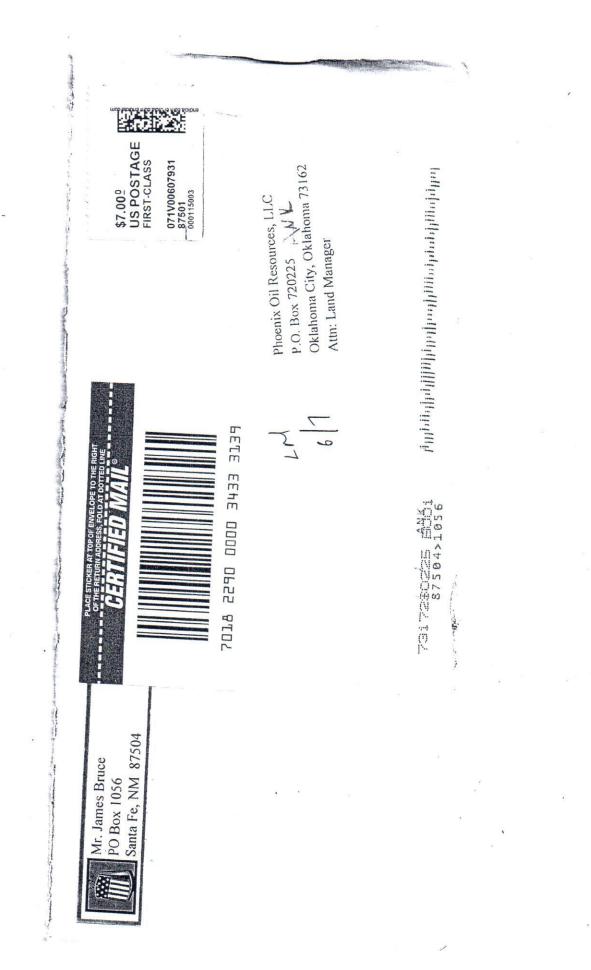
3122	U.S. Postal Service [™] CERTIFIED MAIL [®] RE(Domestic Mail Only	CENTIN
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0000	Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Return Receipt (electronic) Adult Signature Required Adult Signature Required	Postmark Here
2290	Postage \$ Total Postage and Fees	
2018	Sont To Jannesco Operating, Inc. Street and Apt. No., or P(11altom City, Texas 76117 City, State, ZIP+4*	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

For delivery info	ormation, visit our website a	t www.usps.com®
Certified Mail Fee \$ Extra Services & Fees Return Receipt (hardc Certified Mail Restrict Certified Mail Restrict Adult Signature Requi Adult Signature Restri Postage \$ Total Postage and Fe	onic) \$ ed Delivery \$ red \$ cted Delivery \$	Postmark Here
\$ Sent To Street and Apt. No., o City, State, ZIP+4*	Phoenix Oil Resources, LLC P.O. Box 720225 Oklahoma City, Oklahoma 73162 Attn: Land Manager	





 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	COMPLETE THIS SECTION ON DELIVERY A. Signature X
1. Article Addressed to: Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, Texas 79701	D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 4821 9032 2669 04	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Addit Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Certified Mail® □ Recipit red Mail Restricted Delivery □ Collect on Delivery □ Recept for □ Collect on Delivery □ Recept for
2. / 7018 2290 0000 3433 3	□ Collect on Delivery Merchandise □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ □ □ □ istricted Delivery



CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001287210

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/30/19

Legal

Subscribed and sworn before me this 30th of May 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

Ad#:0001287210 P O : 1287210 # of Affidavits :0.00

NOTICE

To: Phoenix Oil Resources LLC, Jamesco Oper-ating Inc., COG Operating LLC, and Concho Oil & Gas LLC, or your successors or assigns: Mewbourne Oil Company has filed an applica-tion with the New Mexico Oil Conservation Division seeking an order pooling of all mineral in-terests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the N/2 of Section 11 and the N/2 of Section 12, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to (i) the Wingman 12/11 WOAD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 12 and a final take point in the NW/4NW/4 of Section 11, and (ii) the Wingman 12/11 WOHE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 12 and a final take point in the SW/4NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, June 13, 2019 at the Divi-sion's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit or as an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 9-1/2 miles west-northwest of Loving, New Mexico. Pub: May 30, 2019 #1287210





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20497

VERIFIED STATEMENT OF TYLER HILL

COUNTY OF MIDLAND

STATE OF TEXAS

Tyler Hill, being duly sworn upon his oath, deposes and states:

) ss.

