

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 11, 2019**

CASE NO. 20623, 20624, 20625 & 20626

*LEATHERNECK 3029 FED COM #205H WELL
LEATHERNECK 3029 FED COM #206H WELL
LEATHERNECK 3029 FED COM #207H WELL
LEATHERNECK 3029 FED COM #208H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20623, 20624, 20625, 20626

AFFIDAVIT OF SAM PRYOR

Sam Pryor, of lawful age and being first duly sworn, declares as follows:

1. My name is Sam Pryor. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in this case, and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, Matador is seeking an Order pooling all uncommitted interests in the following standard horizontal spacing units in the Wolfcamp formation underlying Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:

- In **Case No. 20623**, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the N/2 N/2 of Sections 29 and 30 to be dedicated to the proposed **Leatherneck 3029 Fed Com #205H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 29.

- In **Case No. 20624**, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the S/2 N/2 of Sections 29 and 30 to be dedicated to the proposed **Leatherneck 3029 Fed Com #206H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 29.
- In **Case No. 20625**, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the N/2 S/2 of Sections 29 and 30 to be dedicated to the proposed **Leatherneck 3029 Fed Com #207H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29.
- In **Case No. 20626**, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the S/2 S/2 of Sections 29 and 30 to be dedicated to the proposed **Leatherneck 3029 Fed Com #208H Well**, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

5. **Matador Exhibit A-1** contains a draft Form C-102 for each of the four proposed wells. The land in the proposed spacing unit is comprised of federal lease lands. Matador understands that these wells will be assigned to the Burton Flat Upper Wolfcamp East (Pool Code 98315).

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.

8. **Matador Exhibit A-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. In each case, Matador is also seeking to pool the overriding royalty interest owners, which are the same overriding royalty interest owners in each of the horizontal spacing units, and which are identified on in **Matador Exhibit A-4**.

9. There are no depth severances within the Wolfcamp formation for this acreage.

10. **Matador Exhibit A-5** contains sample well proposal letters and AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. The well proposals list the Leatherneck 3029 Federal Com #201H, #202H, #203H, and #204H, respectively. After sending these proposals, Matador changed its numbering nomenclature for these wells to the #205H (which was the #201H), #206H (which was the #202H), #207H (which was the #203H), and #208H (which was the #204H). This name change was the only change with respect to the wells that are the subject of these applications.

11. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we have contact information and attempted to reach an agreement with them. In my opinion, I have made a good faith effort to reach an agreement with each of the working interest owners that Matador seeks to pool.

12. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$7,000/month while drilling, and \$700/month while producing.

These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

13. In my opinion, Matador has made good faith efforts to reach an agreement with the working interest owners it is seeking to pool. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.

14. I provided the law firm of Holland & Hart LLP a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Matador Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Sam Pryor
SAM PRYOR

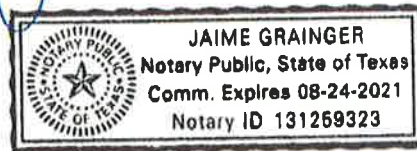
STATE OF TEXAS)
)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 10th day of July 2019 by Sam Pryor.

Jaime Grainger
NOTARY PUBLIC

My Commission Expires:

8-24-2021



District I
1025 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name LEATHERNECK 3029 FED COM	⁶ Well Number 205H
⁷ GRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3238'

¹⁰Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	20-S	29-E	-	870'	NORTH	309'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	20-S	29-E	-	989'	NORTH	60'	EAST	EDDY

¹² Dedicated Acres 316.34	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=565421 Y=563587 LAT.: N 32.5492295 LONG.: W 104.1210191 NAD 1983 X=606602 Y=563648 LAT.: N 32.5493479 LONG.: W 104.1215238</p>	<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=575503 Y=563466 LAT.: N 32.5488373 LONG.: W 104.0883018 NAD 1983 X=616683 Y=563527 LAT.: N 32.5489560 LONG.: W 104.0888055</p>	<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565211 Y=563471 LAT.: N 32.5489129 LONG.: W 104.1217018 NAD 1983 X=606391 Y=563533 LAT.: N 32.5490312 LONG.: W 104.1222065</p>	<p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575463 Y=563466 LAT.: N 32.5488376 LONG.: W 104.0884316 NAD 1983 X=616643 Y=563527 LAT.: N 32.5489563 LONG.: W 104.0889354</p>	<p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>04/30/2019 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number _____</p>

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-1

Submitted by: **MATADOR PRODUCTION COMPANY**
Hearing Date: July 11, 2019
Case # 20623, 20624, 20625 & 20626

S:\SURVEY\MATADOR_RESOURCES\LEATHERNECK_30-205-29E\FINAL_PRODUCT\SILO_LEATHERNECK_3029_FED_COM_205H.DWG 5/7/2019 5:16:39 PM c:\ghard

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name LEATHERNECK 3029 FED COM				⁶ Well Number 206H
⁷ GRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY				⁹ Elevation 3241'

¹⁰Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	20-S	29-E	-	1540'	NORTH	206'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	20-S	29-E	-	2311'	NORTH	60'	EAST	EDDY

¹² Dedicated Acres 316.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=565312 Y=562917 LAT.: N 32.5473884 LONG.: W 104.1213788 NAD 1983 X=606492 Y=562978 LAT.: N 32.5475067 LONG.: W 104.1218834</p>		<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=575506 Y=562144 LAT.: N 32.5452043 LONG.: W 104.0883000 NAD 1983 X=616687 Y=562206 LAT.: N 32.5453231 LONG.: W 104.0888037</p>		<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565198 Y=562153 LAT.: N 32.5452896 LONG.: W 104.1217529 NAD 1983 X=606378 Y=562215 LAT.: N 32.5454080 LONG.: W 104.1222575</p>		<p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575466 Y=562144 LAT.: N 32.5452047 LONG.: W 104.0884298 NAD 1983 X=616647 Y=562206 LAT.: N 32.5453234 LONG.: W 104.0889335</p>		<p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey <u>04/30/2019</u> Signature and Seal of Professional Surveyor </p> <p>Certificate Number _____</p>	

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¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name LEATHERNECK 3029 FED COM				⁶ Well Number 207H			
⁷ GRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY				⁹ Elevation 3236'			
¹⁰ Surface Location									
UL or lot no. 3	Section 30	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1356'	North/South line SOUTH	Feet from the 250'	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. I	Section 29	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1650'	North/South line SOUTH	Feet from the 60'	East/West line EAST	County EDDY
¹² Dedicated Acres 317.32		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>				<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor _____</p> <p> Certificate Number _____</p>				<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565185 Y=560836 LAT.: N 32.5416699 LONG.: W 104.1218040 NAD 1983 X=606365 Y=560898 LAT.: N 32.5417883 LONG.: W 104.1223095</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=565332 Y=560545 LAT.: N 32.5408671 LONG.: W 104.1213285 NAD 1983 X=606512 Y=560606 LAT.: N 32.5409855 LONG.: W 104.1218329</p> <p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575470 Y=560824 LAT.: N 32.5415756 LONG.: W 104.0884273 NAD 1983 X=616651 Y=560886 LAT.: N 32.5416944 LONG.: W 104.0889308</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=575510 Y=560824 LAT.: N 32.5415752 LONG.: W 104.0882975 NAD 1983 X=616691 Y=560885 LAT.: N 32.5416940 LONG.: W 104.0888010</p>	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name LEATHERNECK 3029 FED COM				⁶ Well Number 208H
⁷ OGRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY				⁹ Elevation 3236'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	20-S	29-E	-	1325'	SOUTH	250'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	20-S	29-E	-	330'	SOUTH	60'	EAST	EDDY


¹² Dedicated Acres 317.82	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.


	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey <u>04/30/2019</u> Signature and Seal of Professional Surveyor</p> <p></p> <p>Certificate Number _____</p>


EXHIBIT A-2



 ~320 Acre Proration Unit

 Federal Lease NMNM 095635

 Federal Lease NMNM 134868

 Federal Lease NMNM 0003677

04825

32
Mineral Inv. Corp.

04875
Black Stone
from 4500'
10 T Miss

Yates Art 1/2
Outline T. 199, etc
HBP
114828

1 inch = 2,000 feet

Southeast New Mexico

Coördinate System: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Projection: Transverse Mercator; Datum: North American 1983; Units: Foot US
Sources: IHS; ESRI;

Sources: IHS; ESRI;

Summary of Interests

MRC Delaware Resources, LLC Working Interest		55.5672298%
MRC Permian Company		
Voluntary Joinder		23.53300225%
Compulsory Pool Interest Total:		0.57624827%
Interest Owner:	Description:	Interest:
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.1467802%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.1467802%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.0733901%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.0733901%
Van S. Welch, II	Uncommitted Working Interest Owner	0.0163089%
James Gary Welch	Uncommitted Working Interest Owner	0.0163089%
Marian Welch Pendegrass	Uncommitted Working Interest Owner	0.0163089%
Robert Welch Gillespie	Uncommitted Working Interest Owner	0.0163089%



Leathemeck 3029 Federal Com #205H

Summary of Interests

Interest Owner:	Description:	Interest:
Erin L. Cofrin Revocable Trust	Uncommitted Working Interest Owner	0.0163089%
Van P. Welch, Jr.	Uncommitted Working Interest Owner	0.0163089%
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Uncommitted Working Interest Owner	0.0163089%
Stacy Welch Green	Uncommitted Working Interest Owner	0.0054363%
Phoebe Jane Welch, IV	Uncommitted Working Interest Owner	0.0040772%
Wendell Terry Welch	Uncommitted Working Interest Owner	0.0040772%
Michael Irwin Welch	Uncommitted Working Interest Owner	0.0040772%
Sanders Thomas Welch	Uncommitted Working Interest Owner	0.0040772%



