



December 19, 2018

Devon Energy Production Co., LP
333 W. Sheridan Ave
Oklahoma City, OK 73102

**Re: Proposal to Drill
 Dos Equis 12-13 Fed Com Wells
 Sections 12 & 13, Township 24 South, Range 32 East
 Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Dos Equis 12-13 Fed Com 1H, 8H, 3H, 47H, 5H, 73H, 6H & 86H wells at a legal location in Section 12, Township 24 South, Range 32 East, NMPM, Lea Co., NM.

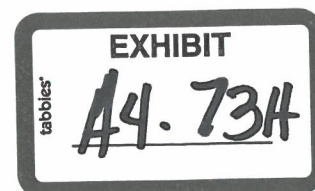
Dos Equis 12-13 Fed Com 1H - The intended surface hole location for the well is 330' FNL and 370' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 8H - The intended surface hole location for the well is 330' FNL and 350' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 3H - The intended surface hole location for the well is 255' FNL and 1,620' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 47H - The intended surface hole location for the well is 255' FNL and 1,600' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 5H - The intended surface hole location for the well is 360' FNL and 2,330' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.



Dos Equis 12-13 Fed Com 73H - The intended surface hole location for the well is 360' FNL and 2,310' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 6H - The intended surface hole location for the well is 360' FNL and 1,410' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 86H - The intended surface hole location for the well is 360' FNL and 1,390' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

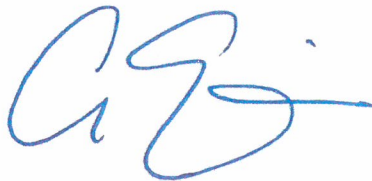
Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Dos Equis 12-13 Fed Com 1H well. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

In the event you would prefer to lease your interest in lieu of participating in the proposed operation(s), we would be happy to make you a competitive offer to lease.

Please call the undersigned with any questions or comments.

Respectfully,

Cody Elliott
432.571.7806



ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 1H

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 1H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 1H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 1H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 3H

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 3H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 3H

Dated this ____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 3H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 5H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 5H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 5H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Dos Equis 12-13 Fed Com 5H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 6H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 6H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 6H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is **TO** participate in the proposed Dos Equis 12-13 Fed Com 6H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 8H

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 8H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 8H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 8H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 47H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 47H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 47H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 47H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 73H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 73H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 73H

Dated this ____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 73H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 86H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 86H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 86H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 86H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure

Company Entity	Date Prepared
Cimarex Energy Co	December 18, 2018

Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.
PERMIAN	Dos Equis 12-13 Fed Com 73H			

Estimate Type	County	State	Type Well
W/2 E/2 of Sections 12 and 13-T24S-R32E	Lea	NM	Oil X Expl x Gas Prod

Estimate Type	Est. Start Date	Est. Comp. Date	Formation	Ttl. Measured Depth
Original Estimate				21,951'
Revised Estimate			WOLFCAMP A	Ttl. Vertical Depth
Supplemental Estimate				12,300'

Project Description
Drill and complete a horizontal test. Drill to 1200', set water string casing. Drill to 11774' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 12399' MD. Finish curve at +/- 3°/100' to +/- 12300' TVD and drill a +/- 9050' long lateral in the Wolfcamp formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$3,508,000		\$3,508,000
Completion Costs		\$7,319,199	\$7,319,199
Total Intangible Costs	\$3,508,000	\$7,319,199	\$10,827,199

Tangibles			
Well Equipment	\$451,000	\$786,000	\$1,237,000
Lease Equipment		\$798,529	\$798,529
Total Tangible Well Cost	\$451,000	\$1,584,529	\$2,035,529

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,959,000	\$8,903,728	\$12,862,728
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Comments on Well Costs
1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Marketing Election
Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.
<input type="checkbox"/> I elect to take my gas in kind.
<input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Cimarex Energy Co. Approval		
Prepared by	Drilling and Completion Manager	Regional Manager

Joint Interest Approval		
Company	By	Date





Project Cost Estimate

Well Name: Dos Equis 12-13 Fed Com 73H

Item/Unit	Drilling / Dry Hole Cost	Drilling	Completion / Stimulation	Production Equipment / Construction	Post Completion	Total Well Cost
Roads & Location Preparation / Restoration						
DHCC 300	\$100,000		STRA 300	\$19,875	PCOM 100	\$162,875
DHCC 395	\$10,000		STRA 395	\$8,859		\$18,859
Mud / Fluids Disposal Charges						
DHCC 355	\$160,000		STRA 355	\$59,000	PCOM 255	\$468,500
Day Rate 29.00 DH Days 4.00 ACP Days @ \$25,000 / Per Day	\$750,000	BHCC 100	\$100,000			\$850,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)	\$50,000					\$50,000
Bits	\$150,000	BHCC 125	\$0		PCOM 125	\$150,000
Fuel \$3.00 / Per Gallon 1,150 Gallons Per Day	\$117,000	BHCC 135	\$0		PCOM 130	\$117,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)	\$5,000	BHCC 140	\$0		PCOM 135	\$5,000
Mud / Additives	\$350,000	BHCC 145	\$0			\$350,000
Surface Rentals \$3,000 / Per Day (BCP)	\$117,000	BHCC 149	\$0	STRA 149	\$180,000	\$477,000
Downhole Rentals	\$178,000	BHCC 155	\$0	STRA 145		\$178,000
Formation Evaluation (DST, Coring including evaluation, G&G Services)	\$0		STRA 150	\$0		\$0
Mud Logging 35.75 / Days @ \$1,200 / Per Day	\$36,000	BHCC 170	\$0			\$36,000
Open Hole Logging	\$0	BHCC 180				\$0
Cementing & Float Equipment	\$100,000	BHCC 185	\$100,000			\$290,000
Tubular Inspections	\$50,000	BHCC 190	\$8,000	STRA 180		\$62,000
Casing Crews	\$27,000	BHCC 195	\$15,000	STRA 185		\$37,000
Extra Labor, Welding, Etc.	\$30,000	BHCC 199	\$3,000	STRA 190		\$36,000
Land Transportation (Trucking for tonpiles)	\$10,000	BHCC 205	\$8,000	STRA 195		\$26,000
Supervision \$4,000 / Per Day	\$160,000	BHCC 210	\$16,000	STRA 200		\$232,000
Trailer House / Camp / Catering \$1,600.00 / Per Day	\$39,000	BHCC 215	\$4,000	STRA 205		\$80,000
Other Misc Expenses	\$5,000	BHCC 220	\$0	STRA 210	\$7,500	\$112,500
Overhead	\$5,000	BHCC 225	\$5,000			\$10,000
Remedial Cementing	\$0	BHCC 231	\$0	STRA 215		\$0
MOB/DEMOP	\$150,000	BHCC 240				\$150,000
Directional Drilling Services	\$434,000	BHCC 245				\$434,000
Crane for Construction	\$0					\$0
Solid Control	\$99,000	BHCC 250				\$99,000
Well Control Equip (Snubbing Svcs.)	\$116,000	BHCC 255	\$0	STRA 240		\$277,000
Fishing & Sidetrack Operations	\$0	BHCC 265	\$0	STRA 245		\$0
Completion Rig	\$0		STRA 115	\$21,000	PCOM 115	\$21,000
Coil Tubing	\$0		STRA 260	\$368,000	PCOM 210	\$368,000
Completion Logging, Perforating, WL Units, WL Surveys	\$0		STRA 265	\$436,000	PCOM 200	\$436,000
Composite Plugs	\$0		STRA 300	\$108,000	PCOM 300	\$108,000
Stimulation Pumping Charges, Chemicals, Additives, Sand	\$0		STRA 210	\$1,182,000	PCOM 210	\$1,182,000
Stimulation Water / Water Transfer / Water Storage	\$0		STRA 295	\$964,000		\$964,000
Compress Churn / Rental Equipment	\$0		STRA 315	\$0		\$0
Legal / Regulatory / Curative	\$10,000	BHCC 300				\$10,000
Well Control Insurance \$0.35 / Per Foot	\$8,000	BHCC 305				\$8,000
Contingency 5.0 % of Drilling Intangibles	\$167,000	BHCC 415	\$13,000	STRA 210	\$286,000	\$614,512
Construction For Flow Lines	\$0			COIL 310	\$111,347	\$111,347
Construction For Sales P/L	\$0			COIL 315	\$0	\$0
Total Intangible Cost	\$3,508,000	\$272,000	\$6,014,000	\$467,479	\$565,720	\$10,827,199
Intangible Well Equipment						
Casing						
Drive Pipe 0 0 \$0.00	DHWR 150	\$0				\$0
Conductor Pipe 0 0 \$0.00	DHWR 130	\$0				\$0
Water String 13 3/8" 1200 \$42.00	DHWR 135	\$0				\$0
Surface Casing 10 3/4" 1200 \$35.00	DHWR 140	\$42,000				\$42,000
Intermediate Casing 1 7 5/8" 12500 \$30.00	DHWR 145	\$379,000				\$379,000
Intermediate Casing 2 0 0 \$0.00	DHWR 155	\$0				\$0
Drilling Liner 0 0 \$0.00	DHWR 300	\$0				\$0
Production Casing or Liner 5.5" x 5" 21951 \$23.00	DHWR 300	\$505,000				\$505,000
Production Tie-Back 0 0 \$0.00	DHWR 305	\$0	STRA 305	\$83,000	PCOM 305	\$83,000
Tubing						
Wellhead, Tree, Chokes	\$30,000	DHWR 155	\$30,000	STRA 120	\$60,000	\$120,000
Liner Hanger, Isolation Packer	\$0	DHWR 300	\$0			\$0
Packer, Nipples	\$0	DHWR 305	\$0			\$0
Pumping Unit, Engine	\$0		STRA 400	\$28,000	PCOM 400	\$28,000
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLS, PC Pump)	\$0		STRA 405	\$0	PCOM 405	\$0
Intangible Lease Equipment						
M/C Lease Equipment				COIL 400	\$133,250	\$133,250
Tanks, Tank Steps, Stairs				COIL 405	\$96,353	\$96,353
Battery (Heater, Treater, Separator, Gas Treating Equipment)				COIL 410	\$278,069	\$278,069
Secondary Containment				COIL 415	\$26,063	\$26,063
Overhead Power Distribution (electric line to facility)				COIL 420	\$15,625	\$15,625
Facility Electrical & Automation				COIL 425	\$82,813	\$82,813
SWD Connection				COIL 430	\$5,145	\$5,145
Flow Lines (Line Pipe from wellhead to central facility)				COIL 435	\$21,563	\$21,563
Placeline to Sales				COIL 440	\$106,635	\$106,635
Meters and Metering Equipment				COIL 445	\$33,013	\$33,013
Total Tangibles	\$451,000	\$535,000	\$231,000	\$798,529	\$0	\$2,035,529
P&A Costs	\$0	\$0	\$0	\$0	\$0	\$0
Total Cost	\$3,959,000	\$807,000	\$6,265,000	\$1,266,008	\$565,720	\$12,862,728



