

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case No. 20580

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to:

(i)) the Ibex 10/15 B1AP Fed. Com. Well No. 2H, a horizontal well with a first take point in the NE/4 NE/4 of 10 and a final take point in the SE/4 SE/4 of Section 15;

(ii) the Ibex 10/15 B3AP Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4 NE/4 of 10 and a final take point in the SE/4 SE/4 of Section 15.

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

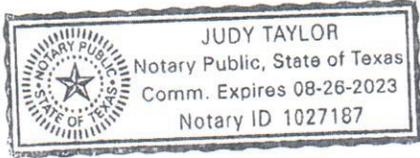
EXHIBIT

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



Mitch Robb
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 13th day of June, 2019 by Mitch Robb.

My Commission Expires: 8-26-23

Judy Taylor
Notary Public

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name IBEX 10/15 B3AP FED COM			⁶ Well Number 1H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3369'

¹⁰ Surface Location

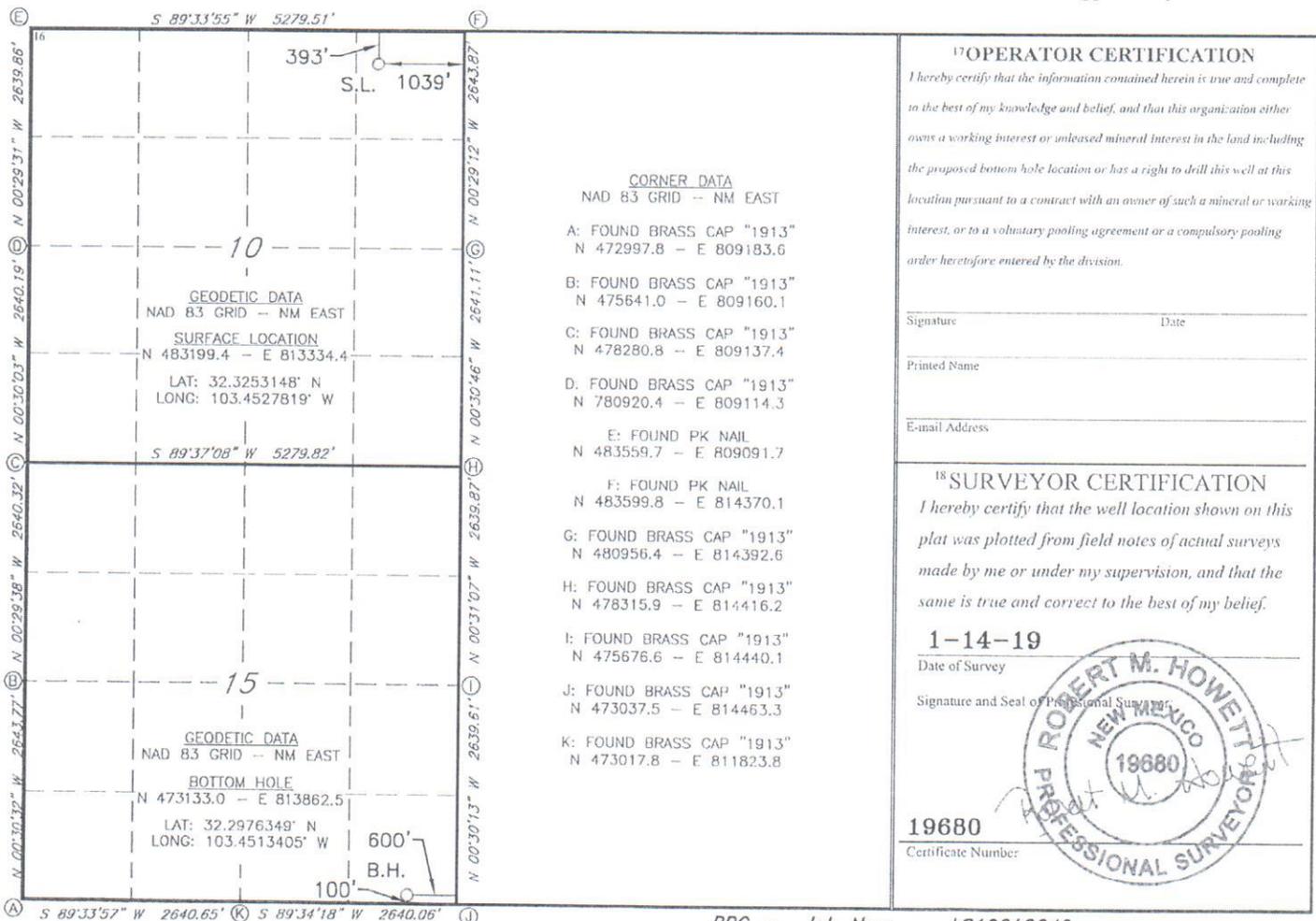
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	10	23S	34E		393	NORTH	1039	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	23S	34E		100	SOUTH	600	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-14-19

Date of Survey _____

Signature and Seal of Professional Surveyor _____



19680
Certificate Number

RRC - Job No.: LS19010040

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name IBEX 10/15 BIAP FED COM			6 Well Number 2H
7 OGRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3369'

10 Surface Location

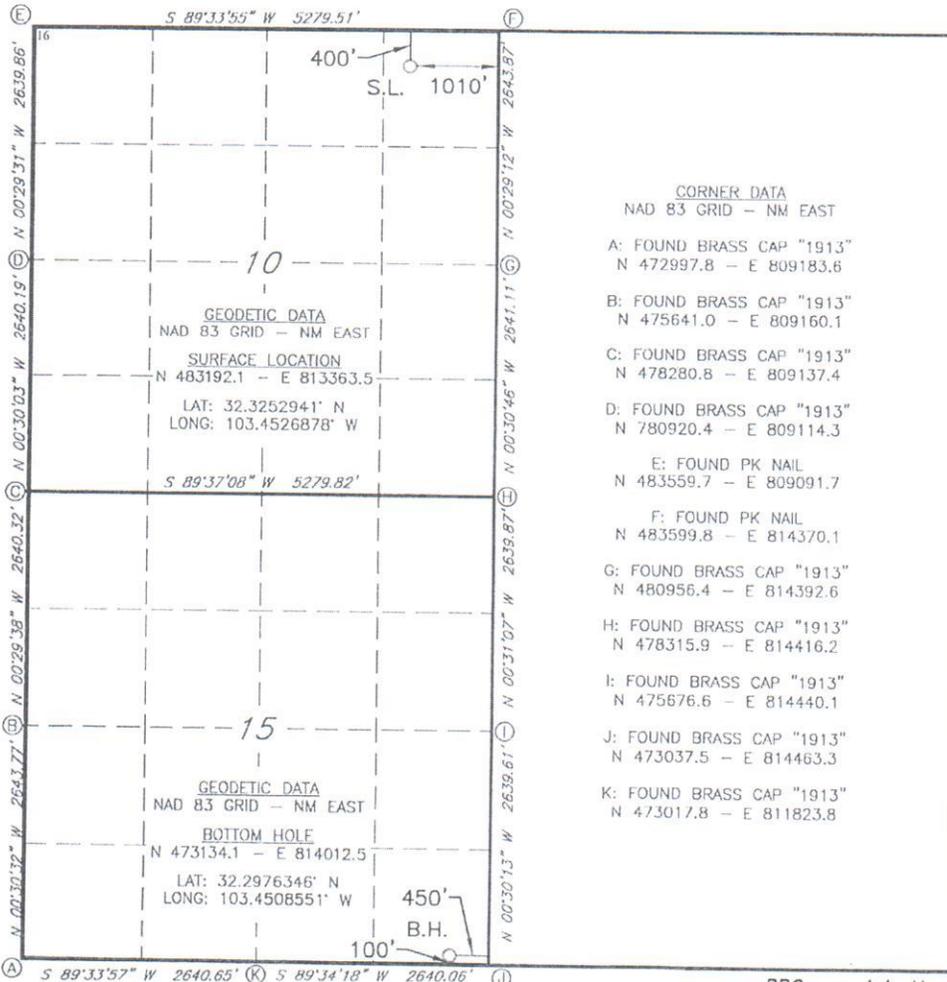
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	10	23S	34E		400	NORTH	1010	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	15	23S	34E		100	SOUTH	450	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

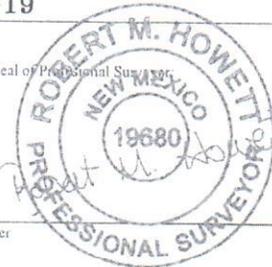
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-14-19

Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number



RRC - Job No.: LS19010039

Tract Ownership
Ibex 10/15 B3AP Fed Com #1H Well
E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E
Lea County, New Mexico

E/2E/2 of Section 10 &
E/2E/2 of Section 15, T23S, R34E:

Ownership:

Mewbourne Oil Company, Operator, and Challenger Crude, Ltd., et al, as Non-Operators	70.525868%
*Marathon Oil Permian LLC	18.148066%
*Blanco Holdings I, Ltd.	1.126978%
*Endeavor Energy Resources, L.P.	0.734950%
*Maverick Oil & Gas Corporation	0.615736%
*Phoebe Thompkins	0.020307%
*Tom M. Ragsdale	4.890142%
*Energy Investors 1987, L.P.	1.232000%
*Landis Drilling Co.	0.533334%
*Boerne Land & Cattle Company, Inc.	0.790777%
*Douglas A. Tatum, P.C.	0.667202%
*Charles C. Albright III, Trustee	0.042088%
*Pride Energy Company	0.351563%
*PW Production, Inc.	0.139101%
*Noel and Elizabeth Workman	0.102713%
*Black & Gold Resources	0.079175%
*Siana Oil & Gas Company, LLC	0.000000%
*LRF Limited Partnership	0.000000%
*Estate of Larry Moore	0.000000%
*Estoril Producing Corporation	0.000000%
*Estate of Max Curry	0.000000%
*Devon Energy Production Company, L.P.	0.000000%
*Chessie Exploration, Inc.	0.000000%
*Black & Gold Resources, LLC	0.000000%
*ACF Petroleum Company	0.000000%

Total Interest being force pooled: 29.551099%

* Denotes an interest that is being force pooled.

ATTACHMENT **B**

Tract Ownership
Ibex 10/15 B1AP Fed Com #2H Well
E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E
Lea County, New Mexico

E/2E/2 of Section 10 &
E/2E/2 of Section 15, T23S, R34E:

Ownership:

Mewbourne Oil Company, Operator, and Challenger Crude, Ltd., et al, as Non-Operators	71.254577%
*Marathon Oil Permian LLC	17.511214%
*Blanco Holdings I, Ltd.	1.087430%
*Endeavor Energy Resources, L.P.	0.709160%
*Maverick Oil & Gas Corporation	0.594129%
*Phoebe Thompkins	0.015395%
*Tom M. Ragsdale	4.890142%
*Energy Investors 1987, L.P.	1.232000%
*Landis Drilling Co.	0.533334%
*Boerne Land & Cattle Company, Inc.	0.790777%
*Douglas A. Tatum, P.C.	0.667202%
*Charles C. Albright III, Trustee	0.042088%
*Pride Energy Company	0.351563%
*PW Production, Inc.	0.139101%
*Noel and Elizabeth Workman	0.102713%
*Black & Gold Resources	0.079175%
*Siana Oil & Gas Company, LLC	0.000000%
*LRF Limited Partnership	0.000000%
*Estate of Larry Moore	0.000000%
*Estoril Producing Corporation	0.000000%
*Estate of Max Curry	0.000000%
*Devon Energy Production Company, L.P.	0.000000%
*Chessie Exploration, Inc.	0.000000%
*Black & Gold Resources, LLC	0.000000%
*ACF Petroleum Company	0.000000%

Total Interest being force pooled: 28.819689%

* Denotes an interest that is being force pooled.

Summary of Communications
Ibex 10/15 B3AP Fed Com #1H Well
Ibex 10/15 B1AP Fed Com #2H Well
E/2E/2 of Section 10 & E/2E/2 of Section 15, T23S, R34E
Lea County, New Mexico

Black & Gold Resources, LLC

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/19/2017: Sent a Communitization Agreement to the above listed party.

04/09/2019: Received signed AFEs from above listed party.

Pride Energy Company

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/19/2017: Sent a Communitization Agreement to the above listed party.

03/27/2019: Spoke with above listed party and they will most likely participate under pooling order.

03/29/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

Tom M. Ragsdale

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

04/16-25/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Maverick Oil & Gas Corporation

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/21/2019: Received signed AFEs from above listed party.

03/21-04/23/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Endeavor Energy Resources, L.P.

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

04/12-15/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Blanco Holdings I, Ltd.

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/25/2019: Received signed AFEs from above listed party.

04/02/2019: Email correspondence with above listed party.



Marathon Oil Permian LLC

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed party.

03/21/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

04/17/2019: Spoke with above listed party regarding Working Interest Unit and Well Proposal.

05/29/2019: Called with above listed party regarding Working Interest Unit and Well Proposal.

Noel and Elizabeth Workman

P W Production, Inc.

Charles C. Albright, III, Trustee

Douglas A. Tatum, P.C.

Boerne Land & Cattle Company, Inc.

Landis Drilling Co.

Energy Investors 1987, L.P.

Phoebe Tompkins

03/18/2017: Sent a Working Interest Unit and Well Proposal to the above listed parties. We have not heard any response regarding the same to date.

LRF Limited Partnership

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Estoril Producing Corporation

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Chessie Exploration, Inc

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

ACF Petroleum Company

03/19/2017: Sent a Communitization Agreement to the above listed party (record title owner only).

Siana Oil & Gas Company, LLC

03/19/2017: Sent a Communitization Agreement to the above listed party.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Black & Gold Resources, LLC
25025 IH 45 N, Suite 420
Spring, TX 77380
Attn: David V. De Marco

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Black & Gold Resources, LLC
25025 IH 45 N, Suite 420
Spring, TX 77380
Attn: David V. De Marco

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3332 58.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: March 21, 2019, 1:25 pm
Location: SPRING, TX 77380
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$50 insurance included
Recipient Name: Attn David V De Marco

Shipment Details

Weight: 1lb, 0.0oz

Recipient Signature

Signature of Recipient: 
Address of Recipient: 25025 145 N
Ste. 420

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Attn: David V. De Marco
Black & Gold Resources, LLC
25025 IH 45 N, Suite 420
Spring, TX 77380
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR
Item ID: IBEX 10 15 B3AP 1H B1AP2H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



March 26, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3332 96.

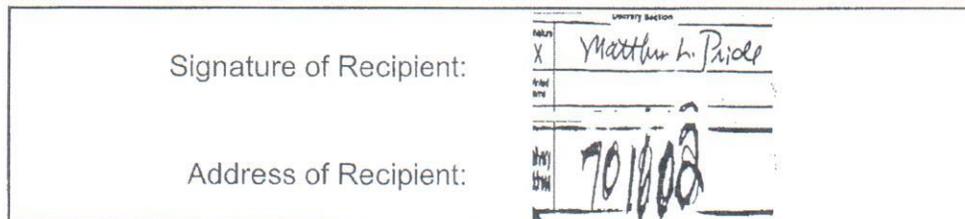
Item Details

Status: Delivered, PO Box
Status Date / Time: March 26, 2019, 9:46 am
Location: TULSA, OK 74136
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$50 insurance included
Recipient Name: Pride Energy Company

Shipment Details

Weight: 1lb, 0.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pride Energy Company
PO BOX 701950
Tulsa, OK 74170
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR
Item ID: IBEX 10 15 B3AP 1H B1AP2H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Tom M. Ragsdale
400 N. Sam Houston Parkway East, Suite 601
Houston, Texas 77060
Attn: Karen Stanford

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

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Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Siana Oil & Gas Company, LLC &
Tom M. Ragsdale
400 N. Sam Houston Parkway East, Suite 601
Houston, Texas 77060
Attn: Karen Stanford

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

Re: Ibex 10/15 Wells

Karen Stanford <kstanford@sianaoil.com>

Thu 4/25/2019 4:01 PM

To: Mitch Robb <mrobb@mewbourne.com>

Great - I have it now. Thanks for the explanations! Karen

From: Mitch Robb <mrobb@mewbourne.com>

Sent: Thursday, April 25, 2019 3:24:25 PM

To: Karen Stanford

Subject: Re: Ibex 10/15 Wells

The AFEs that I sent assumed that Tom would participate under the pooling order so they did not take these calculations into consideration.

Yes, the B1AP #2H will be a first bone spring well with a TVD of 9,636' (Contract Area A).

Mitch

From: Karen Stanford <kstanford@sianaoil.com>

Sent: Thursday, April 25, 2019 3:20 PM

To: Mitch Robb

Subject: Re: Ibex 10/15 Wells

Thanks Mitch and thanks for the explanation earlier. I did get the same interest you are showing on your spreadsheet when I calculated it -(for the B3AP #1H anyway.) However, the AFEs you sent Tom have a different interest on it. Are the AFEs incorrect or are they calculated differently?

Also, with regards to the B1AP #2H well - Is that a 1st Bone Spring well? What is the vertical depth of the objective for that well? Contract area A goes to a depth 9,970'. What is that formation/zone?

Thanks so much for your help!