Summary of Interests

MRC Delaware Resources, LLC Working Interest		55.47954003%
MRC Permian Company		
Voluntary Joinder		23.49586521%
Compulsory Pool Interest Total:		0.57533890%
Interest Owner:	Description:	Interest:
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.14654859%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.14654859%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.07327429%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.07327429%
Van S. Welch, II	Uncommitted Working Interest Owner	0.01628318%
James Gary Welch	Uncommitted Working Interest Owner	0.01628318%
Marian Welch Pendegrass	Uncommitted Working Interest Owner	0.01628318%
Robert Welch Gillespie	Uncommitted Working Interest Owner	0.01628318%
Erin L. Cofrin Revocable Trust	Uncommitted Working Interest Owner	0.01628318%
Van P. Welch, Jr.	Uncommitted Working Interest Owner	0.01628318%
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Uncommitted Working Interest Owner	0.01628318%



Summary of Interests

Interest Owner:	Description:	Interest:
Stacy Welch Green	Uncommitted Working Interest Owner	0.00542773%
Phoebe Jane Welch, IV	Uncommitted Working Interest Owner	0.00407079%
Wendell Terry Welch	Uncommitted Working Interest Owner	0.00407079%
Michael Irwin Welch	Uncommitted Working Interest Owner	0.00407079%
Sanders Thomas Welch	Uncommitted Working Interest Owner	0.00407079%



Summary of Interests

MRC Permian Company Working Interest		65.935034%
MRC Delaware Resources, LLC		
Voluntary Joinder		12.984362%
Compulsory Pool Interest Total:		0.322769%
Interest Owner:	Description:	Interest:
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.082215%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.082215%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.041107%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.041107%
Van S. Welch, II	Uncommitted Working Interest Owner	0.009135%
James Gary Welch	Uncommitted Working Interest Owner	0.009135%
Marian Welch Pendegrass	Uncommitted Working Interest Owner	0.009135%
Robert Welch Gillespie	Uncommitted Working Interest Owner	0.009135%
Erin L. Cofrin Revocable Trust	Uncommitted Working Interest Owner	0.009135%
Van P. Welch, Jr.	Uncommitted Working Interest Owner	0.009135%
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Uncommitted Working Interest Owner	0.009135%



Summary of Interests

Interest Owner:	Description:	Interest:
Stacy Welch Green	Uncommitted Working Interest Owner	0.003045%
Phoebe Jane Welch, IV	Uncommitted Working Interest Owner	0.002284%
Wendell Terry Welch	Uncommitted Working Interest Owner	0.002284%
Michael Irwin Welch	Uncommitted Working Interest Owner	0.002284%
Sanders Thomas Welch	Uncommitted Working Interest Owner	0.002284%



Summary of Interests

MRC Permian Company		65.92942429%
MRC Delaware Resources		20.74306402%
Voluntary Joinder:		13.00422587%
Compulsory Pool Interest Total:		0.32328572%
Interest Owner	Description	Interest
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.08234636%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.08234636%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.04117318%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.04117318%
Van S. Welch, II	Uncommitted Working Interest Owner	0.00914960%
James Gary Welch	Uncommitted Working Interest Owner	0.00914960%
Marian Welch Pendegrass	Uncommitted Working Interest Owner	0.00914960%
Robert Welch Gillespie	Uncommitted Working Interest Owner	0.00914960%
Erin L. Cofrin Revocable Trust	Uncommitted Working Interest Owner	0.00914960%

Summary of Interests

Interest Owner	Description	Interest
Van P. Welch, Jr.	Uncommitted Working Interest Owner	0.00914960%
Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006	Uncommitted Working Interest Owner	0.00914960%
Stacy Welch Green	Uncommitted Working Interest Owner	0.00304987%
Phoebe Jane Welch, IV	Uncommitted Working Interest Owner	0.00228740%
Wendell Terry Welch	Uncommitted Working Interest Owner	0.00228740%
Michael Irwin Welch	Uncommitted Working Interest Owner	0.00228740%
Sanders Thomas Welch	Uncommitted Working Interest Owner	0.00228740%



EXHIBIT A-4

Overriding Royalty Interest Owners in Each Spacing Unit

Alan Jochimsen
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust
Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett
Bettianne Hinkle Bowen
Betty E. Waldenville
Braille Institute of America, Inc.
Carolyn Sue Bonifield Sandner
Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased
Chalcam Exploration, L.L.C.
Charles E. Hinkle
Charlotte Forehand Albright
Clarke C. Coll
Claudia Liz Carlson
COG Operating LLC
Concho Oil & Gas LLC
Curtis W. Mewbourne, Trustee
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased
Davidson Trust Co., Trustee of the Bessie L. Whelan Trust
Diamond Lil Properties, LLC
Dorothy Stuckey
EOG Resource Assets LLC
Eric J. Coll
Estate of Bessie L. Whelan, c/o Farmers National Company, Agent
Estate of Charles Bryant - Att: Cheri Bryant
Estate of Mark T. Whelan - Att: Bessie L. Whelan
Estate of Sarah Elizabeth Garner
Estate of Wana Hill
Jalapeno Corporation
Jean Wallace
John F. Coll, II
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996
Katherine Fletcher c/o Martha Hunter
LDY Corporation

LML, LLC
Lynn S. Allensworth
Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992
Marguerite H. Coe
Mark Pate and Elizabeth A. Pate, as joint tenants

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A-4

Submitted by: **MATADOR PRODUCTION COMPANY**

Hearing Date: July 11, 2019

Case # 20623, 20624, 20625 & 20626

Marsha S. Melton
Marshall & Winston, Inc.
Mary Lynn Forehand
Max W. Coll, III
McQuiddy Communications & Energy, Inc.
Melanie Coll DeTemple
Michael S. Richardson
Monty D. McLane and wife, Karen R. McLane
Morna Ruth Bonifield Canon
MRC Delaware Resources, LLC
Pacific Enterprises Oil Company (USA)
Paul E. Siegel, Successor Fiduciary³
Paul Pate
Pauline Bryant
PetroYates, Inc.
R. R. Hinkle Company, Inc.
Rita Lea Bonifield Spencer
Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased
Sharbro Energy, LLC
Spiral, Inc.
Spirit Trail, LLC
States Royalty Limited Partnership
Sue F. Bennett
Susan Hendricks
Tierra Oil Company
William Joe Snipes

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5241 • Fax 214.866.4883
spryor@matadorresources.com

Sam Pryor
Area Land Manager -
Delaware Basin & Federal Lands

July 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates
105 S. 4th Street
Artesia, NM 88210

Re: Participation Proposal
Leatherneck 3029 Federal Com #201H
Sections 30 & 29, Township 20 South, Range 29 East
Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #201H well (the "Well"), located in the N2N2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated May 11, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. A-5

Submitted by: **MATADOR PRODUCTION COMPANY**

Hearing Date: July 11, 2019

Case # 20623, 20624, 20625 & 20626

Please contact me if you have any questions.

Sincerely,

MRC DELAWARE RESOURCES, LLC.


Sam Pryor

Enclosure(s)

Please elect one of the following and return to sender.

_____ John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #201H.

_____ John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #201H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

JOHN A. YATES

By: _____

Title: _____

Date: _____

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 22, 2018	AFE NO.:	
WELL NAME:	Leathemack 3029 Federal Com #201H	FIELD:	
LOCATION:	N/2N/2 Section 30 & 29 T20S-R29E	MD/TVD:	19 176' / 9,254'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,800'

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000
Location, Surveys & Damages	71,500	13,000	4,000	30,000	218,500
Drilling	878,500	-	-	-	878,500
Cementing & Float Equip	341,000	-	-	-	341,000
Logging / Formation Evaluation	-	6,000	-	-	6,000
Mud Logging	28,163	-	-	-	28,163
Mud Circulation System	48,823	-	-	-	48,823
Mud & Chemicals	127,650	50,000	-	-	187,650
Mud / Wastewater Disposal	255,000	-	-	-	255,000
Freight / Transportation	23,500	13,500	-	-	36,000
Rig Supervision / Engineering	132,306	84,700	1,000	15,000	233,006
Drill Bits	112,000	-	-	-	112,000
Fuel & Power	127,575	-	-	-	127,575
Water	37,000	714,000	-	-	751,000
Rig & Completion Overhead	13,250	10,000	-	-	23,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	275,000	-	-	-	275,000
Completion Unit, Bwab, CTU	-	180,000	6,000	-	186,000
Perforating, Wireline, Silcline	-	535,000	-	-	535,000
High Pressure Pump Truck	-	150,000	3,000	-	153,000
Stimulation	-	4,700,000	-	-	4,700,000
Stimulation Flowback & Disp	-	180,500	120,000	-	300,500
Insurance	34,517	-	-	-	34,517
Labor	118,000	9,000	-	-	127,000
Rental - Surface Equipment	65,725	147,845	2,800	3,000	218,570
Rental - Downhole Equipment	67,000	42,000	-	-	109,000
Rental - Living Quarters	60,103	43,980	-	1,000	105,083
Contingency	149,830	32,842	1,760	4,900	499,332
TOTAL INTANGIBLES >	3,166,438	6,878,387	142,360	83,900	10,271,085
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 35,915	\$ -	\$ -	\$ -	\$ 35,915
Intermediate Casing	58,190	-	-	-	58,190
Drilling Liner	389,001	-	-	-	389,001
Production Casing	303,563	-	-	-	303,563
Production Liner	-	-	-	-	-
Tubing	-	-	55,000	-	55,000
Wellhead	51,000	-	8,000	-	59,000
Packers, Liner Hangers	8,000	82,800	-	-	90,800
Tanks	-	-	-	85,000	85,000
Production Vessels	-	-	50,000	26,750	76,750
Flow Lines	-	-	36,000	-	36,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	151,000	-	151,000
Compressor	-	-	-	15,000	15,000
Installation Costs	-	-	20,000	65,000	85,000
Surface Pumps	-	-	-	2,500	2,500
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Metal Installation	-	-	17,000	42,000	59,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	70,000	70,000
Gathering / Bulk Lines	-	-	-	20,000	20,000
Valves, Dumps, Controllers	-	-	-	8,000	8,000
Tank / Facility Containment	-	-	-	7,500	7,500
Flare Stack	-	-	-	7,500	7,500
Electrical / Grounding	-	-	4,500	10,000	14,500
Communications / SCADA	-	-	2,500	-	2,500
Instrumentation / Safety	-	-	10,000	27,000	37,000
TOTAL TANGIBLES >	845,008	82,600	364,000	386,210	1,688,738
TOTAL COSTS >	3,992,123	7,001,167	498,360	440,110	11,989,808

PREPARED BY MATADOR PRODUCTION COMPANY

Drilling Engineer:	Parrick Walsh	Team Lead - WTX/NM
Completions Engineer:	Matt Bell	
Production Engineer:	Ritesh Patel	

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO VP - Res Engineering VP - Drilling
Executive VP, Legal Exec Dir - Exploration VP - Production
President

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: Yes _____ No (mark one)

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5241 • Fax 214.866.4883
spryor@matadorresources.com

Sam Pryor
Area Land Manager -
Delaware Basin & Federal Lands

June 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates
105 S. 4th Street
Artesia, NM 88210

Re: Participation Proposal
Leatherneck 3029 Federal Com #202H
Sections 30 & 29, Township 20 South, Range 29 East
Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #202H well (the "Well"), located in the S2N2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated March 28, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

MRC DELAWARE RESOURCES, LLC.