Authorization For Expenditure

Company/Entity	Date Prepared
Cimarex Energy Co	December 18, 2018

Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.
PERMIAN	Dos Equis 12-13 Fed Com 73H			

Estimate Type	County	State	Type Well
W/2 E/2 of Sections 12 and 13-T245-R32E	Lea	NM	Oil <input checked="" type="checkbox"/> Expl <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Prod <input type="checkbox"/>

Estimate Type	Est. Start Date	Est. Comp. Date	Formation	Ttl Measured Depth
Original Estimate	x		WOLFCAMP A	21,951'
Revised Estimate				Ttl Vertical Depth
Supplemental Estimate				12,300'

Project Description
Drill and complete a horizontal test. Drill to 1200', set water string casing. Drill to 11774' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 12399' MD. Finish curve at +/- 3°/100' to +/- 12300' TVD and drill a +/- 9050' long lateral in the Wolfcamp formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$3,508,000		\$3,508,000
Completion Costs		\$7,319,199	\$7,319,199
Total Intangible Costs	\$3,508,000	\$7,319,199	\$10,827,199

Tangibles			
Well Equipment	\$451,000	\$786,000	\$1,237,000
Lease Equipment		\$798,529	\$798,529
Total Tangible Well Cost	\$451,000	\$1,584,529	\$2,035,529

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,959,000	\$8,903,728	\$12,862,728
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Comments on Well Costs
1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Marketing Election
Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager

Joint Interest Approval

Company	By	Date

[illegible]

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

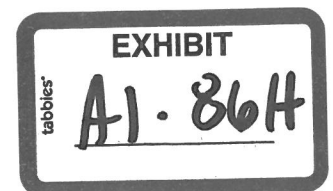
**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. _____

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Cimarex states as follows:

1. Cimarex is an interest owner in the subject lands and has a right to drill wells thereon.
2. Cimarex seeks to dedicate the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
3. Cimarex plans to drill the **Dos Equis 12-13 Federal Com 86H** well to a depth sufficient to test the Wolfcamp formation. The Dos Equis 12-13 Com 86H well is a horizontal well with a surface location 360' FNL and 1430' FEL of Section 12 Township 24 South, Range 32 East, Lea County, and the intended bottom hole location is 100' FSL and 330' FEL of Section 13, Township 24 South, Range 32 East, Lea County.
4. This well will be located within the Wildcat Wolfcamp pool and will comply with the Division's setback requirements.



5. Cimarex sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The creation of a horizontal spacing unit and the pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, this case is set for hearing before an Examiner of the Oil Conservation Division on March 7, 2019, Cimarex requests that, after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico;

B. Designating Cimarex as operator of this unit and the well to be drilled thereon;

C. Authorizing Cimarex to recover its costs of drilling, equipping and completing this well;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted this 25th day of January, 2019.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

Earl E. DeBrine

Zoe E. Lees

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500 Fourth Street NW, Suite 1000

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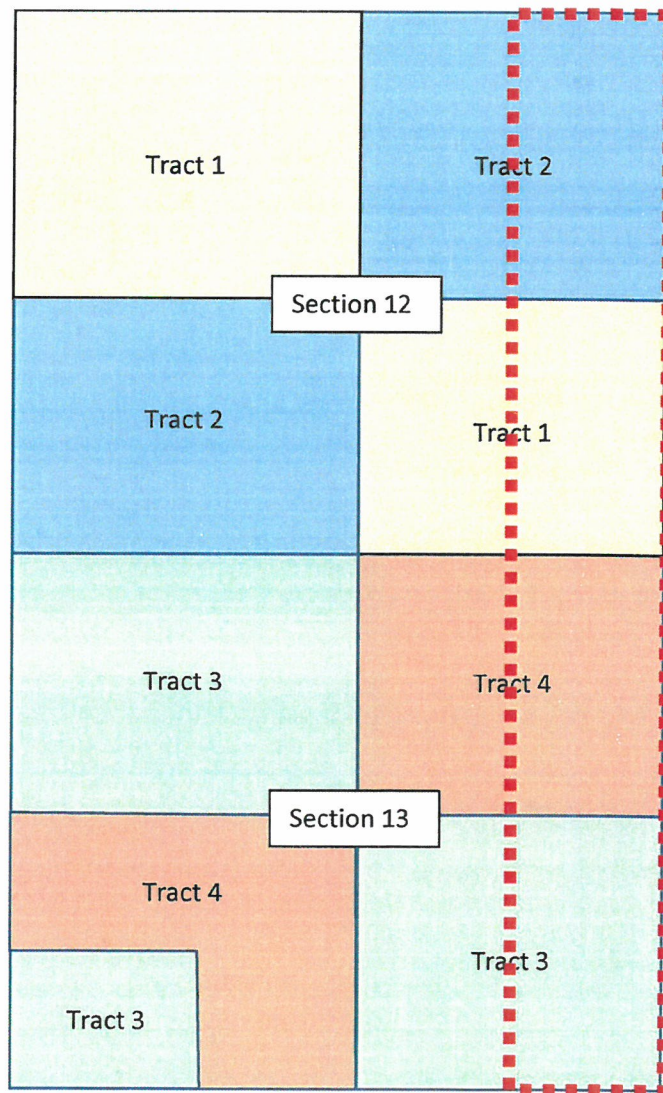
Attorneys for Applicant

CASE NO. ____: Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Dos Equis 12-13 Federal Com 86H** well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

Dos Equis 12-13 Fed Com 86H

E/2 E/2 of Sections 12 & 13-24S-32E, Lea County, NM

Owner	Tract	Net	Working Interest Percentage	Force Pool Interest
MHPI	1	40	12.50%	no-participating
Chevron U.S.A. Inc.	1	40	12.50%	no-participating
Cimarex	2	70	21.88%	no-operator
COPC	2	10	3.13%	Yes
Devon	3	80	25.00%	Yes
Cimarex	4	80	25.00%	no-operator





December 19, 2018

Devon Energy Production Co., LP
333 W. Sheridan Ave
Oklahoma City, OK 73102

**Re: Proposal to Drill
 Dos Equis 12-13 Fed Com Wells
 Sections 12 & 13, Township 24 South, Range 32 East
 Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Dos Equis 12-13 Fed Com 1H, 8H, 3H, 47H, 5H, 73H, 6H & 86H wells at a legal location in Section 12, Township 24 South, Range 32 East, NMPM, Lea Co., NM.

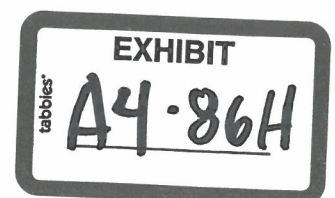
Dos Equis 12-13 Fed Com 1H - The intended surface hole location for the well is 330' FNL and 370' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 8H - The intended surface hole location for the well is 330' FNL and 350' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 3H - The intended surface hole location for the well is 255' FNL and 1,620' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 47H - The intended surface hole location for the well is 255' FNL and 1,600' FWL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FWL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 5H - The intended surface hole location for the well is 360' FNL and 2,330' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.



Dos Equis 12-13 Fed Com 73H - The intended surface hole location for the well is 360' FNL and 2,310' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 1,980' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 6H - The intended surface hole location for the well is 360' FNL and 1,410' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 9,600' to the Avalon formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

Dos Equis 12-13 Fed Com 86H - The intended surface hole location for the well is 360' FNL and 1,390' FEL of Section 12, Township 24 South, Range 32 East, and the intended bottom hole location is 100' FSL and 330' FEL of Section 13, Township 24 South, Range 32 East. The well is proposed to be drilled vertically to a depth of approximately 12,300' to the Wolfcamp formation and laterally in a southerly direction within the formation to the referenced bottom hole location.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

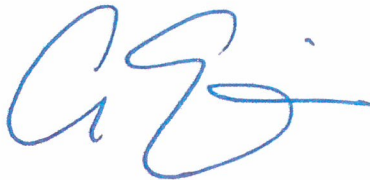
Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Dos Equis 12-13 Fed Com 1H well. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

In the event you would prefer to lease your interest in lieu of participating in the proposed operation(s), we would be happy to make you a competitive offer to lease.

Please call the undersigned with any questions or comments.

Respectfully,

Cody Elliott
432.571.7806



ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 1H

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 1H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 1H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 1H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 3H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 3H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 3H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 3H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 5H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 5H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 5H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 5H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 6H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 6H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 6H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 6H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 8H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 8H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 8H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 8H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 47H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 47H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 47H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 47H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 73H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 73H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 73H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 73H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Dos Equis 12-13 Fed Com 86H**

_____ Devon Energy Production Co., LP elects **TO** participate in the proposed Dos Equis 12-13 Fed Com 86H

_____ Devon Energy Production Co., LP elects **NOT** to participate in the proposed Dos Equis 12-13 Fed Com 86H

Dated this _____ day of _____, 2018.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Dos Equis 12-13 Fed Com 86H well, then:

_____ Devon Energy Production Co., LP elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Co., LP elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure

Company Entity	Date Prepared
Cimarex Energy Co	December 18, 2018

Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.
PERMIAN	Dos Equis 12-13 Fed Com 86H			

Estimate Type	County	State	Type Well		
E/2 E/2 of Sections 12 and 13-T245-R32E	Lea	NM	Oil	X	Expl
			Gas		Prod

Estimate Type	Est. Start Date	Est. Comp. Date	Formation	Ttl. Measured Depth
Original Estimate	x		WOLFCAMP A	21,951'
Revised Estimate				Ttl. Vertical Depth
Supplemental Estimate				12,300'

