

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 20581

VERIFIED STATEMENT OF RAYMOND WINKELJOHN

Raymond Winkeljohn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have simply refused to voluntarily commit their interests to the well.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a 640.00-acre horizontal spacing unit in the Wolfcamp formation comprised of the S/2 of Section 16 and the S/2 of Section 15, Township 22 South, Range 27 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the unit. The unit will be dedicated to the Mighty Ducks 16/15 W0MP State Com #1H, a horizontal well with a first take point in Unit M of Section 16 and a final take point in Unit P of Section 15, and the Mighty Ducks 16/15 W0LI Fed Com #2H, a horizontal well with a first take point in Unit L of Section 16 and a final take point in Unit I of Section 15.

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth.

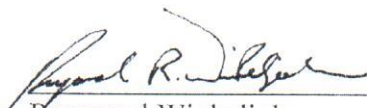
EXHIBIT /

- (e) Attachment C contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them.
- (f) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (g) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (h) Attachment D is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Applicant requests that it be designated operator of the well.
- (l) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Raymond Winkeljohn, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



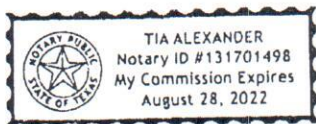
Raymond Winkeljohn

SUBSCRIBED AND SWORN TO before me this 10 day of June 2019 by
Raymond Winkeljohn.

My Commission Expires: 8-28-22



Notary Public



A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

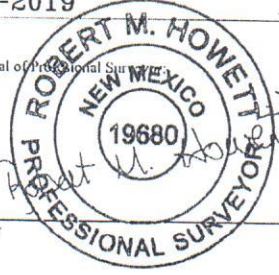
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name MIGHTY DUCKS 16/15 WOMP STATE COM						6 Well Number 1H	
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 3119'	
10 Surface Location									
UL or lot no. P	Section 17	Township 22S	Range 27E	Lot Idn	Feet from the 930	North/South line SOUTH	Feet From the 205	East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. P	Section 15	Township 22S	Range 27E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 330	East/West line EAST	County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST N: 504956.7 - E: 581368.1</p> <p>SURFACE LOCATION LAT: 32.3881279° N LONG: 104.2036482° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST N: 504728.1 - E: 591816.5</p> <p>BOTTOM HOLE LAT: 32.3874601° N LONG: 104.1698001° W</p>		<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND COTTON SPINDLE N: 503952.5 - E: 576258.5</p> <p>B: FOUND 1/2" REBAR N: 509295.4 - E: 576249.5</p> <p>C: FOUND 1/2" REBAR N: 509313.0 - E: 581561.0</p> <p>D: FOUND 1/2" REBAR N: 509327.9 - E: 584195.2</p> <p>E: FOUND 1/2" REBAR N: 509342.7 - E: 586829.2</p> <p>F: FOUND COTTON SPINDLE N: 509339.9 - E: 589478.7</p>		<p>G: CALCULATED CORNER N: 509355.7 - E: 592124.0</p> <p>H: FOUND COTTON SPINDLE N: 504073.7 - E: 592149.6</p> <p>I: FOUND 1/2" REBAR N: 504029.0 - E: 589473.6</p> <p>J: FOUND ALUM CAP "LS 8510" N: 503984.3 - E: 586797.8</p> <p>K: FOUND RR SPIKE N: 504006.8 - E: 584186.3</p> <p>L: FOUND 1/2" REBAR N: 504029.4 - E: 581575.6</p> <p>M: FOUND 1" PIPE N: 503996.6 - E: 578916.8</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03-22-2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>							