Sam Pryor

Enclosure(s)

Please elect one of the following and return to sender.

_____ John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #202H.

_____ John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #202H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

JOHN A. YATES

By: _____

Title: _____

Date: _____

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	35,975				35,975
Intermediate Casing	58,150				58,150
Drilling Liner	389,001				389,001
Production Casing	303,563				303,563
Production Liner					
Tubing			55,000		55,000
Wellhead	51,000		8,000		59,000
Packers, Liner Hangers	8,000	82,800			90,800
Tanks				85,000	85,000
Production Vessels			50,000	26,750	76,750
Flow Lines			36,000		36,000
Rod string					
Artificial Lift Equipment			151,000		151,000
Compressor				15,000	15,000
Insulation Costs			20,000	65,000	85,000
Surface Pumps				2,500	2,500
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			17,000	42,000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				70,000	70,000
Gathering / Bulk Lines				20,000	20,000
Valves, Dumps, Controllers				8,000	8,000
Tank / Facility Containment				7,500	7,500
Flare Stack				7,500	7,500
Electrical / Grounding			4,500	10,500	14,500
Communications / SCADA			2,500		2,500
Instrumentation / Safety				27,000	27,000
TOTAL TANGIBLES >	845,888	82,800	364,000	385,250	1,668,738
TOTAL COSTS >	3,992,123	7,061,187	496,360	440,150	11,889,800

[illegible]

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5241 • Fax 214.866.4883
spryor@matadorresources.com

Sam Pryor
Area Land Manager -
Delaware Basin & Federal Lands

June 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates
105 S. 4th Street
Artesia, NM 88210

Re: Participation Proposal
Leatherneck 3029 Federal Com #203H
Sections 30 & 29, Township 20 South, Range 29 East
Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #203H well (the "Well"), located in the N2S2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated May 11, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

MRC DELAWARE RESOURCES, LLC.


Sam Pryor

Enclosure(s)

Please elect one of the following and return to sender.

_____ John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #203H.

_____ John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #203H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

JOHN A. YATES

By: _____

Title: _____

Date: _____

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5101

DATE:	March 22, 2018	AFE NO.:	
WELL NAME:	Leatherneck 3029 Federal Com #203H	FIELD:	
LOCATION:	N/2S/2 Section 30 & 29, T20S-R2SE	MD/TVD:	19,176 / 9,254'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,800'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A-X-Y		
REMARKS:	Drill, complete, and equip a horizontal Wolfcamp A-X-Y well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000
Location, Surveys & Damages	171,500	13,000	4,000	50,000	218,500
Drilling	878,500	-	-	-	878,500
Cementing & Float Equip	341,000	-	-	-	341,000
Logging / Formation Evaluation	-	8,000	-	-	8,000
Mud Logging	28,183	-	-	-	28,183
Mud Circulation System	49,823	-	-	-	49,823
Mud & Chemicals	127,850	30,000	-	-	157,850
Mud / Wastewater Disposal	255,000	-	-	-	255,000
Freight / Transportation	22,500	13,500	-	-	36,000
Rtg Supervision / Engineering	132,300	14,700	5,000	15,000	237,000
Drill Bits	112,000	-	-	-	112,000
Fuel & Power	127,575	-	-	-	127,575
Water	37,000	714,000	-	-	751,000
Drig & Completion Overhead	10,250	10,000	-	-	20,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	275,000	-	-	-	275,000
Completion Unit, Swab, CTU	-	160,000	6,600	-	166,600
Perforating, Wireline, Slickline	-	305,000	-	-	305,000
High Pressure Pump Truck	-	156,000	3,000	-	160,000
Simulation	-	4,700,000	-	-	4,700,000
Stimulation Flowback & Disp	-	160,500	120,000	-	300,500
Insurance	34,517	-	-	-	34,517
Labor	118,000	9,000	-	-	127,000
Rental - Surface Equipment	85,725	147,845	2,000	3,000	218,570
Rental - Downhole Equipment	67,000	42,000	-	-	109,000
Rental - Living Quarters	60,102	43,980	-	1,000	105,082
Contingency	149,830	342,842	1,760	4,900	499,532
TOTAL INTANGIBLES >	3,146,435	6,978,387	142,360	53,900	10,321,062

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 35,975				\$ 35,975
Intermediate Casing	56,150				56,150
Drilling Liner	309,001				309,001
Production Casing	303,563				303,563
Production Liner					
Tubing			55,000		55,000
Wellhead	51,000		8,000		59,000
Packers, Liner Hangers	6,000	62,600			68,600
Tanks				85,000	85,000
Production Vessels			60,000	26,750	86,750
Flow Lines			36,000		36,000
Rod string					
Artificial Lift Equipment			151,000		151,000
Compressor				15,000	15,000
Installation Costs			20,000	65,000	85,000
Surface Pumps				2,500	2,500
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			17,000	42,000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				70,000	70,000
Gathering / Bulk Lines				20,000	20,000
Valves,umps, Controllers				6,000	6,000
Tank / Facility Containment				7,500	7,500
Flare Stack				7,500	7,500
Electrical / Grounding			4,500	10,000	14,500
Communications / SCADA			7,500		7,500
Instrumentation / Safety			10,000	27,000	37,000
TOTAL TANGIBLES >	845,668	62,600	354,000	366,250	1,668,738
TOTAL COSTS >	3,992,123	7,061,167	496,360	446,150	11,995,800

Drilling Engineer	Patrick Watson	Team Lead - WTX/NM
Completions Engineer	Matt Bell	
Production Engineer	Rakesh Patel	

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BAH	BG
Executive VP, Legal	Exec Dir - Exploration	VP - Production
CA	NLF	TWG
President		
MVT		

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: Yes _____ No (mark one)

[illegible]

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5241 • Fax 214.866.4883
sprior@matadorresources.com

Sam Pryor
Area Land Manager -
Delaware Basin & Federal Lands

June 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates
105 S. 4th Street
Artesia, NM 88210

Re: Participation Proposal
Leatherneck 3029 Federal Com #204H
Sections 30 & 29, Township 20 South, Range 29 East
Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #204H well (the "Well"), located in the S2S2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated May 11, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Please contact me if you have any questions.

Sincerely,

MRC DELAWARE RESOURCES, LLC.



Sam Pryor

Enclosure(s)

Please elect one of the following and return to sender.

_____ John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #204H.

_____ John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #204H.

_____ I / We are interested in selling our interest in the Contract Area, please contact us to discuss.

JOHN A. YATES

By: _____

Title: _____

Date: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75248

Phone (972) 371-6200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	March 22, 2016	AFE NO.:	
WELL NAME:	Leathemack 3029 Federal Com #204H	FIELD:	
LOCATION:	S2S/2 Section 30 & 2B, T20S-R29E	MO/TVD:	19,176' / 9,254'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,600'
MRC W:			
GEOLOGIC TARGET:	Wolfcamp A-XY		
REMARKS:	Drill, complete, and equip a horizontal Wolfcamp A-XY well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	171,500	13,000	4,000	30,000	218,500
Drilling	878,500				878,500
Cementing & Float Equip	341,000				341,000
Logging / Formation Evaluation		8,000			8,000
Mud Logging	28,163				28,163
Mud Circulation System	49,823				49,823
Mud & Chemicals	127,650	30,000			157,650
Mud / Wastewater Disposal	255,000				255,000
Freight / Transportation	27,500	13,500			36,000
Rig Supervision / Engineering	132,300	64,700	5,000	15,000	217,000
Drill Bits	112,000				112,000
Fuel & Power	127,575				127,575
Water	37,000	714,000			751,000
Drig & Completion Overhead	13,250	10,000			23,250
Plugging & Abandonment					
Directional Drilling, Surveys	275,000				275,000
Completion Unit, Swab, CTU		180,000	6,500		186,500
Perforating, Wireline, Slickline		505,000			505,000
High Pressure Pump Truck		156,000	3,000		159,000
Stimulation		4,700,000			4,700,000
Stimulation Flowback & Dip		180,500	120,000		300,500
Insurance	34,517				34,517
Labor	116,976	9,000			125,976
Rental - Surface Equipment	63,725	147,845	2,000	3,000	216,575
Rental - Downhole Equipment	67,000	43,000			110,000
Rental - Living Quarters	80,103	43,980		1,000	125,083
Contingency	149,830	342,842	1,760	4,800	498,332
TOTAL INTANGIBLES >	3,146,435	6,978,367	142,360	53,800	10,321,062

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 35,975				\$ 35,975
Intermediate Casing	58,150				58,150
Drilling Liner	389,001				389,001
Production Casing	303,563				303,563
Production Liner					
Tubing			55,000		55,000
Wellhead	51,000	8,000			59,000
Packers, Liner Hangers	8,000	62,600			70,600
Tanks				65,000	65,000
Production Vessels			50,000	26,750	76,750
Flow Lines			36,000		36,000
Red string					
Artificial Lift Equipment			151,000		151,000
Compressor				15,000	15,000
Installation Costs			20,000	65,000	85,000
Surface Pumps				2,500	2,500
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			17,000	42,000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				70,000	70,000
Gathering / Bulk Lines				20,000	20,000
Valves, Bumps, Controllers				8,000	8,000
Tank / Facility Containment				7,500	7,500
Flare Stack				7,500	7,500
Electrical / Grounding			4,500	10,000	14,500
Communications / SCADA			2,500		2,500
Instrumentation / Safety			10,000	27,000	37,000
TOTAL TANGIBLES >	645,888	62,000	334,000	388,250	1,668,728
TOTAL COSTS >	3,992,123	7,061,167	496,360	440,150	11,989,800