Karen

From: Mitch Robb <mrobb@mewbourne.com>

Sent: Thursday, April 25, 2019 2:21:02 PM

To: Karen Stanford

Subject: Re: Ibex 10/15 Wells

Karen,

I've attached a spreadsheet reflecting my calculations for Tom's interest in the Ibex 10/15 JOA and individual wells.

Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: Karen Stanford <kstanford@sianoil.com>**Sent:** Wednesday, April 24, 2019 1:26 PM**To:** Mitch Robb**Subject:** Re: Ibex 10/15 Wells

Hi Mitch,

I just left you a voice message. I have some questions about the interest calculations for the Ibex 10-15 JOA. When you have a minute, can you call me on my cell please?

713-320-6871

Thanks so much,

Karen Stanford

From: Karen Stanford**Sent:** Monday, April 22, 2019 1:35:25 PM**To:** Mitch Robb**Cc:** Tom Ragsdale**Subject:** RE: Ibex 10/15 Wells

Hi Mitch – thanks for sending this. I am reviewing the JOA and will get back with you on comments soon.

Would you please send me any supplements to the original title opinion and the Division Order title opinions for all the Pronghorn wells at your earliest convenience?

I would also like to get the original title opinion/supplements for the Ibex and the division order title opinions as well.

And lastly, can you tell me who in your accounting group I should contact about payout statements for these wells?

Thanks so much,

Karen Stanford

From: Mitch Robb <mrobb@mewbourne.com>**Sent:** Wednesday, April 17, 2019 3:03 PM**To:** Karen Stanford <kstanford@sianoil.com>**Cc:** Tom Ragsdale <tmragsdale@sianoil.com>**Subject:** Re: Ibex 10/15 Wells

Here you go.

Mitch

From: Karen Stanford <kstanford@sianaoil.com>
Sent: Wednesday, April 17, 2019 12:28 PM
To: Mitch Robb
Cc: Tom Ragsdale
Subject: Re: Ibex 10/15 Wells

Thanks for sending this Mitch - please send the Exhibit A.

Karen

From: Mitch Robb <mrobb@mewbourne.com>
Sent: Wednesday, April 17, 2019 8:52:16 AM
To: Karen Stanford
Cc: Tom Ragsdale
Subject: Re: Ibex 10/15 Wells

Karen,

Please see the attached JOA for our Ibex 10/15 Prospect. If y'all decide that this form is acceptable and that you want to sign the JOA, I can send you an amended Exhibit "A" that will be similar to what Peter Way sent you.

Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell: (918) 200-4242
Email: mrobb@mewbourne.com

From: Karen Stanford <kstanford@sianaoil.com>
Sent: Tuesday, April 16, 2019 2:57 PM
To: Mitch Robb
Cc: Tom Ragsdale
Subject: Ibex 10/15 Wells

Hi Mitch – thanks for returning my calls today – sorry I missed you.

Would you please send me your proposed JOA for the Ibex 10/15 Wells? Also, I just want to see what your proposal/plan is for the existing JOAs that cover that acreage. Will you modify those JOA's to exclude the E/2 E/2? I assume that will change working interests as well.

I also wanted to ask you again about Tom's NRI on the revenue statements for the Pronghorn CN and BO wells, as well as the Ibex NC. They are still capped at a 75% NRI and Tom's NRI is higher than that. These wells have been producing for about 8 months and we would like the adjustment made as soon as possible.

I will be in Tom's office all afternoon – please call if you have a chance.

Thanks so much,

Karen Stanford



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3331 35.

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Postal Product: Priority Mail®
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Recipient Name: Tom Ragsdale

Shipment Details

Weight: 1lb, 0.0oz

Recipient Signature

Signature of Recipient: *Tom Ragsdale*
Address of Recipient: *400 N SAM HOUSTON
601*

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Tom Ragsdale
400 N SAM HOUSTON PKWY E STE 601
HOUSTON, TX 77060
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR
Item ID: IBEX 10 15 B3AP 1H B1AP2H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Maverick Oil & Gas Corporation
1001 W Wall St.
Midland, TX 79701

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch Robb

Tue 4/23/2019 4:57 PM

To: Ben Kimbrough <ben@mogc-kec.com>

From: Ben Kimbrough <ben@mogc-kec.com>**Sent:** Monday, April 22, 2019 3:23 PM**To:** Mitch Robb**Subject:** RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H**From:** Mitch Robb <mrobb@mewbourne.com>**Sent:** Monday, April 22, 2019 3:08 PM**To:** Ben Kimbrough <ben@mogc-kec.com>**Subject:** Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

More comments below:

From: Ben Kimbrough <ben@mogc-kec.com>**Sent:** Monday, April 22, 2019 11:14 AM**To:** Mitch Robb**Subject:** RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H**From:** Mitch Robb <mrobb@mewbourne.com>**Sent:** Monday, April 22, 2019 11:02 AM**To:** Ben Kimbrough <ben@mogc-kec.com>**Subject:** Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Ben,

I've made my comments on your requests below:

From: Ben Kimbrough <ben@mogc-kec.com>**Sent:** Monday, April 22, 2019 10:12 AM**To:** Mitch Robb**Subject:** RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

We are going to need the following changes in the JOA.

1) Other Provisions, Article XVI:

B. Replacement Exhibit "A" – Exhibit "A" (*is an approximation only*) and may be amended from time to time to reflect re-calculation of interests based upon uncommitted interests, This is the interest that we show based on the title opinion. If the interest changes then that's when this provision would come into effect. If I add "this is an approximation" then we will never have an official WI on the Exhibit "A". All they have been thus far is an approximation. I have discussed this with Mewbourne's legal counsel and they said this is some of the trickiest title Mewbourne has, yet you have sent division orders without the division order title opinion. This seems imprudent (7 months later). We set all the parties up on temp decks and sent out division orders based on the drilling title opinion WI figures. It was either do this or hold everyone in suspense until we had the DOTO rendered. 7 months so far for a DOTO. It's complicated title and we are at the will of the attorneys.

C. Needs to be struck in its entirety. There is already an operating agreement in place out here. Mewbourne and Maverick have interest in this tract subject to that agreement. We need this provision because these new wells are two-miles going from Section 10 to Section 15. I used the old JOA's WI to calculate the WI on this JOA but we can't operate these wells under those older JOAs since they cover Sections 10 & 15 separately. I would say that the Old JOA's are modified for these wells only but are not "superseded" considering everyone's contractual interest. I used the contractual interest from the old JOA to calculate the new JOA figures. This just sets up the two-mile contract area for these upcoming wells. You didn't use the contractual interest from the old JOA on the other wells, because our interest is much higher over there. I'm not sure what you're referring to. I used the contractual interests from the drilling title opinion that we have as well as the contractual interest created under the Ibex 10 JOA.

2) COPAS Overhead, Article III – A (i) and A (ii) need to be covered by overhead rates. Which is Alternative 2 in A (i) and Alternative 1 in A (ii).

A(i) we have always been under Alternative 1. We are tired of getting billed out the butt by all companies' "extra services". All of the other parties are fine with this and we prefer to leave as is. Just because everyone else is OK with being billed in excess doesn't mean we want to be billed that way. Which costs of ours are our being billed in excess for?

A(ii) we had Alternative 2 checked in the last Ibex 10 JOA but compromised with Alternative 3 for this one since other parties requested Article 1 as well.

See previous point. We are with the rest of the parties you have mentioned. The other parties are fine with Alternative 3 as a compromise. With these other parties, I typically send the COPAS with Alternative 2 checked and then we settle on Alternative 3. See previous comment. We are in many wells with Mewbourne and are going to be in MANY more with our Nearburg interest, Kimbrough interest, L. Summers interest and multiple Maverick entities' interests.

Any news on the other Ibex wells DOTO? Still waiting on the DOTO from our attorney. See 1) B above.

Thanks,
Ben Kimbrough
Maverick Oil & Gas Corporation
(432) 682-2500

From: Ben Kimbrough <ben@mogc-kec.com>
Sent: Monday, April 15, 2019 3:07 PM
To: 'Mitch Robb' <mrobb@mewbourne.com>
Subject: RE: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Any news on the DOTO?

Ben Kimbrough
Maverick Oil & Gas Corporation
(432) 682-2500

From: Ben Kimbrough <ben@mogc-kec.com>
Sent: Tuesday, March 26, 2019 9:08 AM
To: Mitch Robb <mrobb@mewbourne.com>
Subject: Re: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

We will sign a JOA, but I'm sure you understand, that we cannot agree to a contractual interest until we have a title opinion. The last JOA we signed didn't show interests.

Thanks,
Ben

Sent from my iPhone

On Mar 26, 2019, at 8:16 AM, Mitch Robb <mrobb@mewbourne.com> wrote:

Ben,

Yes, the attorney has all the documents that he needs to render the opinion. I did not list any of Maverick's interest under the uncommitted interest since I believe y'all will sign up under the JOA. The total uncommitted interests are an estimate based on the last JOAs in Sections 10 and 15.

I'll let you know once the opinion comes in.

Thanks,

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell: (918) 200-4242
Email: mrobb@mewbourne.com

From: Ben Kimbrough <ben@mogc-kec.com>
Sent: Thursday, March 21, 2019 4:43 PM
To: Mitch Robb
Subject: Ibex 10/15 B1AP Fed Com #2H & Ibex 10/15 B3AP Fed Com #1H

Mitch,

Please find attached our election to participate in the subject wells. I cannot sign the JOA and agree to the outlined interest contained within until I receive a DOTO. We have elected to participate in every well Mewbourne has proposed. I see that you have an uncommitted Working Interest section, any of that interest that is ours participated. Has your attorney received all of the documents so he can render his opinion?

Thanks,
Ben Kimbrough
Maverick Oil & Gas Corporation
(432) 682-2500



March 19, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3059 03.

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Attn: Permian Land Manager
Maverick Oil & Gas Corporation
1001 W. Wall Street
Midland, TX 79701
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Endeavor Energy Resources, L.P.
110 North Marienfeld Street, Suite 200
Midland, TX 79701

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

Re: EER Executed Ibex AFE's - Lea County, NM

Mitch Robb

Mon 4/15/2019 10:46 AM

To: Kevin Gavigan <KGavigan@eeronline.com>

Kevin,

Thanks for sending those over. I am applying for forced pooling soon so if you could get the signed JOA pages in as soon as possible, that would be great.

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell: (918) 200-4242

Email: mrobb@mewbourne.com

From: Kevin Gavigan <KGavigan@eeronline.com>**Sent:** Friday, April 12, 2019 10:09 AM**To:** Mitch Robb**Subject:** EER Executed Ibex AFE's - Lea County, NM

Mitch,

Attached are signed AFE's providing for Endeavor's election to participate in the upcoming Ibex wells. The originals have been sent in the mail.

I have also received the proposed JOA. Just a head's up, but this is going to take some time to get back to you. I will follow up with any questions.

Thanks,

Kevin

Kevin Gavigan, CPL

Senior Landman

Endeavor Energy Resources

110 N. Marienfeld St., Suite 200

Midland, TX 79701

Direct: (432) 262-4121

Mobile: (405) 219-0794

**Endeavor
Energy
Resources**



March 19, 2019

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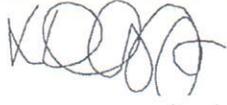
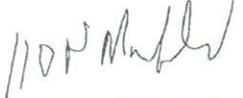
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Washington, D.C. 20260-0004

Endeavor Energy Resources, LLC
Attn: Permian Land Manager
110 N MARIENFELD ST STE 200
MIDLAND, TX 79701
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Blanco Holdings I, Ltd.
P.O. Box 36530
Houston, TX 77236
Attn: Peter Way

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

RE: Ibex 10/15 - Well Proposals

Peter Way <pway@wayholding.com>

Tue 4/2/2019 10:33 AM

To: Mitch Robb <mrobb@mewbourne.com>

Cc: Karen Stanford <karenstanford@yahoo.com>

Mitch,

I asked Karen Stanford to look at them in light of some of the discussions she has had with Mewbourne on their JOA's and advise me on them. I am waiting to hear back from her.

Peter

From: Mitch Robb <mrobb@mewbourne.com>

Sent: Tuesday, April 02, 2019 10:24 AM

To: Peter Way <pway@wayholding.com>

Subject: Ibex 10/15 - Well Proposals

Hey Peter,

I received Blanco's signed AFEs for the Ibex 10/15 wells and wanted to see if you had any questions on the Joint Operating Agreement (covering all of Sections 10&15-T23S-R34E, Lea County, NM) that I sent with the well proposals.

I'll need the original signed JOA pages whenever you get a chance. Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell: (918) 200-4242

Email: mrobb@mewbourne.com

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March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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Status Date / Time: March 20, 2019, 4:07 pm
Location: HOUSTON, TX 77074
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$50 insurance included
Recipient Name: Blanco Holdings I Ltd

Shipment Details

Weight: 2lb, 0.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Blanco Holdings I, Ltd.
po box 36530
Houston, TX 77236
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056
Attn: Matt Brown

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3047 39.

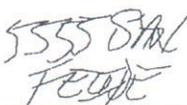
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Extra Services: Certified Mail™
Return Receipt Electronic
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Recipient Name: Attn Matt Brown

Shipment Details

Weight: 2lb, 0.0oz

Recipient Signature

Signature of Recipient: 
Address of Recipient: 

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Attn: Matt Brown
Marathon Oil Company
5555 SAN FELIPE ST
HOUSTON, TX 77056
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU MR

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Noel and Elizabeth Workman
181 Carpenter Circle
Sewanee, TN 37375

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

IBEX 10 13 B1AP 2H 89AP
1H

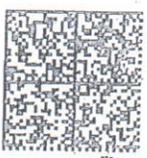


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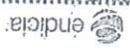
Noel and Elizabeth Workman
181 CARPENTER CIR
SEWANEE TN 37375-2012

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March 25, 2019

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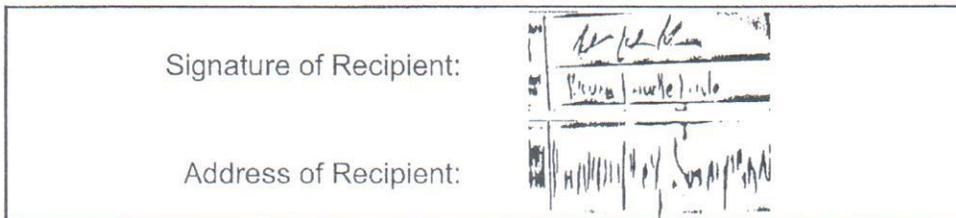
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Status Date / Time: March 25, 2019, 5:08 am
Location: TULSA, OK 74103
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Shipment Details

Weight: 1.0oz

Recipient Signature



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Sincerely,
United States Postal Service®
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Washington, D.C. 20260-0004

P W Production Inc
15 E 15TH ST STE 1000
TULSA, OK 74119
Reference #: IBEX 10 15 B1AP 2H B3AP 1H MR
Item ID: IBEX 10 15 B1AP 2H B3AP 1H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Charles C. Albright, III, Trustee
729 W. 16th Street, Suite B8
Costa Mesa, CA 92627

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

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Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

Recipient Name:	Charles C. Albright, III Trustee
Company:	
Address 1:	729 W 16TH ST STE B8
Address 2:	
City:	COSTA MESA
State:	CA
Zip:	92627
Date Sent:	3/19/2019 4:56 PM
Tracking Number:	9414810699945039341562
Last Status:	In Transit

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Douglas A. Tatum, P.C.
17480 Dallas Parkway
Dallas, TX 75287

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

3/2019

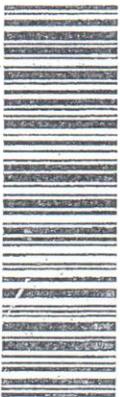
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

IBEX 10 15 B7AP 2H B3AP
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Douglas A. Tatum
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DALLAS TX 75287-7337



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FASKEN CENTER
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MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Boerne Land & Cattle Company, Inc.
17 Herff Road
Boerne, TX 78006

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

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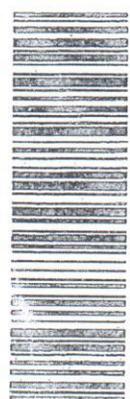
3/19/2019

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Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

IBEX 10 15 B1AP 2H B3AP
1H

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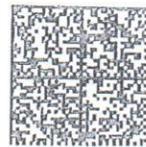


9414 8106 9994 5039 3415 79

Boerne Land & Cattle Comp
17 HERFF RD
BOERNE TX 78006-2743

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Newbourne Oil Company
Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

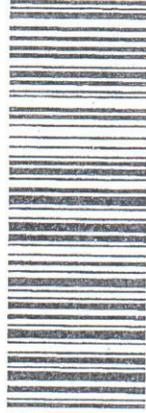
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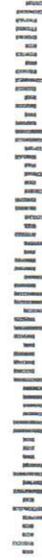
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9414 8106 9994 5039 6878 51

Boerne Land & Cattle Company, Inc.
PO BOX 63869
PIPE CREEK TX 78063-3869

Boerne



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SC: 79701427970 2326N122181-01691

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Landis Drilling Co.
P.O. Box 994
Midland, Texas 79701
Attn: Land Department

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

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MEWBOURNE OIL COMPANY



Mitch Robb
Landman

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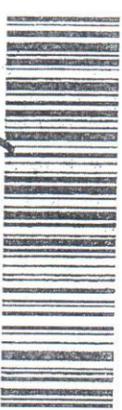
3/19/2019

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Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

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1H

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LANDIS DRILLING CO
PO BOX 994
MIDLAND TX 79702-0994

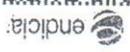
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MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Energy Investors 1987, L.P.
633 17th Street, Suite 2390-N
Denver, CO 80202

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
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Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you elect to participate under a Joint Operating Agreement ("JOA"), a copy of our JOA follow under a separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

3/19/2019

Newbourne Oil Company
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

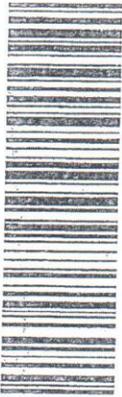
IBEX 10 15 B1AP 2H B3AP
1H

MIXIE 833 PE 1 * 0064/19/19

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

EC: 75721427970 # 1968-07222-04-13

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9414 8106 9994 5039 3414 63

Energy Investors 1987 L.P.
633 17TH ST STE 2390-N
DENVER CO 80202-3660

Tracked from ZIP 79701
1 oz First-Class Mail Letter

CID: 56133

Handwritten signature



071S00534813

endicia

80282526671

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 15, 2019

Via Certified Mail

Phoebe Tompkins
c/o Andy Tompkins
955 Dutch Road
Fairview PA 16415

Re: Ibex 10/15 B1AP Fed Com #2H	&	Ibex 10/15 B3AP Fed Com #1H
400' FNL & 1010' FEL (SL : Sec. 10)		393' FNL & 1039' FEL (SL : Sec. 10)
100' FSL & 450' FEL (BHL : Sec. 15)		100' FSL & 600' FEL (BHL : Sec. 15)
Sections 10/15, T23S, R34E		Sections 10/15, T23S, R34E
Lea County, New Mexico		Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering the all of the captioned Sections 10 & 15 for oil and gas production. The targeted intervals for the proposed unit are the Bone Spring and Wolfcamp formations.

Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B1AP Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,636 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,918 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Ibex 10/15 B3AP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 11,266 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 21,533 feet. The E/2E/2 of the captioned Sections 10 & 15 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated March 1, 2019, along with an extra set of signature pages and our AFEs dated March 8, 2019 for the captioned proposed wells. Please sign and return said AFE and extra set of signature pages at your earliest convenience if you elect to participate in the captioned well and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



March 20, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3120 00.

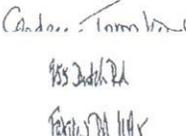
Item Details

Status: Delivered
Status Date / Time: March 20, 2019, 3:29 pm
Location: FAIRVIEW, PA 16415
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$50 insurance included
Recipient Name: phoebe tompkins

Shipment Details

Weight: 2lb, 0.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

phoebe tompkins
955 DUTCH RD
FAIRVIEW, PA 16415
Reference #: IBEX 10 15 BIAP 2H B3AP 1H WIU MR
Item ID: IBEX 10 15 BIAP 2H B3AP 1H WIU

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

LRP Limited Partnership
1300 America 1st Tower
Oklahoma City, OK 73102

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



March 21, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8106 9994 5039 3339 75.

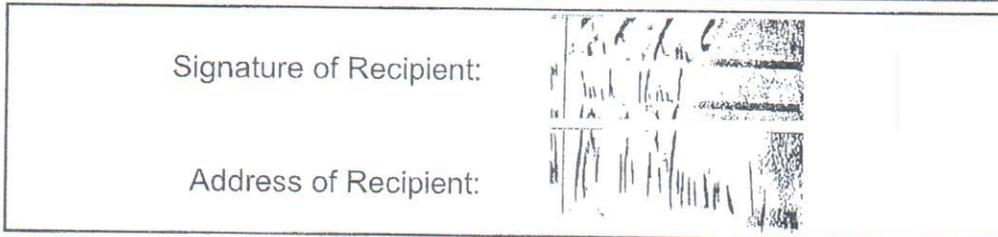
Item Details

Status: Delivered, To Agent
Status Date / Time: March 21, 2019, 9:20 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$50 insurance included
Recipient Name: LRF Limited Partnership

Shipment Details

Weight: 1lb, 0.0oz

Recipient Signature



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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

LRF Limited Partnership
1300 America 1st Tower
Oklahoma City, OK 73102
Reference #: IBEX 10 15 B3AP 1H B1AP2H MR
Item ID: IBEX 10 15 B3AP 1H B1AP2H

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Joan M. Moore, Independent Executrix
of the Estate of Larry Moore, deceased
3602 Cedar Elm Ln.
Wichita Falls, TX 76308

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

R-T-S 763085040-1N 04/01/19

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1 lb PM Zone 3



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CID: 56133
CommercialBasePrice
071S00534813

PRIORITY MAIL 2-DAY

Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

0006

IBEX 10 15 B9AP 1H B1AP
ZH

SHIP TO:
Joan M. Moore
3602 Cedar Elementary Lane
WICHITA FALLS TX 76308

Handwritten:
C/S
3-21
3-24
4-5

Handwritten:
M/F

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Estoril Producing Corporation
400 W. Texas Ave.
Midland, TX 79701

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

First Class Mail

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 endicia
 QR CODE
 071S00534813

PRIORITY MAIL 2-DAY

Mitch Robb
 500 W TEXAS AVE STE 1020
 MIDLAND TX 79701-4279

C025 0006

IBEX 10 15 B3AP 1H B1AP 2H

SHIP TO:
 Estoril Producing Company
 400 W TEXAS AVE
 MIDLAND TX 79701

MSW

USPS CERTIFIED MAIL



9402 8106 9994 5039 3341 63



MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

Chessie Exploration, Inc.
P.O. Box 2960
Midland, TX 79702

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

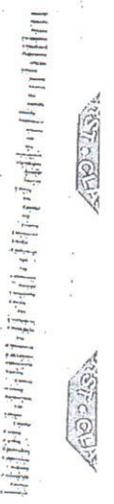
Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



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CommercialBasePrice

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Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

B025 0006

IBEX 10 15 B3AP 1H B1AP
ZH

SHIP TO:
Chessie Exploration, Inc.
PO BOX 2690
MIDLAND TX 79702

9402 8106 9994 5039 3334 18



USPS CERTIFIED MAIL

3/24



MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 13, 2018

Via Certified Mail

ACF Petroleum Company
1370 Avenue of the Americas
New York, NY 10019

Re: Ibex 10/15 B3AP Fed Com #1H
Ibex 10/15 B1AP Fed Com #2H
Section 10/15, T23S, R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated March 1, 2019 covering the captioned land and a set of extra signature/notary pages of same. This agreement communitizes the leases covering the captioned land for Bone Spring production. The captioned Ibex 10/15 B3AP Fed Com #1H and Ibex 10/15 B1AP Fed Com #2H are horizontal wells with the E/2E/2 of the captioned Section 10 and Section 15 being dedicated to the well as the proration unit.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

RTD

-R-T-S- 10019-RFS-1N *94 03/26/19

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RETURN TO SENDER

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Mitch Robb
500 W TEXAS AVE STE 1020
MIDLAND TX 79701-4279

C037 0006

IBEX 10 15 B3AP 1H B1AP
ZH

SHIP TO:
ACF Petroleum Company
1370 AVENUE OF THE AMERICAS
NEW YORK NY 10019-4602

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Ibex 10/15 B1AP Fed Com #2H Prospect: Bone Springs
 Location: SL: 400' FNL & 1010' FEL (10); BHL: 100' FSL & 450' FEL (15) County: Lea ST: NM
 Sec. 10, 15 Blk: Survey: TWP: 23S RNG: 34E Prop. TVD: 9636 TMD: 19918

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$85,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 30 days drlg / 4 days comp @ \$18,500/d		0180-0110	\$593,000	0180-0210	\$79,000
Fuel 1700 gal/day @ 2.74/gal		0180-0114	\$85,000	0180-0214	\$420,000
Mud, Chemical & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$390,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation 52 Stg 20.2 MM gal / 20.2 MM lb				0180-0241	\$2,500,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$880,000
Bits		0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$49,500	0180-0270	\$66,000
Directional Services Includes Vertical Control		0180-0175	\$294,000		
Equipment Rental		0180-0180	\$256,900	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$5,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$4,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$158,400	0180-0295	\$115,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$50,800	0180-0299	\$104,800
TOTAL			\$2,592,900		\$5,342,500

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1950' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0181-0794	\$89,600		
Casing (8.1" - 10.0") 4900' - 9 5/8" 40# L80 LT&C @ \$34.73/ft		0181-0795	\$181,800		
Casing (6.1" - 8.0") 9950' - 7" 26# HCP-110 LT&C @ \$24.43/ft		0181-0796	\$259,700		
Casing (4.1" - 6.0") 10730' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft				0181-0797	\$171,300
Tubing 9175' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0181-0798	\$56,300
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & pkr				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers (1/2) VRU/SWD pump/circ pump				0181-0886	\$25,000
Tanks - Oil (1/2) 6 - 750 bbl				0181-0890	\$57,000
Tanks - Water (1/2) 5 - 750 bbl coated				0181-0891	\$57,500
Separation / Treating Equipment 30"x10"x1k#13 ph/36"x15"x1k#Gun bbl/VRT				0181-0895	\$67,500
Heater Treaters, Line Heaters 8'x20'x75# HT				0181-0897	\$27,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering (1/2) 1.30 Mile 4" Wtr				0181-0900	\$19,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation Automation, Battery power, power line, location included				0181-0909	\$250,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction (1/2) 1.30 Mile 4" Wtr				0181-0920	\$10,000
TOTAL			\$571,100		\$1,037,600
SUBTOTAL			\$3,164,000		\$6,380,100

TOTAL WELL COST \$9,544,100

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: P. Hrebicok Date: 3/8/2019
 Company Approval: *M. White* Date: 3/8/2019
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

ATTACHMENT D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Ibex 10/15 B3AP Fed Com #1H		Prospect: Bone Springs	
Location: SL: 393' FNL & 1039' FEL (10); BHL: 100' FSL & 600' FEL (15)		County: Lea	ST: NM
Sec. 10, 15	Blk: 	Survey: 	TWP: 23S RNG: 34E Prop. TVD: 11266 TMD: 21533

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$85,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	32 days drlg / 4 days comp @ \$18,500/d	0180-0110	\$633,000	0180-0210	\$79,000
Fuel	1700 gal/day @ 2.74/gal	0180-0114	\$85,000	0180-0214	\$420,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$250,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$390,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	52 Stg 20.3 MM gal / 20.3 MM lb			0180-0241	\$2,505,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$890,000
Bits		0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$52,500	0180-0270	\$54,000
Directional Services	Includes Vertical Control	0180-0175	\$315,000		
Equipment Rental		0180-0180	\$270,800	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,400	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$4,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$168,000	0180-0295	\$96,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$52,200	0180-0299	\$104,400
TOTAL			\$2,663,400		\$5,325,900

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1950' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft	0181-0794	\$89,600		
Casing (8.1" - 10.0")	4900' - 9 5/8" 40# L80 LT&C @ \$34.73/ft	0181-0795	\$181,800		
Casing (6.1" - 8.0")	11560' - 7" 29# HCP-110 LT&C @ \$26.99/ft	0181-0796	\$333,300		
Casing (4.1" - 6.0")	10730' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft			0181-0797	\$171,300
Tubing	10800' - 2 7/8" 6.5# L-80 EUE Brd @ \$5.74/ft			0181-0798	\$66,300
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0890	
Artificial Lift Systems	Gas Lift Valves & pkr			0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	(1/2) VRU/SWD pump/circ pump			0181-0886	\$25,000
Tanks - Oil	(1/2) 6 - 750 bbl			0181-0890	\$57,000
Tanks - Water	(1/2) 5 - 750 bbl coated			0181-0891	\$57,500
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k#			0181-0895	\$67,500
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering	(1/2) 1.30 Mile 4" Wlr			0181-0900	\$19,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation	Automation, Battery power, power line, location included			0181-0909	\$250,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction	(1/2) 1.30 Mile 4" Wlr			0181-0920	\$10,000
TOTAL			\$644,700		\$1,047,600
SUBTOTAL			\$3,308,100		\$6,373,500

TOTAL WELL COST	\$9,681,600
------------------------	--------------------

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control Insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: P. Hrebicek	Date: 3/8/2019
Company Approval: <i>m. white</i>	Date: 3/8/2019
Joint Owner Interest: _____ Amount: _____	Signature: _____

for the Ibex 10/15 B1AP Fed Com. Well No. 2H is labeled as the First Bone Spring Sand, showing the zone is continuous across the well unit.

4. I conclude from the maps that:

(a) The horizontal spacing unit is justified from a geologic standpoint.

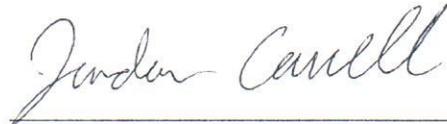
(b) Each quarter-quarter section in the unit will contribute more or less equally to production.

(c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject well.

5. Attachment F contains information from other wells drilled in this area. The preference is for standup units, and the completed wells in the area are apparently commercial.

6. Attachment G is the Survey Calculation Report for the B3AP well. The producing interval of the proposed well will be orthodox.

6. Attachment H is the Survey Calculation Report for the B1AP well. The producing interval of the proposed well will be orthodox.

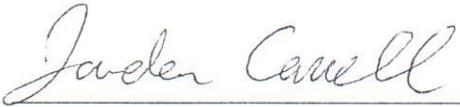


Jordan Carrell

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

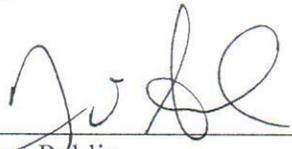
Jordan Carrell, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



Jordan Carrell

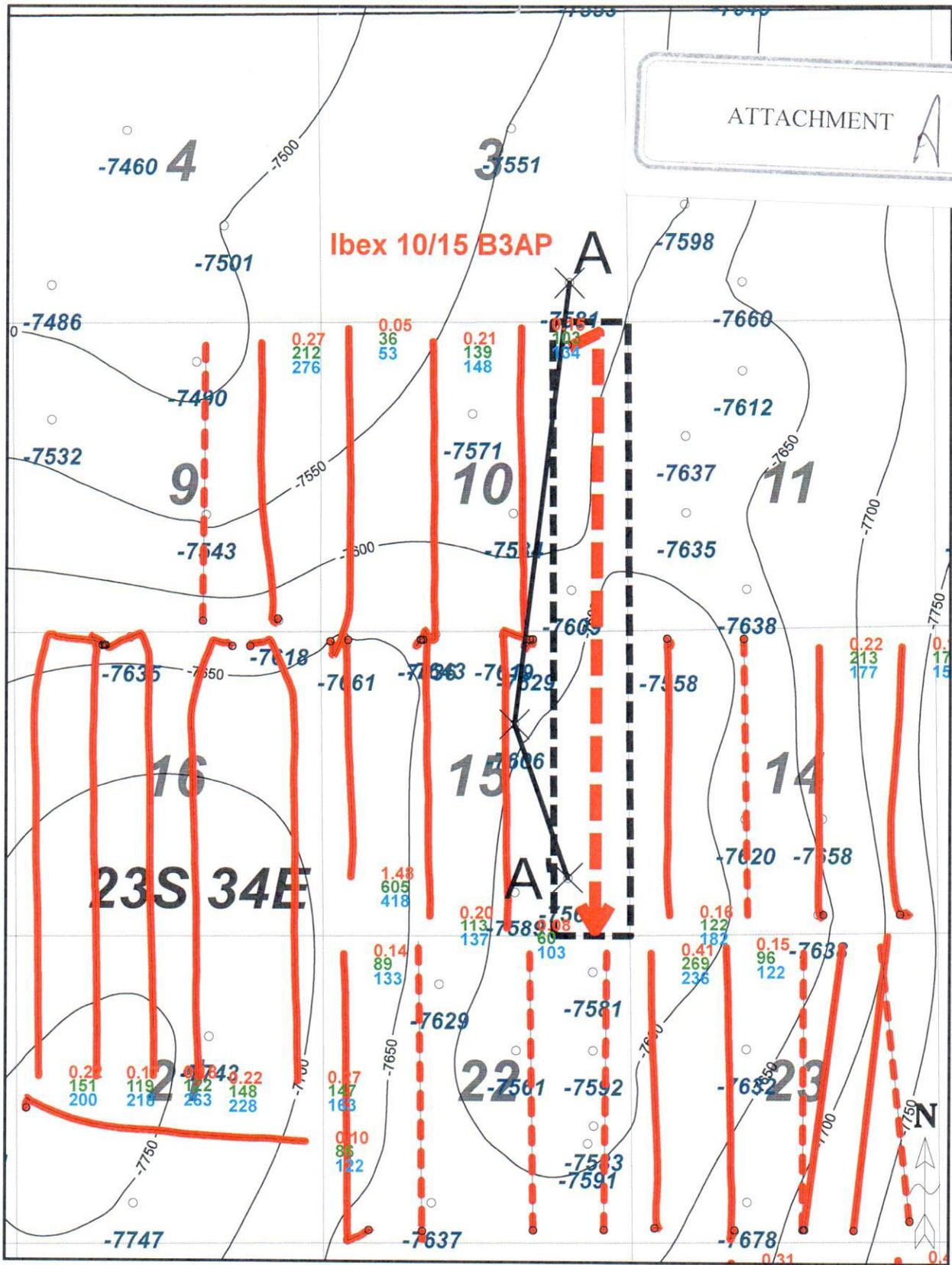
SUBSCRIBED AND SWORN TO before me this 10 day of June, 2019 by Jordan Carrell.

