-Pope 36 #10

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 14612 ORDER NO. R-13387

APPLICATION OF CELERO ENERGY II, LP FOR APPROVAL OF A COOPERATIVE WATERFLOOD PROJECT, AND TO QUALIFY THE PROJECT FOR THE RECOVERED OIL TAX RATE, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 31, 2011, at Santa Fe, New Mexico, before Examiner Terry Warnell.

NOW, on this 5th day of May, 2011, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

- 1. Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.
- 2. The applicant, Celero Energy II, LP ("Celero" or "Applicant"), seeks authority to institute a cooperative waterflood project in a portion of the Denton-Devonian Pool (16910) by injection of produced Devonian water. The Applicant is the operator in the Devonian formation of the three leases described below, insofar as they cover the following described 320 acres of fee lands:

TOWNSHIP 14 SOUTH, RANGE 37 EAST, NMPM

Section 25: S/2 SW/4

Section 36: W/2.NB/4

Section 36: NW/4

(Buckley Lease)

(W.T. Mann Lease)
(T.D. Pope 36 Lease)

Application of Wishbone Texas Operating Company, LLC Case No. 20406 NMOCD Order EXHIBIT #1 3. The applicant further requests approval to inject Devonian produced water into the following two proposed injection wells in Lea County, New Mexico:

 Well Name & Number
 API No.
 Well Location

 W.T. Mann A Well No. 2
 30-025-05204
 Unit B, Section 36, T-14 South, R-37 East

 T.D. Pope 36 Well No. 10
 30-025-39999
 Unit D, Section 36, T-14 South, R-37 East

- 4. Applicant further requests that the project be called the Denton Devonian Waterflood Project.
- 5. Celero further seeks provisions allowing for the administrative approval of additional injection wells and seeks to qualify the proposed project as an "Enhanced Oil Recovery Project" pursuant to the "Enhanced Oil Recovery Act" (NMSA 1978 Sections 7-29A-1 through 7-29A-5, as amended).
- 6. The proposed 320-acre project area is fully contained within the Denton-Devonian Pool.
- 7. No other parties entered an appearance in this case or otherwise indicated opposition to the cooperative waterflood project.
 - 8, Celero presented the testimony of land director Jim Grisham as follows:
 - (a) Celero seeks to institute a cooperative waterflood project consisting of three fee leases.
 - (b) Celero also requests approval to inject produced Devonian formation water into two Devonian wells.
 - (c) Celero is the operator of these three fee leases in the Devonian formation and has Devonian working interest in all three leases.
 - (d) Surface owner of the entire 320-acre project area is Mr. Donald Spears.
- 9. Celero presented the testimony of petroleum geologist John Baker as follows:
 - (a) The primary stratigraphic interval of interest in the proposed Denton Devonian Waterflood Project is the Celero Devonian, which is continuous across the project area. The low porosity highly fractured Devonian aged rock contains hydrocarbons and is a good candidate for water injection.
 - (b) The cross-section from West to East across the project area shows the consistency of the reservoir. When the Type Log and the Structure Map are compared, it is clear that the portion of the reservoir that is the proposed waterflood is reasonably defined by development.

- (c) The project area shows good continuity, the entire proposed unit area should contribute enhanced recovery reserves, and it is well suited for secondary recovery operations.
- (d) The entire project area reservoir is capped by the Woodford Shale and there is no Woodford Shale production in the area.
- 10. Celero presented the testimony of petroleum engineer John Anderson as follows:
 - (a) The secondary recovery operation will be initiated with two injection wells and six production wells.
 - (b) Each of the two proposed injection wells is expected to take an average of 10,000 barrels of produced Devonian water per day, with a maximum of about 20,000 barrels per well per day.
 - (c) Injection pressures are expected to initially be low and will likely start on a vacuum. The proposed maximum surface injection pressure for each injection well is based on 0.2 psig per foot of depth to the top of the injection interval. If a higher pressure is needed, Celero will justify the pressure increase with a step rate test.
 - (d) There are four plugged and abandoned wells in the two areas of review that penetrated into the Devonian formation.
 - (e) There is no evidence of inadequately cemented wellbores between the proposed waterflood interval and protectable waters. The proposed injection operation will not pose a threat to any freshwater supplies.
 - (f) The fresh ground water in this area consists of the Ogallala formation that produces from intervals approximately 1.93 feet in depth.
- 11. Celero estimates that it will cost approximately \$4.3 million dollars to implement waterflood operations within the proposed project area. Estimated value of incremental production on a cash value basis is approximately \$13 million.
- 12. Celero estimates that implementation of the proposed secondary recovery project will result in the recovery of an additional 200,000-250,000 barrels of oil that would otherwise not be recovered, thereby preventing waste.
- 13. The proposed waterflood project should be approved, and Celero should be authorized to utilize its W.T. Mann A Well No. 2 and T.D. Pope 36 Well No. 10 as injection wells within the project area.