Project Description

Drill and complete a horizontal test. Drill to 1200', set water string casing. Drill to 11774' (KOP). Drill curve at 12"/100' Initial build rate to +/- 75 degrees and set casing at +/- 12399' MD. Finish curve at +/- 3"/100' to +/- 12300' TVD and drill a +/- 9050' long lateral in the Wolfcamp formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$3,508,000		\$3,508,000
Completion Costs		\$7,319,199	\$7,319,199
Total Intangible Costs	\$3,508,000	\$7,319,199	\$10,827,199

Tangibles			
Well Equipment	\$451,000	\$786,000	\$1,237,000
Lease Equipment		\$798,529	\$798,529
Total Tangible Well Cost	\$451,000	\$1,584,529	\$2,035,529

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,959,000	\$8,903,728	\$12,862,728
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Comments on Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager

Joint Interest Approval

Company	By	Date



Well Name: Dos Equis 12-13 Fed Com 86H

12/19/2012 1:38 PM



Authorization For Expenditure

Company Entity	Date Prepared
Cimarex Energy Co	December 18, 2018

Region	Well Name	Prospect or Field Name	Property Number	Drilling AFE No.
PERMIAN	Dos Equis 12-13 Fed Com 86H			

Estimate Type	County	State	Type Well
E/2 E/2 of Sections 12 and 13-T245-R32E	Lea	NM	Oil <input checked="" type="checkbox"/> Expl <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Prod <input type="checkbox"/>

Estimate Type	Est. Start Date	Est. Comp Date	Formation	Ttl Measured Depth
Original Estimate	x			21,951'
Revised Estimate			WOLFCAMP A	Ttl Vertical Depth
Supplemental Estimate				12,300'

Project Description
Drill and complete a horizontal test. Drill to 1200', set water string casing. Drill to 11774' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 12399' MD. Finish curve at +/- 3°/100' to +/- 12300' TVD and drill a +/- 9050' long lateral in the Wolfcamp formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangibles	Dry Hole Cost	After Casing Point	Completed Well Cost
Drilling Costs	\$3,508,000		\$3,508,000
Completion Costs		\$7,319,199	\$7,319,199
Total Intangible Costs	\$3,508,000	\$7,319,199	\$10,827,199

Tangibles			
Well Equipment	\$451,000	\$786,000	\$1,237,000
Lease Equipment		\$798,529	\$798,529
Total Tangible Well Cost	\$451,000	\$1,584,529	\$2,035,529

Plug and Abandon Cost	\$0	\$0	\$0
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Total Well Cost	\$3,959,000	\$8,903,728	\$12,862,728
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Comments on Well Costs
1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Marketing Election
Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.
<input type="checkbox"/> I elect to take my gas in kind.
<input type="checkbox"/> I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Cimarex Energy Co. Approval

Prepared by	Drilling and Completion Manager	Regional Manager

Joint Interest Approval

Company	By	Date



Project Cost Estimate

Well Name: Dos Equis 12-13 Fed Com B6H

Intangibles	BCP - Drilling (Dry Hole Cost)	ACP - Drilling	Completion / Stimulation	Production Equipment / Construction	Post Completion	Total Well Cost
Ready & Location Preparation / Restoration	BDC 100 \$100,000		STRA 100 \$1,000	CON 100 \$10,875	PCOM 100 \$40,000	\$162,875
Damages	BDC 105 \$10,000			CON 105 \$8,850		\$18,850
Mud / Fluids Disposal Charges	BDC 255 \$160,000		STRA 255 \$53,000		PCOM 255 \$255,500	\$468,500
Day Rate 29.00 (DI Days) 4.00 (ACP Days @) \$25,000 Per Day	BDC 115 \$750,000	BDC 130 \$100,000				\$850,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)	BDC 120 \$50,000					\$50,000
Bits	BDC 125 \$150,000	BDC 125 \$0	STRA 125 \$0		PCOM 125 \$0	\$150,000
Fuel \$3.00 Per Gallon 1,150 Gallons Per Day	BDC 135 \$117,000	BDC 135 \$0			PCOM 135 \$0	\$117,000
Water for Drilling Rig / Completion Fluids (Not Frac Water)	BDC 140 \$5,000	BDC 145 \$0	STRA 145 \$24,000		PCOM 145 \$0	\$29,000
Mud & Additives	BDC 145 \$350,000					\$350,000
Surface Rentals \$3,000 Per Day (BCP)	BDC 150 \$117,000	BDC 160 \$0	STRA 160 \$189,000	CON 160 \$1,900	PCOM 160 \$170,000	\$477,000
Damhole Rentals	BDC 155 \$178,000	BDC 165 \$0	STRA 165 \$0		PCOM 165 \$0	\$178,000
Formation Evaluation (DST, Coring including evaluation, GRG Services)	BDC 160 \$0		STRA 160 \$0			\$0
Mud Logging 25.75 (Days @) \$1,200 Per Day	BDC 180 \$36,000					\$36,000
Open Hole Logging	BDC 180 \$0					\$0
Cementing & Float Equipment	BDC 185 \$150,000	BDC 195 \$100,000				\$290,000
Tubular Inspections	BDC 190 \$50,000	BDC 195 \$6,000	STRA 195 \$4,000		PCOM 195 \$0	\$62,000
Casing Crews	BDC 195 \$22,000	BDC 165 \$15,000	STRA 165 \$0			\$37,000
Extra Labor, Welding, Etc.	BDC 200 \$20,000	BDC 170 \$3,000	STRA 170 \$0	CON 170 \$181,375	PCOM 170 \$62,800	\$267,175
Land Transportation (Trucking for tangibles)	BDC 205 \$30,000	BDC 175 \$8,000	STRA 175 \$4,000	CON 175 \$13,125	PCOM 175 \$4,000	\$59,125
Supervision \$4,000 Per Day	BDC 210 \$140,000	BDC 200 \$16,000	STRA 200 \$74,000	CON 200 \$7,625	PCOM 200 \$0	\$237,625
Trailer House / Camp / Catering \$1,000.00 Per Day	BDC 280 \$30,000	BDC 295 \$4,000	STRA 280 \$37,000			\$80,000
Other Misc Expenses	BDC 230 \$5,000	BDC 190 \$0	STRA 190 \$100,000	CON 190 \$7,500	PCOM 190 \$0	\$112,500
Overhead	BDC 225 \$5,000	BDC 195 \$5,000				\$10,000
Remedial Cementing	BDC 211 \$0		STRA 215 \$0		PCOM 215 \$0	\$0
MOB/DEMOB	BDC 240 \$150,000					\$150,000
Directional Drilling Services	BDC 245 \$434,000					\$434,000
Crane for Construction	BDC 240 \$90,000			CON 210		\$0
Safety Control	BDC 240 \$90,000					\$90,000
Well Control Equip (Snubbing Sigs.)	BDC 265 \$116,000	BDC 240 \$0	STRA 240 \$161,000		PCOM 240 \$0	\$277,000
Fishing & Sidetrack Operations	BDC 230 \$0	BDC 245 \$0	STRA 245 \$0		PCOM 245 \$0	\$0
Completion Rig			STRA 115 \$21,000		PCOM 115 \$0	\$21,000
Coil Tubing			STRA 200 \$368,000		PCOM 240 \$0	\$368,000
Completion Logging, Perforating, WL Units, WL Surveys			STRA 200 \$436,000		PCOM 200 \$0	\$436,000
Composite Plugs			STRA 390 \$108,000		PCOM 390 \$0	\$108,000
Stimulation Pumping Charges, Chemicals, Additives, Sand			STRA 210 \$3,182,000		PCOM 210 \$0	\$3,182,000
Stimulation Water / Water Transfer / Water Storage			STRA 195 \$96,400			\$96,400
Compress Damaged Pore / Rental Equipment			STRA 195 \$0			\$0
Lease / Regulatory / Curative	BDC 300 \$10,000			CON 300 \$781		\$10,781
Well Control Insurance \$0.35 Per Foot	BDC 385 \$8,000					\$8,000
Contingency 5.0 % of Drilling Intangibles	BDC 415 \$167,000	BDC 230 \$13,000	STRA 230 \$286,000	CON 230 \$115,000	PCOM 230 \$33,420	\$614,512
Construction For Flow Lines				CON 310 \$111,347		\$111,347
Construction For Sales P/L				CON 265 \$0		\$0
Total Intangible Cost	\$3,508,000	\$277,000	\$6,014,000	\$467,479	\$565,720	\$10,827,199
Tangible Well Equipment						
Casing	Size Feet S / Foot					
Drive Pipe 0 0 \$0.00	BWER 130 \$0					\$0
Conductor Pipe 0 0 \$0.00	BWER 130 \$0					\$0
Water String 11 3/8" 1200 \$42.00	BWER 115 \$0					\$0
Surface Casing 10 3/4" 1200 \$35.00	BWER 140 \$42,000					\$42,000
Intermediate Casing 1 7 5/8" 12500 \$30.00	BWER 145 \$379,000					\$379,000
Intermediate Casing 2 0 0 \$0.00	BWER 115 \$0					\$0
Drilling Liner 0 0 \$0.00	BWER 140 \$0					\$0
Production Casing or Liner 5 5/8" x 5" 21951 \$23.00	DWTA 100 \$505,000					\$505,000
Production Tie-Back 0 0 \$0.00	DWTA 105 \$0	STMT 101 \$0				\$0
Tubing 2 7/8" 11870 \$7.00	STMT 105 \$83,000				PCOMT 105 \$0	\$83,000
Wellhead, Tree, Chokes	BWER 115 \$30,000	DWTA 120 \$10,000	STMT 120 \$60,000			\$100,000
Liner Hanger, Isolation Packer	BWER 100 \$0	DWTA 125 \$0				\$0
Packer, Nipples			STMT 400 \$28,000		PCOMT 400 \$0	\$28,000
Pumping Unit, Engine			STMT 405 \$0		PCOMT 405 \$0	\$0
Downhole Lift Equipment (BHP, Rods, Anchors, ESP, GVLs, PC Pump)			STMT 410 \$80,000		PCOMT 410 \$0	\$80,000
Tangible Lease Equipment						
N/C Lease Equipment				CON 400 \$133,250		\$133,250
Tanks, Tanks Steps, Stairs				CON 405 \$96,353		\$96,353
Battery Heater, Heater, Separator, Gas Treating Equipment				CON 410 \$278,000		\$278,000
Secondary Containment				CON 415 \$26,063		\$26,063
Overhead Power Distribution (electric line to facility)				CON 420 \$15,625		\$15,625
Facility Electrical & Automation				CON 425 \$82,813		\$82,813
SWD Connection				CON 430 \$5,145		\$5,145
Flow Lines (Line Pipe from wellhead to central facility)				CON 435 \$21,561		\$21,561
Railine to Sales				CON 440 \$105,635		\$105,635
Meters and Metering Equipment				CON 445 \$13,013		\$13,013
Total Tangibles	\$451,000	\$535,000	\$251,000	\$798,529	\$0	\$2,035,529
P&A Costs						
BDC 295 \$0	BDC 295 \$0					\$0
Total Cost	\$3,959,000	\$807,000	\$6,265,000	\$1,266,008	\$565,720	\$12,862,728

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20305

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20306

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20307

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20308

AFFIDAVIT OF LAUREN COPLEY

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Lauren Copley, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Cimarex Energy Co. ("Cimarex"), and have personal knowledge of the matters stated herein. I have been qualified by the Oil Conservation Division ("Division") as an expert petroleum geologist and my credentials were accepted as a matter of record by the Division.