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.

3. The following geological plats are attached hereto:

(a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill perpendicular to strike. It also shows a line of cross-section, A-A'.

(b) Attachment B is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Sand, and that zone is continuous across the well unit.

4. I conclude from the maps that:

(a) The horizontal spacing unit is justified from a geologic standpoint.

(b) Each quarter section in the unit will contribute more or less equally to production.

(c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

EXHIBIT

5. Attachment C contains information from other wells drilled in the immediate area. There are numerous upper Wolfcamp sand wells, and the preferred orientation is for laydown units. The completed wells in the area are commercial.

Attachment D is the Survey Calculation Report for wells: Wingman 12/11 WOAD 6. Fed Com #1H, and the Wingman 12/11 W0HE Fed Com #1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).

July Hill

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

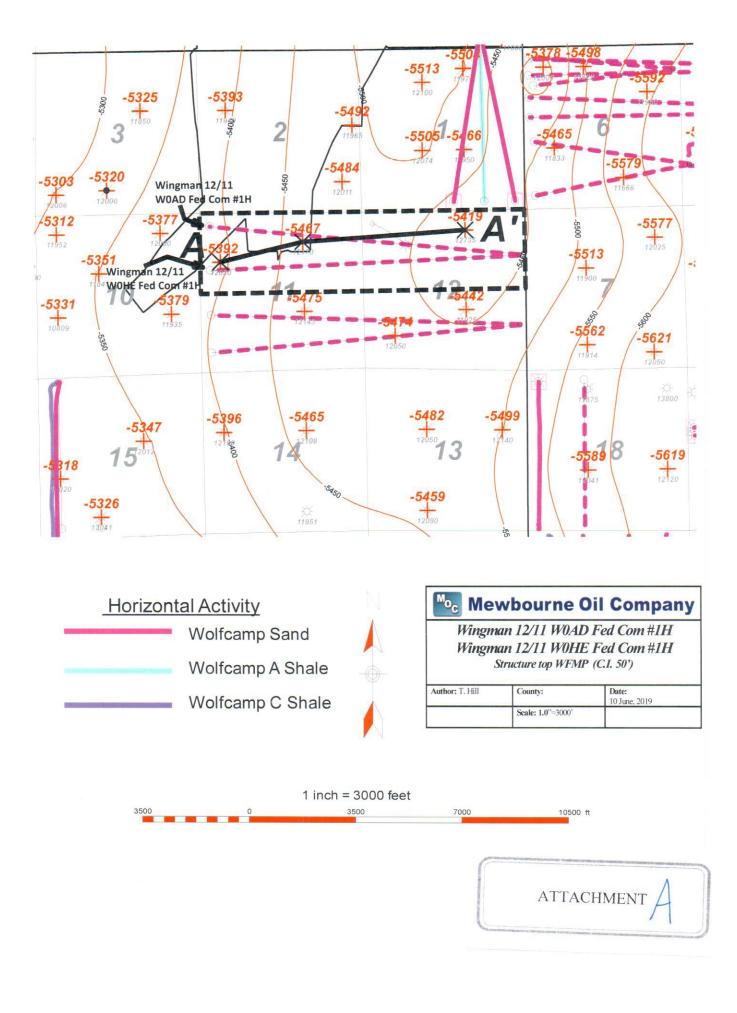
Tyler Hill

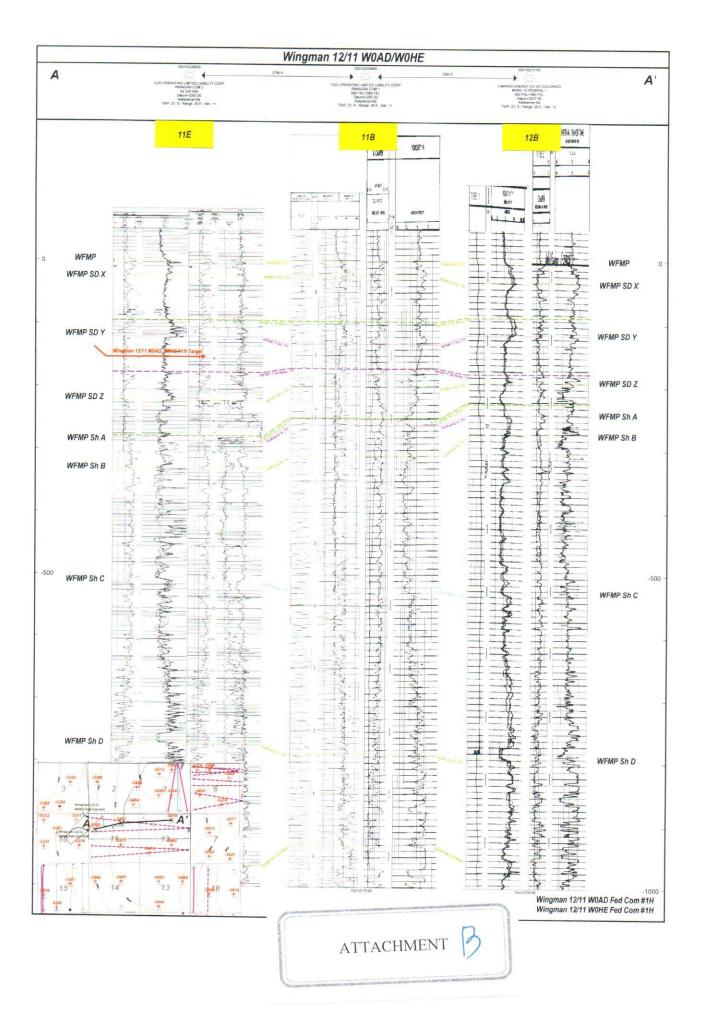
SUBSCRIBED AND SWORN TO before me this _____ day of June, 2019 by Tyler Hill.

My Commission Expires: 8-28-22

Notary Public

TIA ALEXANDER Notary ID #131701498 My Commission Expires August 28, 2022





			Wingman Are:	Wingman Area Wolfcamp Production Table	tion Table					
API	Well Name	Well Number	Onerator							
300154437400	CVDRFCC EEE 32 37 0		Operator	Location	Field	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Oil (Mbo) Cum Gas (Bcf) Cum Water (Mbw)	First Prod Date	WFMP Zone