- 14. The applicant further seeks to qualify the waterflood project as an "Enhanced Oil Recovery Project" pursuant to the "Enhanced Oil Recovery Act." (NMSA 1978 Sections 7-29A-1 through 7-29A-5).
 - The evidence presented demonstrates that:
 - the application for approval of the proposed secondary recovery project has not been prematurely filed either for economic or technical reasons;
 - (b) the area affected by the proposed project has been so depicted by primary operations that it is prudent to apply secondary recovery techniques to maximize the ultimate recovery of crude oil from the pool; and
 - (c) the proposed secondary recovery project meets all the criteria for certification by the Division as a qualified "Enhanced Oil Recovery Project" pursuant to the "Bahanced Oil Recovery Act" (NMSA 1978 Sections 7-29A-1 through 7-29A-5).
- 16. At such time as a positive production response occurs, and within five years from the date of this order, the applicant must apply to the Division for certification of a positive production response. This application shall identify the area benefiting from enhanced oil recovery operations and the specific wells eligible for the EOR tax rate. The Division may review the application administratively or set it for hearing. Based upon the evidence presented, the Division will certify to the New Mexico Taxation and Revenue Department those wells that are eligible for the EOR tax rate.

IT IS THEREFORE ORDERED THAT:

1. Celero Energy II, LP is hereby authorized to institute a cooperative waterflood project that shall comprise the following described 320 acres, more or less, of fee lands located in Lea County, New Mexico:

TOWNSHIP 14 SOUTH, RANGE 37 EAST, NMPM

Section 25: S/2 SW/4 (Buckley Lease)
Section 36: W/2 NE/4 (W.T. Mann Lease)
Section 36: NW/4 (T.D. Pope 36 Lease)

2. Celero is further authorized to inject produced Devonian water into the Devonian formation, through the following two wells, in Lea County, New Mexico:

 Well Name & Number
 API No.
 Well Location
 Inject. Zone

 W.T. Mann A Well No. 2
 30-025-05204
 Section 36, T-14S, R-37E
 12376-12900

 T.D. Pope 36 Well No. 10
 30-025-39999
 Section 36, T-14S, R-37E
 12175-12720

injection operations into the well; provided, however, the Division, upon written request by the operator, may grant an extension for good cause.

