

**BEFORE THE OIL CONSERVATION COMMISSION
EXAMINER HEARING JULY 11, 2019**

CASE NOS. 20635 & 20636

*REMUDA NORTH 30 STATE NO. 111H, 112H, 121H
AND 122H WELLS*

*REMUDA NORTH 31 STATE NO. 113H, 123H,
124H, AND 164H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20635 and 20636

**AFFIDAVIT OF CARLOS de la GARZA
IN SUPPORT OF CASE NOS. 20635 AND 20636**

Carlos de la Garza, of lawful age and being first duly sworn, declares as follows:

1. My name is Carlos de la Garza. I work for XTO Energy Inc. ("XTO") as a Senior Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I graduated from the University of Oklahoma with a B.B.A in Energy Management in 2011. Since 2012, I have worked with XTO as a Landman and have worked in the Permian Basin since January 2018. I seek to have my credentials accepted by the Division as an expert petroleum landman.

3. I am familiar with the applications filed by XTO in these consolidated cases, and I am familiar with the status of the lands in the subject areas.

4. None of the parties proposed to be pooled in these cases has indicated opposition, therefore I do not expect any opposition at the hearing.

5. In Case No. 20635, XTO seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre horizontal spacing unit comprised of the W/2 W/2 equivalent of irregular Section 19 and the W/2 NW/4 equivalent of irregular Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

6. This horizontal spacing unit will be dedicated to the following proposed wells: the **Remuda North 30 State No. 111H Well** (API No. 30-015-44400), the **Remuda North 30 State No. 112H Well** (API No. 30-015-44327), the **Remuda North 30 State No. 121H Well** (API No. 30-015-44402) and the **Remuda North 30 State No. 122H Well** (API No. 30-015-44401). These wells have been horizontally drilled from a surface location in the SW/4 NW/4 (Lot 3) of irregular Section 30 to bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 19.

7. The completed interval for the **Remuda North 30 State No. 111H Well**, **Remuda North 30 State No. 121H Well**, and the **Remuda North 30 State No. 122H Well** will remain within the standard setback as required by the Statewide rules for oil wells. XTO intends to seek administrative approval of the non-standard location of the **Remuda North 30 State No. 112H Well**.

8. **XTO Exhibit No. A-1** contains Form C-102s for the proposed wells.

9. The Pool Code for these wells is 98241 (WC-015 G-05 S233031K; Wolfcamp).

10. There are no depth severances in the Wolfcamp formation.

11. **XTO Exhibit No. A-2** identifies the tracts of land comprising the proposed spacing unit. This exhibit also identifies the interest ownership by tract and ultimately by spacing unit. XTO is seeking to pool only the working interest owners highlighted on the exhibit. This spacing unit includes State land only.

12. All interest owners that XTO seeks to pool are locatable. XTO has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.

13. **XTO Exhibit No. A-3** contains a sample of the well proposal letter along with an AFE provided to the working interest owners XTO is seeking to pool. In addition to this letter, XTO has made a diligent effort to reach agreement with the parties it is seeking to pool.

14. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in each of these formations.

15. In **Case No. 20636**, XTO seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

16. This horizontal spacing unit will be dedicated to the following proposed wells: **Remuda North 31 State No. 113H Well** (API No. 30-015-44413), the **Remuda North 31 State No. 123H Well** (API No. 30-015-44414), the **Remuda North 31 State No. 124H Well** (API No. 30-015-44415), and the **Remuda North 31 State No. 164H Well** (API No. 30-015-pending). Each of these wells have been or will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19.

17. The completed interval for these wells will remain within the standard setback as required by the Statewide rules for oil wells.

18. **XTO Exhibit No. A-4** contains Form C-102s for the proposed wells.

19. The Pool Code for these wells is 98241 (WC-015 G-05 S233031K; Wolfcamp).

20. There are no depth severances in the Wolfcamp formation.

21. **XTO Exhibit No. A-5** identifies the tracts of land comprising the proposed spacing unit. This exhibit also identifies the interest ownership by tract and ultimately by spacing unit. XTO is seeking to pool only the working interest owners highlighted on the exhibit. This spacing unit includes State and Fee lands.

22. All interest owners that XTO seeks to pool are locatable. XTO has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.