2. I conducted a geological study of the area that encompasses the horizontal spacing units that are the subject of Cimarex's applications in these cases and am familiar with the geological matters involved in these cases.

3. Case Nos. 20305-20308 include proposed Wolfcamp horizontal spacing units located in Sections 12 and 13 of Township 24 South, Range 32 East in Lea County, New Mexico, which is the focus of my study area.

4. As part of my study, I have prepared the following geological exhibits with respect to the horizontal spacing units for each above-referenced case (the **Dos Equis 12-13 Federal Com 8H, 47H, 73H, and 86H** wells) that are attached to my affidavit and described below:

- a. **Exhibit B.1.8H-86H** is a Structure Map on the top of the Wolfcamp formation shown in subsea TVD. Wolfcamp producers are indicated by the purple diamonds. This map identifies the sections to be developed with a purple dotted line, and the cross-section wells with a black solid line from A-A'. It also shows that the structure dips slightly to the east-southeast.
- b. **Exhibit B.2.8H-86H** is a Net Porosity Map of the Upper Wolfcamp formation. It shows the porosity is relatively consistent across the sections proposed to be developed.
- c. **Exhibit B.3.8H-86H** is a Proposed Development Map in the Upper Wolfcamp formation. It identifies the proposed wells location by vertical purple lines.
- d. **Exhibit B.4.8H-86H** is a Stratigraphic Cross Section of the Upper Wolfcamp formation hung on the top of the Wolfcamp. From left to right, the logs are ordered with Gamma Ray in the leftmost track, then Deep Resistivity, then PE, then Neutron-Density Porosity, and lastly Density Porosity repeated in the rightmost track. These 3 well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone for the wells is the Wolfcamp Y Sand and Wolfcamp A1, shown by the 2 orange shaded zones, and

these zones are relatively consistent across the unit. The planned well paths for these wells are indicated by black lines.

- e. **Exhibit B.5.8H-86H** is a Wolfcamp Development Diagram showing a gunbarrel view of the proposed development plan, showing the western section line on the left and the eastern section line on the right. A type log is included on the left. This diagram shows the plan to develop the Upper Wolfcamp in a stack-stagger pattern at a total of 10 wells per section spacing. The landing targets are shown on the included type log on the left. The black labeled spacing between wells shows the approximate distances between take points of the wells.

5. **Exhibit B.0** are Wellbore Diagrams for the wells proposed in the above-referenced cases. It shows each well's TVD and setbacks from the proposed unit boundary.

6. Based upon my study as illustrated in these exhibits, knowledge of the geology in this area, and education and training, it is my expert opinion that:

- a. The horizontal spacing units in these cases are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with the proposed horizontal development.
- c. Each quarter quarter section in the unit will contribute more or less equally to production.

7. The preferred well orientation in this area is north-south.

8. The producing interval for each of the wells in these cases will be orthodox and will comply with the Division's set back requirements.

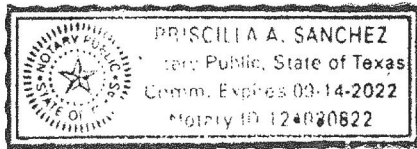
9. I attest that the information provided herein is true, correct and complete to the best of my knowledge and belief.

Lauren Copley
Lauren Copley

SUBSCRIBED AND SWORN to before me this 14th day of June 2019 by Lauren Copley,
on behalf of Cimarex Energy Co.

Priscilla A. Sanchez
Notary Public

My commission expires: 09-14-2022



Dos Equis 12-13 Fed 8H, 47H, 73H, 86H
Upper Wolfcamp

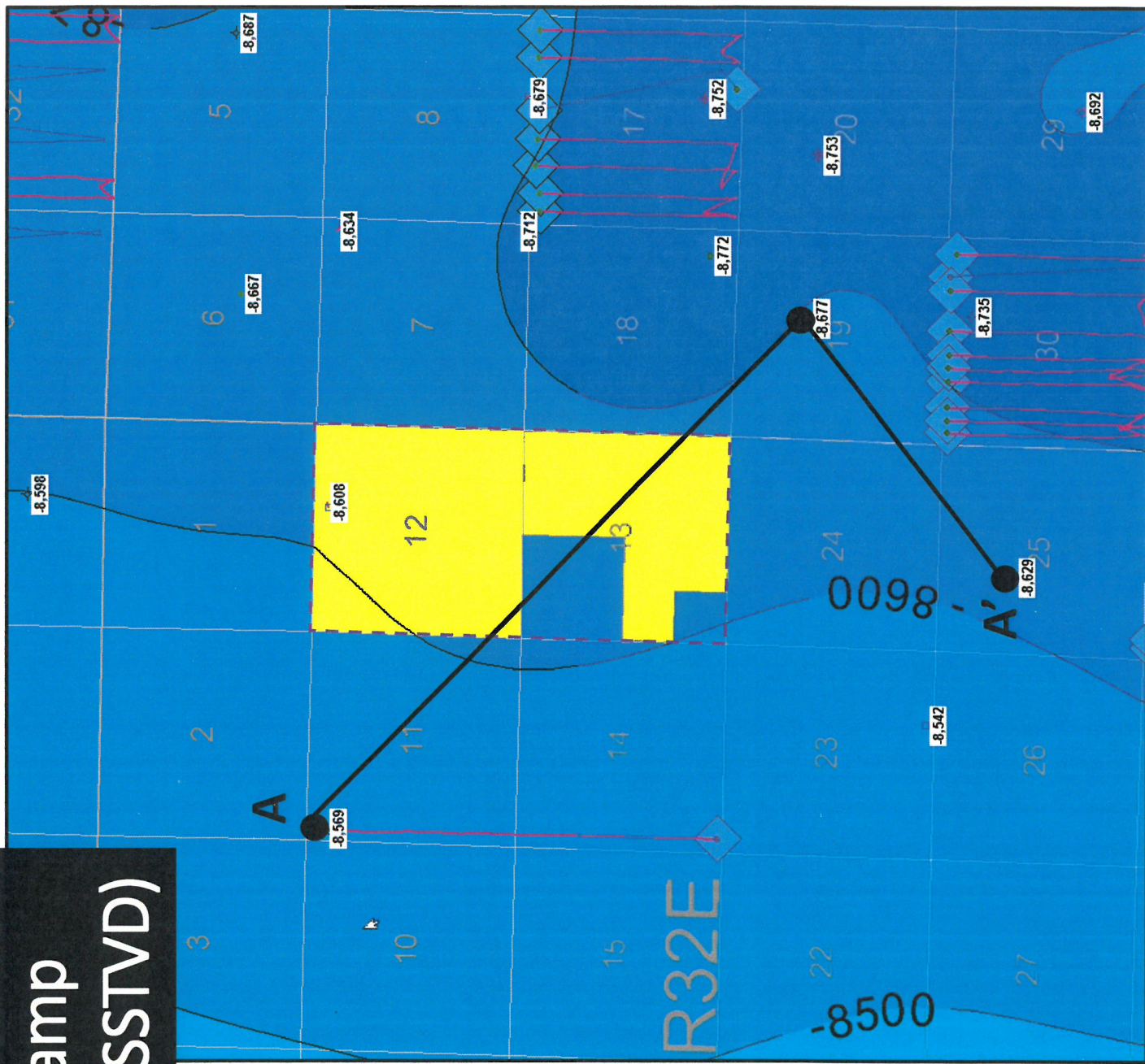
Sec 12-13 T24S R32E
Lea County, New Mexico

Top of Wolfcamp Structure Map (SSTVD)

◆ Wolfcamp Producers

— Cross-Section

Top of Wolfcamp
datapoints (SSTVD)