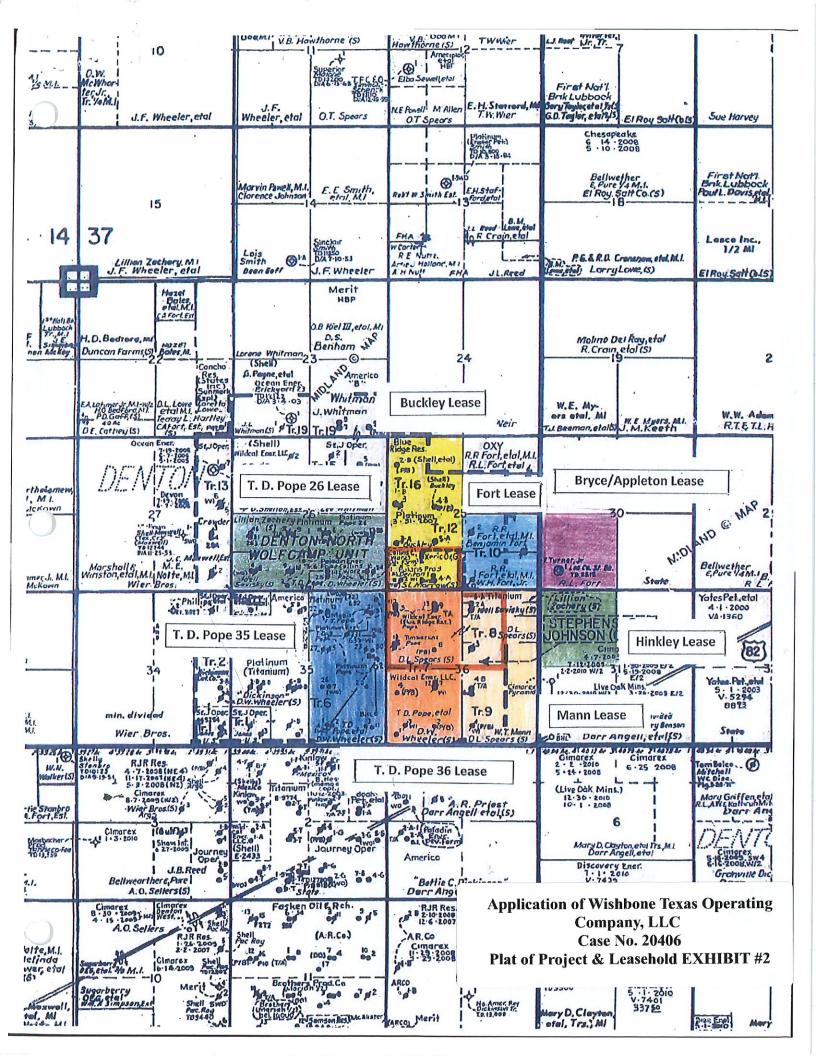
- 13. The Denton Devonian Waterflood Project is hereby certified as an "Enhanced Oil Recovery Project." The project area shall initially comprise the area described in Ordering Paragraph No. (1), provided however, the project area and/or the producing wells eligible for the enhanced oil recovery (EOR) tax rate may be contracted and reduced based upon the evidence presented by the applicant in its demonstration of a positive production response.
- 14. At such time as a positive production response occurs, and within five years from the date of this order, the applicant must apply to the Division for certification of a positive production response. This application shall identify the area benefiting from enhanced oil recovery operations and the specific wells eligible for the BOR tax rate. The Division may review the application administratively or set it for hearing. Based upon the evidence presented, the Division will certify to the New Mexico Taxation and Revenue Department those wells that are eligible for the BOR tax rate.
- 15. The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.
- 16. The Division may revoke the injection authority for any well after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.
- 17. Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.
- 18. Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (i) to protect fresh or protectable waters or (ii) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, or without notice and hearing in case of emergency, terminate the injection authority granted herein.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JAMI BAILBY Director

SEAL



Township 14 South, Range 37 East, N.M.P.M. (Buckley Lease)

Section 25: S½SW¼

Township 14 South, Range 37 East, N.M.P.M. (W.T. Mann Lease)

Section 36: W½NE¼

Township 14 South, Range 37 East, N.M.P.M. (T.D. Pope 36 Lease)

Section 36: NW¼

EXHIBIT 3 – CASE NO. 20406 APPLICATION OF WISHBONE TEXAS OPERATING COMPANY, LLC FOR REINSTATEMENT OF INJECTION WELL PERMITS TO ENHANCE OIL RECOVERY IN DENTON DEVONIAN WATERFLOOD

OPERATORS/LEASEHOLD OWNERS WITHIN 1/2 MILE AOR FOR

T D POPE 36 WELL NO. 10 and W T MANN A WELL NO. 2

Portions of Sections 25 T14S, R 37E and Sections 30 and 31 of T14S, R38E

I) SE4 of Section 25 Tl4S, R 37E:

Occidental Oil and Gas Corporation ATTENTION: LAUREN GUEST Land Department 5 Greenway Plaza, Suite 110 Houston, TX, 77046-0521

2) SW4SW4 of Section 30 Tl4S, R 38E:

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Marc Appleton PO Box 5383
Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Lee Appleton PO Box 5383
Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Peter Appleton PO Box 5383

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Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Lynne Appleton PO Box 5383
Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Nina Potter created under the will of Angelica S. Bryce, deceased PO Box 5383

Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Clifford Potter created under the will of Angelica S. Bryce, deceased PO Box 5383

Application of Wishbone Texas Operating Company, LLC Case No. 20406 Operators/ WI Owners EXHIBIT #3 Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Angelica Schuyler Roop created under the will of Angelica S. Bryce, deceased PO Box 5383

Denver, CO 80217

Karl Mark Dunlap 127 A. Chevy Chase Street Gaithersburg MD 20878

Christopher L. Doran 15 Stranhope Street Mt. Gravatt Queensland,4122 Australia

Edwin Kim Dunlap 3019 Del Cerro Almogordo, NM 88310

Margaret D. Barklind 605 Sudden Valley Bellingham WA 98229

Ursel S. Doran 1421 N. Virginia, Apt A. Reno, NV 89503

Edward Armstrong Elkan Jr., by his Attorney in Fact, Harold Alston Elkan 3731 Shade tree Terrace Portage, MI 49024-1036

Harold Alston Elkan and Nancy Hastings Elkan, Joint Tenants 3731 Shade tree Terrace Portage, MI 49024-1036