My Commission Expires: 8-28-22



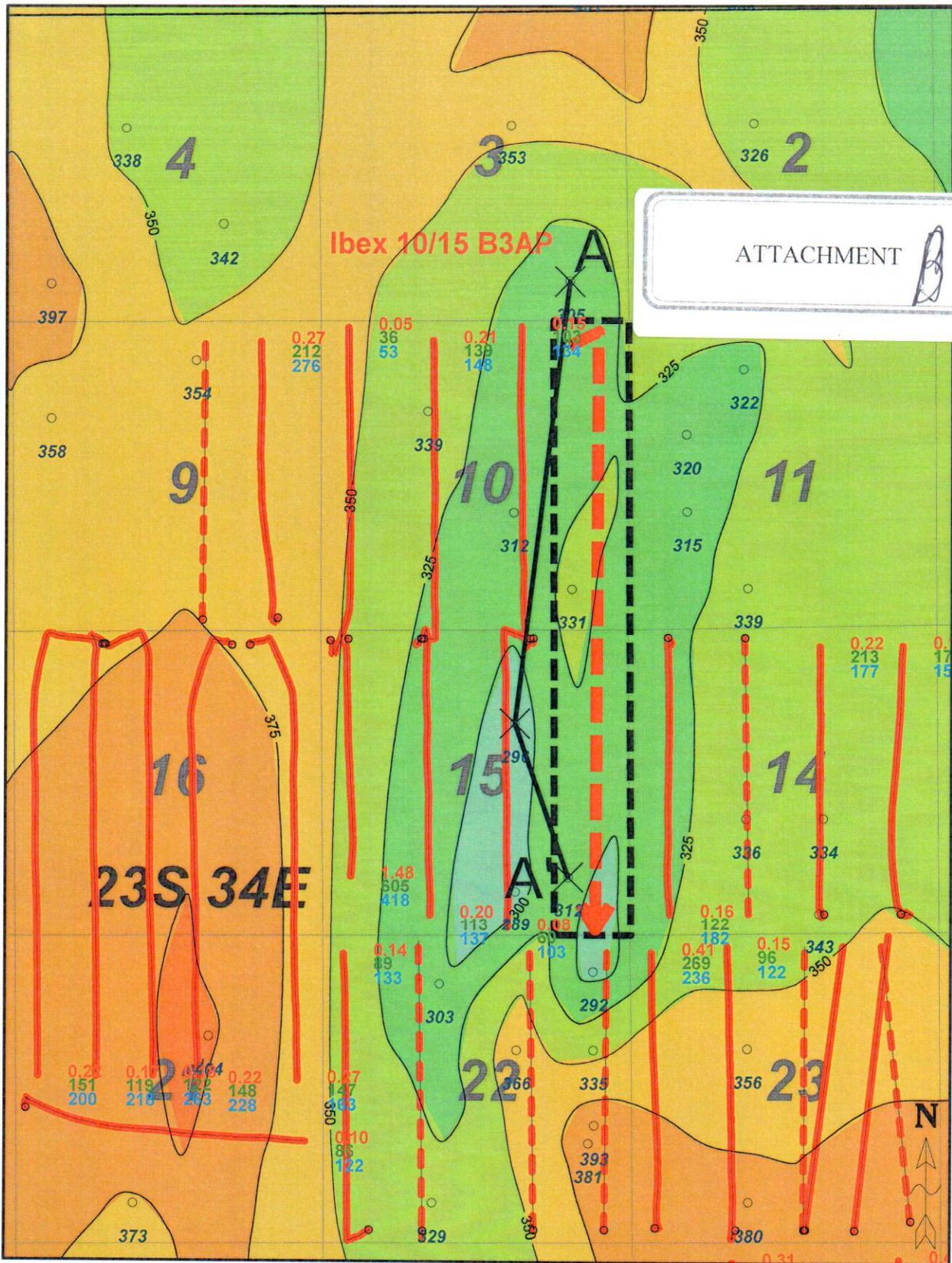
Notary Public



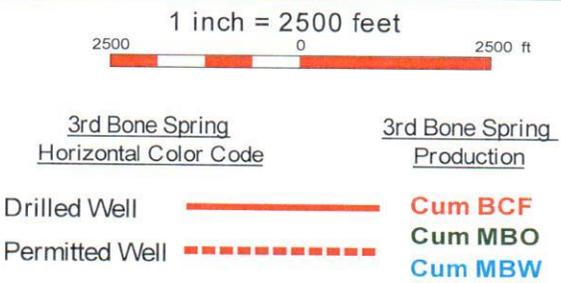


3rd Bone Spring Horizontal Color Code	3rd Bone Spring Production
Drilled Well ————	Cum BCF
Permitted Well - - - - -	Cum MBO
	Cum MBW

Mewbourne Oil Company		
Ibex 10/15 B3AP Fed Com #1H Top of 3 rd BSPG Sand Structure Map Exhibit C.I. = 50' Section 10 & 15, 23S/34E, Lea County, New Mexico		
Author: JRC	Scale: 1" = 2500'	Date: 6 June, 2019



ATTACHMENT 



 Mewbourne Oil Company		
Ibox 10/15 B3AP Fed Com #1H 3 rd BSPG Gross Sand Isopach Map Exhibit C.I. = 25' Section 10 & 15, 23S/34E, Lea County, New Mexico		
Author: JRC	Scale: 1" = 2500'	Date: 6 June, 2019

A

300252811900

7653 ft

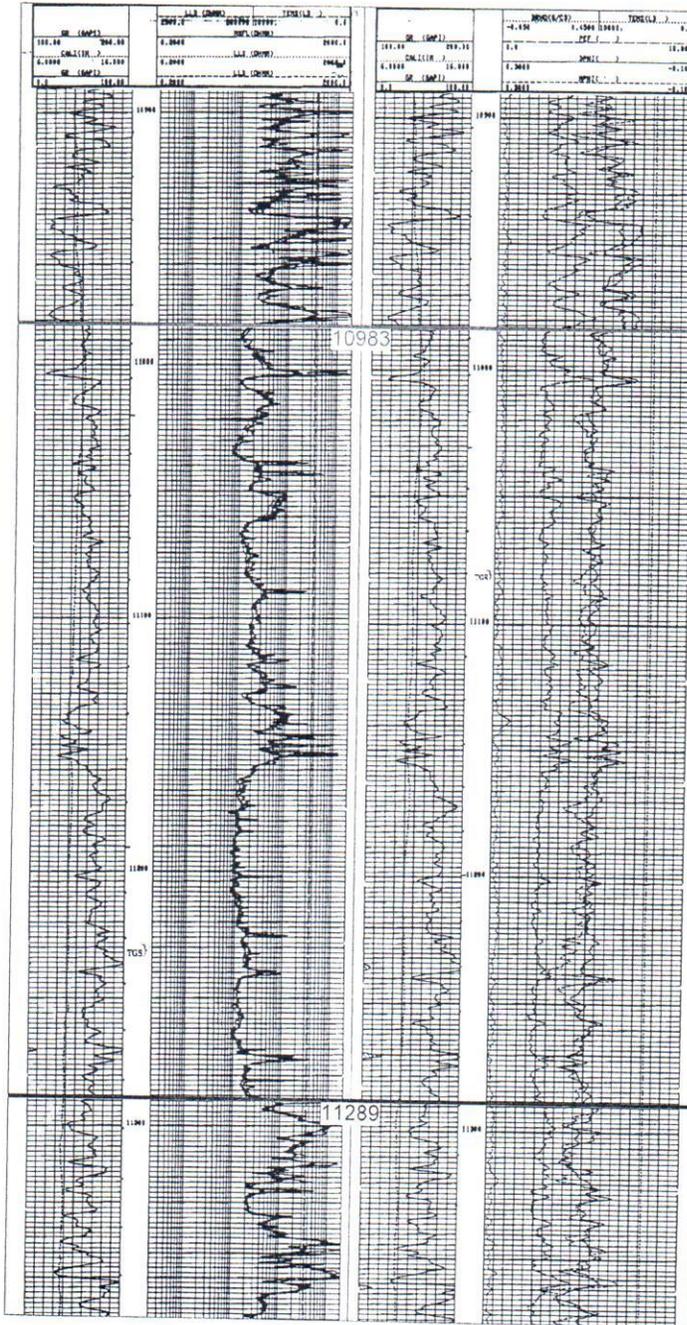
300252688700

BP AMERICA PRODUCTION COMPANY
 FEDERAL CW COM 1
 660 FSL/990 FEL
 TWP: 23 S - Range: 34 E - Sec. 3
 Reference=KB
 Datum=3402.00

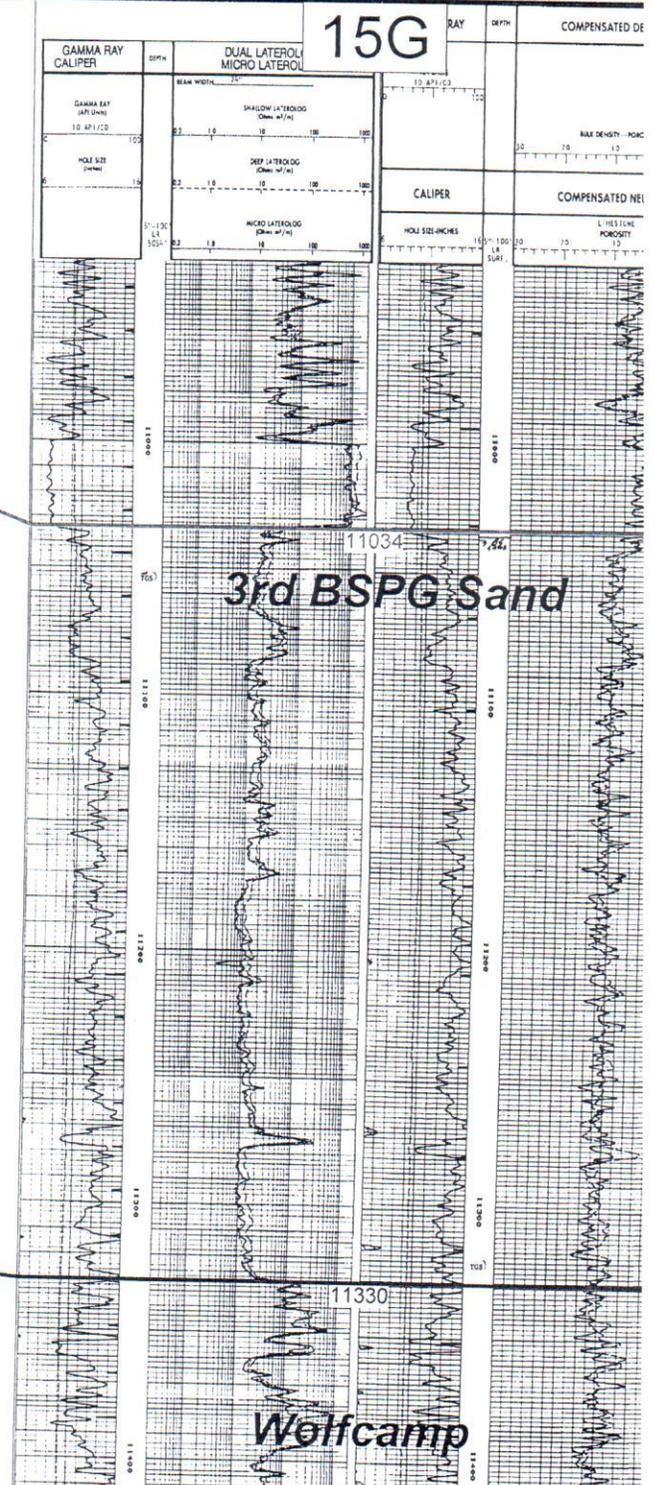
MARATHON OIL PERMIAN LLC
 ADOBE FEDERAL 1
 1650 FNL/1980 FEL
 TWP: 23 S - Range: 34 E - Sec. 15
 Reference=KB
 Datum=3428.00

3P

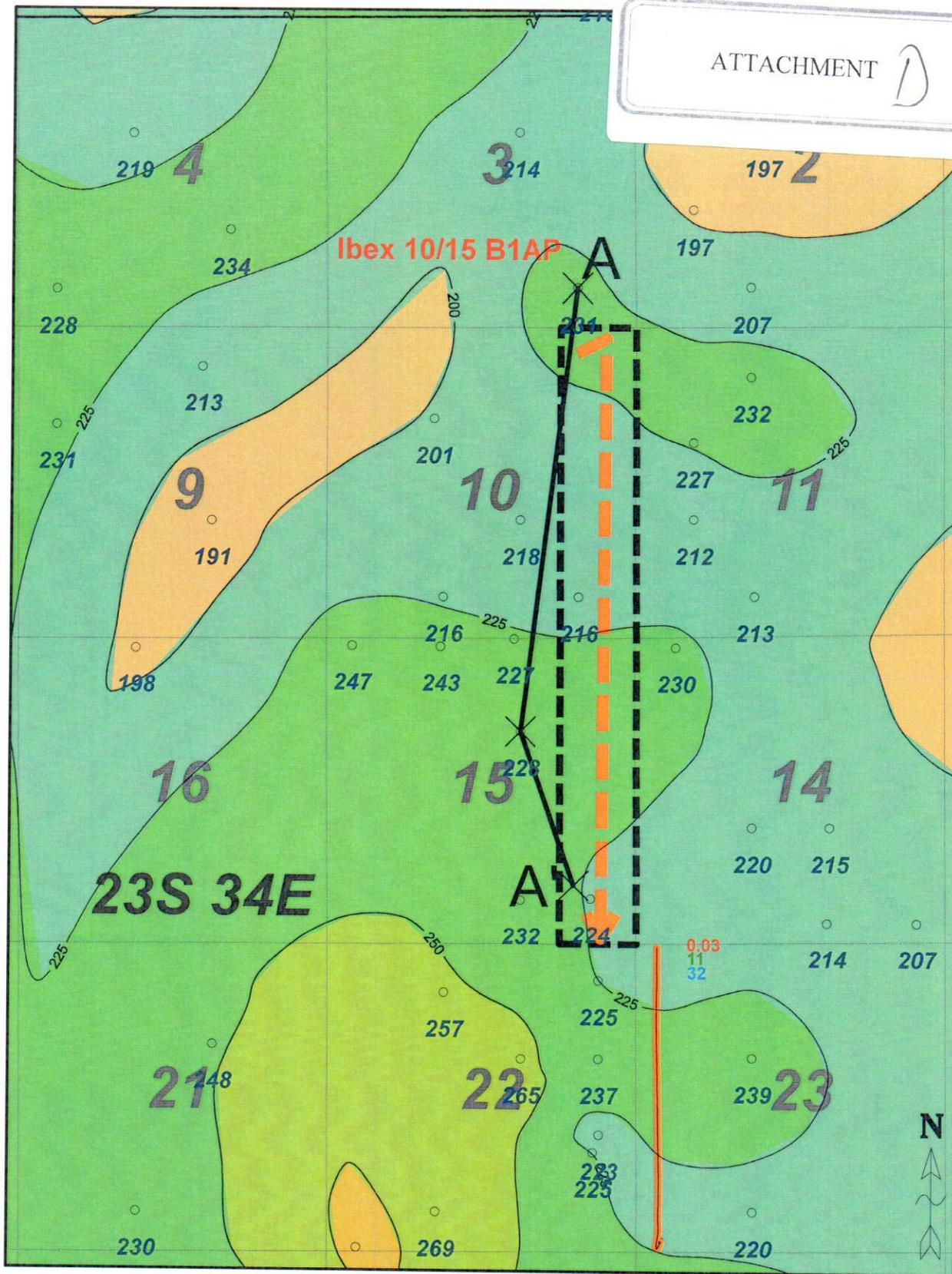
15G



TD=13538.00



TD=13274.00



1st Bone Spring
Horizontal Color Code

1st Bone Spring
Production

Drilled Well ————
Permitted Well - - - - -

Cum BCF
Cum MBO
Cum MBW

MOC Mewbourne Oil Company

Ibex 10/15 B1AP Fed Com #2H
1st BSPG Gross Sand Isopach Map Exhibit
C.I. = 25'
Section 10 & 15, 23S/34E, Lea County, New Mexico

Author:
JRC

Scale:
1" = 2500'