EXHIBIT

B1-84-
147-
86H

tables

Upper Wolfcamp Net Porosity Map

-  Wolfcamp Producers
-  Cross-Section
-  Upper Wolfcamp net porosity datapoints

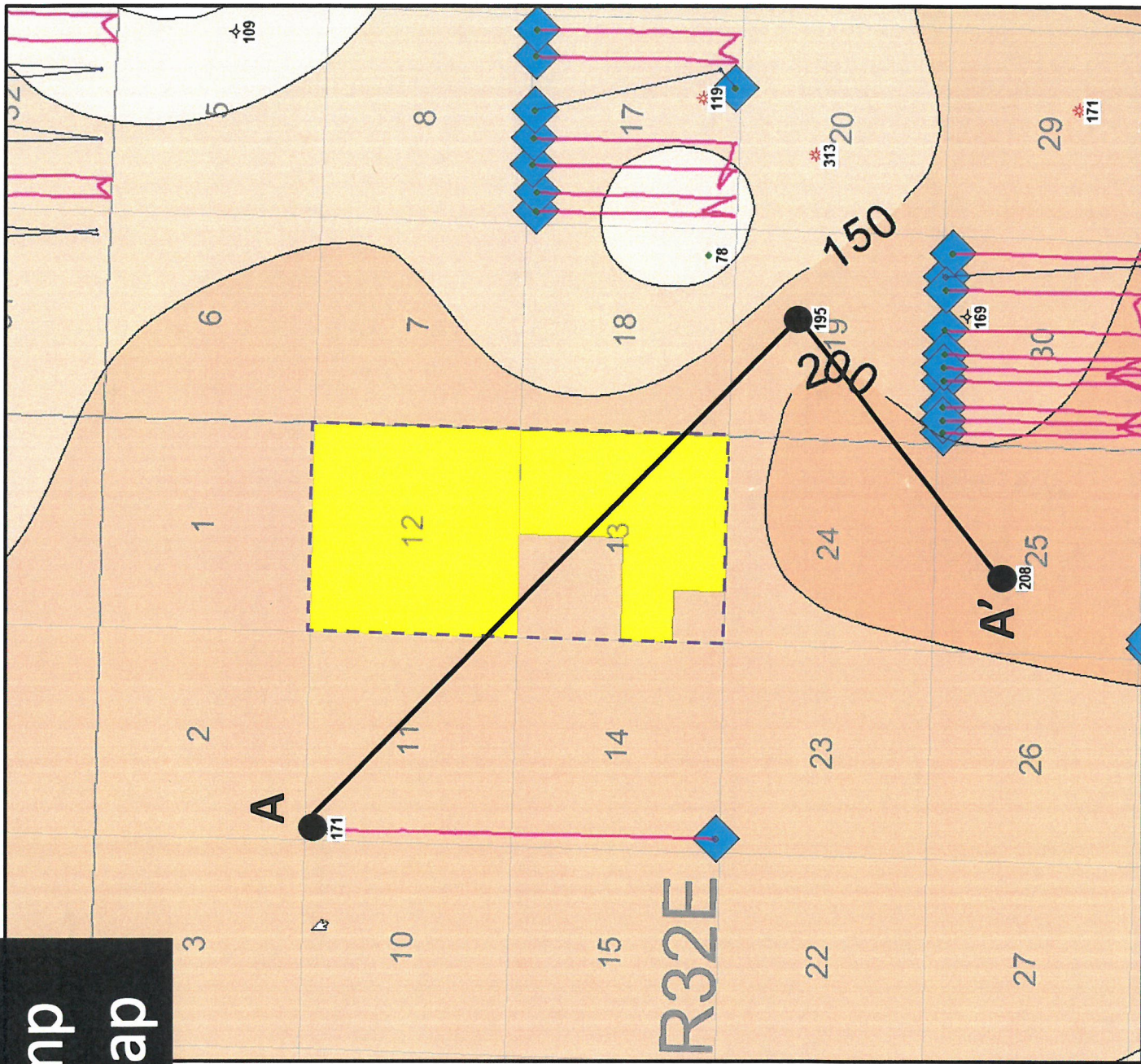


EXHIBIT
B2-84-864
tabbles

Upper Wolfcamp Development

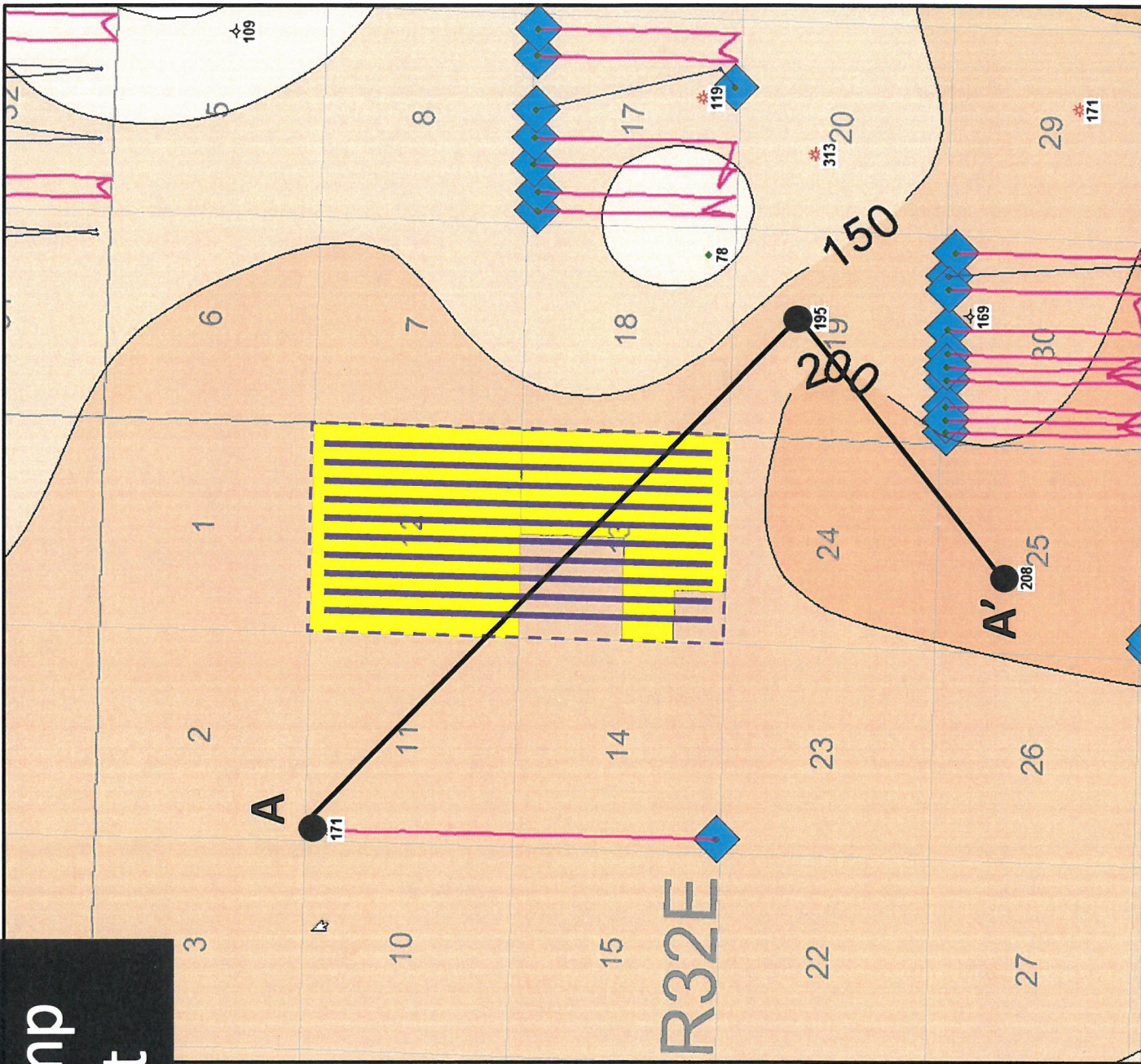
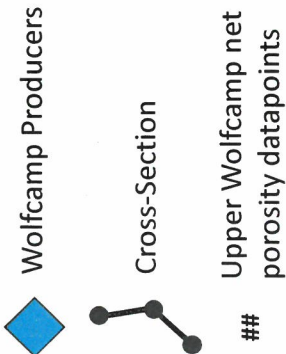


EXHIBIT
B3. 86H-86H
tabbles?

Upper Wolfcamp Stratigraphic Cross-Section

A

XEC Dos Equis 11-14 Fed Com 4H
30-025-445413
Sec 11 T24S R32E

COBRA State 19 1
30-025-33717
Sec 19 T24S R32E

AMOCO Federal BM 1
30-025-27003
Sec 25 T24S R32E

A'