James Reed McCrory PO Box 25764 Albuquerque, NM 8712-0764

Western Commerce Bank, Trustee of the W.T. Reed Trust OF PO Box 1627 Lovington, NM 88260-1627

John David Dunlap PO Box 1259 Crown Point, NM 87313

3) W2NW4 of Section 31 T14S, R38E

James Reed McCrory PO Box 25764 Albuquerque, NM 8712-0764

Western Commerce Bank, Trustee of the W.T. Reed Trust OF PO Box 1627 Lovington, NM 88260-1627

Herd Partners Ltd. PO Box 130 Midland, TX 79702

Jane B. Ramsland Oil and Gas Partnership Christy B. Mallams V. Elaine Barnes Steven C. Barnes Laurie B. Barr Julie Ellen Barnes Shirley B. Wynn PO Box 10505 Midland, TX 79702

Wells Fargo Bank, N.A., Trustee for the Lois Mae Wallace Revocable Trust "A" PO Box 1959 Midland, TX 79702

Bank of America N.A., and Brian Tony Kirk co Trustees of the Golda Raechel Watkins Trust PO Box 830308 Dallas, TX 75283

Bank of America N.A., and Brian Tony Kirk co Trustees of the Monte Forrest Byers Trust PO Box 830308
Dallas, TX 75283

Bank of America N.A., and Brian Tony Kirk co Trustees of the Edward Wesley Salem Trust PO Box 830308
Dallas, TX 75283

Alton C. White, Jr. 31 12 Above Stratford Place Austin, TX 78746 Muirfield Resources Company PO Box 3166 Tulsa, OK 74101-3166

Silverado Oil and Gas, LLP PO Box 52308 Tulsa, OK 74152

Waikiki Partners, LP PO Box 2127 Midland, TX 79702

Live Oak Mineral Partners PO Box 341981 Austin, TX 78734

Devon Production Company, LP 20 N. Broadway OKC, OK 73102

Clifford N. Hair, Jr. PO Box 8122 Midland, TX 79708

Cimarex Energy Co. 15 East 5th Street, Suite 1000 Tulsa, OK 74103

BUCKLEY LEASE

PARTY

WISHBONE TEXAS OPERATING COMPANY,

LLC

ROY G. BARTON, et al

1.16961%

98.63496%

J.T. HANNERS

0.09770%

TRABAJO DEL SPEAR, LP

0.09773%

TOTAL

100.0000%

T. D. POPE 36 LEASE

PARTY

WISHBONE TEXAS

98.33334%

OPERATING COMPANY, LLC

HERD OIL AND GAS CO.

1.66666%

TOTAL

100.0000%

MANN LEASE

PARTY

WISHBONE TEXAS OPERATING COMPANY, LLC

100.000000%

Application of Wishbone Texas Operating Company, LLC Case No. 20406 WI Ownership in Cooperative WF Project **EXHIBIT #4**

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

AFFIDAVIT OF NOTICE

APPLICATION OF WISHBONE TEXAS OPERATING COMPANY, LLC FOR REINSTATEMENT OF INJECTION WELL PERMITS TO ENHANCE OIL RECOVERY IN DENTON DEVONIAN WATERFLOOD PROJECT, LEA COUNTY, NEW MEXICO.

Application of Wishbone Texas Operating Company, LLC Case No. 20406 AFF. of Notice EXHIBIT #5

CASE NO. 20406

Rowan Sinclair-Gregg

COUNTY OF SANTA FE)) ss.
STATE OF NEW MEXICO)
Candace Callahan, being duly sworn upon her oath, deposes and states:
1. I am over the age of 18 and have personal knowledge of the matters stated herein.
2. I am an attorney for Wishbone Texas Operating Company, LLC.
3. Applicant has conducted in good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the operators and interest owners, at their correct addresses, by certified mail. Copies of notice letters and documentation of notice are attached hereto.
5. Applicant has complied with the notice provisions of Form C-108 and Division Rules NMAC 19.15.4.9 and 19.15.4.12.C. Candace Callahan
SUBSCRIBED AND SWORN TO before me this day of March, 2019 by Candace Callahan.
My Commission Expires: Notary Public

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

500 DON GASPAR AVENUE SANTA FE, NEW MEXICO87505-2626 TELEPHONE (505) 983-8545 FACSIMILE (505) 983-8547 www.bwenergylaw.com