RRC-Job No: LS18111288

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name MIGHTY DUCKS 16/15 WOLI STATE COM						6 Well Number 2H	
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 3116'	
10 Surface Location									
UL or lot no. I	Section 17	Township 22S	Range 27E	Lot Idn	Feet from the 1430	North/South line SOUTH	Feet From the 205	East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 15	Township 22S	Range 27E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 330	East/West line EAST	County EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code		15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 505456.5 - E: 581366.7 LAT: 32.3895020° N LONG: 104.2036508° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST BOTTOM HOLE N: 506047.7 - E: 591810.1 LAT: 32.3910877° N LONG: 104.1698143° W</p>		<p>CORNER DATA NAD 83 GRID - NM EAST A: FOUND COTTON SPINDLE N: 503952.5 - E: 576258.5 B: FOUND 1/2" REBAR N: 509295.4 - E: 576249.5 C: FOUND 1/2" REBAR N: 509313.0 - E: 581561.0 D: FOUND 1/2" REBAR N: 509327.9 - E: 584195.2 E: FOUND 1/2" REBAR N: 509342.7 - E: 586829.2 F: FOUND COTTON SPINDLE N: 509339.9 - E: 589478.7</p>		<p>G: CALCULATED CORNER N: 509355.7 - E: 592124.0 H: FOUND COTTON SPINDLE N: 504073.7 - E: 592149.6 I: FOUND 1/2" REBAR N: 504029.0 - E: 589473.6 J: FOUND ALUM CAP "LS 8510" N: 503984.3 - E: 586797.8 K: FOUND RR SPIKE N: 504006.8 - E: 584186.3 L: FOUND 1/2" REBAR N: 504029.4 - E: 581575.6 M: FOUND 1" PIPE N: 503996.6 - E: 578916.8</p>	
<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>					
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>03-22-2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT M. HOWETT 19680 Certificate Number</p>					

RRC-Job No: LS19030388

TRACT OWNERSHIP
Mighty Ducks 16/15 W0MP State Com #1H
Mighty Ducks 16/15 W0LI State Com #2H
Section 16 (S/2), T22S, R27E
Section 15 (S/2), T22S, R27E
Eddy County, New Mexico

Sections 16: S/2, Section 15: S/2:
Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	31.991700%
*COG Operating LLC 600 W. Illinois Ave. Midland, Texas 79701	44.568476%
*Chisholm Energy Operating, LLC 801 Cherry Street, Suite 1200-Unit 20 Fort Worth, Texas 76102	10.937500%
*OXY USA WTP LP 5 Greenway Plaza, Suite 110 Houston, Texas 77046	8.824218%
*Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, OK 73102	2.343750%
*Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, Texas 79701	<u>1.334356%</u> 100.000000%

*** Total interest being pooled: 68.008300%**

ATTACHMENT *B*

Summary of Communications
Mighty Ducks 16/15 W0MP State Com #1H
Mighty Ducks 16/15 W0LI State Com #2H

COG Operating LLC

- 1) 10/11/2018: Mailed well proposal letters with AFEs via certified mail. Receipt attached.
- 2) 10/23/2018: Sent proposed Operating Agreement via certified mail.
- 3) 10/15/2018: Email exchange discussing the proposed wells.
- 4) 10/31/2018: Phone call discussing the development.
- 5) 11/1/2018: Email exchange discussing the wells.
- 6) 11/2/2018: Email exchange discussing COG's interest.
- 7) 11/5/2018: Email exchange regarding the proposed operating agreement.
- 8) 11/28-30/2018: Email exchange discussing the prospect/wells.
- 9) 12/11/2018: Email exchange on status of proposals.
- 10) 1/9/2019: Email exchange on status of proposals.
- 11) 1/14-17/2019: Email exchange on status update/evaluation.
- 12) 1/29/2019: Email exchange concerning COG's interest.
- 13) 2/4-6/2019: Email exchange discussing the proposals.
- 14) 2/12-14/2019: Email exchange discussing the wells/plans.
- 15) 2/18-20/2019: Email chain discussing the wells/prospect.
- 16) 3/4-5/2019: Email exchange on status.
- 17) 3/12-13/2019: Email chain discussing election status.
- 18) 3/21/2019: Email chain on election status.
- 19) 4/3-4/4/2019: Email chain discussing election.
- 20) 4/25-4/26/2019: Email chain discussing election status.
- 21) 5/2/2019: Email chain planning a meeting to discuss the wells.
- 22) 5/10-15/2019: Email chain discussing the wells and meeting.
- 23) Still waiting on COG's election.