23. **XTO Exhibit No. A-6** contains a sample well proposal letter along with an AFE provided to the working interest owners XTO is seeking to pool. In addition to this letter, XTO has made a diligent effort to reach agreement with the parties it is seeking to pool.

24. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in each of these formations.

25. In my opinion, XTO has made good faith efforts to reach agreement with the parties it is seeking to pool. If XTO reaches an agreement with any of the proposed pool parties before the Division enters an order, I will let the Division know that XTO is no longer seeking to pool those parties.

26. No ownership depth severances exist within these proposed spacing and proration units, and there are no unleased mineral interests in the subject acreage.

27. XTO has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$7,500 per month while drilling and \$750 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

28. I provided the law firm of Holland & Hart LLP a list of names and addresses for the owners that XTO seeks to pool and instructed that they be notified of this hearing.

29. XTO Exhibit Nos. A-1 through A-6 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


CARLOS de la GARZA

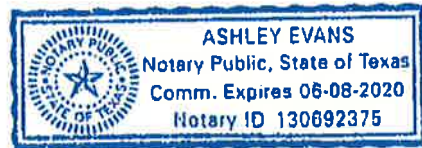
STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 8th day of July 2019 by Carlos de la Garza.


NOTARY PUBLIC

My Commission Expires:

6/8/2020



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 03-015- 44400	² Pool Code 98241	³ Pool Name WC-015 G095 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 111H ⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	587'	WEST	EDDY

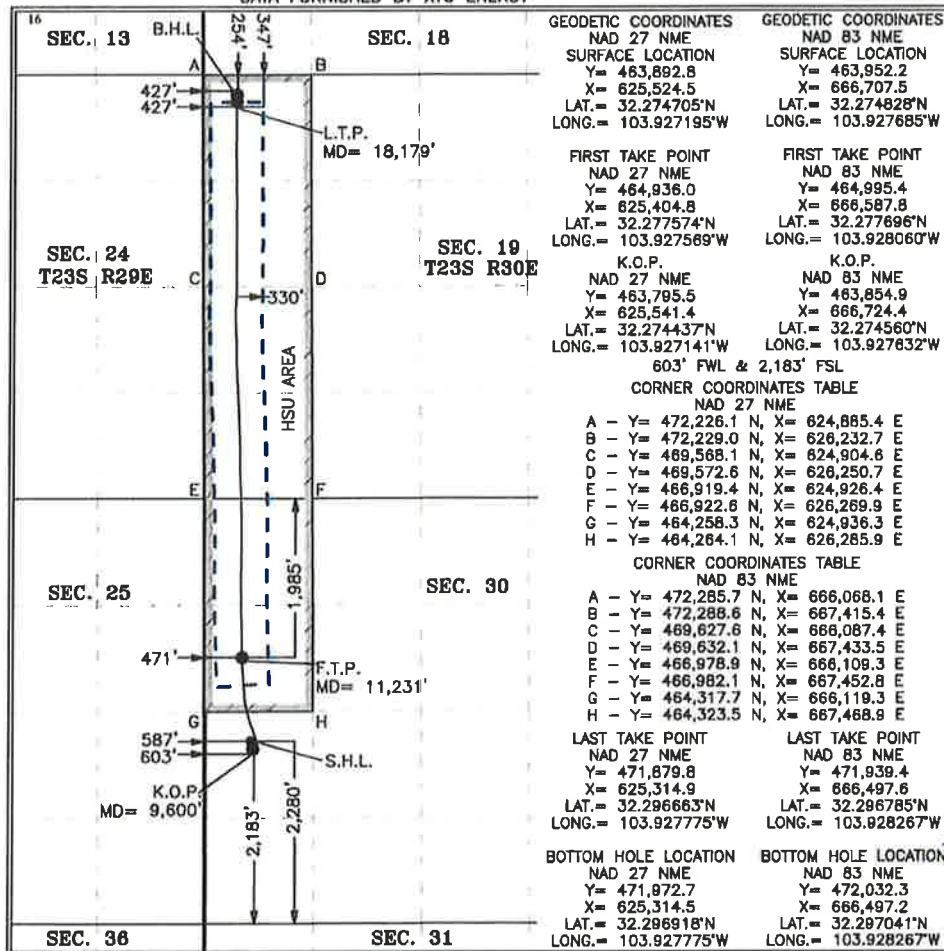
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		254'	NORTH	427'	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cheryl Rowell 6/19/19
Signature Date