COLORADO

New Mexico

NORTH DAKOTA

UТАН

WYOMING

CANDACE CALLAHAN

DIRECT: (505) 983-8764

E-MAIL: CCALLAHAN@BWENERGYLAW.COM

March 12, 2019

VIA CERTIFIED MAIL-RETURN RECEIPT

To: Donna Spears Johnson

Re: New Mexico Oil Conservation Division Application of Wishbone Texas Operating Company,

LLC for Reinstatement of Injection Well Permits to Enhance Oil Recovery in Denton Devonian

Waterflood Project, Lea County, New Mexico, Case No. 20406

T.D Pope "36" Well No. 10

Dear Ladies and Gentlemen:

This letter is to advise you that Wishbone Texas Operating Company, LLC has filed with the New Mexico Oil Conservation Division the enclosed Application for Reinstatement of Injection Well Permits to Enhance Oil Recovery in the Denton Devonian Waterflood Project, Lea County, New Mexico. A copy of the accompanying C-108 is also enclosed. This application is to be set for hearing before a Division Examiner at 8:15 a.m. on April 4, 2019 by order of the Director of the Oil Conservation Division. The hearing will be held in the Oil Conservation Division's Santa Fe Offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as the surface owner underlying the T. D. Pope "36" Well No. 10 you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address and should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact H. Craig Clark at +1 (832-807-2207) or hcclark@wishboneep.com.

Very truly yours,

Candace Callahan

Attorney for Wishbone Texas Operating Company LLC.

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

500 Don Gaspar Avenue Santa Fe, New Mexico87505-2626 Telephone (505) 983-8545 Facsimile (505) 983-8547 www.bwenergylaw.com

COLORADO

New Mexico

NORTH DAKOTA

Uтан

WYOMING

CANDACE CALLAHAN

DIRECT: (505) 983-8764

E-MAIL: CCALLAHAN@BWENERGYLAW.COM

March 12, 2019

VIA CERTIFIED MAIL-RETURN RECEIPT

To: Resolute Natural Resources

Re: New Mexico Oil Conservation Division Application of Wishbone Texas Operating Company,

LLC for Reinstatement of Injection Well Permits to Enhance Oil Recovery in Denton Devonian

Waterflood Project, Lea County, New Mexico, Case No. 20406

W.T. Mann A Well No. 2

Dear Ladies and Gentlemen:

This letter is to advise you that Wishbone Texas Operating Company, LLC has filed with the New Mexico Oil Conservation Division the enclosed Application for Reinstatement of Injection Well Permits to Enhance Oil Recovery in the Denton Devonian Waterflood Project, Lea County, New Mexico. A copy of the accompanying C-108 is also enclosed. This application is to be set for hearing before a Division Examiner at 8:15 a.m. on April 4, 2019 by order of the Director of the Oil Conservation Division. The hearing will be held in the Oil Conservation Division's Santa Fe Offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as the surface owner underlying the W.T Mann A Well No. 2 you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address and should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact H. Craig Clark at +1 (832-807-2207) or hcclark@wishboneep.com.

Very truly yours,

Candace Callahan

Attorney for Wishbone Texas Operating Company LLC.

Exhibit A

Resolute Natural Resources 1700 Lincoln St. Suite 2800 Denver CO 80203

Donna Spears Johnson 618 W Avenue A Lovington NM 88260

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

500 DON GASPAR AVENUE SANTA FE, NEW MEXICO87505-2626 TELEPHONE (505) 983-8545 FACSIMILE (505) 983-8547 www.bwenergylaw.com

Colorado

New Mexico

NORTH DAKOTA

Uтан

WYOMING

CANDACE CALLAHAN

DIRECT: (505) 983-8764

E-MAIL: CCALLAHAN@BWENERGYLAW.COM

March 12, 2019

VIA CERTIFIED MAIL-RETURN RECEIPT

To: PARTIES ON ATTACHED EXHIBIT A

Re: New Mexico Oil Conservation Division Application of Wishbone Texas Operating Company,

LLC Reinstatement of Injection Well Permits to Enhance Oil Recovery in Denton Devonian

Waterflood Project, Lea County, New Mexico, Case No. 20406

W.T. Mann A Well No. 2 and T.D Pope "36" Well No. 10

Dear Ladies and Gentlemen:

This letter is to advise you that Wishbone Texas Operating Company, LLC has filed with the New Mexico Oil Conservation Division the enclosed Application for Reinstatement of Injection Well Permits to Enhance Oil Recovery in the Denton Devonian Waterflood Project, Lea County, New Mexico. A copy of the accompanying C-108 is also enclosed. This application is to be set for hearing before a Division Examiner at 8:15 a.m. on April 4, 2019 by order of the Director of the Oil Conservation Division. The hearing will be held in the Oil Conservation Division's Santa Fe Offices located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an operator or mineral interest owner within the 1/2-mile Area of Review you may be affected by this application, and you may appear and present testimony. Failure to appear at that time and become a part of record will preclude you from challenging the matter at a later date.