Chisholm Energy Operating, LLC

- 1) 10/11/2018: Mailed well proposal letters with AFEs via certified mail.
- 2) 10/23/2018: Sent proposed Operating Agreement via certified mail.
- 3) 5/13/2019: Sent email updating on the proposed wells.
- 4) Have not received an election.

ATTACHMENT C

OXY USA WTP LP

- 1) 10/11/2018: Mailed well proposal letters with AFEs via certified mail. Receipt attached.
- 2) 10/23/2018: Sent proposed Operating Agreement via certified mail.
- 3) 1/9-10/2019: Email chain discussing the wells and status.
- 4) 4/25/2019: Sent email asking for update.
- 5) 5/13/2019: Email exchange discussing the wells.
- 6) 5/21/2019: Email exchange discussing the wells/operating agreement.
- 7) 6/10/2019: Working to finalize JOA form.

Devon Energy Production Company, L.P.

- 1) 10/11/2018: Mailed well proposal letters with AFEs via certified mail. Receipt attached.
- 2) 10/23/2018: Sent proposed Operating Agreement via certified mail.
- 3) 10/24/2018: Email chain discussing well timing/plans.
- 4) 10/31/2018: Email chain discussing Devon's proposed operating agreement changes.
- 5) 1/21/2019: Received email asking for update.
- 6) 1/29/2019: Email chain discussing the operating agreement and status.
- 7) 4/25/2019: Sent email updating on operating agreement.
- 8) 5/13-14/2019: Email chain discussing the proposals/operating agreement.
- 9) 5/17/2019: Sent email regarding the operating agreement.
- 10) 6/7/2019: Sent email requesting update.
- 11) 6/10/2019: Received update on status.
- 12) Still waiting for finalized election.

Concho Oil & Gas LLC

- 1) 10/11/2018: Mailed well proposal letters with AFEs via certified mail. Receipt attached.
- 2) Same communications as COG Operating LLC

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

October 11, 2018

Via: Certified Mail

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79701
Attn: Mollie McAuliffe

Re: Proposed Horizontal Wolfcamp Wells
Mighty Ducks 15/16 W0PM State Com #1H
Mighty Ducks 15/16 W0IL State Com #2H
Mighty Ducks 15/16 W0IL State Com #3H
All of Section 15 & 16, T22S, R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 15 and all of the above captioned Section 16 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Mighty Ducks 15/16 W0PM State Com #1H located at a surface location 1310' FSL & 205' FEL of Section 15, with a bottom hole location 440' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Mighty Ducks 15/16 W0IL State Com #2H located at a surface location 1340' FSL & 205' FEL of Section 15, with a bottom hole location 1340' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
3. Mighty Ducks 15/16 W0IL State Com #3H located at a surface location 1370' FSL & 205' FEL of Section 15, with a bottom hole location 2200' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.

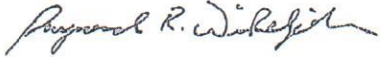
Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE's") for the Mighty Ducks 15/16 W0PM State Com #1H, Mighty Ducks 15/16 W0IL State Com #2H and Mighty Ducks 15/16 W0IL State Com #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in dark ink, appearing to read "Raymond R. Winkeljohn". The signature is fluid and cursive, with a prominent initial "R" and a long, sweeping underline.

Ray Winkeljohn
Landman



October 13, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5035 4883 46.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 13, 2018, 2:25 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COG Operating LLC

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating LLC
Attn: Land Manager
600 W ILLINOIS AVE
ONE CONCHO CENTER
MIDLAND, TX 79701
Reference #: Mighty Ducks 15 16 Proposal RW
Item ID: Mighty Ducks 15 16 Proposal

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

October 11, 2018

Via: Certified Mail

Chisholm Energy Operating, LLC
801 Cherry Street, Suite 1200-Unit 20
Fort Worth, Texas 76102
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Mighty Ducks 15/16 W0PM State Com #1H
Mighty Ducks 15/16 W0IL State Com #2H
Mighty Ducks 15/16 W0IL State Com #3H
All of Section 15 & 16, T22S, R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 15 and all of the above captioned Section 16 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Mighty Ducks 15/16 W0PM State Com #1H located at a surface location 1310' FSL & 205' FEL of Section 15, with a bottom hole location 440' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Mighty Ducks 15/16 W0IL State Com #2H located at a surface location 1340' FSL & 205' FEL of Section 15, with a bottom hole location 1340' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
3. Mighty Ducks 15/16 W0IL State Com #3H located at a surface location 1370' FSL & 205' FEL of Section 15, with a bottom hole location 2200' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.