Date:
6 June, 2019

A

300252811900

7653 ft

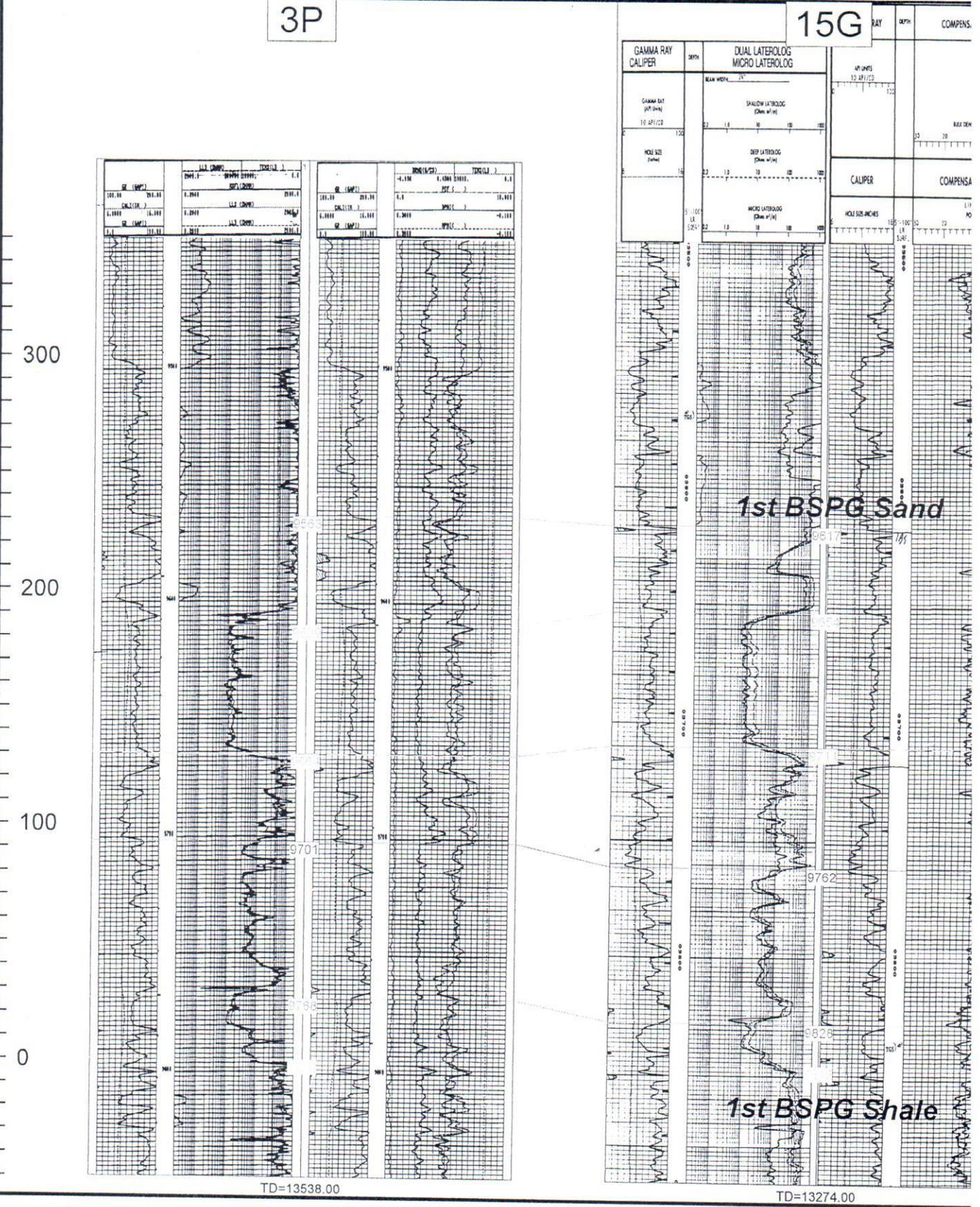
30025268700

BP AMERICA PRODUCTION COMPANY
 FEDERAL CW COM 1
 660 FSL/990 FEL
 TWP: 23 S - Range: 34 E - Sec. 3
 Reference=KB
 Datum=3402.00

MARATHON OIL PERMIAN LLC
 ADOBE FEDERAL 1
 1650 FNL/1980 FEL
 TWP: 23 S - Range: 34 E - Sec. 15
 Reference=KB
 Datum=3428.00

3P

15G



TD=13538.00

TD=13274.00

Ibex 10/15 1st & 3rd Bone Spring Sand Horizontal Well Production Data Table

Well Name	Operator	API	Location	Comp Date	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (MBW)	NS/EW	HZ Target
ANTELOPE 9 B3PA STATE #1H	MEWBOURNE OIL CO	3002542651	9PA/23S/34E	9/24/2015	212	0.3	276	NS	Lower 3rd BSPG Sd
CAZA RIDGE '14' STATE #3H	CAZA OPERATING LLC	3002540621	14OB/23S/34E	11/5/2012	213	0.2	177	NS	Lower 3rd BSPG Sd
CAZA RIDGE '14' STATE #4H	CAZA OPERATING LLC	3002540936	14PA/23S/34E	8/8/2013	170	0.2	155	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #11H	COG OPERATING LLC	3002544159	16A21H/23S/34E	11/21/2018	147	0.3	163	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #12H	COG OPERATING LLC	3002544160	16B21G/23S/34E	11/24/2018	148	0.2	228	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #13H	COG OPERATING LLC	3002544230	16C21F/23S/34E	11/6/2018	122	0.2	263	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #14H	COG OPERATING LLC	3002544231	16C21F/23S/34E	11/10/2018	119	0.2	218	NS	Lower 3rd BSPG Sd
GETTYSBURG STATE COM #15H	COG OPERATING LLC	3002544232	16D21E/23S/34E	11/13/2018	151	0.2	200	NS	Lower 3rd BSPG Sd
IBEX 10 B3NC FED COM #1H	MEWBOURNE OIL CO	3002544586	10NC/23S/34E	8/7/2018	139	0.2	148	NS	Lower 3rd BSPG Sd
IBEX 10 B3OB FED COM #1H	MEWBOURNE OIL CO	3002544587	10OB/23S/34E	11/13/2018	103	0.1	134	NS	Lower 3rd BSPG Sd
IBEX 10 B3MD FED COM #1H	MEWBOURNE OIL CO	3002544585	10MD/23S/34E	1/16/2019	36	0.1	53	NS	Lower 3rd BSPG Sd
ORYX 14 B3DM FEDERAL COM #1H	MEWBOURNE OIL CO	3002543424	14DM/23S/34E	12/5/2016	122	0.2	182	NS	Lower 3rd BSPG Sd
PRONGHORN 15 B3BO FEDERAL COM #1H	MEWBOURNE OIL CO	3002543903	15BO/23S/34E	11/13/2018	60	0.1	103	NS	Lower 3rd BSPG Sd
PRONGHORN 15 B3CN FEDERAL COM #1H	MEWBOURNE OIL CO	3002544011	15CN/23S/34E	8/5/2018	113	0.2	137	NS	Lower 3rd BSPG Sd
PRONGHORN 15 B3DM FEDERAL COM #1H	MEWBOURNE OIL CO	3002542968	15DM/23S/34E	3/20/2017	605	1.5	418	NS	Lower 3rd BSPG Sd
WILDCAT 21 LI FEDERAL COM #1H	MEWBOURNE OIL CO	3002541261	21LI/23S/34E	10/13/2013	86	0.1	122	EW	Lower 3rd BSPG Sd
GAZELLE 22 B3MD FEDERAL COM #1H	MEWBOURNE OIL CO	3002543397	22MD/23S/34E	10/24/2018	89	0.1	133	NS	Lower 3rd BSPG Sd
FLORENCE STATE 23 23 34 AR #202H	MATADOR PRODUCTION CO	3002544013	23NC/23S/34E	2/6/2018	96	0.1	122	NS	Lower 3rd BSPG Sd
FLORENCE STATE #1H	MATADOR PRODUCTION CO	3002541841	23MD/23S/34E	10/30/2015	269	0.4	236	NS	Lower 3rd BSPG Sd
FLORENCE STATE 23 23 34 AR #111H	MATADOR PRODUCTION CO	3002545223	23MD/23S/34E	12/11/2018	11	0.0	32	NS	1st BSPG Sd

ATTACHMENT F

Mewbourne Oil Company

Lea County, New Mexico NAD 83

Ibex 10/15 B3AP Fed Com #1H

SL: 393 FNL & 1039 FEL (Sec 10)

Sec 10, T23S, R34E

BHL: 100 FSL & 600 FEL (Sec 15)

Plan: Design #1

Standard Planning Report

28 January, 2019

ATTACHMENT 6

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibox 10/15 B3AP Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibox 10/15 B3AP Fed Com #1H	North Reference:	Grid
Well:	SL: 393 FNL & 1039 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 600 FEL (Sec 15)		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
SL: 393 FNL & 1039 FEL (Sec 10)										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,950.0	0.00	0.00	1,950.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.75	48.48	2,000.0	0.2	0.2	-0.2	1.50	1.50	0.00	
2,100.0	2.25	48.48	2,100.0	2.0	2.2	-1.8	1.50	1.50	0.00	
2,200.0	3.75	48.48	2,199.8	5.4	6.1	-5.1	1.50	1.50	0.00	
2,208.8	3.88	48.48	2,208.6	5.8	6.6	-5.5	1.50	1.50	0.00	
2,300.0	3.88	48.48	2,299.6	9.9	11.2	-9.3	0.00	0.00	0.00	
2,400.0	3.88	48.48	2,399.4	14.4	16.3	-13.5	0.00	0.00	0.00	
2,500.0	3.88	48.48	2,499.1	18.9	21.3	-17.7	0.00	0.00	0.00	
2,600.0	3.88	48.48	2,598.9	23.4	26.4	-22.0	0.00	0.00	0.00	
2,700.0	3.88	48.48	2,698.7	27.9	31.5	-26.2	0.00	0.00	0.00	
2,800.0	3.88	48.48	2,798.4	32.3	36.5	-30.4	0.00	0.00	0.00	
2,900.0	3.88	48.48	2,898.2	36.8	41.6	-34.6	0.00	0.00	0.00	
3,000.0	3.88	48.48	2,998.0	41.3	46.7	-38.8	0.00	0.00	0.00	
3,100.0	3.88	48.48	3,097.8	45.8	51.7	-43.0	0.00	0.00	0.00	
3,200.0	3.88	48.48	3,197.5	50.3	56.8	-47.2	0.00	0.00	0.00	
3,300.0	3.88	48.48	3,297.3	54.8	61.9	-51.5	0.00	0.00	0.00	
3,400.0	3.88	48.48	3,397.1	59.3	67.0	-55.7	0.00	0.00	0.00	
3,500.0	3.88	48.48	3,496.8	63.8	72.0	-59.9	0.00	0.00	0.00	
3,600.0	3.88	48.48	3,596.6	68.3	77.1	-64.1	0.00	0.00	0.00	
3,700.0	3.88	48.48	3,696.4	72.7	82.2	-68.3	0.00	0.00	0.00	
3,800.0	3.88	48.48	3,796.1	77.2	87.2	-72.5	0.00	0.00	0.00	
3,900.0	3.88	48.48	3,895.9	81.7	92.3	-76.8	0.00	0.00	0.00	
4,000.0	3.88	48.48	3,995.7	86.2	97.4	-81.0	0.00	0.00	0.00	
4,100.0	3.88	48.48	4,095.5	90.7	102.4	-85.2	0.00	0.00	0.00	
4,200.0	3.88	48.48	4,195.2	95.2	107.5	-89.4	0.00	0.00	0.00	
4,300.0	3.88	48.48	4,295.0	99.7	112.6	-93.6	0.00	0.00	0.00	
4,400.0	3.88	48.48	4,394.8	104.2	117.7	-97.8	0.00	0.00	0.00	
4,500.0	3.88	48.48	4,494.5	108.6	122.7	-102.1	0.00	0.00	0.00	
4,600.0	3.88	48.48	4,594.3	113.1	127.8	-106.3	0.00	0.00	0.00	
4,700.0	3.88	48.48	4,694.1	117.6	132.9	-110.5	0.00	0.00	0.00	
4,800.0	3.88	48.48	4,793.9	122.1	137.9	-114.7	0.00	0.00	0.00	
4,900.0	3.88	48.48	4,893.6	126.6	143.0	-118.9	0.00	0.00	0.00	
5,000.0	3.88	48.48	4,993.4	131.1	148.1	-123.1	0.00	0.00	0.00	

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B3AP Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B3AP Fed Com #1H	North Reference:	Grid
Well:	SL: 393 FNL & 1039 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 600 FEL (Sec 15)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,500.0	3.88	48.48	10,480.8	378.0	426.9	-355.0	0.00	0.00	0.00
10,549.7	3.88	48.48	10,530.4	380.2	429.4	-357.1	0.00	0.00	0.00
10,600.0	3.13	48.48	10,580.6	382.2	431.7	-359.0	1.50	-1.50	0.00
10,700.0	1.63	48.48	10,680.5	385.0	434.8	-361.6	1.50	-1.50	0.00
10,800.0	0.13	48.48	10,780.5	386.0	436.0	-362.6	1.50	-1.50	0.00
10,808.5	0.00	0.00	10,789.0	386.0	436.0	-362.6	1.50	-1.50	0.00
KOP: 10 FNL & 600 FEL (Sec 10)									
10,900.0	10.99	179.49	10,879.9	377.3	436.1	-353.9	12.01	12.01	0.00
11,000.0	23.00	179.49	10,975.4	348.1	436.3	-324.7	12.01	12.01	0.00
11,100.0	35.01	179.49	11,062.7	299.7	436.8	-276.4	12.01	12.01	0.00
11,106.4	35.77	179.49	11,067.8	296.0	436.8	-272.7	12.01	12.01	0.00
FTP: 100 FNL & 600 FEL (Sec 10)									
11,200.0	47.02	179.49	11,138.0	234.2	437.4	-210.9	12.01	12.01	0.00
11,300.0	59.03	179.49	11,198.0	154.5	438.1	-131.2	12.01	12.01	0.00
11,400.0	71.04	179.49	11,240.1	64.0	438.9	-40.8	12.01	12.01	0.00
11,500.0	83.06	179.49	11,262.5	-33.3	439.7	56.3	12.01	12.01	0.00
11,559.9	90.25	179.49	11,266.0	-93.1	440.3	116.1	12.01	12.01	0.00
11,600.0	90.25	179.49	11,265.8	-133.2	440.6	156.1	0.00	0.00	0.00
11,700.0	90.25	179.49	11,265.4	-233.2	441.5	256.0	0.00	0.00	0.00
11,800.0	90.25	179.49	11,264.9	-333.2	442.4	355.9	0.00	0.00	0.00
11,900.0	90.25	179.49	11,264.5	-433.2	443.3	455.8	0.00	0.00	0.00
12,000.0	90.25	179.49	11,264.1	-533.1	444.2	555.7	0.00	0.00	0.00
12,100.0	90.25	179.49	11,263.6	-633.1	445.1	655.6	0.00	0.00	0.00
12,200.0	90.25	179.49	11,263.2	-733.1	446.0	755.5	0.00	0.00	0.00
12,300.0	90.25	179.49	11,262.7	-833.1	446.8	855.4	0.00	0.00	0.00
12,400.0	90.25	179.49	11,262.3	-933.1	447.7	955.3	0.00	0.00	0.00
12,500.0	90.25	179.49	11,261.9	-1,033.1	448.6	1,055.2	0.00	0.00	0.00
12,600.0	90.25	179.49	11,261.4	-1,133.1	449.5	1,155.1	0.00	0.00	0.00
12,700.0	90.25	179.49	11,261.0	-1,233.1	450.4	1,255.1	0.00	0.00	0.00
12,800.0	90.25	179.49	11,260.5	-1,333.1	451.3	1,355.0	0.00	0.00	0.00
12,900.0	90.25	179.49	11,260.1	-1,433.1	452.2	1,454.9	0.00	0.00	0.00
13,000.0	90.25	179.49	11,259.6	-1,533.1	453.1	1,554.8	0.00	0.00	0.00
13,100.0	90.25	179.49	11,259.2	-1,633.1	454.0	1,654.7	0.00	0.00	0.00
13,200.0	90.25	179.49	11,258.8	-1,733.1	454.9	1,754.6	0.00	0.00	0.00
13,300.0	90.25	179.49	11,258.3	-1,833.1	455.7	1,854.5	0.00	0.00	0.00
13,400.0	90.25	179.49	11,257.9	-1,933.1	456.6	1,954.4	0.00	0.00	0.00
13,500.0	90.25	179.49	11,257.4	-2,033.1	457.5	2,054.3	0.00	0.00	0.00
13,600.0	90.25	179.49	11,257.0	-2,133.1	458.4	2,154.2	0.00	0.00	0.00
13,700.0	90.25	179.49	11,256.6	-2,233.1	459.3	2,254.1	0.00	0.00	0.00
13,800.0	90.25	179.49	11,256.1	-2,333.1	460.2	2,354.0	0.00	0.00	0.00
13,900.0	90.25	179.49	11,255.7	-2,433.1	461.1	2,453.9	0.00	0.00	0.00
14,000.0	90.25	179.49	11,255.2	-2,533.0	462.0	2,553.8	0.00	0.00	0.00
14,100.0	90.25	179.49	11,254.8	-2,633.0	462.9	2,653.7	0.00	0.00	0.00
14,200.0	90.25	179.49	11,254.4	-2,733.0	463.8	2,753.6	0.00	0.00	0.00
14,300.0	90.25	179.49	11,253.9	-2,833.0	464.6	2,853.5	0.00	0.00	0.00
14,400.0	90.25	179.49	11,253.5	-2,933.0	465.5	2,953.4	0.00	0.00	0.00
14,500.0	90.25	179.49	11,253.0	-3,033.0	466.4	3,053.3	0.00	0.00	0.00
14,600.0	90.25	179.49	11,252.6	-3,133.0	467.3	3,153.2	0.00	0.00	0.00
14,700.0	90.25	179.49	11,252.1	-3,233.0	468.2	3,253.1	0.00	0.00	0.00
14,800.0	90.25	179.49	11,251.7	-3,333.0	469.1	3,353.0	0.00	0.00	0.00
14,900.0	90.25	179.49	11,251.3	-3,433.0	470.0	3,452.9	0.00	0.00	0.00
15,000.0	90.25	179.49	11,250.8	-3,533.0	470.9	3,552.8	0.00	0.00	0.00
15,033.0	90.25	179.49	11,250.7	-3,566.0	471.2	3,585.8	0.00	0.00	0.00