01 - 410 4000		HZ	MARATHON	9L-9P/23S/27E	PURPLE SAGE	29	0.31	162	5/1/2018	WEMP C Shale
009404404000	CYPRESS	IH	MARATHON	9M-9P/735/7F	DURDIE CAGE	170	0.41	cer		
300154408200	MICHAEL COLLINS 11 23S 27E RB	208H	MATANOD	7/2/002/10 100	DI IDULE SAGE	0/1	14.0	900	2/1/201/	WFMP Y Sand
300154437600	1	411	NONCICINI	TTL-TTINI/232/2/E	PURPLE SAGE	160	0.41	540	9/1/2017	WFMP Y Sand
001101100	1	t 4	MAKAIHON	9L-9P/23S/27E	PURPLE SAGE	33	0.10	156	5/1/2018	WEMP V Sand
00//S445/00	CYPRESS FEE 23 27 9	SH	MARATHON	91-91/235/27F	DI IRDI E CAGE	00	26.0	000		
00154437800	CYPRESS FEE 23 27 9	6H	MARATHON	212 (022 (020		70	07.0	330	3/1/2018	WFMP Y Sand
300154438000	CYPRFSS FFF 23 37 0	- 10		312/2021/202	FURPLE SAGE	54	00	594	6/1/2018	WFMP Y Sand
UTCANADOD		QL	MARATHON	9L-9I/23S/27E	PURPLE SAGE	44	0.24	251	3/1/2018	WFMP Y Sand
DUC4444443000	MICHAEL COLLINS 11 23S 27E RB	203H	MATADOR	111-111/23S/27F	DI IRDI E CAGE	561	0.00			
300154447200	MICHAEL COLLINS 11 23S 27E RB	206H	MATANOD			C7T	66.0	471	7/1/7018	WHMP Y Sand
300154454400	WOI FMAN 5 A WOIL CEDERAL COM	111	NODALAW	111-11E/239/2/E	PUKPLE SAGE	114	0.25	405	2/1/2018	WFMP Y Sand
	THE REPORT OF MORE LEDERAL CUM	HI	MEWBOURNE	5L-41/23S/27E	PURPLE SAGE	242	0 46	A75	0100/11/	MICAAD V Cand
300154362100	SLIDER 18 WOMD FEDERAL COM	1H	MEWBOILBNE	32C/35C/101 101	DIDDICOVCL		21.0	Cir.	OTN7/T/h	WEINE T JUNITY
300154453800	DARK CANVON 15 72 STATE COMMUNICATION		MILWOONNE	1/7/CC7/NOT-INIOT	PURPLE SAGE	140	0.21	588	8/1/2017	WFMP Y Sand
164453000	Denis Chine 13 22 STATE LUN WLB	HZ	CHISOLM	15D-22E/22S/27E	PURPLE SAGE	54	0.71	295	7/1/2018	WEMP C Shale
NULSECTOR	UARK CANYON 15 22 STATE COM WCA	3H	CHISOLM	150-27F/22S/27F	PLIRDLE SAGE	62		r.c.		