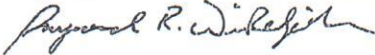
Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE's") for the Mighty Ducks 15/16 W0PM State Com #1H, Mighty Ducks 15/16 W0IL State Com #2H and Mighty Ducks 15/16 W0IL State Com #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in cursive script, appearing to read "Ray Winkeljohn".

Ray Winkeljohn
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

October 11, 2018

Via: Certified Mail

OXY USA WTP LP
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Mighty Ducks 15/16 WOPM State Com #1H
Mighty Ducks 15/16 W0IL State Com #2H
Mighty Ducks 15/16 W0IL State Com #3H
All of Section 15 & 16, T22S, R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 15 and all of the above captioned Section 16 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Mighty Ducks 15/16 WOPM State Com #1H located at a surface location 1310' FSL & 205' FEL of Section 15, with a bottom hole location 440' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Mighty Ducks 15/16 W0IL State Com #2H located at a surface location 1340' FSL & 205' FEL of Section 15, with a bottom hole location 1340' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
3. Mighty Ducks 15/16 W0IL State Com #3H located at a surface location 1370' FSL & 205' FEL of Section 15, with a bottom hole location 2200' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.

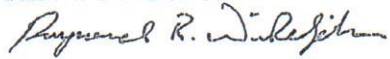
Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE") for the Mighty Ducks 15/16 WOPM State Com #1H, Mighty Ducks 15/16 W0IL State Com #2H and Mighty Ducks 15/16 W0IL State Com #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in cursive script, appearing to read "Raymond R. Winkeljohn".

Ray Winkeljohn
Landman



October 15, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5035 4888 27.

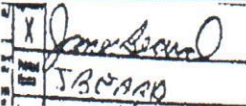

Item Details

Status:	Delivered, To Mail Room
Status Date / Time:	October 15, 2018, 11:52 am
Location:	HOUSTON, TX 77046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	OXY USA INC

Shipment Details

Weight:	2.0oz
---------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY USA INC
OXY USA Inc.
5 GREENWAY PLZ STE 110
HOUSTON, TX 77046
Reference #: Mighty Ducks 15 16 Proposal RW
Item ID: Mighty Ducks 15 16 Proposal

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

October 11, 2018

Via: Certified Mail

Devon Energy Production Company, L.P.

333 W. Sheridan Ave.

Oklahoma City, OK 73102

Attn: Cari Allen

Re: Proposed Horizontal Wolfcamp Wells
Mighty Ducks 15/16 W0PM State Com #1H
Mighty Ducks 15/16 W0IL State Com #2H
Mighty Ducks 15/16 W0IL State Com #3H
All of Section 15 & 16, T22S, R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 15 and all of the above captioned Section 16 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Mighty Ducks 15/16 W0PM State Com #1H located at a surface location 1310' FSL & 205' FEL of Section 15, with a bottom hole location 440' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Mighty Ducks 15/16 W0IL State Com #2H located at a surface location 1340' FSL & 205' FEL of Section 15, with a bottom hole location 1340' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
3. Mighty Ducks 15/16 W0IL State Com #3H located at a surface location 1370' FSL & 205' FEL of Section 15, with a bottom hole location 2200' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.

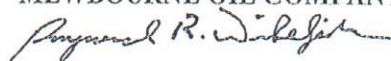
Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE") for the Mighty Ducks 15/16 W0PM State Com #1H, Mighty Ducks 15/16 W0IL State Com #2H and Mighty Ducks 15/16 W0IL State Com #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in cursive script, appearing to read "Ray Winkeljohn".

Ray Winkeljohn
Landman



October 15, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5035 4884 69.