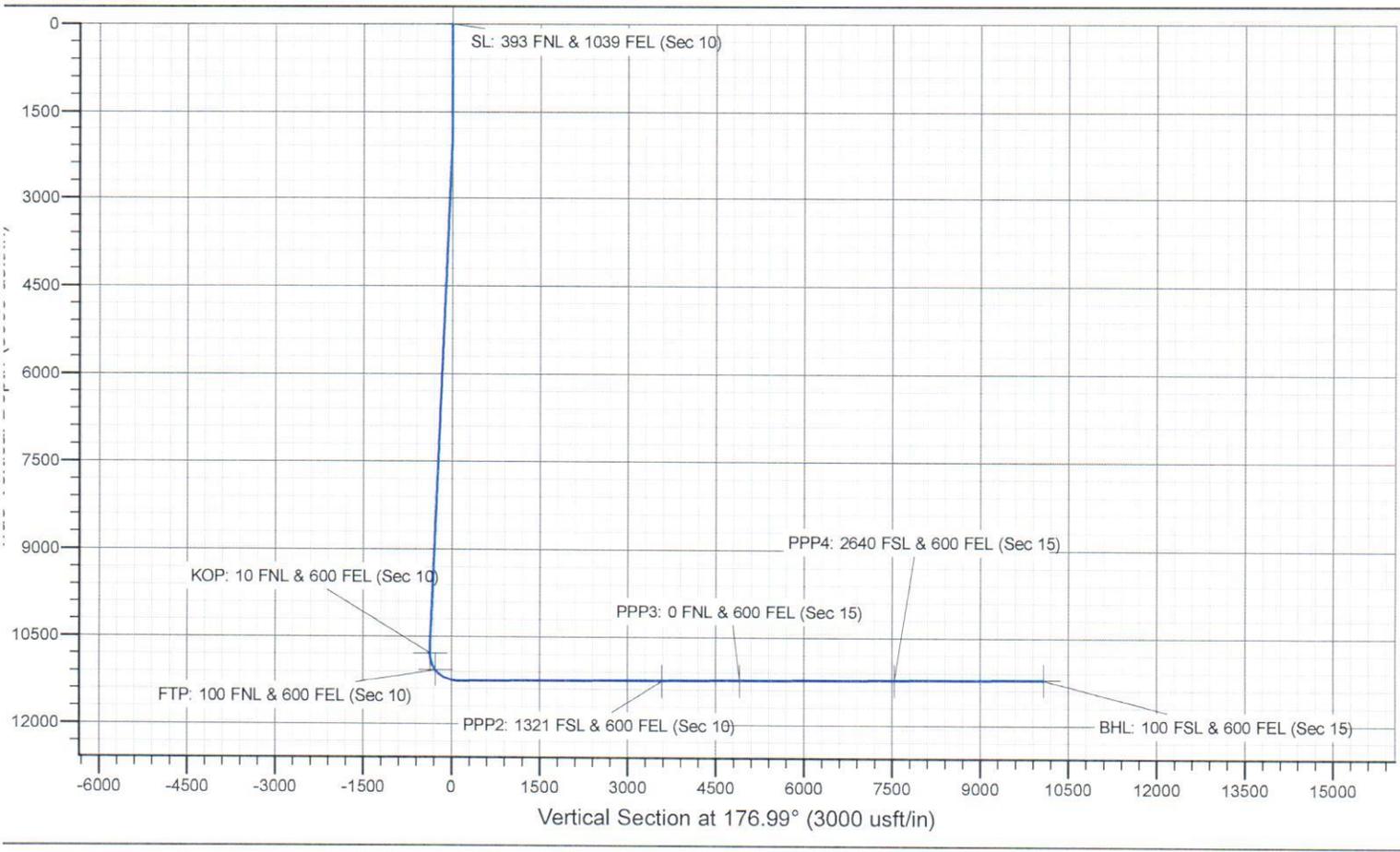
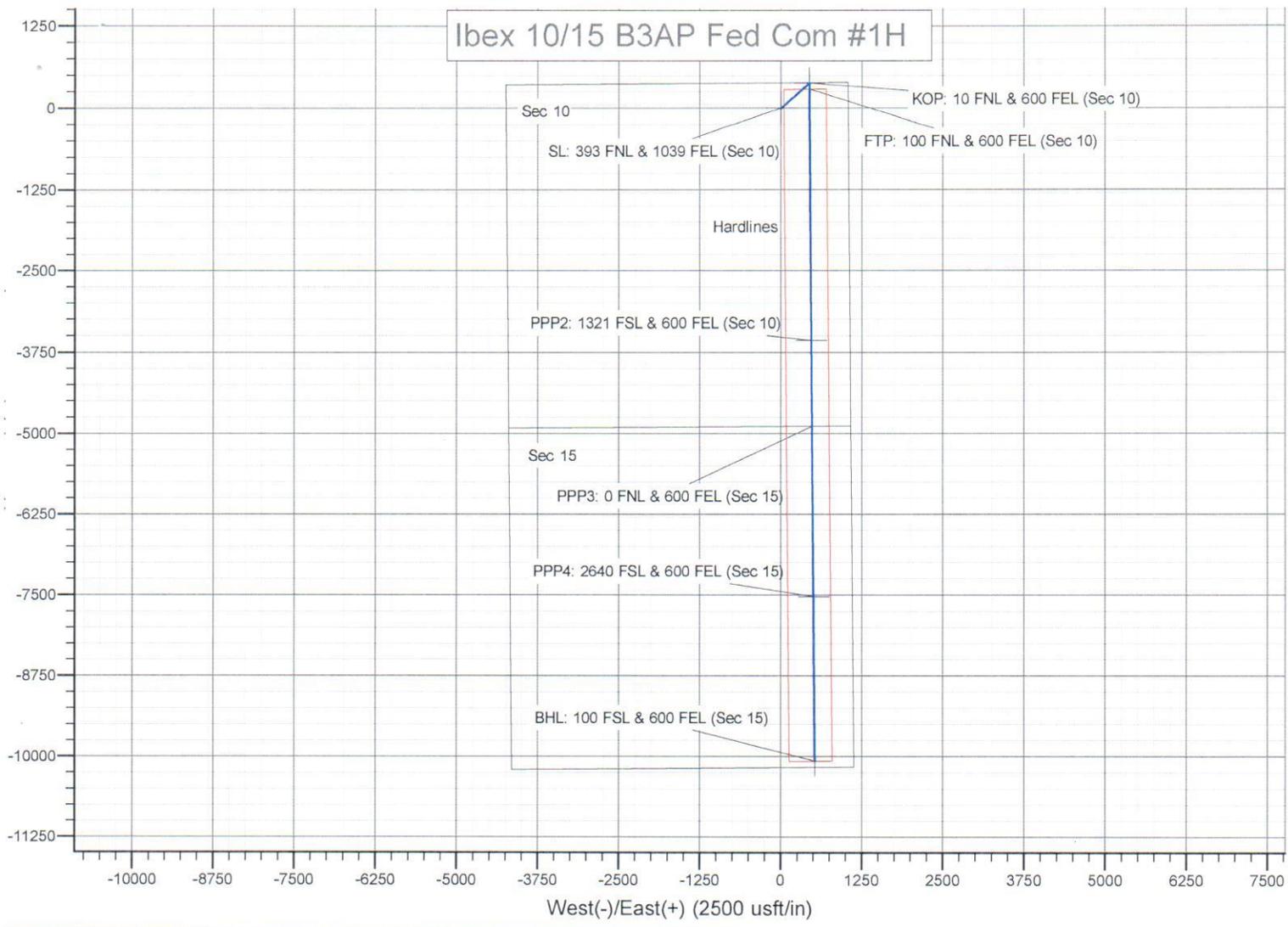
Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B3AP Fed Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B3AP Fed Com #1H	North Reference:	Grid
Well:	SL: 393 FNL & 1039 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 600 FEL (Sec 15)		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,900.0	90.25	179.49	11,229.2	-8,432.8	514.5	8,448.1	0.00	0.00	0.00	
20,000.0	90.25	179.49	11,228.8	-8,532.8	515.4	8,548.0	0.00	0.00	0.00	
20,100.0	90.25	179.49	11,228.3	-8,632.7	516.2	8,647.9	0.00	0.00	0.00	
20,200.0	90.25	179.49	11,227.9	-8,732.7	517.1	8,747.8	0.00	0.00	0.00	
20,300.0	90.25	179.49	11,227.4	-8,832.7	518.0	8,847.8	0.00	0.00	0.00	
20,400.0	90.25	179.49	11,227.0	-8,932.7	518.9	8,947.7	0.00	0.00	0.00	
20,500.0	90.25	179.49	11,226.6	-9,032.7	519.8	9,047.6	0.00	0.00	0.00	
20,600.0	90.25	179.49	11,226.1	-9,132.7	520.7	9,147.5	0.00	0.00	0.00	
20,700.0	90.25	179.49	11,225.7	-9,232.7	521.6	9,247.4	0.00	0.00	0.00	
20,800.0	90.25	179.49	11,225.2	-9,332.7	522.5	9,347.3	0.00	0.00	0.00	
20,900.0	90.25	179.49	11,224.8	-9,432.7	523.4	9,447.2	0.00	0.00	0.00	
21,000.0	90.25	179.49	11,224.4	-9,532.7	524.3	9,547.1	0.00	0.00	0.00	
21,100.0	90.25	179.49	11,223.9	-9,632.7	525.1	9,647.0	0.00	0.00	0.00	
21,200.0	90.25	179.49	11,223.5	-9,732.7	526.0	9,746.9	0.00	0.00	0.00	
21,300.0	90.25	179.49	11,223.0	-9,832.7	526.9	9,846.8	0.00	0.00	0.00	
21,400.0	90.25	179.49	11,222.6	-9,932.7	527.8	9,946.7	0.00	0.00	0.00	
21,500.0	90.25	179.49	11,222.1	-10,032.7	528.7	10,046.6	0.00	0.00	0.00	
21,533.3	90.25	179.49	11,222.0	-10,066.0	529.0	10,079.9	0.00	0.00	0.00	
BHL: 100 FSL & 600 FEL (Sec 15)										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SL: 393 FNL & 1039 FEI - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	483,199.00	813,334.00	32.3253138	-103.4527832	
KOP: 10 FNL & 600 FEL - plan hits target center - Point	0.00	0.00	10,789.0	386.0	436.0	483,585.00	813,770.00	32.3263648	-103.4513616	
FTP: 100 FNL & 600 FE - plan hits target center - Point	0.00	0.00	11,067.9	296.0	436.8	483,495.00	813,770.80	32.3261174	-103.4513614	
BHL: 100 FSL & 600 FE - plan hits target center - Point	0.00	0.00	11,222.0	-10,066.0	529.0	473,133.00	813,863.00	32.2976350	-103.4513389	
PPP4: 2640 FSL & 600 I - plan hits target center - Point	0.00	0.00	11,233.2	-7,525.0	506.4	475,674.00	813,840.39	32.3046195	-103.4513444	
PPP3: 0 FNL & 600 FEL - plan hits target center - Point	0.00	0.00	11,244.8	-4,887.0	482.9	478,312.00	813,816.92	32.3118707	-103.4513502	
PPP2: 1321 FSL & 600 I - plan hits target center - Point	0.00	0.00	11,250.7	-3,566.0	471.2	479,633.00	813,805.16	32.3155018	-103.4513530	

Ibex 10/15 B3AP Fed Com #1H



Mewbourne Oil Company

Lea County, New Mexico NAD 83

Ibex 10/15 B1AP Fed Com #2H

SL: 400 FNL & 1010 FEL (Sec 10)

Sec 10, T23S, R34E

BHL: 100 FSL & 450 FEL (Sec 15)