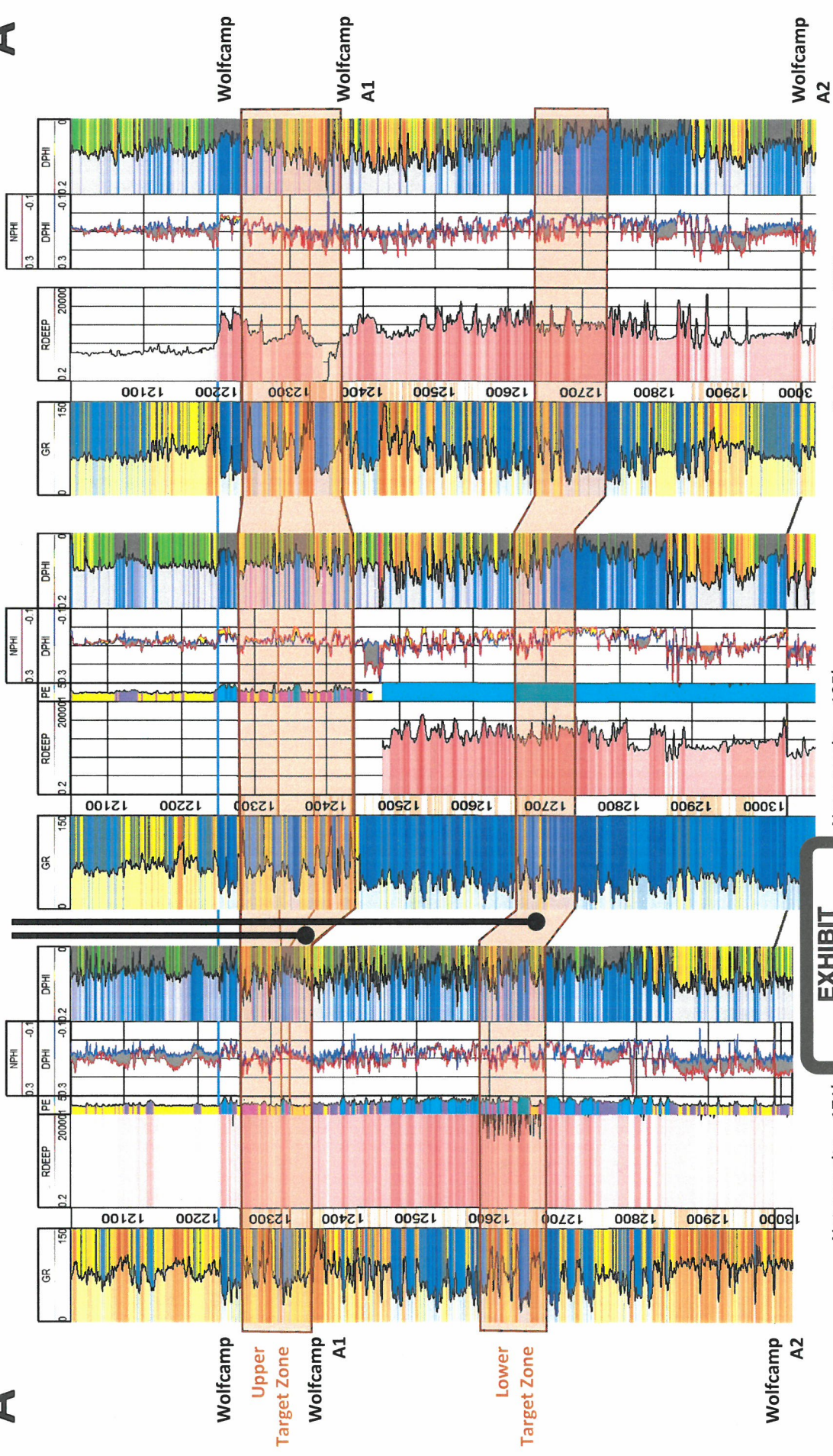


EXHIBIT
B4. 84- 864
tables

Dos Equis 12-13 Wolfcamp Development

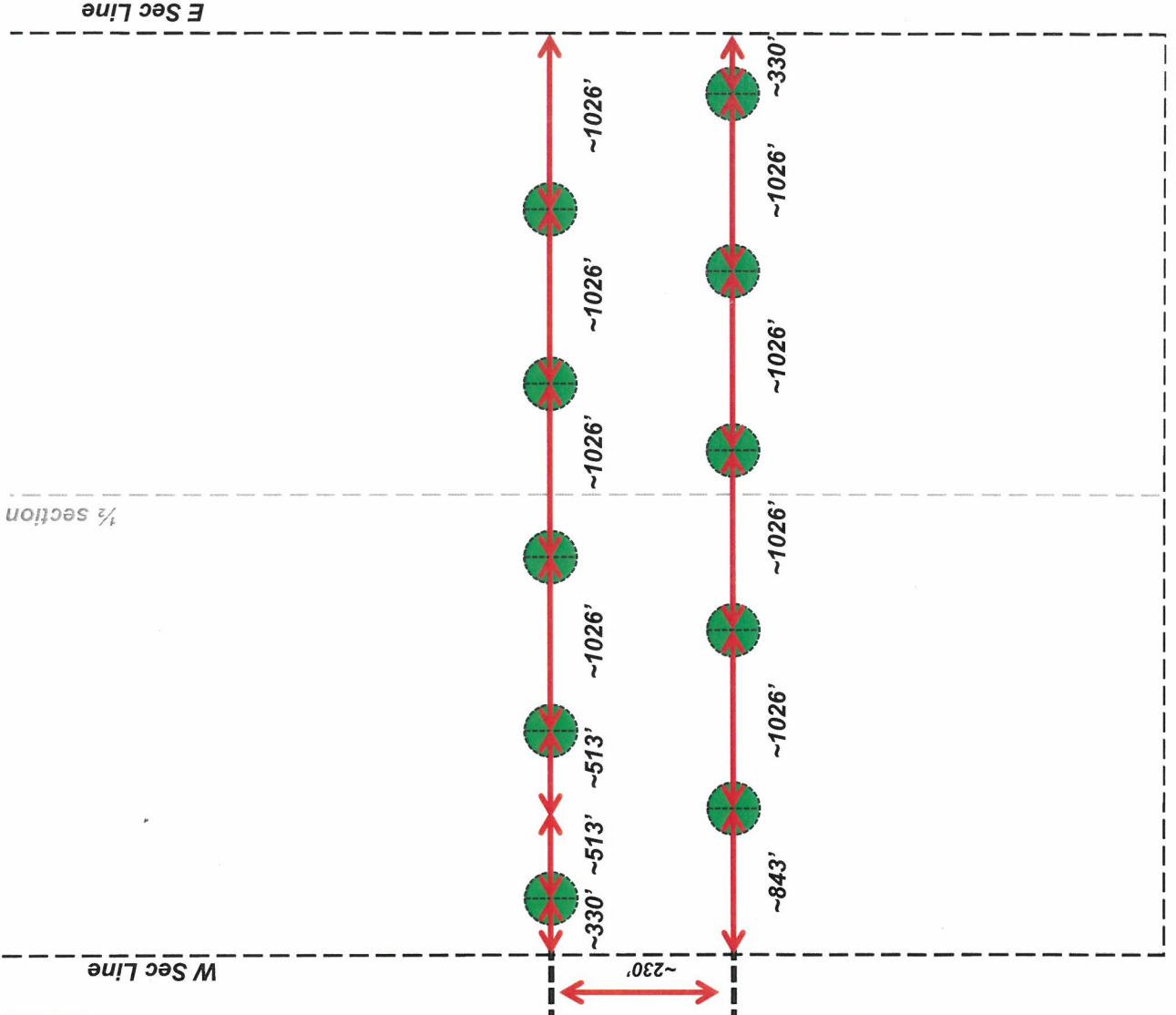
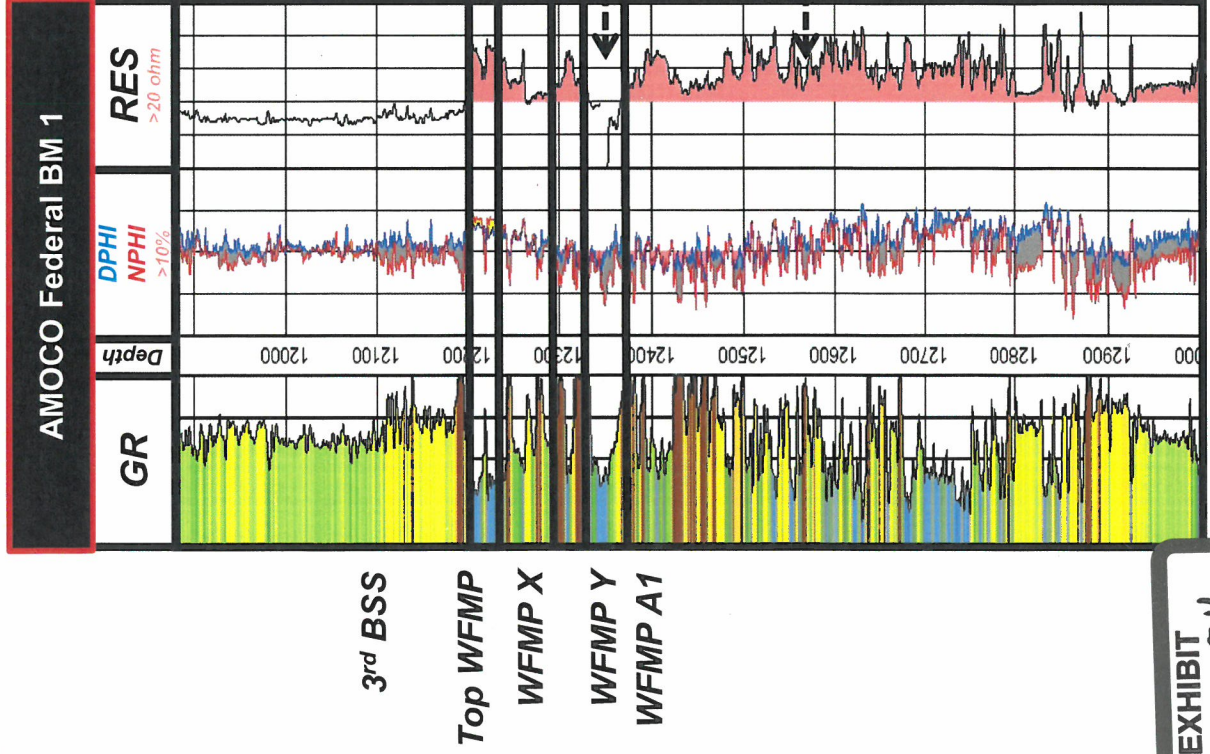


EXHIBIT
B5 8H
86H

tables

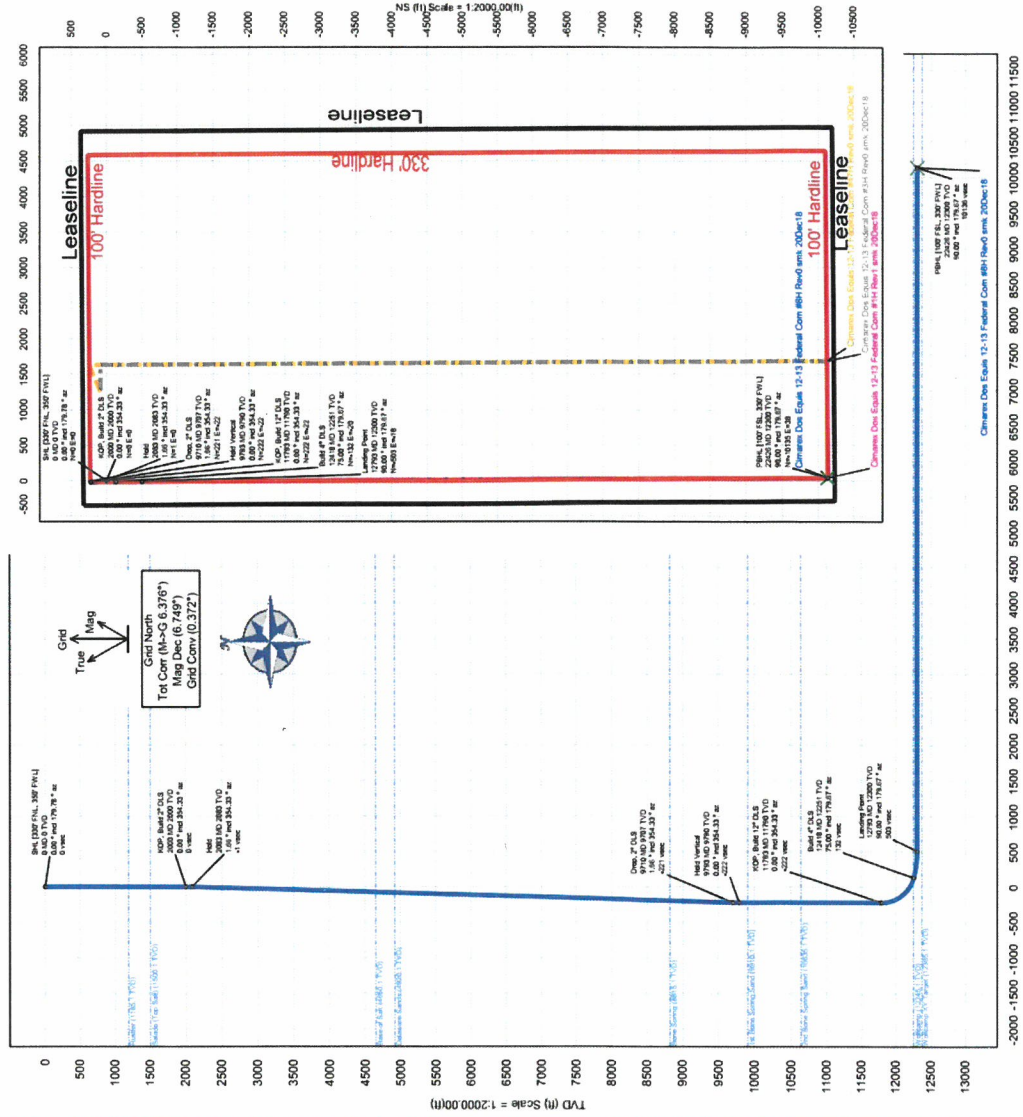
Dos Equis 12-13 Fed Com 8H Wellbore Diagram