ATTACHMENTC

Mewbourne Oil Company

Operator: Lease Name:	Mewbourne Oil Company Wingman 12/11 W0AD Fed Com 1H	Target KBTVD: Target Angle:	8895.00 90.43
KOP	8417.54	Section Plane:	275.75
		Declination Cor. to N:	6.63
		Bit to Survey Offset:	44.00

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)
=	=	=	=	=	=	=	= 0.00	- 0.00
Т/І	8417.54				8417.54		0.60	
1.00								
2.00							2.37	
3.00								
4.00								
5.00							14.15	
6.00								
7.00								
8.00								
9.00								
10.00								
11.00								
12.00								
13.00								
14.00								
15.00	9600.00							
16.00	9700.00	90.43	275.75	100.00	8891.04			
17.00	9800.00	90.43	275.75	100.00	8890.29	1109.91		
18.00	9900.00	90.43	275.75	100.00	8889.54	1209.91		
19.00	10000.00	90.43	275.75	100.00	8888.79	1309.91	131.35	-1303.30
20.00	0 10100.00	90.43	275.75	100.00	8888.05	1409.90		
21.0	0 10200.00	90.43	275.75	5 100.00	8887.30	1509.90	151.40	
22.0	0 10300.00	90.43	275.75	5 100.00	8886.55	1609.90	161.43	
23.0	0 10400.00	90.43	275.75	5 100.00	8885.81	1709.90	171.45	
24.0	0 10500.00	90.43	275.75	5 100.00	8885.06	1809.89	181.48	-1800.77
25.0	0 10600.00	90.43	3 275.75	5 100.00	8884.31	1 1909.89	191.51	-1900.26
26.0	0 10700.00	90.43	3 275.75	5 100.00	8883.57	2009.89	201.53	-1999.76
27.0	0 10800.00	90.43	3 275.75	5 100.00	8882.82	2 2109.88	211.56	-2099.25
28.0	0 10900.0	90.43	3 275.75	5 100.00	8882.07	2209.88	221.59	-2198.74
29.0	0 11000.0	0 90.43	3 275.75	5 100.00	8881.33	3 2309.88	3 231.61	-2298.24
30.0	0 11100.0	0 90.43	3 275.75	5 100.00	8880.58	2409.88	3 241.64	-2397.73
31.0	0 11200.0	0 90.43	3 275.75	5 100.00	8879.83	3 2509.87	251.67	-2497.22
32.0	0 11300.0	0 90.43	3 275.75	5 100.00	8879.08	3 2609.87	261.69	-2596.72
33.0	0 11400.0	0 90.43	3 275.75	5 100.00	8878.34	4 2709.87	271.72	-2696.21
34.0	0 11500.0	0 90.43	3 275.75					
35.0								
36.0								
37.0								
38.0								
39.0								
40.0								