Item Details

Status:	Delivered
Status Date / Time:	October 15, 2018, 9:19 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Devon Energy

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy
Production Company, L.P.
333 W SHERIDAN AVE
ATTN:LAND MANAGER
OKLAHOMA CITY, OK 73102
Reference #: Mighty Ducks 15 16 Proposal RW
Item ID: Mighty Ducks 15 16 Proposal

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

October 11, 2018

Via: Certified Mail

Concho Oil & Gas LLC
600 W. Illinois Ave.
Midland, TX 79701
Attn: Mollie McAuliffe

Re: Proposed Horizontal Wolfcamp Wells
Mighty Ducks 15/16 WOPM State Com #1H
Mighty Ducks 15/16 WOIL State Com #2H
Mighty Ducks 15/16 WOIL State Com #3H
All of Section 15 & 16, T22S, R27E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 15 and all of the above captioned Section 16 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Mighty Ducks 15/16 WOPM State Com #1H located at a surface location 1310' FSL & 205' FEL of Section 15, with a bottom hole location 440' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
2. Mighty Ducks 15/16 WOIL State Com #2H located at a surface location 1340' FSL & 205' FEL of Section 15, with a bottom hole location 1340' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.
3. Mighty Ducks 15/16 WOIL State Com #3H located at a surface location 1370' FSL & 205' FEL of Section 15, with a bottom hole location 2200' FSL & 330' FWL of Section 16, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,020' and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19,470'.

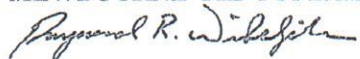
Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditures ("AFE's") for the Mighty Ducks 15/16 WOPM State Com #1H, Mighty Ducks 15/16 WOIL State Com #2H and Mighty Ducks 15/16 WOIL State Com #3H wells.

Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will follow the well proposal shortly.

Feel free to contact me at (432) 682-3715 or via email at rwinkeljohn@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in cursive script, appearing to read "Raymond R. Winkeljohn".

Ray Winkeljohn
Landman



October 13, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5035 4884 07.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	October 13, 2018, 2:25 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Concho Oil Gas LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Concho Oil & Gas LLC
Attn: Mollie McAuliffe
600 W ILLINOIS AVE
ONE CONCHO CENTER
MIDLAND, TX 79701
Reference #: Mighty Ducks 15 16 Proposal RW
Item ID: Mighty Ducks 15 16 Proposal

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Mighty Ducks 15/16 W0PM State Com #1H	Prospect: Wolfcamp Y Sand
Location: SHL: 1310' FSL & 205' FEL (15); BHL: 440' FSL & 330' FWL (16)	County: Eddy ST: NM
Sec: 15/16 Blk: Survey: 	TWP: 22S RNG: 27E Prop. TVD: 9020 TMD: 19470

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration		0180-0108	\$200,000	0180-0208	\$30,000
Daywork / Turnkey / Footage Drilling 32 days drlg / 4 days comp @ \$22000/d		0180-0110	\$752,000	0180-0210	\$94,000
Fuel 1700 gal/day @ 2.70/gal		0180-0114	\$179,000	0180-0214	\$520,000
Mud, Chemical & Additives		0180-0120	\$240,000	0180-0220	
Horizontal Drillout Services Coil Tbg Drillout				0180-0222	\$250,000
Cementing		0180-0125	\$110,000	0180-0225	\$40,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$480,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging		0180-0137	\$30,000		
Stimulation 61 Stg 24.7 MM gal / 24.7 MM lb				0180-0241	\$3,160,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$50,000	0180-0245	\$710,000
Bits		0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$52,500	0180-0270	\$42,000
Directional Services Includes Vertical Control		0180-0175	\$315,000		
Equipment Rental		0180-0180	\$270,800	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,500	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$25,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$10,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$168,000	0180-0295	\$134,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$56,700	0180-0299	\$118,500
TOTAL			\$2,889,500		\$6,042,400
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 360' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/lft		0181-0794	\$16,600		
Casing (8.1" - 10.0") 1950' - 9 5/8" 40# N-80 LT&C @ \$33.35/lft		0181-0795	\$69,500		
Casing (6.1" - 8.0") 9360' - 7" 29# P-110 LT&C @ \$28.96/lft		0181-0796	\$289,500		
Casing (4.1" - 6.0") 10620' - 4 1/2" 13.5# P-110 BPN @ \$14.94/lft				0181-0797	\$169,500
Tubing (2" - 4") 8550' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/lft				0181-0798	\$52,500
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & Packer				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers				0181-0886	\$40,000
Tanks - Oil 3 - 750 bbl				0181-0890	\$50,000
Tanks - Water 3 - 750 bbl steel coated				0181-0891	\$55,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl				0181-0895	\$40,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$25,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$150,000
Fittings / Valves & Accessories				0181-0906	\$120,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$40,000
Pipeline Construction				0181-0920	\$100,000
TOTAL			\$415,600		\$1,059,000
SUBTOTAL			\$3,305,100		\$7,101,400
TOTAL WELL COST			\$10,406,500		
<p>Extra Expense Insurance</p> <p><input type="checkbox"/> I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.</p> <p><input type="checkbox"/> I elect to purchase my own well control insurance policy.</p> <p>If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.</p>					
<p>Prepared by: <u>T. Cude</u> Date: <u>9/26/2018</u></p> <p>Company Approval: _____ Date: _____</p> <p>Joint Owner Interest: _____ Amount: _____</p> <p>Joint Owner Name: _____ Signature: _____</p>					