A party appearing in a Division case is required by Division Rule 19.15.4.13:B to file a Pre-Hearing Statement four days in advance of a scheduled hearing. This statement must be filed with the Division's Santa Fe office at the above address and should include: the names of the party and its attorney; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned and to the persons listed on Exhibit A.

If you have any questions about this matter, please contact H. Craig Clark at +1 (832-807-2207) or hcclark@wishboneep.com.

Very truly yours,

Candace Callahan

Attorney for Wishbone Texas Operating Company LLC.

Exhibit A

Occidental Oil and Gas Corporation ATTENTION: LAUREN GUEST Land Department 5 Greenway Plaza, Suite 110 Houston, TX, 77046-0521

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Marc Appleton PO Box 5383 Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Lee Appleton PO Box 5383 Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Peter Appleton PO Box 5383 Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Lynne Appleton PO Box 5383 Denver, CO 80217

Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Nina Potter created under the will of Angelica S. Bryce, deceased PO Box 5383 Denver, CO 80217

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Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Angelica Schuyler Roop created under the will of Angelica S. Bryce, deceased PO Box 5383 Denver, CO 80217

Karl Mark Dunlap 127 A. Chevy Chase Street Gaithersburg MD 20878 Christopher L. Doran 15 Stranhope Street Mt. Gravatt Queensland,4122 Australia

Edwin Kim Dunlap 3019 Del Cerro Almogordo, NM 88310

Margaret D. Barklind 605 Sudden Valley Bellingham WA 98229

Ursel S. Doran 1421 N. Virginia, Apt A. Reno, NV 89503

Wells Fargo Bank N.A Wealth Management as Agent for Desert Waterfall LLC 201 Main Street, Suite 400 Attn: Bryan Frazier, CPL Vice President, Sr. Oil & Gas Manager

Harold Alston Elkan and Nancy Hastings Elkan, Joint Tenants 3731 Shade tree Terrace Portage, MI 49024-1036

James Reed McCrory PO Box 25764 Albuquerque, NM 8712-0764

Western Commerce Bank, Trustee of the W.T. Reed Trust OF PO Box 1627 Lovington, NM 88260-1627

John David Dunlap PO Box 1259 Crown Point, NM 87313 Herd Partners Ltd. PO Box 130 Midland, TX 79702

Jane B. Ramsland Oil and Gas Partnership PO Box 10505 Midland, TX 79702

Christy B. Mallams PO Box 10505 Midland, TX 79702

V. Elaine Barnes PO Box 10505 Midland, TX 79702

Steven C. Barnes PO Box 10505 Midland, TX 79702

Laurie B. Barr PO Box 10505 Midland, TX 79702

Julie Ellen Barnes PO Box 10505 Midland, TX 79702

Shirley B. Wynn PO Box 10505 Midland, TX 79702

Wells Fargo Bank, N.A., Trustee for the Lois Mae Wallace Revocable Trust "A" PO Box 1959 Midland, TX 79702 Farmers National Company and Brian Tony Kirk Co-Trustees of the Golda Raechel Watkins Trust 5110 S. Yale Ave. STE 400 Tulsa, OK 74135 ATTN: Oil/ Gas Mineral Management Dept

Farmers National Company and Brian Tony Kirk Co-Trustees of the Edward Wesley Salem Trust 5110 S. Yale Ave. STE 400 Tulsa, OK 74135 ATTN: Oil/ Gas Mineral Management Dept

Farmers National Company and Brian Tony Kirk Co-Trustees of the Monte Forrest Byers Trust 5110 S. Yale Ave. STE 400 Tulsa, OK 74135 ATTN: Oil/ Gas Mineral Management Dept

Alton C. White, Jr. 3112 Above Stratford Place Austin, TX 78746

Muirfield Resources Company PO Box 3166 Tulsa, OK 74101-3166

Silverado Oil and Gas, LLP PO Box 52308 Tulsa, OK 74152

Waikiki Partners, LP PO Box 2127 Midland, TX 79702

Live Oak Mineral Partners PO Box 341981 Austin, TX 78734

Devon Production Company, LP 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102-5015 Clifford N. Hair, Jr. PO Box 8122 Midland, TX 79708