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Patrick Walsh	Team Lead - WTK/NM	
Completions Engineer:	Mark Galt		
Production Engineer:	Rakesh Patel		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
Executive VP, Legal	Exec Dir - Exploration	VP - Production
President		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%)	Tax ID:
Signed by:	Date:	
Title:	Approval	Yes No (mark one)

The undersigned hereby certifies that the information contained herein is true and correct to the best of his/her knowledge and belief, and that the same has been reviewed and approved by the undersigned on behalf of the undersigned. The undersigned hereby certifies that the information contained herein is true and correct to the best of his/her knowledge and belief, and that the same has been reviewed and approved by the undersigned on behalf of the undersigned. The undersigned hereby certifies that the information contained herein is true and correct to the best of his/her knowledge and belief, and that the same has been reviewed and approved by the undersigned on behalf of the undersigned.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20623, 20624, 20625, 20626

AFFIDAVIT OF JAMES ANDREW JUETT

James Andrew Juett, of lawful age and being first duly sworn, declares as follows:

1. My name is James Andrew Juett. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Geology Manager.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
4. The target interval for all four proposed wells is the Wolfcamp formation.
5. **Matador Exhibit B-1** is a locator map. The horizontal spacing units for the proposed wells are identified by the red boxes with green shading.
6. **Matador Exhibit B-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the Southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. **Matador Exhibit B-3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit B-2**.

8. **Matador Exhibit B4** is a Stratigraphic cross-section I prepared using the top of the Wolfcamp as the datum. This cross-section displays open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for all four of the proposed wells is labeled and marked with a green wellbore diagram. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp formation, is consistent in thickness and character, across the entirety of each of the proposed spacing units.

9. **Matador Exhibit B-5** demonstrates that the path of each of the proposed wells will comply with the Division's standard offset requirements.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Matador Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


JAMES ANDREW JUETT

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 9th day of July 2019 by James Andrew Juett.

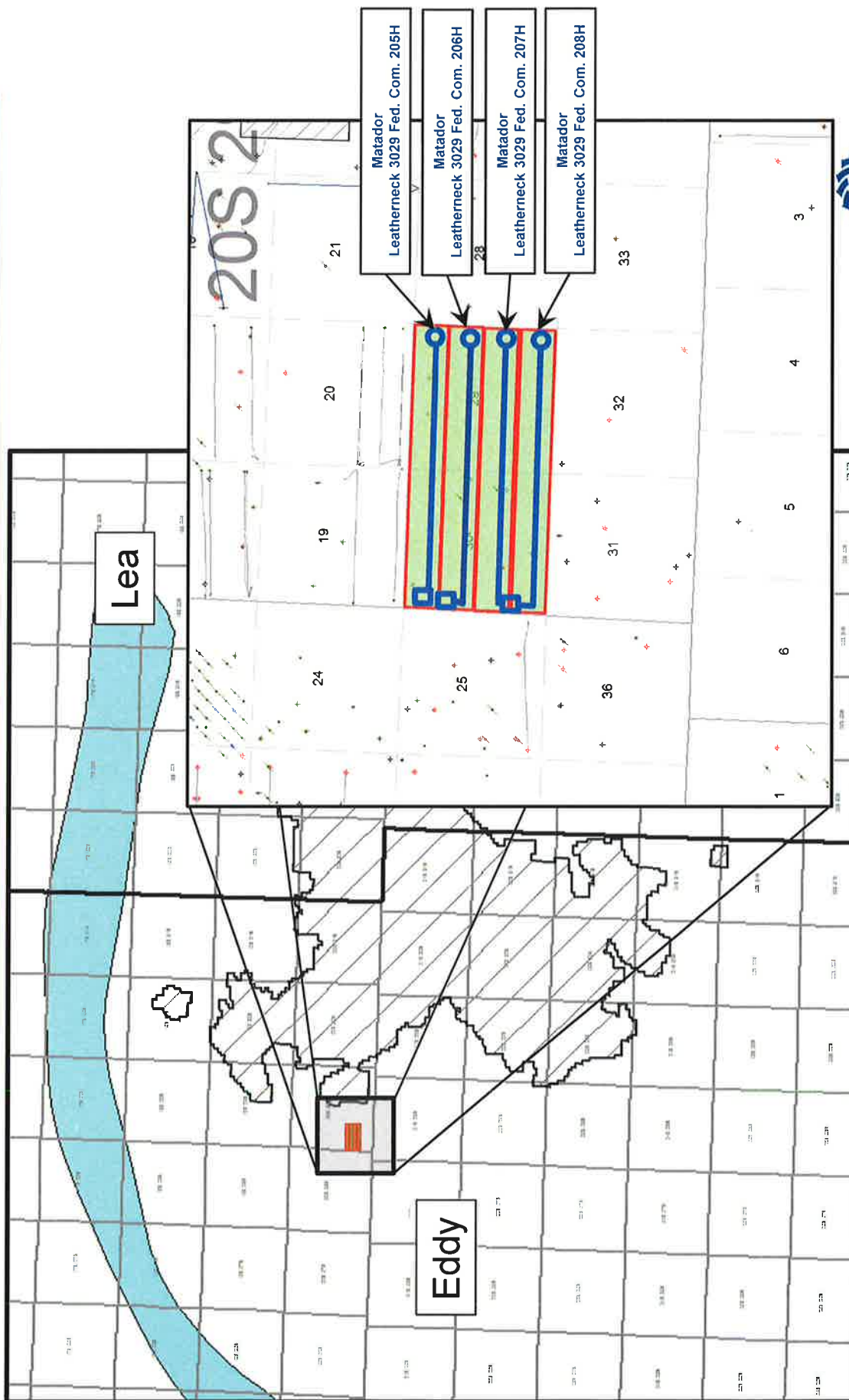



NOTARY PUBLIC

My Commission Expires:

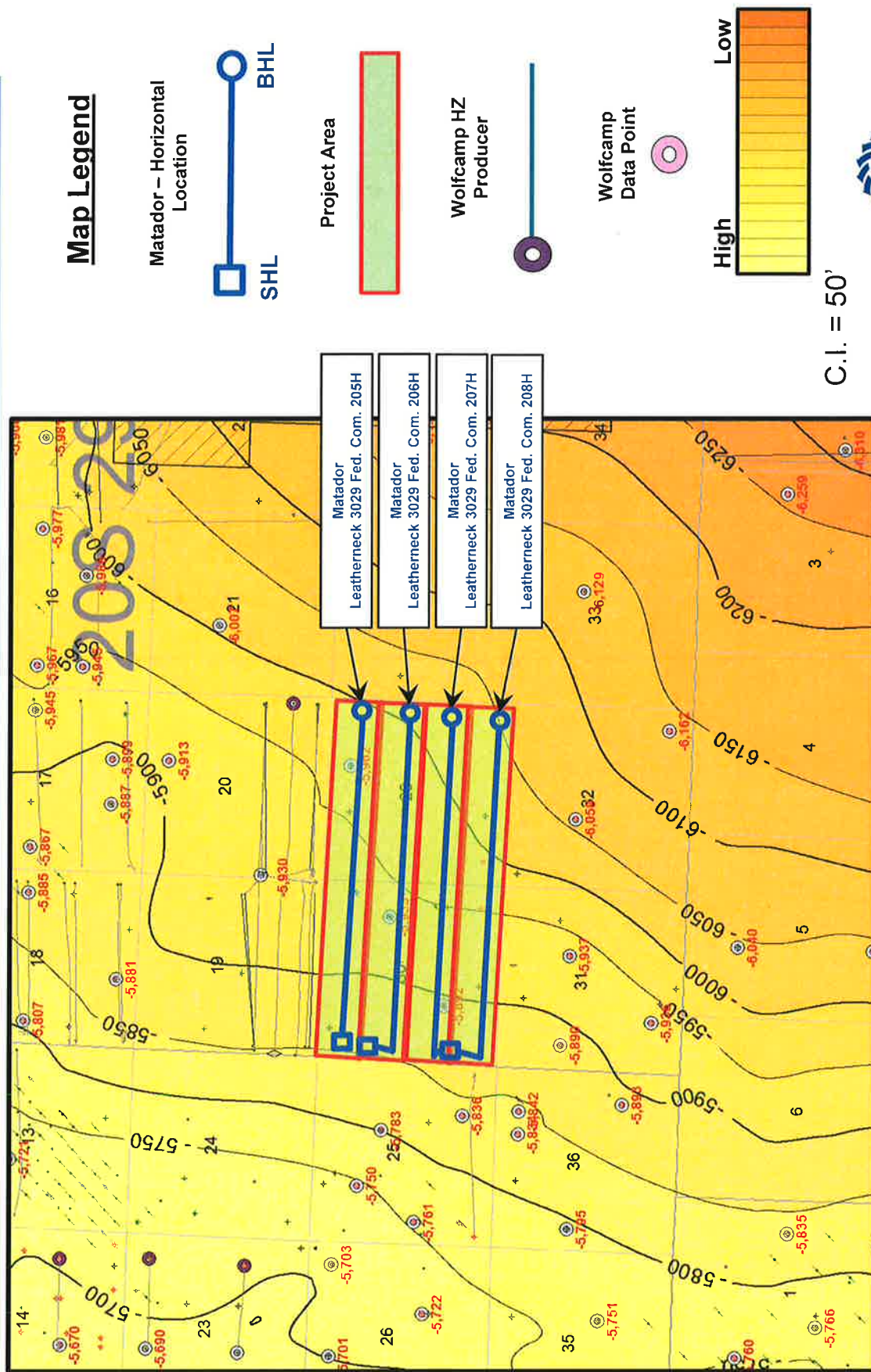
8-6-2019

Burton Flat Upper Wolfcamp East (Pool Code: 98315) Locator Map



Leatherneck 3029 Fed. Com. 205H, 206H, 207H & 208H

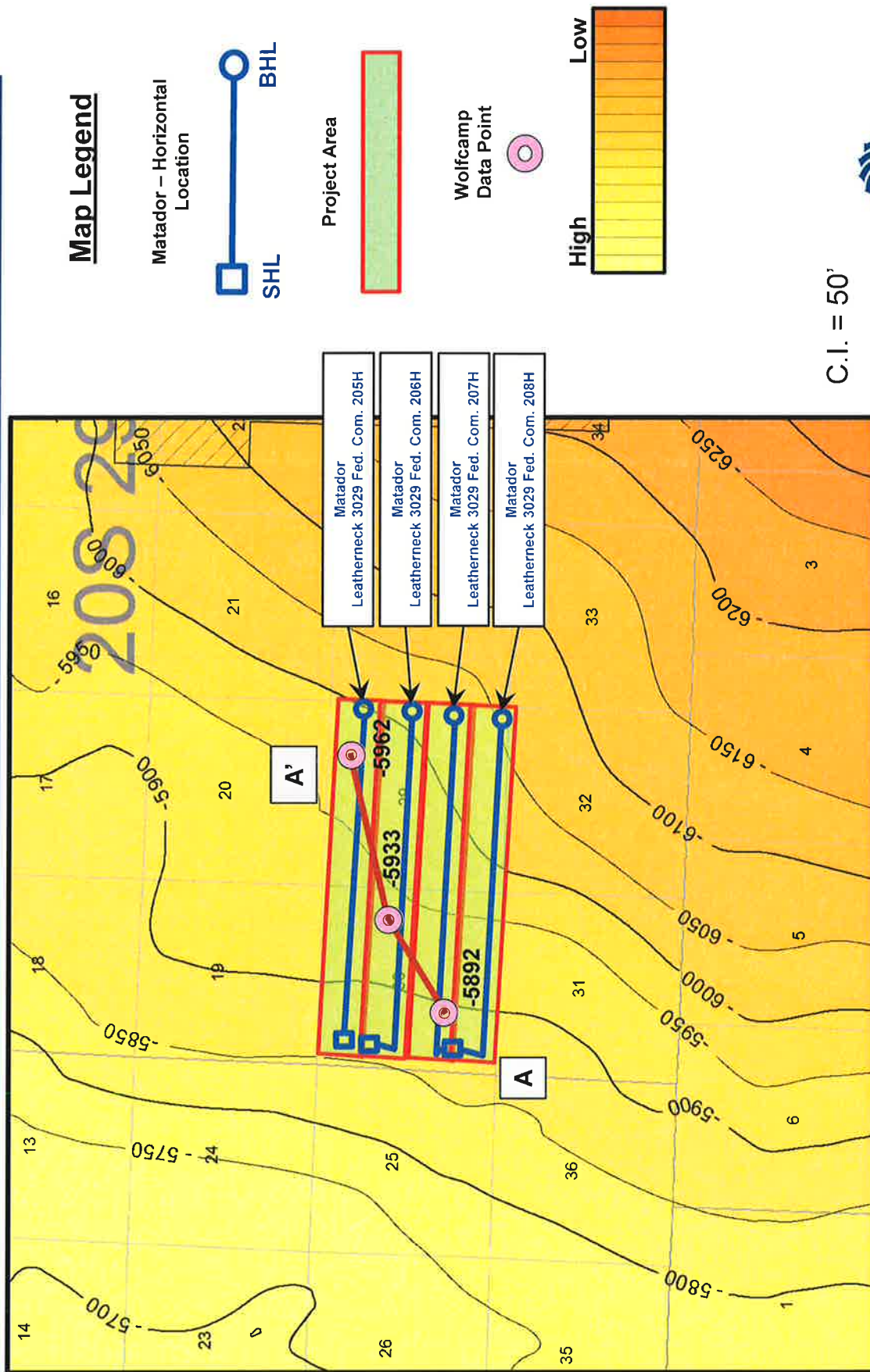
Burton Flat Upper Wolfcamp East (Pool Code: 98315) Structure Map (Top Wolfcamp Subsea)



Leatherneck 3029 Fed. Com. 205H, 206H, 207H & 208H



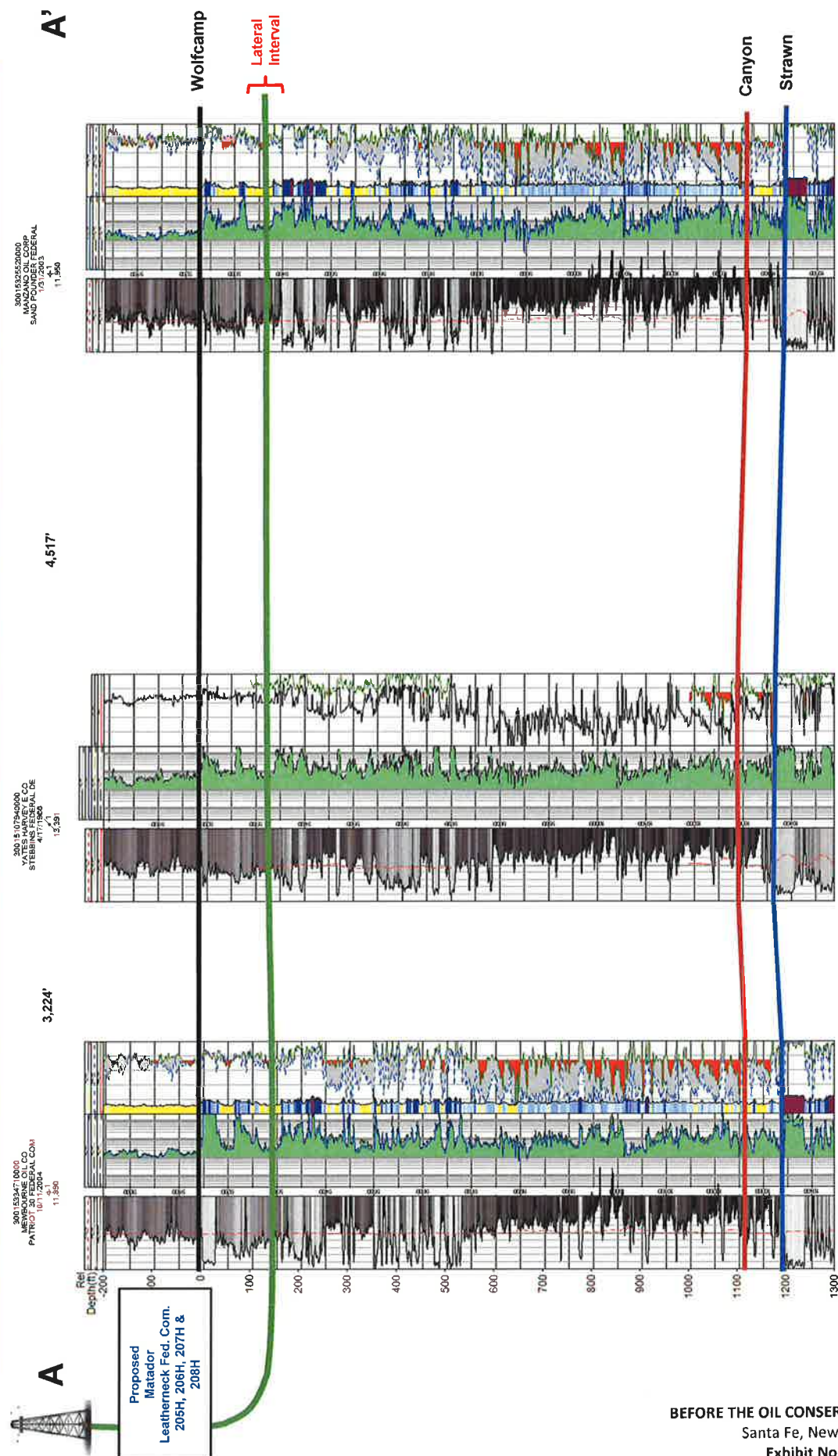
Burton Flat Upper Wolfcamp East (Pool Code: 98315) Structure Map (Top Wolfcamp Subsea)



C.I. = 50'

Leatherneck 3029 Fed. Com. 205H, 206H, 207H & 208H

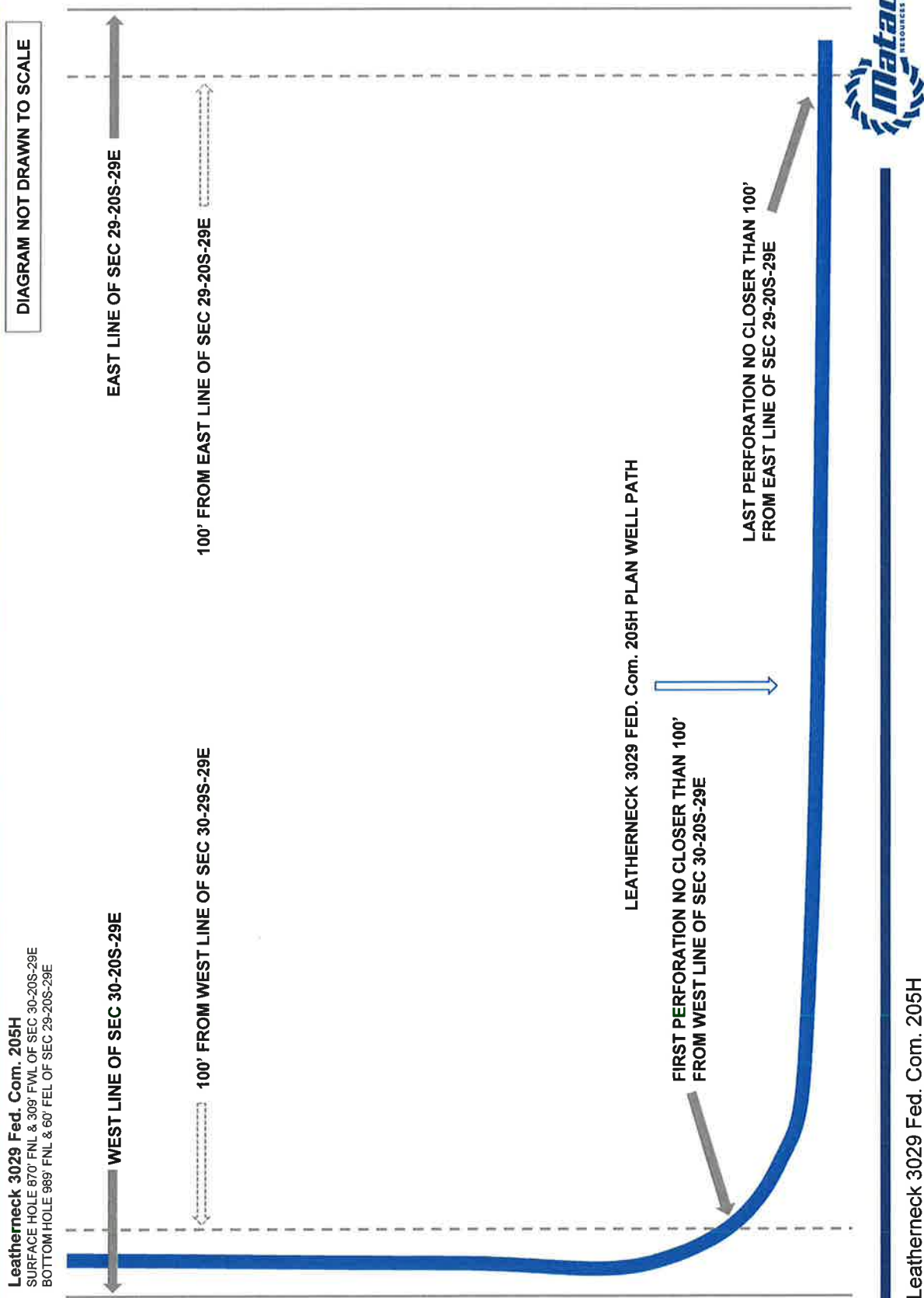
Burton Flat Upper Wolfcamp East (Pool Code: 98315) Stratigraphic Cross Section A - A'