ATTACHMENT

41.00	12200.00	90.43	275.75	100.00	8872.36	3509.85	351.93	-3492.16	
42.00	12300.00	90.43	275.75	100.00	8871.61	3609.84	361.96	-3591.65	
43.00	12400.00	90.43	275.75	100.00	8870.87	3709.84	371.99	-3691.14	
44.00	12500.00	90.43	275.75	100.00	8870.12	3809.84	382.01	-3790.64	
45.00	12600.00	90.43	275.75	100.00	8869.37	3909.83	392.04	-3890.13	
46.00	12700.00	90.43	275.75	100.00	8868.63	4009.83	402.07	-3989.62	
47.00	12800.00	90.43	275.75	100.00	8867.88	4109.83	412.10	-4089.12	
48.00	12900.00	90.43	275.75	100.00	8867.13	4209.83	422.12	-4188.61	
49.00	13000.00	90.43	275.75	100.00	8866.39	4309.82	432.12	-4288.10	
50.00	13100.00	90.43	275.75	100.00	8865.64	4409.82	442.18	-4288.10	
51.00	13200.00	90.43	275.75	100.00	8864.89	4509.82	452.20	-4387.00	
52.00	13300.00	90.43	275.75	100.00	8864.14	4609.81	462.23		
53.00	13400.00	90.43	275.75	100.00	8863.40	4709.81	402.23	-4586.58	
54.00	13500.00	90.43	275.75	100.00	8862.65	4809.81		-4686.08	
55.00	13600.00	90.43	275.75	100.00	8861.90	4909.81	482.28	-4785.57	
56.00	13700.00	90.43	275.75	100.00	8861.16		492.31	-4885.06	
57.00	13800.00	90.43	275.75	100.00	8860.41	5009.80	502.34	-4984.55	
58.00	13900.00	90.43	275.75	100.00		5109.80	512.36	-5084.05	
59.00	14000.00	90.43	275.75	100.00	8859.66	5209.80	522.39	-5183.54	
60.00	14100.00	90.43	275.75		8858.92	5309.79	532.42	-5283.03	
61.00	14200.00	90.43	275.75	100.00	8858.17	5409.79	542.44	-5382.53	
62.00	14300.00	90.43	275.75	100.00	8857.42	5509.79	552.47	-5482.02	
63.00	14400.00	90.43	275.75	100.00	8856.67	5609.79	562.50	-5581.51	
64.00	14500.00	90.43		100.00	8855.93	5709.78	572.52	-5681.01	
65.00	14600.00	90.43	275.75	100.00	8855.18	5809.78	582.55	-5780.50	
66.00	14700.00	90.43	275.75	100.00	8854.43	5909.78	592.58	-5879.99	
67.00	14800.00		275.75	100.00	8853.69	6009.78	602.60	-5979.49	
68.00	14900.00	90.43	275.75	100.00	8852.94	6109.77	612.63	-6078.98	
69.00		90.43	275.75	100.00	8852.19	6209.77	622.66	-6178.47	
70.00	15000.00	90.43	275.75	100.00	8851.45	6309.77	632.68	-6277.97	
71.00	15100.00	90.43	275.75	100.00	8850.70	6409.76	642.71	-6377.46	
72.00	15200.00	90.43	275.75	100.00	8849.95	6509.76	652.74	-6476.95	
73.00	15300.00	90.43	275.75	100.00	8849.20	6609.76	662.76	-6576.45	
74.00	15400.00	90.43	275.75	100.00	8848.46	6709.76	672.79	-6675.94	
	15500.00	90.43	275.75	100.00	8847.71	6809.75	682.82	-6775.43	
75.00 76.00	15600.00	90.43	275.75	100.00	8846.96	6909.75	692.85	-6874.93	
77.00	15700.00	90.43	275.75	100.00	8846.22	7009.75	702.87	-6974.42	
	15800.00	90.43	275.75	100.00	8845.47	7109.74	712.90	-7073.91	
78.00 79.00	15900.00	90.43	275.75	100.00	8844.72	7209.74	722.93	-7173.41	
80.00	16000.00	90.43	275.75	100.00	8843.98	7309.74	732.95	-7272.90	
81.00	16100.00	90.43	275.75	100.00	8843.23	7409.74	742.98	-7372.39	
	16200.00	90.43	275.75	100.00	8842.48	7509.73	753.01	-7471.89	
82.00	16300.00	90.43	275.75	100.00	8841.74	7609.73	763.03	-7571.38	
83.00	16400.00	90.43	275.75	100.00	8840.99	7709.73	773.06	-7670.87	
84.00	16500.00	90.43	275.75	100.00	8840.24	7809.73	783.09	-7770.37	
85.00	16600.00	90.43	275.75	100.00	8839.49	7909.72	793.11	-7869.86	
86.00	16700.00	90.43	275.75	100.00	8838.75	8009.72	803.14	-7969.35	
87.00	16800.00	90.43	275.75	100.00	8838.00	8109.72	813.17	-8068.85	
88.00	16900.00	90.43	275.75	100.00	8837.25	8209.71	823.19	-8168.34	
89.00	17000.00	90.43	275.75	100.00	8836.51	8309.71	833.22	-8267.83	
90.00	17100.00	90.43	275.75	100.00	8835.76	8409.71	843.25	-8367.33	
91.00	17200.00	90.43	275.75	100.00	8835.01	8509.71	853.27	-8466.82	
92.00	17300.00	90.43	275.75	100.00	8834.27	8609.70	863.30	-8566.31	
93.00	17400.00	90.43	275.75	100.00	8833.52	8709.70	873.33	-8665.80	
94.00	17500.00	90.43	275.75	100.00	8832.77	8809.70	883.35	-8765.30	
95.00	17600.00	90.43	275.75	100.00	8832.02	8909.69	893.38	-8765.30	
						0000.00	555.50	0004.19	