Cimarex Energy Co. 15 East 5th Street, Suite 1000 Tulsa, OK 74103

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707	Street and Apt. 618 W Avenue A	
1 -	City, State, Zip	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instr	uctions



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	PS Form 3800	, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

î B		Server s	
SE	NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
running.	Article Addressed to:	D. Is delivery address different from ite if YES, enter delivery address belo	m 1? Yes
	9404 –0002 S Resolute Natural Resources 1700 Lincoln St. Suite 2800 Denver CO. 80203	MAR 18 20	019
2.	9590 9402 3146 7166 1215 94 Article Number (Transfer from service label) 7018 2290 0001 8731 6	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	Priority Mail Express® Registered Mail™ Registered Mail™ Restricted Delivery Return Receipt for Merchandise Signature Confirmation Restricted Delivery
PS	Form 3811. July 2015 PSN 7530-02-000-9053	Dom	estic Return Receipt





3018	U.S. Postal Ser CERTIFIED N Domestic Mail Only	vice [™] MAIL [®] RECEIPT		
3	For delivery information	n, visit our website at www.i	usps.com®.	
90	Certified Mail Fee	CIAL U	SE	
85	\$			
	Extra Services & Fees (check box	s, add fee as appropriate)		
000	Return Receipt (electronic)	\$	Postmark	
	Adult Signature Required	\$		
	Adult Signature Restricted Delive	ery \$		
M	Postage			
7	Total Postage an	3		
	\$	9404 -00	02	
7018	Sent To Wells Fa	rgo Bank N.A., as Trustee of	the Angelica S.	
	Street and Apt. No Bryce T/	Bryce T/U/W FBO Marc Appleton		
L-	PO Box 5	5383		
	City, State, ZIP+4 Denver,	CO 80217		
	PS Form 3800, April 2015 PS	504 7530-02-000-9047 See nev	erse for mistractions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
9404 -0002 Wells Fargo Bank N.A., as Trustee of the Angelica. Bryce T/U/W FBO Marc Appleton PO Box 5383	
Denver, CO 80217	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Stelle
1. Article Addressed to: 9404 -0002	D. Is delivery address different from item 1? If YES, enter delivery address below: No
Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Lee Appleton PO Box 5383	
9590 9402 3146 7166 1216 24	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery
2. Article Number (Transfer from service label) 7018 1130 0000 8506 306	□ Collect on Delivery Restricted Delivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

52	U.S. Postal Service [™] CERTIFIED MAIL [®] RE Domestic Mail Only	
30	For delivery information, visit our websi	te at www.usps.com®.
	OFFICIAL	USE
0000 8506	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$	Postmark Here
1130	Postage \$ Total Postage a	9404 -0002
7018	Sent To Wells Fargo Bank N.A., Angelica S. Bryce T/U/V PO Box 5383 Denver, CO 80217	as Trustee of the

32	U.S. Postal Service [™] CERTIFIED MAIL [®] RE Domestic Mail Only	CEIPT
3	For delivery information, visit our websi	te at www.usps.com®.
8506	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$	USE
0000	Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	Postmark Here
1130	Postage \$ Total Postage a	
	\$ 14/5/15 5	9404 -0002
7018	Sent To Angelica S. Bryce T/U/W PO Box 5383 Wells Fargo Bank N.A., a Angelica S. Bryce T/U/W	as Trustee of the / FBO Peter Appleton
	City, State, ZiP Denver, CO 80217 PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for instruction of s

1			
SEN	IDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	ELIVERY
■ P S ■ A	complete items 1, 2, and 3. Introduction in the card to you. Itach this card to the back of the mailpiece, ron the front if space permits.	A. Signature X. S. F. C.	Agent Addressee C. Date of Delivery
1. A	rticle Addressed to:	 D. Is delivery address different from in If YES, enter delivery address be 	
	9404 -0002 Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Peter Appleton PO Box 5383 Denver, CO 80217		
2. As	9590 9402 3146 7166 1216 31 ticle Number (<i>Transfer from service label</i>)	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail	Priority Mail Express® Registered Mail TM Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation Signature Confirmation
	7018 1130 0000 8506 303	Viali Restricted Delivery	Restricted Delivery
PSF	orm 3811, July 2015 PSN 7530-02-000-9053	Dor	mestic Return Receipt