Plan: Design #1

Standard Planning Report

28 January, 2019



Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	North Reference:	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
SL: 400 FNL & 1010 FEL (Sec 10)										
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,950.0	0.00	0.00	1,950.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,000.0	0.75	54.61	2,000.0	0.2	0.3	-0.2	1.50	1.50	0.00	0.00
2,100.0	2.25	54.61	2,100.0	1.7	2.4	-1.5	1.50	1.50	0.00	0.00
2,200.0	3.75	54.61	2,199.8	4.7	6.7	-4.3	1.50	1.50	0.00	0.00
2,300.0	5.25	54.61	2,299.5	9.3	13.1	-8.4	1.50	1.50	0.00	0.00
2,330.3	5.70	54.61	2,329.6	11.0	15.4	-9.9	1.50	1.50	0.00	0.00
2,400.0	5.70	54.61	2,399.0	15.0	21.1	-13.6	0.00	0.00	0.00	0.00
2,500.0	5.70	54.61	2,498.5	20.7	29.2	-18.8	0.00	0.00	0.00	0.00
2,600.0	5.70	54.61	2,598.0	26.5	37.3	-24.0	0.00	0.00	0.00	0.00
2,700.0	5.70	54.61	2,697.5	32.2	45.4	-29.2	0.00	0.00	0.00	0.00
2,800.0	5.70	54.61	2,797.0	38.0	53.5	-34.5	0.00	0.00	0.00	0.00
2,900.0	5.70	54.61	2,896.6	43.7	61.6	-39.7	0.00	0.00	0.00	0.00
3,000.0	5.70	54.61	2,996.1	49.5	69.7	-44.9	0.00	0.00	0.00	0.00
3,100.0	5.70	54.61	3,095.6	55.3	77.8	-50.1	0.00	0.00	0.00	0.00
3,200.0	5.70	54.61	3,195.1	61.0	85.9	-55.4	0.00	0.00	0.00	0.00
3,300.0	5.70	54.61	3,294.6	66.8	94.0	-60.6	0.00	0.00	0.00	0.00
3,400.0	5.70	54.61	3,394.1	72.5	102.1	-65.8	0.00	0.00	0.00	0.00
3,500.0	5.70	54.61	3,493.6	78.3	110.2	-71.0	0.00	0.00	0.00	0.00
3,600.0	5.70	54.61	3,593.1	84.0	118.3	-76.2	0.00	0.00	0.00	0.00
3,700.0	5.70	54.61	3,692.6	89.8	126.4	-81.5	0.00	0.00	0.00	0.00
3,800.0	5.70	54.61	3,792.1	95.6	134.5	-86.7	0.00	0.00	0.00	0.00
3,900.0	5.70	54.61	3,891.6	101.3	142.6	-91.9	0.00	0.00	0.00	0.00
4,000.0	5.70	54.61	3,991.1	107.1	150.7	-97.1	0.00	0.00	0.00	0.00
4,100.0	5.70	54.61	4,090.6	112.8	158.8	-102.4	0.00	0.00	0.00	0.00
4,200.0	5.70	54.61	4,190.1	118.6	166.9	-107.6	0.00	0.00	0.00	0.00
4,300.0	5.70	54.61	4,289.6	124.3	175.0	-112.8	0.00	0.00	0.00	0.00
4,400.0	5.70	54.61	4,389.1	130.1	183.1	-118.0	0.00	0.00	0.00	0.00
4,500.0	5.70	54.61	4,488.6	135.8	191.2	-123.2	0.00	0.00	0.00	0.00
4,600.0	5.70	54.61	4,588.1	141.6	199.3	-128.5	0.00	0.00	0.00	0.00
4,700.0	5.70	54.61	4,687.6	147.4	207.4	-133.7	0.00	0.00	0.00	0.00
4,800.0	5.70	54.61	4,787.1	153.1	215.5	-138.9	0.00	0.00	0.00	0.00
4,900.0	5.70	54.61	4,886.6	158.9	223.6	-144.1	0.00	0.00	0.00	0.00
5,000.0	5.70	54.61	4,986.2	164.6	231.7	-149.4	0.00	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibox 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibox 10/15 B1AP Fed Com #2H	North Reference:	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,942.1	90.06	179.49	9,636.0	-82.5	560.2	118.4	12.01	12.01	0.00
10,000.0	90.06	179.49	9,635.9	-140.4	560.8	176.2	0.00	0.00	0.00
10,100.0	90.06	179.49	9,635.8	-240.4	561.7	276.0	0.00	0.00	0.00
10,200.0	90.06	179.49	9,635.7	-340.4	562.5	375.9	0.00	0.00	0.00
10,300.0	90.06	179.49	9,635.6	-440.3	563.4	475.7	0.00	0.00	0.00
10,400.0	90.06	179.49	9,635.5	-540.3	564.3	575.6	0.00	0.00	0.00
10,500.0	90.06	179.49	9,635.4	-640.3	565.2	675.4	0.00	0.00	0.00
10,600.0	90.06	179.49	9,635.3	-740.3	566.1	775.3	0.00	0.00	0.00
10,700.0	90.06	179.49	9,635.2	-840.3	567.0	875.1	0.00	0.00	0.00
10,800.0	90.06	179.49	9,635.1	-940.3	567.9	974.9	0.00	0.00	0.00
10,900.0	90.06	179.49	9,635.0	-1,040.3	568.8	1,074.8	0.00	0.00	0.00
11,000.0	90.06	179.49	9,634.9	-1,140.3	569.7	1,174.6	0.00	0.00	0.00
11,100.0	90.06	179.49	9,634.8	-1,240.3	570.5	1,274.5	0.00	0.00	0.00
11,200.0	90.06	179.49	9,634.7	-1,340.3	571.4	1,374.3	0.00	0.00	0.00
11,300.0	90.06	179.49	9,634.6	-1,440.3	572.3	1,474.2	0.00	0.00	0.00
11,400.0	90.06	179.49	9,634.5	-1,540.3	573.2	1,574.0	0.00	0.00	0.00
11,500.0	90.06	179.49	9,634.4	-1,640.3	574.1	1,673.9	0.00	0.00	0.00
11,600.0	90.06	179.49	9,634.3	-1,740.3	575.0	1,773.7	0.00	0.00	0.00
11,700.0	90.06	179.49	9,634.2	-1,840.3	575.9	1,873.6	0.00	0.00	0.00
11,800.0	90.06	179.49	9,634.1	-1,940.3	576.8	1,973.4	0.00	0.00	0.00
11,900.0	90.06	179.49	9,634.0	-2,040.3	577.7	2,073.2	0.00	0.00	0.00
12,000.0	90.06	179.49	9,633.9	-2,140.3	578.6	2,173.1	0.00	0.00	0.00
12,100.0	90.06	179.49	9,633.8	-2,240.3	579.4	2,272.9	0.00	0.00	0.00
12,200.0	90.06	179.49	9,633.7	-2,340.3	580.3	2,372.8	0.00	0.00	0.00
12,300.0	90.06	179.49	9,633.6	-2,440.3	581.2	2,472.6	0.00	0.00	0.00
12,400.0	90.06	179.49	9,633.5	-2,540.3	582.1	2,572.5	0.00	0.00	0.00
12,500.0	90.06	179.49	9,633.4	-2,640.3	583.0	2,672.3	0.00	0.00	0.00
12,600.0	90.06	179.49	9,633.3	-2,740.3	583.9	2,772.2	0.00	0.00	0.00
12,700.0	90.06	179.49	9,633.2	-2,840.3	584.8	2,872.0	0.00	0.00	0.00
12,800.0	90.06	179.49	9,633.1	-2,940.2	585.7	2,971.9	0.00	0.00	0.00
12,900.0	90.06	179.49	9,633.0	-3,040.2	586.6	3,071.7	0.00	0.00	0.00
13,000.0	90.06	179.49	9,632.9	-3,140.2	587.5	3,171.6	0.00	0.00	0.00
13,100.0	90.06	179.49	9,632.8	-3,240.2	588.3	3,271.4	0.00	0.00	0.00
13,200.0	90.06	179.49	9,632.7	-3,340.2	589.2	3,371.2	0.00	0.00	0.00
13,300.0	90.06	179.49	9,632.6	-3,440.2	590.1	3,471.1	0.00	0.00	0.00
13,400.0	90.06	179.49	9,632.5	-3,540.2	591.0	3,570.9	0.00	0.00	0.00
13,417.8	90.06	179.49	9,632.5	-3,558.0	591.2	3,588.7	0.00	0.00	0.00
PPP2: 1321 FSL & 450 FEL (Sec 10)									
13,500.0	90.06	179.49	9,632.4	-3,640.2	591.9	3,670.8	0.00	0.00	0.00
13,600.0	90.06	179.49	9,632.3	-3,740.2	592.8	3,770.6	0.00	0.00	0.00
13,700.0	90.06	179.49	9,632.2	-3,840.2	593.7	3,870.5	0.00	0.00	0.00
13,800.0	90.06	179.49	9,632.1	-3,940.2	594.6	3,970.3	0.00	0.00	0.00
13,900.0	90.06	179.49	9,632.0	-4,040.2	595.5	4,070.2	0.00	0.00	0.00
14,000.0	90.06	179.49	9,631.9	-4,140.2	596.3	4,170.0	0.00	0.00	0.00
14,100.0	90.06	179.49	9,631.8	-4,240.2	597.2	4,269.9	0.00	0.00	0.00
14,200.0	90.06	179.49	9,631.7	-4,340.2	598.1	4,369.7	0.00	0.00	0.00
14,300.0	90.06	179.49	9,631.6	-4,440.2	599.0	4,469.5	0.00	0.00	0.00
14,400.0	90.06	179.49	9,631.5	-4,540.2	599.9	4,569.4	0.00	0.00	0.00
14,500.0	90.06	179.49	9,631.4	-4,640.2	600.8	4,669.2	0.00	0.00	0.00
14,600.0	90.06	179.49	9,631.3	-4,740.2	601.7	4,769.1	0.00	0.00	0.00
14,700.0	90.06	179.49	9,631.2	-4,840.2	602.6	4,868.9	0.00	0.00	0.00
14,739.8	90.06	179.49	9,631.2	-4,880.0	602.9	4,908.7	0.00	0.00	0.00
PPP3: 0 FNL & 450 FEL (Sec 15)									

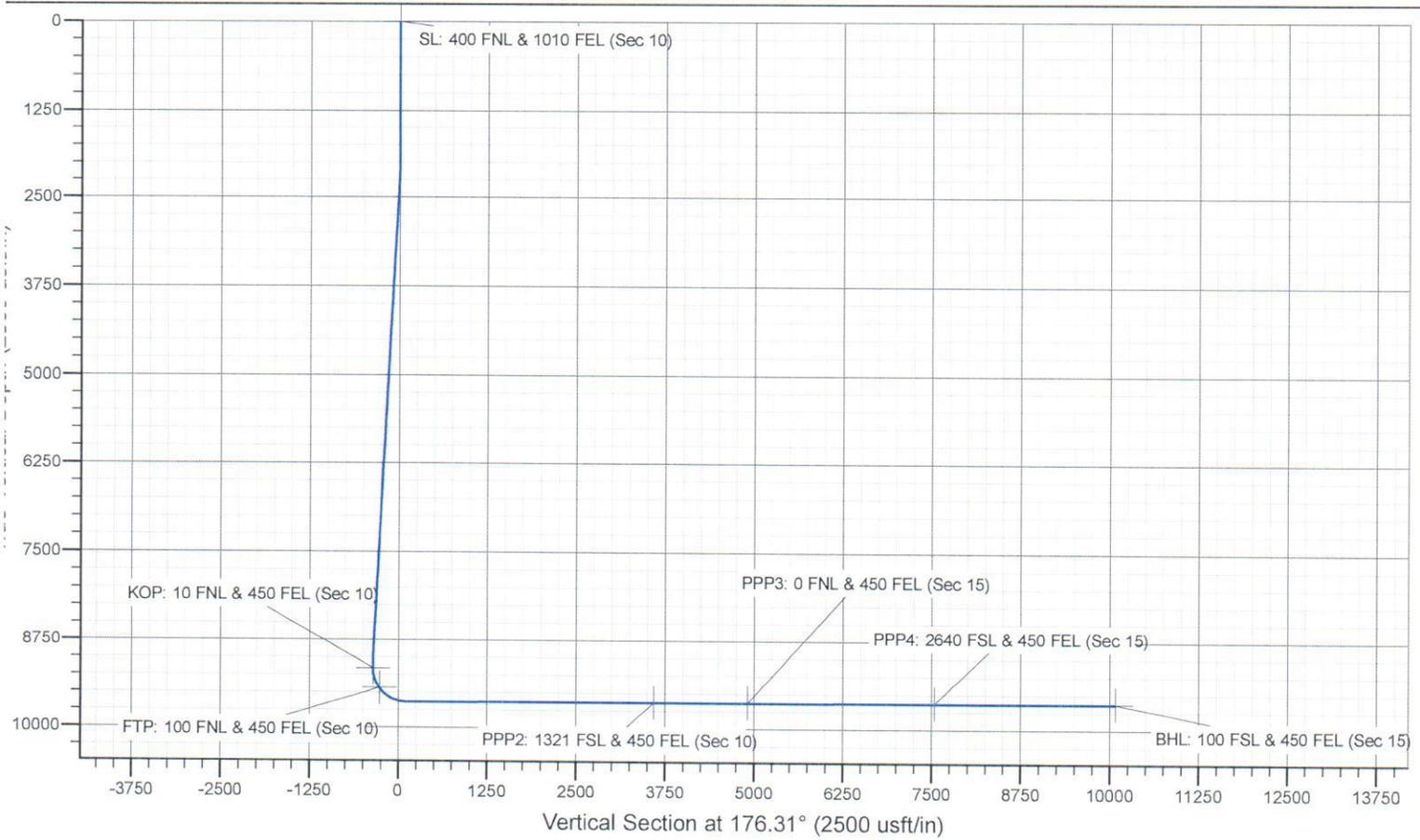
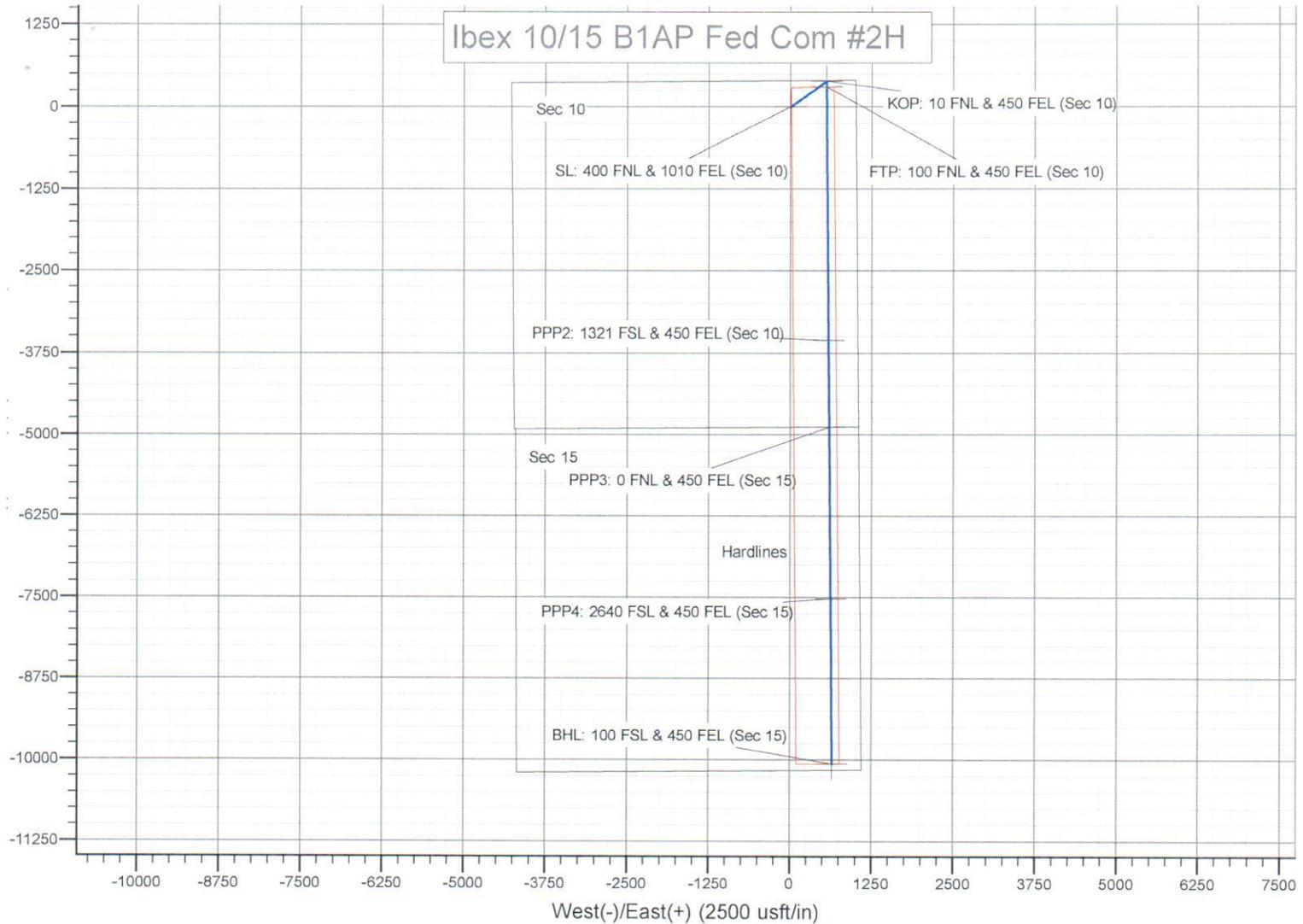
Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Ibex 10/15 B1AP Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3396.0usft (Original Well Elev)
Project:	Lea County, New Mexico NAD 83	MD Reference:	WELL @ 3396.0usft (Original Well Elev)
Site:	Ibex 10/15 B1AP Fed Com #2H	North Reference:	Grid
Well:	SL: 400 FNL & 1010 FEL (Sec 10)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 100 FSL & 450 FEL (Sec 15)		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,918.0	90.06	179.49	9,626.0	-10,058.0	649.0	10,078.9	0.00	0.00	0.00
BHL: 100 FSL & 450 FEL (Sec 15)									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 400 FNL & 1010 FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	483,192.00	813,364.00	32.3252938	-103.4526863
KOP: 10 FNL & 450 FEL - plan hits target center - Point	0.00	0.00	9,159.0	395.0	556.0	483,587.00	813,920.00	32.3263669	-103.4508759
FTP: 100 FNL & 450 FE - plan hits target center - Point	0.00	0.00	9,437.9	305.0	556.8	483,497.00	813,920.80	32.3261195	-103.4508757
BHL: 100 FSL & 450 FE - plan hits target center - Point	0.00	0.00	9,626.0	-10,058.0	649.0	473,134.00	814,013.00	32.2976343	-103.4508535
PPP4: 2640 FSL & 450 I - plan hits target center - Point	0.00	0.00	9,628.5	-7,517.0	626.4	475,675.00	813,990.39	32.3046189	-103.4508590
PPP3: 0 FNL & 450 FEL - plan hits target center - Point	0.00	0.00	9,631.2	-4,880.0	602.9	478,312.00	813,966.93	32.3118673	-103.4508646
PPP2: 1321 FSL & 450 I - plan hits target center - Point	0.00	0.00	9,632.5	-3,558.0	591.2	479,634.00	813,955.17	32.3155012	-103.4508675

Ibex 10/15 B1AP Fed Com #2H



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 23, 2019

CERTIFIED MAIL

To: Persons on Exhibit A

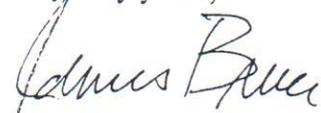
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Bone Spring wells in the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

This matter is set for hearing at 8:15 a.m. on Thursday, June 13, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, June 6, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT 2

EXHIBIT

A

Black & Gold Resources, LLC
25025 IH 45 N, Suite 420
Spring, TX 77380
Attn: David V. De Marco

Noel and Elizabeth Workman
488 Alexian Way, Apt. 108
Signal Mountain, TN 37377

P W Production, Inc.
15 E 5th St Suite 1000
Tulsa, OK 74103
Attn: Land Department

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170

Charles C. Albright, III, Trustee
729 W. 16th Street, Suite B8
Costa Mesa, CA 92627

Douglas A. Tatum, P.C.
17480 Dallas Parkway
Dallas, TX 75287

Boerne Land & Cattle Company, Inc.
PO Box 63869
Pipe Creek, TX 78063-3869

Landis Drilling Co.
P.O. Box 994
Midland, Texas 79701

Energy Investors 1987, L.P.
633 17th Street, Suite 2390-N
Denver, CO 80202

Tom M. Ragsdale
400 N Sam Houston Pkwy E, Suite 601
Houston, TX 77060
Attn: Karen Stanford

ABC Oil & Gas Properties
c/o Gayla Burton
2100 Campbell Road NW
Albuquerque, NM 87104

Phoebe Tompkins
c/o Andy Tompkins
955 Dutch Road
Fairview PA 16415

Rutherford Family 1970 Trust
321 Grove Dr.
Portola Valley, CA 94028

Curry Services LLLP
13107 SW Ascension Dr.
Tigard, OR 97223

Royal Oak Oil & Gas, LLC
11510 Montmartre Blvd.
Houston, TX 77082

R. Dean Williams Irrevocable Trust &
Mark G. Kalpakis Irrevocable Trust
5416 Birchman Avenue
Fort Worth, TX 76107-5111
Attn: Rachelle Whiteman

Maverick Oil & Gas Corporation
1001 W Wall St.
Midland, TX 79701

Endeavor Energy Resources, L.P.
110 North Marienfeld Street, Suite 200
Midland, TX 79701

Blanco Holdings I, Ltd.
P.O. Box 36530
Houston, TX 77236
Attn: Peter Way

Challenger Crude, Ltd.
3525 Andrews Highway
Midland, Texas 79703
Attn: Kym Holman

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, TX 77056
Attn: Matt Brown

Siana Oil & Gas Company, I.L.C
400 N. Sam Houston Parkway East, Suite 601
Houston, Texas 77060
Attn: Karen Stanford

LRP Limited Partnership
1300 America 1st Tower
Oklahoma City, OK 73102

Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased
3602 Cedar Elm Ln.
Wichita Falls, TX 76308

Estoril Producing Corporation
400 W. Texas Ave.
Midland, TX 79701

Estate of Max Curry
3525 Andrews Highway
Midland, Texas 79703
Attn: Mr. Mike Curry

Chessie Exploration, Inc.
P.O. Box 2960
Midland, TX 79702

ACF Petroleum Company
1370 Avenue of the Americas
New York, NY 10019

7018 2290 0000 3433 3047

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- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$

Total Postage and Fees
\$

Sent To Black & Gold Resources, LLC

25025 IH 45 N, Suite 420

Street and Apt. No., or P.O. Box Spring, TX 77380

City, State, ZIP+4®

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Postmark
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Postage
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Total Postage and Fees
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Sent To Noel and Elizabeth Workman

488 Alexian Way, Apt. 108

Street and Apt. No., or P.O. Box Signal Mountain, TN 37377

City, State, ZIP+4®

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 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$

Total Postage and Fees
\$

Sent To P W Production, Inc

15 E 5th St Suite 1000

Street and Apt. No., or P.O. Box Tulsa, OK 74103

City, State, ZIP+4®

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 - Adult Signature Restricted Delivery \$

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Here

Postage
\$

Total Postage and Fees
\$

Sent To Pride Energy Company

P.O. Box 701950

Street and Apt. No., or Tulsa, OK 74170

City, State, ZIP+4®

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 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$

Total Postage and Fees
\$

Sent To Charles C. Albright, III, Trustee

729 W. 16th Street, Suite B8

Street and Apt. No., or P.O. Box Costa Mesa, CA 92627

City, State, ZIP+4®

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 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage
\$

Total Postage and Fees
\$

Sent To Douglas A. Tatum, P.C.