Leatherneck 3029 Fed. Com. 205H, 206H, 207H & 208H

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-4

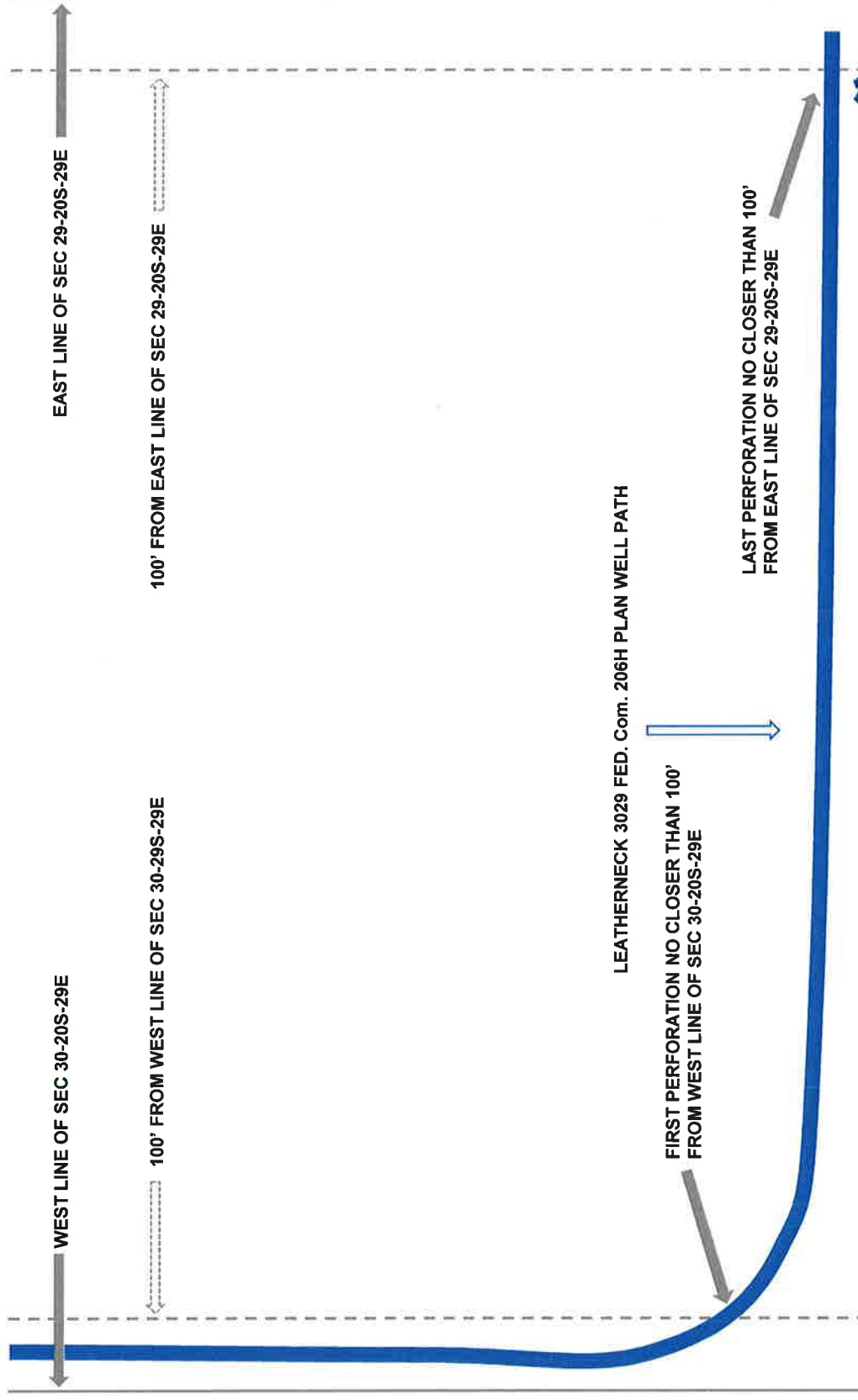
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: July 11, 2019
Case # 20623, 20624, 20625 & 20626



Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 206H Completion

Leatherneck 3029 Fed. Com. 206H
SURFACE HOLE 1,540' FNL & 206' FWL OF SEC 30-20S-29E
BOTTOM HOLE 2,311' FNL & 60' FWL OF SEC 29-20S-29E

DIAGRAM NOT DRAWN TO SCALE

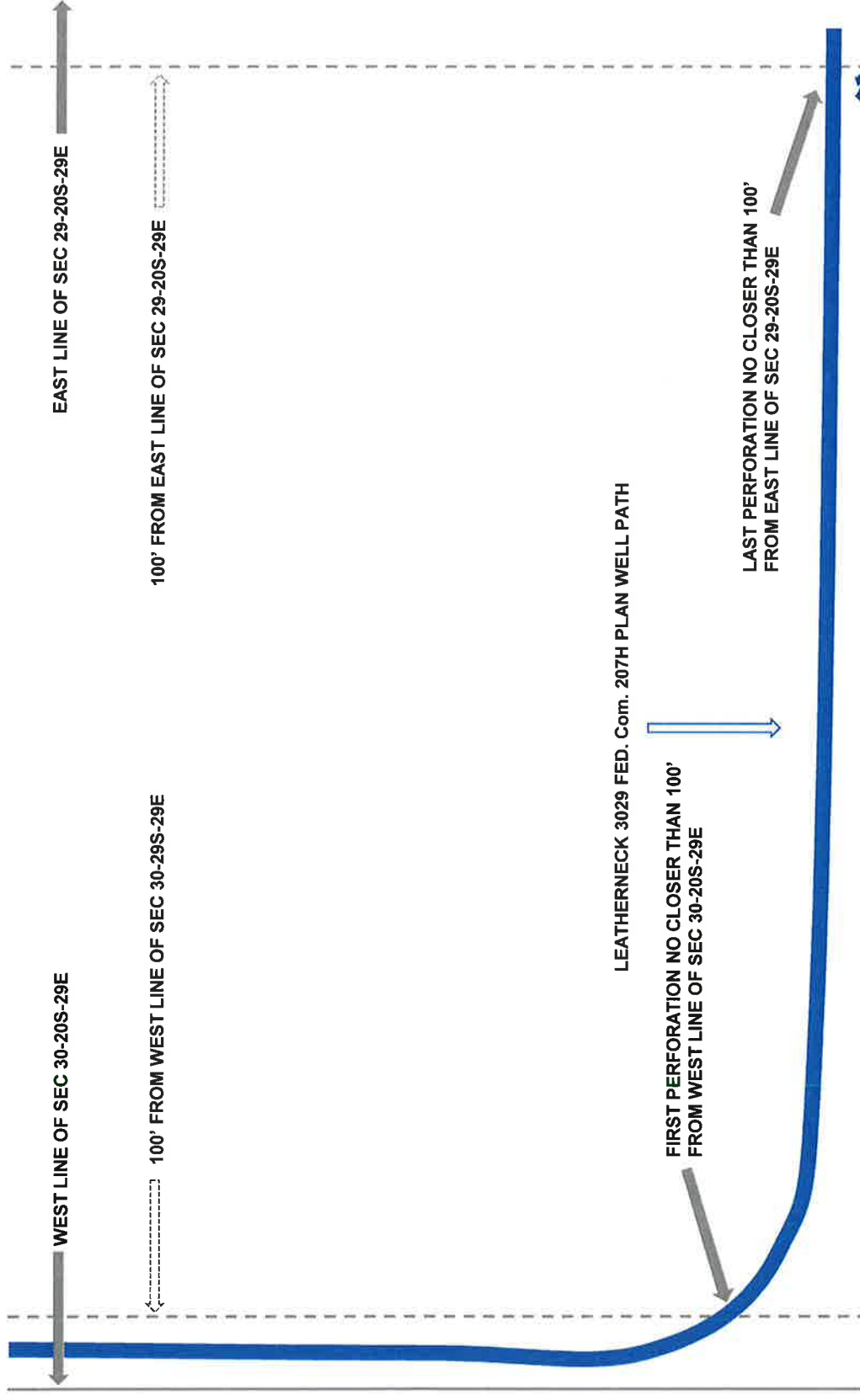


Leatherneck 3029 Fed. Com. 206H

Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 207H Completion

Leatherneck 3029 Fed. Com. 207H
SURFACE HOLE 1,356' FSL & 250' FWL OF SEC 30-20S-29E
BOTTOM HOLE 1,650' FNL & 60' FEL OF SEC 29-20S-29E