ATTACHMENT D

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Mighty Ducks 15/16 W01L State Com #3H		Prospect: Wolfcamp Y Sand	
Location: SHL: 1370' FSL & 205' FEL (15); BHL: 2200' FSL & 330' FWL (16)		County: Eddy	ST: NM
Sec. 15/16	Blk: 	Survey: 	TWP: 22S RNG: 27E Prop. TVD: 9020 TMD: 19470

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 32 days drlg / 4 days comp @ \$22000/d		0180-0110	\$752,000	0180-0210	\$94,000
Fuel 1700 gal/day @ 2.70/gal		0180-0114	\$179,000	0180-0214	\$520,000
Mud, Chemical & Additives		0180-0120	\$240,000	0180-0220	
Horizontal Drillout Services Coil Tbg Drillout				0180-0222	\$250,000
Cementing		0180-0125	\$110,000	0180-0225	\$40,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$480,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$70,000
Mud Logging		0180-0137	\$30,000		
Stimulation 61 Stg 24.7 MM gal / 24.7 MM lb				0180-0241	\$3,160,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$50,000	0180-0245	\$710,000
Bits		0180-0148	\$90,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$52,500	0180-0270	\$42,000
Directional Services Includes Vertical Control		0180-0175	\$315,000		
Equipment Rental		0180-0180	\$270,800	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,500	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$25,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$10,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$168,000	0180-0295	\$134,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 2% (TCP) 2% (CC)		0180-0199	\$56,700	0180-0299	\$118,500
TOTAL			\$2,889,500		\$6,042,400

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 360' - 13 3/8" 54.5# J-55 ST&C @ \$42.99/ft		0181-0794	\$18,600		
Casing (8.1" - 10.0") 1950' - 9 5/8" 40# N 80 LT&C @ \$33.35/ft		0181-0795	\$69,500		
Casing (6.1" - 8.0") 9360' - 7" 29# P-110 LT&C @ \$28.96/ft		0181-0796	\$289,500		
Casing (4.1" - 6.0") 10620' - 4 1/2" 13.5# P-110 BPN @ \$14.94/ft				0181-0797	\$169,500
Tubing (2" - 4") 8550' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0181-0798	\$52,500
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$50,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & Packer				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers				0181-0886	\$40,000
Tanks - Oil 3 - 750 bbl				0181-0890	\$50,000
Tanks - Water 3 - 750 bbl steel coated				0181-0891	\$55,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl				0181-0895	\$40,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$25,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$150,000
Fittings / Valves & Accessories				0181-0906	\$120,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$40,000
Pipeline Construction				0181-0920	\$100,000
TOTAL			\$415,600		\$1,059,000
SUBTOTAL			\$3,305,100		\$7,101,400
TOTAL WELL COST					\$10,406,500

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cudo Date: 9/25/2018

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____