96.00	17700.00	90.43	275.75	100.00	8831.28	9009.69	903.41	-8964.28
97.00	17800.00	90.43	275.75	100.00	8830.53	9109.69	913.43	-9063.78
98.00	17900.00	90.43	275.75	100.00	8829.78	9209.69	923.46	-9163.27
99.00	18000.00	90.43	275.75	100.00	8829.04	9309.68	933.49	-9262.76
100.00	18100.00	90.43	275.75	100.00	8828.29	9409.68	943.51	-9362.26
101.00	18200.00	90.43	275.75	100.00	8827.54	9509.68	953.54	-9461.75
102.00	18300.00	90.43	275.75	100.00	8826.80	9609.67	963.57	-9561.24
103.00	18400.00	90.43	275.75	100.00	8826.05	9709.67	973.60	-9660.74
104.00	18500.00	90.43	275.75	100.00	8825.30	9809.67	983.62	-9760.23
105.00	18600.00	90.43	275.75	100.00	8824.55	9909.67	993.65	-9859.72
106.00	18700.00	90.43	275.75	100.00	8823.81	10009.66	1003.68	-9959.22
107.00	18800.00	90.43	275.75	100.00	8823.06	10109.66	1013.70	-10058.71
108.00	18900.00	90.43	275.75	100.00	8822.31	10209.66	1023.73	-10158.20

Mewbourne Oil Company

Operator:
Lease:Mewbourne Oil CompanyTarget KBTVD:8885.00KOPWingman 12/11 W0HE Fed Com 1HTarget Angle:90.39KOP8407.54Section Plane:267.74Declination Corrected to True North:6.63Bit to Survey Offset:44.00

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical	+N/-S	+E/-W
=	=	=	=	=	=	Section =	(Feet)	(Feet) =
Т/І	8407.54	0.00	267.74		8407.54	0.00		
1.00								
2.00						23.57		
3.00	8633.52							
4.00	8708.85							
5.00	8784.18			The second s		141.01		
6.00	8859.51	54.24						
7.00	8934.84							
8.00	9010.16	72.32						
9.00	9085.49							
10.00	9160.82	90.39						
11.00	9200.00	90.39						
12.00	9300.00	90.39						
13.00	9400.00	90.39				12.00.00 EXECUTIVES		
14.00	9500.00	90.39						
15.00			267.74					
16.00	9700.00	90.39	267.74					and the second se
17.00	9800.00	90.39	267.74					
18.00	9900.00	90.39	267.74			1219.91	-48.08	
19.00		90.39	267.74			1319.91	-52.02	
20.00		90.39	267.74	100.00		1419.91	-55.96	
21.00		90.39	267.74	100.00	8877.83	1519.91	-59.90	
22.00		90.39	267.74	100.00	8877.15	1619.90	-63.84	
23.00			267.74	100.00		1719.90	-67.78	
24.00		90.39	267.74	100.00	8875.77	1819.90	-71.73	
25.00	10600.00		267.74	100.00	8875.08	1919.90	-75.67	
26.00	10700.00	90.39	267.74	100.00	8874.39	2019.89	-79.61	-2018.32
27.00	10800.00	90.39	267.74	100.00	8873.70	2119.89	-83.55	
28.00	10900.00	90.39	267.74	100.00	8873.02	2219.89	-87.49	
29.00	11000.00	90.39	267.74	100.00	8872.33	2319.89	-91.43	
30.00	11100.00	90.39	267.74	100.00	8871.64	2419.88	-95.37	
31.00	11200.00	90.39	267.74	100.00	8870.95	2519.88	-99.31	-2517.92
32.00	11300.00	90.39	267.74	100.00	8870.26	2619.88	-103.25	-2617.84
33.00	11400.00	90.39	267.74	100.00	8869.57	2719.88	-107.20	-2717.76
34.00	11500.00	90.39	267.74	100.00	8868.88	2819.87	-111.14	-2817.68
35.00	11600.00	90.39	267.74	100.00	8868.20	2919.87	-115.08	-2917.60
36.00	11700.00	90.39	267.74	100.00	8867.51	3019.87	-119.02	-3017.52
37.00	11800.00	90.39	267.74	100.00	8866.82	3119.87	-122.96	-3117.44
38.00	11900.00	90.39	267.74	100.00	8866.13	3219.86	-126.90	-3217.36
39.00	12000.00	90.39	267.74	100.00	8865.44	3319.86	-130.84	-3317.28
40.00	12100.00	90.39	267.74	100.00	8864.75	3419.86	-134.78	-3417.20
41.00	12200.00	90.39	267.74	100.00	8864.07	3519.86	-138.72	-3517.12