DIAGRAM NOT DRAWN TO SCALE

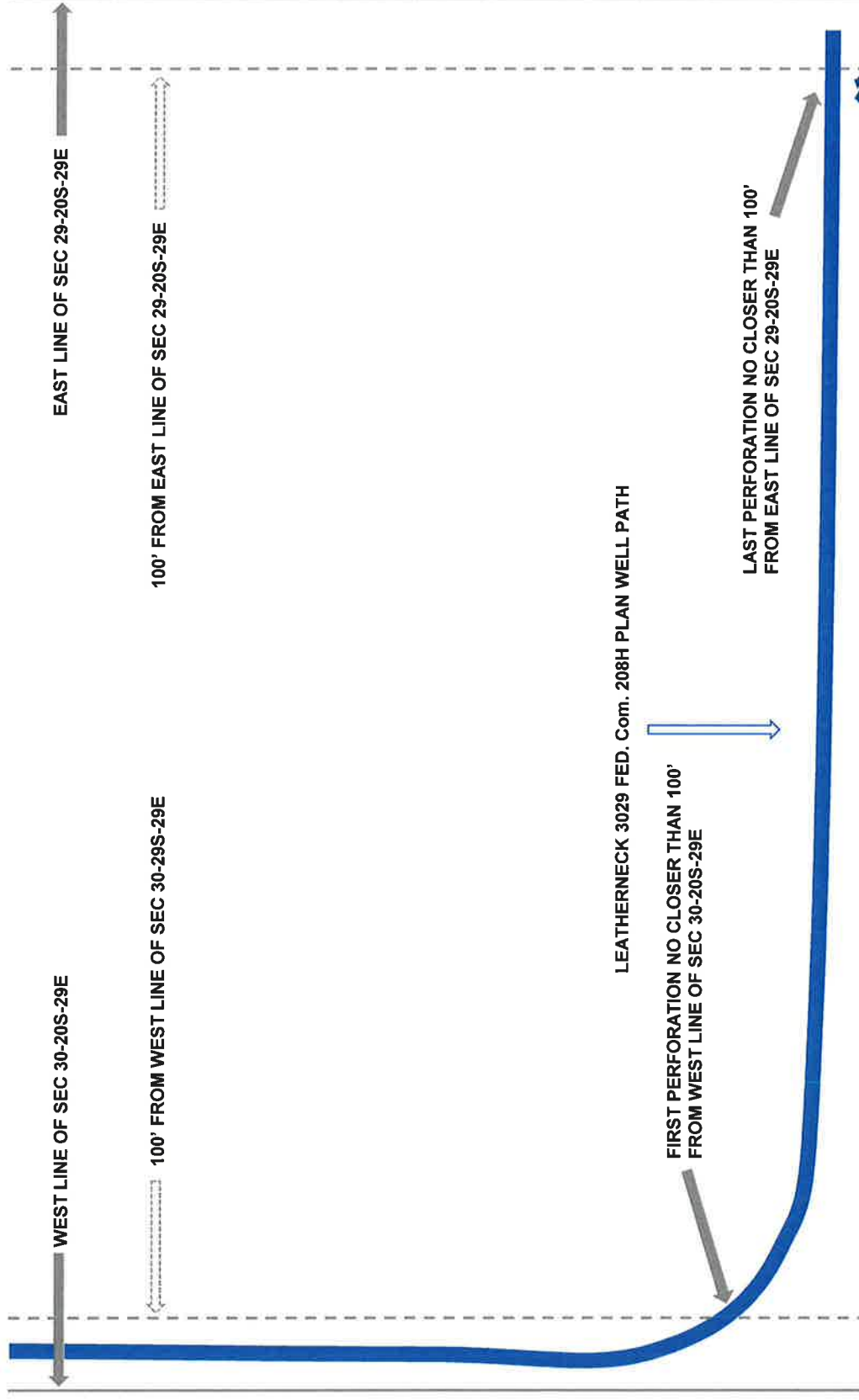


Leatherneck 3029 Fed. Com. 207H

Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 208H Completion

Leatherneck 3029 Fed. Com. 208H
SURFACE HOLE 1,325' FSL & 250' FWL OF SEC 30-20S-29E
BOTTOM HOLE 330' FSL & 60' FEL OF SEC 29-20S-29E

DIAGRAM NOT DRAWN TO SCALE



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20623, 20624, 20625, 20626

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 10th day of July 2019 by

Kaitlyn A. Luck.



Notary Public

My Commission

Expires: August 26, 2021





Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

June 21, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.
Leatherneck 3029 Fed Com #205H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Sincerely,


Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

HOLLAND & HART



Adam G. Rankin

Phone (505) 988-4421

Fax (505) 983-6043

agrarkin@hollandhart.com

June 21, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling, Eddy
County, New Mexico.
Leatherneck 3029 Fed Com #206H Well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Sincerely,

Adam G. Rankin

**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

June 21, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.
Leatherneck 3029 Fed Com #207H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rankin for".

Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

June 21, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.
Leatherneck 3029 Fed Com #208H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Sincerely,


Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

POSTAL DELIVERY REPORT - MRC/LEATHERNECK WELLS
CASE NOS. 20623, 20624, 20625 & 20626

TrackingNo	TransactionDate	ToCompanyName	ToName	DeliveryAddress	AddressLine2	City	State	Zip	USPS_Status
9414810898765037640585	06/20/2019		Wendell Terry Welch	PO Box 8428		Nikiski	AK	99635-8428	Your item was delivered at 3:51 pm on June 28, 2019 in NIKISKI, AK 99635.
9414810898765037640592	06/20/2019	Trustee of the Phoebe J. Welch Trust	Phoebe J. Welch,	20350 Marsh Creek Rd	Dated July 27, 2006	Brentwood	CA	94513-4808	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414810898765037640561	06/20/2019		Saunders Thomas Welch	12701 Smokey Rd		La Mesa	NM	88044-9625	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640578	06/20/2019		Michael Irwin Welch	8610 Kenosha Dr		Lubbock	TX	79423-2729	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640547	06/20/2019		Phoebe Welch	1867 Karas Ct		Concord	CA	94521-1552	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640554	06/20/2019		Stacy Welch Green	PO Box 164		Sonoita	AZ	85637-0164	Your item was delivered at 12:06 pm on June 25, 2019 in SONOITA, AZ 85637.
9414810898765037640523	06/20/2019		Erin L. Cofrin Revocable Trust	43 Camino Arroyo Pl		Palm Desert	CA	92260-0326	Your item was delivered to an individual at the address at 11:33 am on June 25, 2019 in PALM DESERT, CA 92260.
9414810898765037640530	06/20/2019		Van P. Welch, Jr.	2259 Via Puerta Unit C		Laguna Woods	CA	92637-2309	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640509	06/20/2019		James Gray Welch	15714 Winding Moss Dr		Houston	TX	77068-1406	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640516	06/20/2019		Robert Welch Gillespie	186 Sierra View Rd		Pasadena	CA	91105-1448	Your item was delivered to an individual at the address at 2:07 pm on July 3, 2019 in PASADENA, CA 91105.
9414810898765037640493	06/20/2019		Van S. Welch II	2207 Fairway Dr		Duncan	OK	73533-3209	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640486	06/20/2019		Marian Welch Pendergrass	2705 Gaye Dr		Roswell	NM	88201-3428	Your item was delivered to an individual at the address at 11:49 am

9414810898765037640363	06/20/2019		Spirit Trail, LLC	PO Box 1818		Roswell	NM	88202-1818	Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201.
9414810898765037640332	06/20/2019	William S. Marshall, Trustees	Samuel H. Marshall, Jr. and	PO Box 536	U/W/O Samuel Marshall, Deceased	Roswell	NM	88202-0536	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414810898765037640349	06/20/2019		Sharbro Energy, LLC	PO Box 840		Artesia	NM	88211-0840	Your item was delivered at 11:07 am on June 24, 2019 in ARTESIA, NM 88210.
9414810898765037640301	06/20/2019		PetroYates, Inc.	PO Box 1608		Albuquerque	NM	87103-1608	Your item was delivered at 2:02 pm on June 24, 2019 in ALBUQUERQUE, NM 87102.
9414810898765037640318	06/20/2019		R. R. Hinkle Company, Inc.	1213 W 3rd St		Roswell	NM	88201-2046	Your item was delivered at 11:33 am on July 1, 2019 in ROSWELL, NM 88201.
9414810898765037640325	06/20/2019		Rita Lea Bonifield Spencer	6436 N Nicklas Ave		Oklahoma City	OK	73132-6907	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640295	06/20/2019		Pauline Bryant	525 W Davis Ave		Weatherford	OK	73096-2809	Your item was returned to the sender at 10:16 am on June 29, 2019 in WEATHERFORD, OK 73096 because the forwarding order for this address is no longer valid.
9414810898765037640271	06/20/2019		Paul E. Siegel, Successor Fiduciary3	607 N Broadway St		Hastings	MI	49058-1471	Your item was delivered to an individual at the address at 11:22 am on June 24, 2019 in HASTINGS, MI 49058.
9414810898765037640288	06/20/2019		Paul Pate	8 3rd St N		Great Falls	MT	59401-3104	Your item was delivered to an individual at the address at 10:00 am on June 25, 2019 in GREAT FALLS, MT 59401.
9414810898765037640257	06/20/2019		Morna Ruth Bonifield Canon	9403 Winding Ridge Dr		Dallas	TX	75238-1449	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414810898765037640264	06/20/2019		Pacific Enterprises Oil Company USA	1700 Pacific Ave Ste 1200		Dallas	TX	75201-4662	Your item was returned to the sender at 9:44 am on June 25, 2019 in DALLAS, TX 75201 because the forwarding order for this address is no longer valid.