17480 Dallas Parkway

Street and Apt. No., or Dallas, TX 75287

City, State, ZIP+4®

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **Doerne Land & Cattle Company, Inc.**
 Street and Apt. No., or P.O. Box **PO Box 63869**
Pipe Creek, TX 78063-3869
 City, State, ZIP+4*

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **Landis Drilling Co.**
 Street and Apt. No., or P.O. Box **P.O. Box 994**
Midland, Texas 79701
 City, State, ZIP+4*

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **Energy Investors 1987, L.P.**
 Street and Apt. No., or P.O. Box **633 17th Street, Suite 2390-N**
Denver, CO 80202
 City, State, ZIP+4*

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **Tom M. Ragsdale**
 Street and Apt. No., or P.O. Box **400 N Sam Houston Pkwy E, Suite 601**
Houston, TX 77060
 City, State, ZIP+4*

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Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **AUC Oil & Gas Properties**
 Street and Apt. No., or P.O. Box **c/o Gnyla Burton**
2100 Campbell Road NW
Albuquerque, NM 87104
 City, State, ZIP+4*

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **Phoebe Tompkins**
 Street and Apt. No., or P.O. Box **c/o Andy Tompkins**
955 Dutch Road
Fairview PA 16415
 City, State, ZIP+4*

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\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Rutherford Family 1970 Trust
	321 Grove Dr.
Street and Apt. No., or PO Box No.	Portola Valley, CA 94028
City, State, ZIP+4®	

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7018 2290 0000 3433 2910

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Curry Services L.L.P.
	13107 SW Ascension Dr.
Street and Apt. No., or PO Box	Tigard, OR 97223
City, State, ZIP+4®	

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Royal Oak Oil & Gas, L.L.C.
	11510 Montmartre Blvd.
Street and Apt. No., or PO Box No.	Houston, TX 77082
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	R. Dean Williams Irrevocable Trust & Mark G. Kalpakis Irrevocable Trust
Street and Apt. No., or PO Box	416 Birehman Avenue
	Fort Worth, TX 76107-5111
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

7018 2290 0000 3433 2860

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Maverick Oil & Gas Corporation
	1001 W Wall St.
Street and Apt. No., or PO Box	Midland, TX 79701
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

7018 2290 0000 3433 2873

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	Endavor Energy Resources, L.P.
Street and Apt. No., or PO Box	110 North Maricfield Street, Suite 200
	Midland, TX 79701
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

7018 2290 0000 3433 2866

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Blanco Holdings I, Ltd. P.O. Box 36530 Houston, TX 77236	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2842

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Marathon Oil Permian L.L.C. 5555 San Felipe St. Houston, TX 77056	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2828

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	LRF Limited Partnership 1300 America 1st Tower Oklahoma City, OK 73102	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2859

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Challenger Crude, Ltd. 3525 Andrews Highway Midland, Texas 79703	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2835

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Sinaa Oil & Gas Company, L.L.C. 400 N. Sam Houston Parkway East, Suite 601 Houston, Texas 77060	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3433 2811

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Joan M. Moore, Independent Executrix o 3602 Cedar Elm Ln. Wichita Falls, TX 76308	
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 2290 0000 3433 2804

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Sent To: Estoril Producing Corporation
400 W. Texas Ave.
Street and Apt. No.: Midland, TX 79701
City, State, ZIP+4®: _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 2290 0000 3433 2781

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Sent To: Chessic Exploration, Inc.
P.O. Box 2960
Street and Apt. No.: Midland, TX 79702
City, State, ZIP+4®: _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 2290 0000 3433 2798

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Sent To: Estate of Max Curry
3525 Andrews Highway
Street and Apt. No., or PO Box No.: Midland, Texas 79703
City, State, ZIP+4®: _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7016 2290 0000 3433 2774

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Sent To: ACF Petroleum Company
1370 Avenue of the Americas
Street and Apt. No., or PO Box No.: New York, NY 10019
City, State, ZIP+4®: _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Noel and Elizabeth Workman
 488 Alexian Way, Apt. 108
 Signal Mountain, TN 37377



9590 9402 4821 9032 2668 05

2. Ar 7018 2290 0000 3433 3030

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Brenda Carter* Agent
 Addressee

B. Received by (Printed Name)

Brenda Carter

C. Date of Delivery

6-6-19

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

m - IB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tom M. Kagsdale
 400 N Sam Houston Pkwy E, Suite 601
 Houston, TX 77060



9590 9402 4821 9032 2667 20

2. Ar 7018 2290 0000 3433 2958

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Doug Sherman* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

m IB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sinna Oil & Gas Company, LLC
 400 N. Sam Houston Parkway East, Suite 601
 Houston, Texas 77060



9590 9402 4821 9032 2666 07

2. Ar 7018 2290 0000 3433 2835

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Doug Sherman* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

m IB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

R. Dean Williams Irrevocable Trust &
 Mark G. Kalpakis Irrevocable Trust
 5416 Birchman Avenue
 Fort Worth, TX 76107-5111



9590 9402 4821 9032 2666 69

7018 2290 0000 3433 2897

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *P. Teichmeyer* Agent Addressee

B. Received by (Printed Name) *P. Teichmeyer* C. Date of Delivery *6-7-19*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

MFB

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pride Energy Company
 P.O. Box 701950
 Tulsa, OK 74170



9590 9402 4821 9032 2667 82

7018 2290 0000 3433 3016

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Don J* Agent Addressee

B. Received by (Printed Name) *Don J* C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

MFB

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black & Gold Resources, L.L.C
 25025 IH 45 N, Suite 420
 Spring, TX 77380



9590 9402 4821 9032 2668 12

7018 2290 0000 3433 3047

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *[Signature]* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

MFB

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rutherford Family 1970 Trust
321 Grove Dr.
Portola Valley, CA 94028



9590 9402 4821 9032 2666 90

2. Article Number (Transfer from mailpiece) 7018 2290 0000 3433 2927

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
6/6/19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Endeavor Energy Resources, L.P.
110 North Maricfield Street, Suite 200
Midland, TX 79701



9590 9402 4821 9032 2666 45

2. Article Number (Transfer from mailpiece) 7018 2290 0000 3433 2873

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Maverick Oil & Gas Corporation
1001 W Wall St.
Midland, TX 79701



9590 9402 4821 9032 2666 52

2. Article Number (Transfer from mailpiece) 7018 2290 0000 3433 2880

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Liburda

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Max Curry
3525 Andrews Highway
Midland, Texas 79703



9590 9402 4821 9032 2665 60

2. Article #

7018 2290 0000 3433 2798

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

06-06-19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery

- Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

M IB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Charles C. Albright, III, Trustee
729 W. 16th Street, Suite B8
Costa Mesa, CA 92627



9590 9402 4821 9032 2667 75

2. Article Number (Transfer from previous label)

7018 2290 0000 3433 3009

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery

- Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

M IB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Phoebe Tompkins
c/o Andy Tompkins
955 Dutch Road
Fairview PA 16415



9590 9402 4821 9032 2667 06

2.

7018 2290 0000 3433 2934

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

Constance Tompkins

6/7/19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery

- Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

M IB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian L.L.C.
 5555 San Felipe St.
 Houston, TX 77056



9590 9402 4821 9032 2666 14

2. Article Number (Transfer from service label)

7018 2290 0000 3433 2842

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

- Agent
- Addressee

B. Received by (Printed Name)

T. Ocampo

C. Date of Delivery

- D. Is delivery address different from item 1? Yes
- If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

M IP

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ABC Oil & Gas Properties
c/o Gayln Burton
2100 Campbell Road NW
Albuquerque, NM 87104



9590 9402 4821 9032 2667 13

2. Article Number (Transfer from service label) 7018 2290 0000 3433 2941

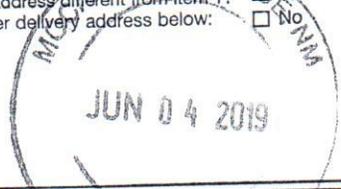
PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Jim BUSTONQUELO

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

P W Production, Inc.
15 E 5th St Suite 1000
Tulsa, OK 74103



9590 9402 4821 9032 2667 99

2. Article Number (Transfer from service label) 7018 2290 0000 3433 3023

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Challenger Crude, Ltd.
3525 Andrews Highway
Midland, Texas 79703



9590 9402 4821 9032 2666 21

2. Article Number (Transfer from service label) 7018 2290 0000 3433 2859

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Matthew Sandoval 06-06-19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

JUN 10 2019
Matthew Sandoval

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Blanco Holdings I, Ltd.
P.O. Box 36530
Houston, TX 77236



9590 9402 4821 9032 2666 38

2. Article Number (Transfer from service label)

7018 2290 0000 3433 2866

PS Form 3811, July 2015 PSN 7530-02-000-9053

M IB

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

Agent

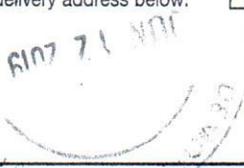
Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Curry Services L.L.P.
13107 SW Ascension Dr.
Tigard, OR 97223



9590 9402 4821 9032 2666 83

2. Article Number (Transfer from service label)

7018 2290 0000 3433 2910

PS Form 3811, July 2015 PSN 7530-02-000-9053

M IB

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

Agent

Addressee

B. Received by (Printed Name)

STANFORD CURRY

C. Date of Delivery

6-11-19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Royal Oak Oil & Gas, LLC
11510 Montmartre Blvd.
Houston, TX 77082



9590 9402 4821 9032 2666 76

2. A

7018 2290 0000 3433 2903

PS Form 3811, July 2015 PSN 7530-02-000-9053

M IB

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

Agent

Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

6-6-19

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery



Mr. James Bruce
PO Box 1056
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL®



7018 2290 0000 3433 2828

\$7.00⁰
US POSTAGE
FIRST-CLASS
071V00607931
87501
000114937

LA

LRF Limited Partnership
1300 America 1st Tower
Oklahoma City, OK 73102

IA
7018 2290 0000 3433 2828



Mr. James Bruce
PO Box 1056
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL®



7018 2290 0000 3433 2828

MIDLAND / ODESSA
TX 797 1 L
07 JUN 2019 PM

\$7.00⁰
US POSTAGE
FIRST-CLASS
071V00607931
87501
000114938

DF

Return to Sender
 Return to Postage Office
 Return to Postage Office
 Undeliverable as Addressed
For Mailing Order Expired

Chessie Exploration, Inc.
P.O. Box 2960
Midland, TX 79702

celula





Mr. Bruce James
PO Box 1056
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL®



7018 2290 0000 3433 2989

WTF

UTF



Mr James Bruce
PO Box 1056
Santa Fe NM 87504-1056

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL®

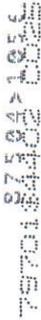


7018 2290 0000 3433 2804

*1119
27*

93260901623055

UTF



\$7.00⁰⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000114958

Boerne Land & Cattle Company, Inc.
PO Box 63869
Pipe Creek, TX 78063-3869



071V00607931
87501
000114940

\$7.00⁰⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000114940

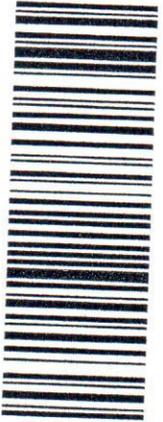
Estoril Producing Corporation
400 W. Texas Ave.
Midland, TX 79701





Mr Bruce James
 PO Box 1056
 Santa Fe NM 87504-1056

CERTIFIED MAIL



7018 2290 0000 3433 2972

2/14

2/14

Landis Drilling Co.
 P.O. Box 994
 Midland, Texas 79701

7570283694 195
 UTF



Mr Bruce James
 PO Box 1056
 Santa Fe NM 87504-1056

CERTIFIED MAIL



7018 2290 0000 3433 2965

7570283694 195
 UTF



Energy Investors 1987, L.P.
 633 17th Street, Suite 2390-N
 Denver, CO 80202



\$7.00⁰
 US POSTAGE
 FIRST-CLASS

071V00607931
 87501
 000114957



\$7.00⁰
 US POSTAGE
 FIRST-CLASS

071V00607931
 87501
 000114943



Mr James Bruce
PO Box 1056
Santa Fe NM 87504-1056

1100 20E2B0093L

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL



7018 2290 0000 3433 2811

\$7.00⁰⁰
US POSTAGE
FIRST-CLASS
071V00607931
87501
000114936

LN
6/6-11-21
6/6

Joan M. Moore, Independent Executrix of the Estate of Larry Moore,
3602 Cedar Elm Ln.
Wichita Falls, TX 76308

Handwritten signature/initials

9400921882167060

UTF

87504>1056

7E00642302 0011



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

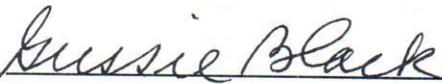
I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 01, 2019
and ending with the issue dated
June 01, 2019.



Editor

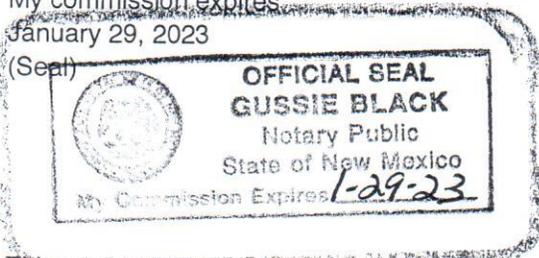
Sworn and subscribed to before me this
1st day of June 2019.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE JUNE 1, 2019

To: Black and Gold Resources LLC, Noel and Elizabeth Workman, P W Production Inc., Pride Energy Company, Charles C. Albright III as Trustee, Douglas A. Tatum P.O., Boerne Land and cattle Company Inc., Landis Drilling Co., Energy Investors 1987 L.P., Tom M. Ragsdale, ABC Oil and Gas Properties, Phoebe Tompkins, Trustees of the Rutherford Family 1970 Trust, Curry Services LLLP, Royal Oak Oil and Gas LLC, Trustees of the R. Dean Williams Irrevocable Trust, Trustees of the Mark G. Kalpakis Irrevocable Trust, Maverick Oil and Gas Corporation, Endeavor Energy Resources L.P., Blanco Holdings I Ltd, Challenger Crude Ltd., Marathon Oil Permian LLC, Siana Oil & Gas Company LLC, LRF Limited Partnership, Joan M. Moore as Independent Executrix of the Estate of Larry Moore, Estoril Producing Corporation, Max Curry, Chessie Explorations Inc., and ACF Petroleum Company, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 10 and the E/2E/2 of Section 15, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to the Ibx 10/15 B1AP Fed. Com. Well No. 2H and the Ibx 10/15 B3AP Fed. Com. Well No. 1H, horizontal wells with first take points in the NE/4NE/4 of Section 10 and final take points in the SE/4SE/4 of Section 15. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on June 13, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043. The unit is located approximately 19 miles west-southwest of Eunice, New Mexico.
#34220

EXHIBIT 3

01101711

00229075

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504