42.00	12300.00	90.39	267.74	100.00	8863.38	3619.86	-142.67	-3617.04
43.00	12400.00	90.39	267.74	100.00	8862.69	3719.85	-146.61	-3716.96
44.00	12500.00	90.39	267.74	100.00	8862.00	3819.85	-150.55	-3816.88
45.00	12600.00	90.39	267.74	100.00	8861.31	3919.85	-154.49	-3916.80
46.00	12700.00	90.39	267.74	100.00	8860.62	4019.85	-158.43	-4016.72
47.00	12800.00	90.39	267.74	100.00	8859.94	4119.84	-162.37	-4116.64
48.00	12900.00	90.39	267.74	100.00	8859.25	4219.84	-166.31	-4216.56
49.00	13000.00	90.39	267.74	100.00	8858.56	4319.84	-170.25	-4316.48
50.00	13100.00	90.39	267.74	100.00	8857.87	4419.84	-174.19	-4416.40
51.00	13200.00	90.39	267.74	100.00	8857.18	4519.83	-178.14	-4516.32
52.00	13300.00	90.39	267.74	100.00	8856.49	4619.83	-182.08	-4616.24
53.00	13400.00	90.39	267.74	100.00	8855.80	4719.83	-186.02	-4716.16
54.00	13500.00	90.39	267.74	100.00	8855.12	4819.83	-189.96	-4816.08
55.00	13600.00	90.39	267.74	100.00	8854.43	4919.82	-193.90	-4916.00
56.00	13700.00	90.39	267.74	100.00	8853.74	5019.82	-197.84	-5015.92
57.00	13800.00	90.39	267.74	100.00	8853.05	5119.82	-201.78	-5115.84
58.00	13900.00	90.39	267.74	100.00	8852.36	5219.82	-205.72	-5215.76
59.00	14000.00	90.39	267.74	100.00	8851.67	5319.81	-209.66	-5315.68
60.00	14100.00	90.39	267.74	100.00	8850.99	5419.81	-213.61	-5415.60
61.00	14200.00	90.39	267.74	100.00	8850.30	5519.81	-217.55	-5515.52
62.00	14300.00	90.39	267.74	100.00	8849.61	5619.81	-221.49	-5615.44
63.00	14400.00	90.39	267.74	100.00	8848.92	5719.81	-225.43	-5715.36
64.00	14500.00	90.39	267.74	100.00	8848.23	5819.80	-229.37	-5815.28
65.00	14600.00	90.39	267.74	100.00	8847.54	5919.80	-233.31	-5915.20
66.00	14700.00	90.39	267.74	100.00	8846.85	6019.80	-237.25	-6015.12
67.00	14800.00	90.39	267.74	100.00	8846.17	6119.80	-241.19	-6115.04
68.00	14900.00	90.39	267.74	100.00	8845.48	6219.79	-245.13	-6214.96
69.00	15000.00	90.39	267.74	100.00	8844.79	6319.79	-249.08	-6314.88
70.00	15100.00	90.39	267.74	100.00	8844.10	6419.79	-253.02	-6414.80
71.00	15200.00	90.39	267.74	100.00	8843.41	6519.79	-256.96	-6514.72
72.00	15300.00	90.39	267.74	100.00	8842.72	6619.78	-260.90	-6614.64
73.00	15400.00	90.39	267.74	100.00	8842.04	6719.78	-264.84	-6714.56
74.00	15500.00	90.39	267.74	100.00	8841.35	6819.78	-268.78	-6814.48
75.00	15600.00	90.39	267.74	100.00	8840.66	6919.78	-272.72	-6914.40
76.00	15700.00	90.39	267.74	100.00	8839.97	7019.77	-276.66	-7014.32
77.00 78.00	15800.00 15900.00	90.39	267.74	100.00	8839.28	7119.77	-280.60	-7114.24
79.00	16000.00	90.39	267.74	100.00	8838.59	7219.77	-284.55	-7214.16
80.00	16100.00	90.39 90.39	267.74	100.00	8837.90	7319.77	-288.49	-7314.08
81.00	16200.00	90.39	267.74	100.00	8837.22	7419.77	-292.43	-7414.00
82.00	16300.00	90.39	267.74	100.00	8836.53	7519.76	-296.37	-7513.92
83.00	16400.00	90.39	267.74	100.00	8835.84	7619.76	-300.31	-7613.84
84.00	16500.00	90.39	267.74	100.00	8835.15	7719.76	-304.25	-7713.76
85.00	16600.00	90.39	267.74 267.74	100.00	8834.46	7819.76	-308.19	-7813.68
86.00	16700.00	90.39	267.74	100.00	8833.77	7919.75	-312.13	-7913.60
87.00	16800.00	90.39	267.74	100.00	8833.09	8019.75	-316.07	-8013.52
88.00	16900.00	90.39	267.74	100.00 100.00	8832.40	8119.75	-320.02	-8113.44
89.00	17000.00	90.39	267.74	100.00	8831.71	8219.75	-323.96	-8213.36
90.00	17100.00	90.39	267.74	100.00	8831.02	8319.74	-327.90	-8313.28
91.00	17200.00	90.39	267.74	100.00	8830.33	8419.74	-331.84	-8413.20
92.00	17300.00	90.39	267.74	100.00	8829.64	8519.74	-335.78	-8513.12
93.00	17400.00	90.39	267.74	100.00	8828.96	8619.74	-339.72	-8613.04
94.00	17500.00	90.39	267.74	100.00	8828.27 8827.58	8719.73	-343.66	-8712.96
95.00	17600.00	90.39	267.74	100.00	8826.89	8819.73	-347.60	-8812.88
96.00	17700.00	90.39	267.74	100.00	8826.20	8919.73 9019.73	-351.54 -355.49	-8912.80
					0020.20	5015.75	-000.49	-9012.72