Schlumberger

Cimarex Energy Rev 0



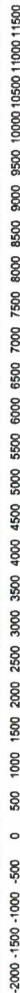
Borehole: Cimarex Dos Equis 12-13 Federal Com # 8H		Well: Cimarex Dos Equis 12-13 Federal Com # 8H		Field: NM Lea County (NAD 83)		Structure: Cimarex Dos Equis 12-13 Federal Com # 8H	
Geophysical & Magnetic Parameters		Surface Location		Wellbore		Wellbore	
Head:	1000.2115	Dec:	34-Dec-2015	Lat:	34° 33' 37"	Long:	103° 33' 37"
MagDec:	5.14°	Dec:	34-Dec-2015	Long:	103° 33' 37"	Lat:	34° 33' 37"



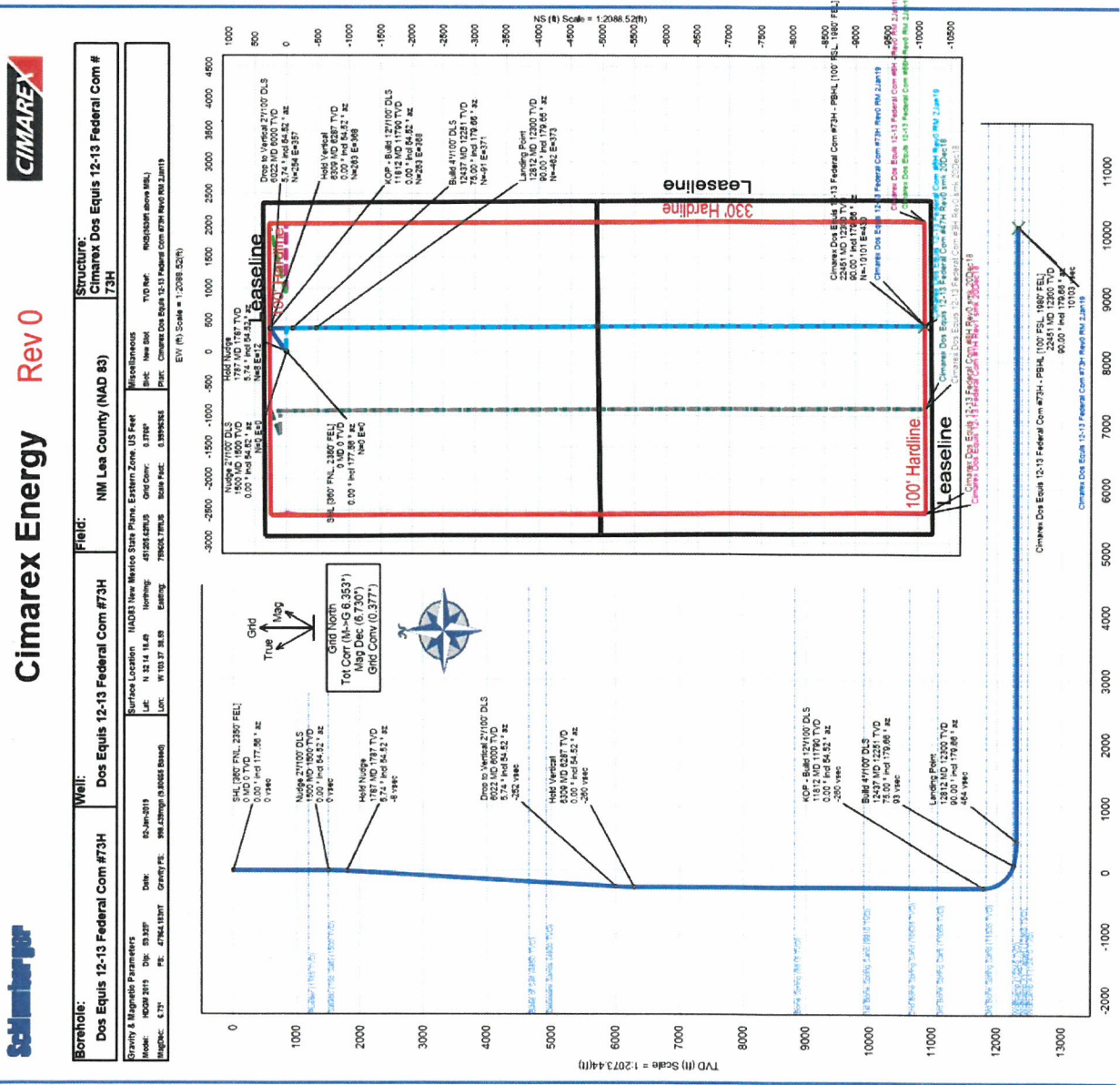
EXHIBIT

BO

tables

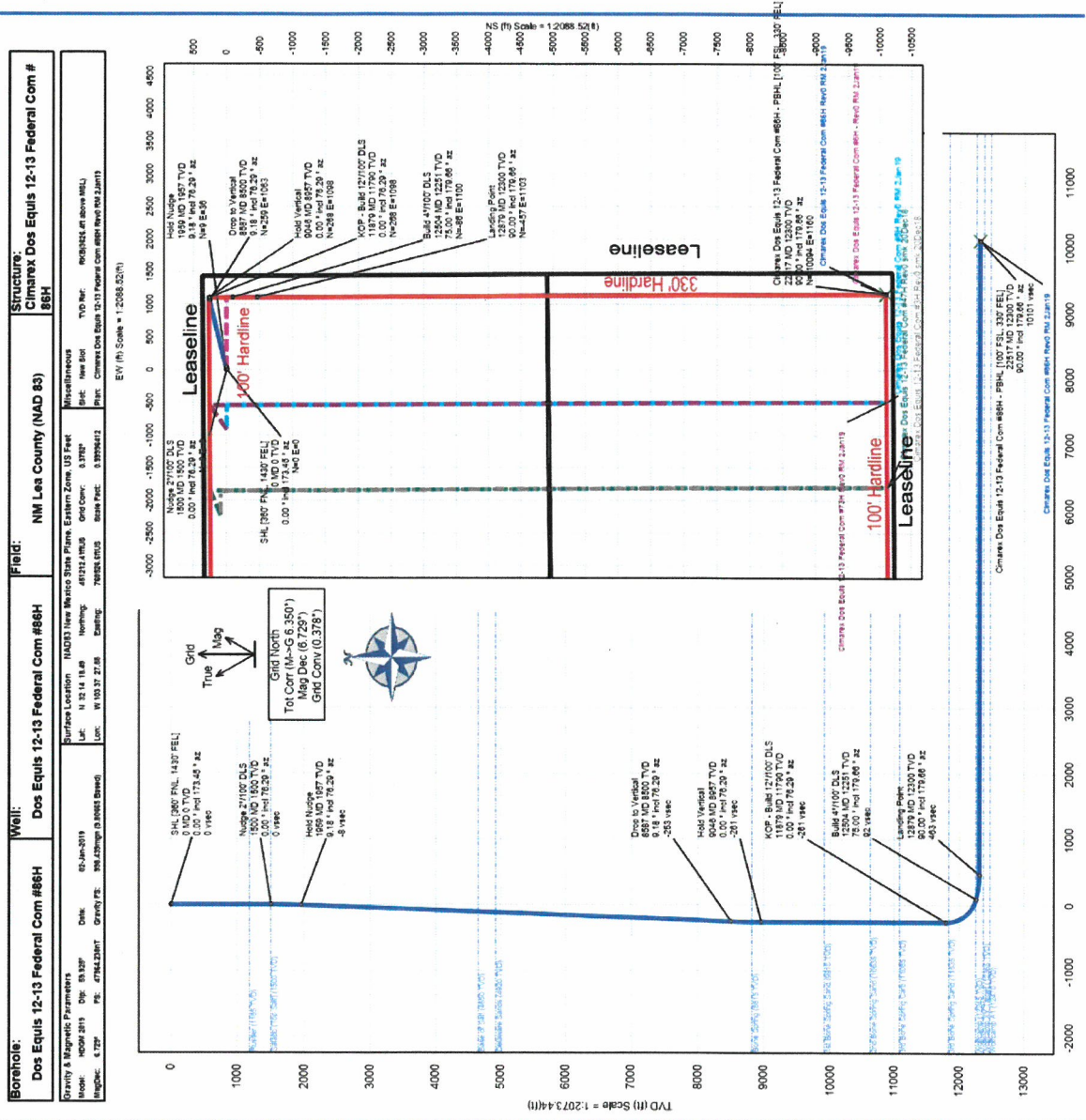


Dos Equis 12-13 Fed Com 73H Wellbore Diagram





Cimarex Energy Rev 0



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20305

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20306

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

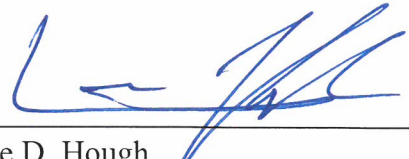
CASE NO. 20307

**APPLICATION OF CIMAREX
ENERGY CO. FOR COMPULSORY
POOLING, LEA COUNTY,
NEW MEXICO**

CASE NO. 20308

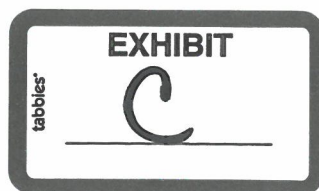
STATE OF NEW MEXICO)
)ss.
COUNTY OF BERNALILLO)

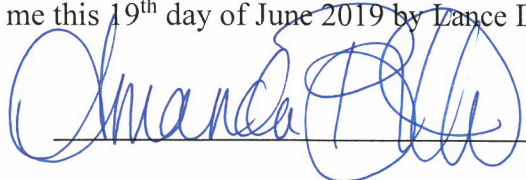
Lance D. Hough, attorney in fact and authorized representative of Cimarex Energy Co., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under the notice letters and that proof of receipts are attached hereto. Cimarex Energy Co. has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.