9414810898765037640226	06/20/2019			Michael S. Richardson	PO Box 819		Roswell	NM	88202-0819	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640240	06/20/2019			Monty D. McLane and wife, Karen R. McLane	PO Box 9451		Midland	TX	79708-9451	Your item was picked up at the post office at 11:51 am on June 27, 2019 in MIDLAND, TX 79708.
9414810898765037640219	06/20/2019			Melanie Coll DeTemple	5653 Tobias Ave		Van Nuys	CA	91411-3348	Your item was delivered to an individual at the address at 11:52 am on June 24, 2019 in VAN NUYS, CA 91411.
9414810898765037640196	06/20/2019			Max W. Coll, III	7625 El Centro Blvd Unit 2		Las Cruces	NM	88012-9313	Your item was delivered to an individual at the address at 11:46 am on June 25, 2019 in LAS CRUCES, NM 88012.
9414810898765037640202	06/20/2019			McQuiddy Communications & Energy, Inc.	PO Box 2072		Roswell	NM	88202-2072	Your item was delivered at 11:34 am on June 25, 2019 in ROSWELL, NM 88201.
9414810898765037640165	06/20/2019			Marshall & Winston, Inc.	PO Box 50880		Midland	TX	79710-0880	Your item was delivered at 10:55 am on June 25, 2019 in MIDLAND, TX 79705.
9414810898765037640189	06/20/2019			Mary Lynn Forehand	112 E Cherry Ln		Carlsbad	NM	88220-9259	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640141	06/20/2019	as joint tenants		Mark Pate and Elizabeth A. Pate,	8 3rd St N		Great Falls	MT	59401-3104	Your item was delivered to an individual at the address at 10:00 am on June 25, 2019 in GREAT FALLS, MT 59401.
9414810898765037640158	06/20/2019			Marsha S. Melton	1214 E 52nd St		Odessa	TX	79762-4354	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414810898765037640127	06/20/2019	Trustee of the Margaret Eccleston Trust		Margaret H. Eccleston,	271 Hillandale Ct	U/T/A Dated August 12, 1992	Riverside	CA	92507-4886	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640134	06/20/2019			Marguerite H. Coe	872 Bettina Ct Apt 463		Houston	TX	77024-4334	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

9414810898765037640110	06/20/2019		Lynn S. Allensworth	610 W Frazier St		Roswell	NM	88203-4212	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414810898765037640097	06/20/2019		LDY Corporation	1010 Sunwest Centre		Roswell	NM	88201	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640103	06/20/2019		LML, LLC	6565 Americas Pkwy NE Ste 1000		Albuquerque	NM	87110-8181	Your item was forwarded to a different address at 5:48 am on July 1, 2019 in ALBUQUERQUE, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414810898765037640080	06/20/2019		Katherine Fletcher c/o Martha Hunter	1610 Evette Ct		Merced	CA	95340-1609	Your item was forwarded to a different address at 12:21 pm on June 25, 2019 in MERCED, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414810898765037640073	06/20/2019	Trustees of the Hinkle Living Trust	John T. Hinkle and Linda J. Hinkle,	2604 Coronado Dr	Dated January 9, 1996	Roswell	NM	88201-3405	Your item was delivered to an individual at the address at 1:02 pm on June 24, 2019 in ROSWELL, NM 88201.
9414810898765037640035	06/20/2019		Jean Wallace	1709 Missouri Ave		Joplin	MO	64804-0761	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037640042	06/20/2019		John F. Coll, II	PO Box 1818		Roswell	NM	88202-1818	Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201.
9414810898765037640011	06/20/2019		Estate of Wana Hill	1864 Pine Run		Mulberry	FL	33860-8312	Your item arrived at our USPS facility in GAINESVILLE FL DISTRIBUTION CENTER on July 7, 2019 at 8:18 pm. The item is currently in transit to the destination.
9414810898765037640028	06/20/2019		Jalapeno Corporation	PO Box 1608		Albuquerque	NM	87103-1608	Your item was delivered at 2:02 pm on June 24, 2019 in ALBUQUERQUE, NM 87102.
9414810898765037639985	06/20/2019	Attn Bessie L. Whelan	Estate of Mark T. Whelan -	8 3rd St N		Great Falls	MT	59401-3104	Your item was delivered to an individual at the address at 10:00 am

9414810898765037639848	06/20/2019		COG Operating LLC	550 W Texas Ave Ste 100	Midland	TX	79701-4287	Your item was picked up at a postal facility at 8:43 am on June 25, 2019 in MIDLAND, TX 79701.
9414810898765037639831	06/20/2019		Claudia Liz Carlson	1610 Evette Ct	Merced	CA	95340-1609	Your item was forwarded to a different address at 1:19 pm on July 6, 2019 in MERCED, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414810898765037639817	06/20/2019		Charlotte Forehand Albright	1705 Boyd Dr	Carlsbad	NM	88220-5404	Your item was delivered to an individual at the address at 4:45 pm on June 24, 2019 in CARLSBAD, NM 88220.
9414810898765037639824	06/20/2019		Clarke C. Coll	PO Box 1818	Roswell	NM	88202-1818	Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201.
9414810898765037639800	06/20/2019		Charles E. Hinkle	PO Box 149	Monterey	CA	93942-0149	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037639794	06/20/2019		Chalcam Exploration, L.L.C.	200 W 1st St Ste 434	Roswell	NM	88203-4675	Your item was delivered at 8:53 am on June 28, 2019 in ROSWELL, NM 88201.
9414810898765037639787	06/20/2019	Testamentary Trust created by Article IV of	Catherine Coll, Trustee of the	83 La Barberia Trl	Santa Fe	NM	87505-9008	Your item was delivered to an individual at the address at 2:44 pm on June 24, 2019 in SANTA FE, NM 87505.
9414810898765037639763	06/20/2019		Betty E. Waldenville	1610 Village Dr	Norman	OK	73071-2637	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414810898765037639770	06/20/2019		Braille Institute of America, Inc.	PO Box 840738	Dallas	TX	75284-0738	Your item was delivered at 8:45 am on June 27, 2019 in DALLAS, TX 75284.
9414810898765037639756	06/20/2019		Bettianne Hinkle Bowen	1902 Ivanhoe Ln	Abilene	TX	79605-5023	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414810898765037639749	06/20/2019	Selma E. Andrews Trust f/b/o Peggy Barrett	Bank of America, N.A., Trustee of the	PO Box 830308	Dallas	TX	75283-0308	Your item was delivered at 8:45 am on June 25, 2019 in DALLAS, TX 75283.
9414810898765037639732	06/20/2019	Selma E. Andrews Perpetual Charitable Trust	Bank of America, N.A., Trustee of the	PO Box 830308	Dallas	TX	75283-0308	Your item was delivered at 9:02 am on June 26, 2019 in DALLAS, TX 75283.

9414810898765037639725	06/20/2019		Alan Jochimsen	4209 Cardinal Ln		Midland	TX	79707-1935	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
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CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001289405

HOLLAND & HART
PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

06/25/19



Legal Clerk

Subscribed and sworn before me this
25th of June 2019.



State of WI, County of Brown
NOTARY PUBLIC



My Commission Expires



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcum Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, her heirs and devisees, c/o Farmers National Company, Agent; Estate of Charles Bryant, his heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees, Attn: Bessie L. Whelan; Estate of Sarah Elizabeth Garner, her heirs and devisees; Estate of Wana Hill, her heirs and devisees; Jalapeno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary³; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005; Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable Living Trust UTA dated November 18, 2005; Marian Welch Pendergrass, her heirs and devisees; Van S. Welch, II, his heirs and devisees; James Gray Welch, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Erin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe Welch, her heirs and devisees; Stacy Welch Green, her heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Michael Irwin Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006.

Case No. 20623: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the N/2 N/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #205H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for Leatherneck 3029 Fed Com #205H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001289408

HOLLAND & HART
PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

06/25/19



Legal Clerk

Subscribed and sworn before me this
25th of June 2019.



State of WI, County of Brown
NOTARY PUBLIC



My Commission Expires



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, her heirs and devisees, c/o Farmers National Company, Agent; Estate of Charles Bryant, his heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees, Attn: Bessie L. Whelan; Estate of Sarah Elizabeth Garner, her heirs and devisees; Estate of Wana Hill, her heirs and devisees; Jalapeno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

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Case No. 20624: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 N/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #206H Well, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 29. The completed interval for Leatherneck 3029 Fed Com #206H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019

C^{ARLS}BAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001289411

HOLLAND & HART
PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

06/25/19



Legal Clerk

Subscribed and sworn before me this
25th of June 2019.



State of WI, County of Brown
NOTARY PUBLIC

9-19-21

My Commission Expires



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appointed for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, her heirs and devisees, c/o Farmers National Company, Agent; Estate of Charles Bryant, his heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees, Attn: Bessie L. Whelan; Estate of Sarah Elizabeth Garner, her heirs and devisees; Estate of Wana Hill, her heirs and devisees; Jalapeno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary³; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005; Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable Living Trust UTA dated November 18, 2005; Marian Welch Pendergrass, her heirs and devisees; Van S. Welch, II, his heirs and devisees; James Gray Welch, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Erin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe Welch, her heirs and devisees; Stacy Welch Green, her heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Michael Irwin Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006.

Case No. 20625: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #207H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit 1) of Section 29. The completed interval for Leatherneck 3029 Fed Com #207H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019

^C^{LSBAD} CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001289421

HOLLAND & HART
PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

06/25/19



Legal Clerk

Subscribed and sworn before me this
25th of June 2019.



State of WI, County of Brown
NOTARY PUBLIC



My Commission Expires



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:
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and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, her heirs and devisees, c/o Farmers National Company, Agent; Estate of Charles Bryant, his heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees, Attn: Bessie L. Whelan; Estate of Sarah Elizabeth Garner, her heirs and devisees; Estate of Wana Hill, her heirs and devisees; Jalapeno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary³; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005; Pamela J. Burke, as Trustee of the Siegfried James Iverson, III Revocable Living Trust UTA dated November 18, 2005; Marian Welch Pendergrass, her heirs and devisees; Van S. Welch, II, his heirs and devisees; James Gray Welch, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Erin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe Welch, her heirs and devisees; Stacy Welch Green, her heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Michael Irwin Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006.

Case No. 20626: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #208H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval for Leatherneck 3029 Fed Com #208H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019