97.00	17800.00	90.39	267.74	100.00	8825.51	9119.72	-359.43	-9112.64	
98.00	17900.00	90.39	267.74	100.00	8824.82	9219.72	-363.37	-9212.56	
99.00	18000.00	90.39	267.74	100.00	8824.14	9319.72	-367.31	-9312.48	
100.00	18100.00	90.39	267.74	100.00	8823.45	9419.72	-371.25	-9412.40	
101.00	18200.00	90.39	267.74	100.00	8822.76	9519.72	-375.19	-9512.32	
102.00	18300.00	90.39	267.74	100.00	8822.07	9619.71	-379.13	-9612.24	
103.00	18400.00	90.39	267.74	100.00	8821.38	9719.71	-383.07	-9712.16	
104.00	18500.00	90.39	267.74	100.00	8820.69	9819.71	-387.01	-9812.08	
105.00	18600.00	90.39	267.74	100.00	8820.01	9919,71	-390,96	-9912.00	
106.00	18700.00	90.39	267.74	100.00	8819.32	10019.70	-394,90	-10011.92	
107.00	18800.00	90.39	267.74	100.00	8818.63	10119.70	-398.84	-10111.84	
108.00	18889.40	90.39	267.74	89.40	8818.01	10209.10	-402.36	-10201.17	