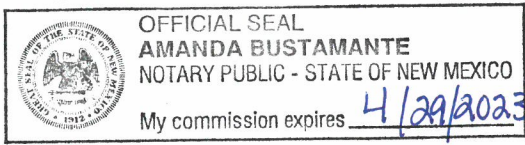
Lance D. Hough

SUBSCRIBED AND SWORN to before me this 19th day of June 2019 by Lance D. Hough.





SEAL



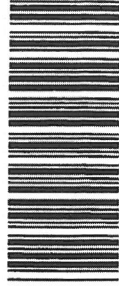
Notary Public

My commission expires: 4-29-2023

Leslie Morse
Modrall Sperlman Law Firm
P.O. Box 2168
500 4th St., NW, Suite 1000
Albuquerque NM 87103-2168

PS Form 3877

Type of Mailing: CERTIFIED
02/15/2019



Firm Mailing Book ID: 161008

Line	Article Number	Name, Street & P.O. Address	Postage	Fee	R.R.Fee	Reference	Rest.Del.Fee Contents
1	9314 8699 0430 0055 8732 40	Chevron USA Inc. 1400 Smith Street Houston TX 77002	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
2	9314 8699 0430 0055 8732 57	ConocoPhillips Company 600 N. Dairy Ashford Rd. Houston TX 77079	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
3	9314 8699 0430 0055 8732 64	Devon Energy Production Co., LP 333 W. Sheridan Ave. Oklahoma City OK 73102	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
4	9314 8699 0430 0055 8732 71	COG Operating LLC and Concho Oil & Gas 600 W. Illinois Midland TX 79701	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
5	9314 8699 0430 0055 8732 88	Anna A. Nearburg, now Anna A. Reischman 8523 Thackery Street, #9301 Dallas TX 79702	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
6	9314 8699 0430 0055 8732 95	Santa Elena Minerals IV LP P.O. Box 2063 Midland TX 79702	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
7	9314 8699 0430 0055 8733 01	United States of America Bureau of Land Management 1474 Rodeo Road Santa Fe NM 87505	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
8	9314 8699 0430 0055 8733 18	Brigham Young University J. Reuben Clark Law School 341 East Campus Drive Provo UT 84602	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
9	9314 8699 0430 0055 8733 25	Primary Children's Medical Center Foundation P.O. Box 413168 Salt Lake City UT 84141	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
10	9314 8699 0430 0055 8733 32	Gretchen B. Nearburg, wife of Eugene E. Nearburg, deceased 1129 Challenger Lakeway TX 78734	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
11	9314 8699 0430 0055 8733 49	Pitch Energy P.O. Box 304 Artesia NM 88211-8304	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
12	9314 8699 0430 0055 8733 56	James Briscoe, c/o McCormick, Caraway Firm BUJAC Building, 112 North Canyon P.O. Box 1718 Carlsbad NM 88221-1718	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
13	9314 8699 0430 0055 8733 63	Patsy Scrimshire c/o McCormick, Caraway Firm BUJAC Building, 112 North Canyon P.O. Box 1718 Carlsbad NM 88221-1718	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
14	9314 8699 0430 0055 8733 70	Ora Carol Pennington c/o McCormick Caraway Tabor BUJAC Building, 112 North Canyon P.O. Box 1718 Carlsbad NM 88221-1718	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice

Leslie Morse
 Modrall Sperling Law Firm
 P.O. Box 2168
 500 4th St., NW, Suite 1000
 Albuquerque NM 87103-2168

PS Form 3877

Type of Mailing: CERTIFIED
 02/15/2019



Firm Mailing Book ID: 161008

Line	Article Number	Name, Street & P.O. Address	Postage	Fee	R.R.Fee	Reference	Rest.Del.Fee Contents
15	9314 8699 0430 0055 8733 87	Duane A. Davis, Attorney-in-Fact for Anna A. Reischman P.O. Box 823085 Dallas TX 75382-3085	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
16	9314 8699 0430 0055 8733 94	Robert Erle Payne, deceased P.O. Box 577 Hermosa Beach CA 90254	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
17	9314 8699 0430 0055 8734 00	Carol Wright Bailey 310 S. "I" Street Midland TX 79701	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
18	9314 8699 0430 0055 8734 17	Shelly Wright Hickman 411 S "M" Street Midland TX 79701	\$2.05	\$3.50	\$1.60	82762-0172	\$0.00 Notice
Totals:			\$36.90	\$63.00	\$28.80		
						Grand Total:	\$128.70

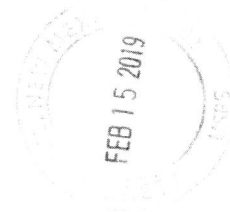
Dated:

List Number of Pieces
 Listed by Sender

Total Number of Pieces
 Received at Post Office

Postmaster:

Name of receiving employee



Transaction Report Details - CertifiedPro.net
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USPS Article Number	Date Created	Name 1	Name 2	Address	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
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9314869904300055873240	2019-02-15 8:47 AM	Chevron USA Inc.								

Affidavit of Publication

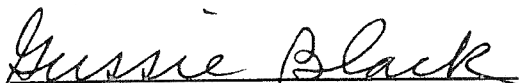
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 21, 2019
and ending with the issue dated
February 21, 2019.

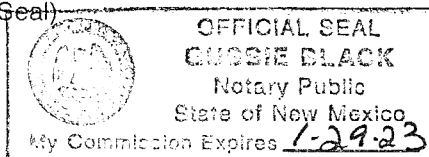

Publisher

Sworn and subscribed to before me this
21st day of February 2019.


Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
FEBRUARY 21, 2019

CASE NO. 20306: Notice to all affected parties, as well as the heirs and devisees of Chevron USA Inc.; ConocoPhillips Company; Devon Energy Production Co., LP; COG Operating LLC and Concho Oil & Gas; Anna A. Nearburg, now Anna A. Reischman; Santa Elena Minerals IV LP; United States of America, Bureau of Land Management; Brigham Young University; J Reuben Clark Law School; Primary Children's Medical Center Foundation; Gretchen B. Nearburg, wife of Eugene E. Nearburg, deceased; Pitch Energy; James Briscoe, c/o McCormick, Caraway Firm; Patsy Scrimshire c/o McCormick, Caraway Firm; Ora Carol Pennington c/o McCormick Caraway Tabor; Duane A. Davis, Attorney-in-Fact for Anna A. Reischman; Robert Erle Payne, deceased; Carol Wright Bailey; Shelly Wright Hickman; James H. Briscoe, heir of John Lawton Briscoe; James H. Briscoe; Patsy M. Scrimshire; Ora Carol Pennington of Cimarex Energy Co.'s application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 7, 2019. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 W/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Dos Equis 12-13 Federal Com 47H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

CASE NO. 20307: Notice to all affected parties, as well as the heirs and devisees of Chevron USA Inc.; ConocoPhillips Company; Devon Energy Production Co., LP; COG Operating LLC and Concho Oil & Gas; Anna A. Nearburg, now Anna A. Reischman; Santa Elena Minerals IV LP; United States of America, Bureau of Land Management; Brigham Young University; J Reuben Clark Law School; Primary Children's Medical Center Foundation; Gretchen B. Nearburg, wife of Eugene E. Nearburg, deceased; Pitch Energy; James Briscoe, c/o McCormick, Caraway Firm; Patsy Scrimshire c/o McCormick, Caraway Firm; Ora Carol Pennington c/o McCormick Caraway Tabor; Duane A. Davis, Attorney-in-Fact for Anna A. Reischman; Robert Erle Payne, deceased; Carol Wright Bailey; Shelly Wright Hickman; James H. Briscoe, heir of John Lawton Briscoe; James H. Briscoe; Patsy M. Scrimshire; Ora Carol Pennington of Cimarex Energy Co.'s application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 7, 2019. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Dos Equis 12-13 Federal Com 73H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

CASE NO. 20308: Notice to all affected parties, as well as the heirs and devisees of Chevron USA Inc.; ConocoPhillips Company; Devon Energy Production Co., LP; COG Operating LLC and Concho Oil & Gas; Anna A. Nearburg, now Anna A. Reischman; Santa Elena Minerals IV LP; United States of America, Bureau of Land Management; Brigham Young University; J Reuben Clark Law School; Primary Children's Medical Center Foundation; Gretchen B. Nearburg, wife of Eugene E. Nearburg, deceased; Pitch Energy; James Briscoe, c/o McCormick, Caraway Firm; Patsy Scrimshire c/o McCormick, Caraway Firm; Ora Carol Pennington c/o McCormick Caraway Tabor; Duane A. Davis, Attorney-in-Fact for Anna A. Reischman; Robert Erle Payne, deceased; Carol Wright Bailey; Shelly Wright Hickman; James H. Briscoe, heir of John Lawton Briscoe; James H. Briscoe; Patsy M. Scrimshire; Ora Carol Pennington of Cimarex Energy Co.'s application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 7, 2019. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Dos Equis 12-13 Federal Com 86H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

CASE NO. 20305: Notice to all affected parties, as well as the heirs and devisees of Chevron USA Inc.; ConocoPhillips Company; Devon Energy Production Co., LP; COG Operating LLC and Concho Oil & Gas; Anna A. Nearburg, now Anna A. Reischman; Santa Elena Minerals IV LP; United States of America, Bureau of Land Management; Brigham Young University; J Reuben Clark Law School; Primary Children's Medical Center Foundation; Gretchen B. Nearburg, wife of Eugene E. Nearburg, deceased; Pitch Energy; James Briscoe, c/o McCormick, Caraway Firm; Patsy Scrimshire c/o McCormick, Caraway Firm; Ora Carol Pennington c/o McCormick Caraway Tabor; Duane A. Davis, Attorney-in-Fact for Anna A. Reischman; Robert Erle Payne, deceased; Carol Wright Bailey; Shelly Wright Hickman; James H. Briscoe, heir of John Lawton Briscoe; James H. Briscoe; Patsy M. Scrimshire; Ora Carol Pennington of Cimarex Energy Co.'s application for compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 7, 2019. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 W/2 of Sections 12 and 13, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Dos Equis 12-13 Federal Com 8H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles southwest of Hobbs, New Mexico.

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