CERTI Domestic	stal Service [™] FIED MAIL [®] REC _{Mail Only}	EIPT	
For delivery	information, visit our website	at www.usps.com®.	
Certified Mail Fe	FFICIAL	USE	
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)			
☐ Return Receipt (hardcopy) \$			
Postage			
\$ Total Postage a	I		
\$	9	404 -0002	
Sent To	Wells Fargo Bank N.A., as	Trustee of the	
Street and Apt. 1 Angelica S. Bryce T/U/W FBO Lynne Appleton			
City, State, ZIP+	PO Box 5383		
Ony, State, ZIP4	Denver, CO 80217		
PS Form 3800,	API II 2013 F 3N 7530-02-000-9047	See neverse for instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
Wells Fargo Bank N.A., as Trustee of the Angelica S. Bryce T/U/W FBO Lynne Appleton PO Box 5383 Denver, CO 80217	
	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail ■ Mail Restricted Delivery ■ Mail Restricted Delivery ■ Signature Confirmation ■ Signature Confirmation ■ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

55	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
30	For delivery inf	ormation, visit our website	at www.usps.com®.
	O F	FICIAL	USE
8506	Certified Mail Fee \$ Extra Services & Fee	s (check box, add fee as appropriate)	
0000	Return Receipt (hard	tronic) \$	Postmark Here
	Adult Signature Req	uired \$	
1130	Postage \$		
7	Total Postage and		9404 -0002
7018	\$ Sent To	Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Nina Potter created under the will of	
	Street and Apt. No		
	City, State, ZIP+4	PO Box 5383 Denver, CO 80217	
	PS Form 3800, Ap	oril 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	LIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature X Sfull B. Received by (Printed Name) TAPOSIUE T	Agent Addres
9404 -0002 Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Nina Potter created under the will of Angelica S. Bryce, deceased PO Box 5383 Denver, CO 80217	D. Is delivery address different from ite If YES, enter delivery address below	
9590 9402 3146 7166 1216 55 2. Article Number (Transfer from service label) 7018 1130 0000 8504 305	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery	Priority Mall Express' Registered Mail TM Registered Mail Rest Delivery Return Recelpt for Merchandise Signature Confirmati Signature Oplivery Restricted Delivery

29	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
L'I	For delivery information, visit our website a	t www.usps.com®.	
ப	OFFICIAL	USE	
50	Certified Mail Fee		
EO	\$ Extra Services & Fees (check box, add fee as appropriate)		
	Return Receipt (hardcopy) Return Receipt (electronic)	Postmark	
	Certified Mail Restricted Delivery \$	Here	
	Adult Signature Required \$		
	Postage		
Ė	S T-tol Doctors	04 -0002	
		-f+ha SVIVIE BIYEE	
A.LUC	Wells Fargo Bank N.A., as Trus Wells Fargo Bank N.A., as Trus Trust FBO Clifford Potter creat Trust FBO Clifford Potter creat	ed under the will of	
L	Angelica S. Bryce, des		
	City State, ZIP DO Box 5383		
	PS Form 3800 Denver, CO 80217	See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X		
1. Article Addressed to: 9404 -0002 Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Clifford Potter created under the will of Angelica S. Bryce, deceased PO Box 5383 Denver, CO 80217	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
9590 9402 3146 7166 1216 62	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ I all Restricted Delivery □ I Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery		
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt		

	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT		
F	Domestic Mail Only	469	
9	For delivery information, visit our website at www.usps.com*.		
Ľ-	Certified Mail Fee		
2179	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$		
П	Return Receipt (electronic) \$ Postmark		
000	Certified Mail Restricted Delivery \$ Here		
	Adult Signature Required \$		
	Adult Signature Restricted Delivery \$		
90	Postage		
068	Total Postage: 9404 -0002		
	Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce	9 7	
-0	Trust FBO Angelica Schuyler Roop created under the	9	
707	Street and Apt. will of Angelica S. Bryce, deceased		
1	PO Box 5383	4	
	City, State, ZIP Denver, CO 80217		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruc	tions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X			
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:			
9404 -0002 Wells Fargo Bank N.A., as Trustee of the Sylvie Bryce Trust FBO Angelica Schuyler Roop created under the will of Angelica S. Bryce, deceased PO Box 5383 Denver, CO 80217				
9590 9402 3146 7166 1216 79	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ I Registered Mail Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery			
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt			

USPS Tracking®

FAQs > (https://www.usps.com/faqs/uspstracking-faqs.htm)

Track Another Package +

Tracking Number: 70182290000187316867

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final

destination. It is currently in transit to the next facility.



March 19, 2019

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

March 15, 2019, 7:36 pm

Departed USPS Regional Facility
GAITHERSBURG MD DISTRIBUTION CENTER

March 14, 2019, 9:32 am

Arrived at USPS Regional Facility
GAITHERSBURG MD DISTRIBUTION CENTER