Cheryl Rowell
Printed Name
cheryl_rowell@xtoenergy.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

6-6-2019
Date of Survey
Signature and Seal of Professional Surveyor:
MARK DILLON HARP 23786
Certificate Number
A.W./IC 2018051199

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-1
Submitted by: XTO ENERGY INC.
Hearing Date: July 11, 2019
Case # 20635 & 20636

Intent ☐ As Drilled ☒

API # 30-015-44400			
Operator Name: XTO Energy Inc.		Property Name: Remuda North 30 State	Well Number 111H

Kick Off Point (KOP)

UL L	Section 30	Township 23S	Range 30E	Lot 3	Feet 2183	From N/S S	Feet 603	From E/W W	County EDDY
Latitude 32.274560					Longitude 103.927632			NAD 83	

First Take Point (FTP)

UL E	Section 30	Township 23S	Range 30E	Lot 2	Feet 1985	From N/S N	Feet 471	From E/W W	County EDDY
Latitude 32.277696					Longitude 103.928060			NAD 83	

Last Take Point (LTP)

UL D	Section 19	Township 23S	Range 30E	Lot 1	Feet 347	From N/S N	Feet 427	From E/W W	County EDDY
Latitude 32.296785					Longitude 103.928267			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-44327			
Operator Name: XTO Energy, Inc.		Property Name: Remuda North 30 State	Well Number 112H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393 6161 Fax: (575) 393 0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-44327	² Pool Code 98241	³ Pool Name WC-015 G095 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	⁶ Well Number 112H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	645'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		229'	NORTH	1,281'	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY

	16 SEC. 13 1,281' 1,284' L.T.P. MD=18,371' SEC. 24 T23S R29E 2,298' 1,231' 912' 645' S.H.L. 2,280' 2,189'	17 SEC. 18 B.H.L. 229' 367' SEC. 19 T23S R30E 330' SEC. 30 F.T.P. MD=11,121' K.O.P. MD=9,920' SEC. 31 SEC. 36 SEC. 38	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 464,011.5 X= 707,949.1 LAT.= 32.274492°N LONG.= 103.794247°W FIRST TAKE POINT NAD 27 NME Y= 464,624.2 X= 626,186.1 LAT.= 32.276709°N LONG.= 103.925110°W K.O.P. NAD 27 NME Y= 463,803.2 X= 625,850.0 LAT.= 32.274455°N LONG.= 103.926143°W CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,229.0 N, X= 626,232.7 E C - Y= 469,568.1 N, X= 624,904.8 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 626,269.9 E G - Y= 464,258.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E LAST TAKE POINT NAD 27 NME Y= 471,980.8 X= 708,537.8 LAT.= 32.296389°N LONG.= 103.792212°W BOTTOM HOLE LOCATION NAD 27 NME Y= 472,118.6 X= 708,533.9 LAT.= 32.296768°N LONG.= 103.792223°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,952.2 X= 666,765.9 LAT.= 32.274827°N LONG.= 103.927496°W FIRST TAKE POINT NAD 83 NME Y= 464,683.6 X= 667,349.1 LAT.= 32.276831°N LONG.= 103.925600°W K.O.P. NAD 83 NME Y= 463,862.6 X= 667,033.0 LAT.= 32.274578°N LONG.= 103.926633°W CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E LAST TAKE POINT NAD 83 NME Y= 471,921.3 X= 667,354.9 LAT.= 32.296726°N LONG.= 103.925493°W BOTTOM HOLE LOCATION NAD 83 NME Y= 472,059.1 X= 667,351.0 LAT.= 32.297105°N LONG.= 103.925504°W	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Cheryl Rowell 6/19/19 Printed Name cheryl_rowell@xtoenergy.com E-mail Address	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6-6-2019 Date of Survey Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number AW/JC 2018051200
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Intent ☐ As Drilled ☒

API # 30-015-44327			
Operator Name: XTO Energy Inc.		Property Name: Remuda North 30 State	Well Number 112H

Kick Off Point (KOP)

UL L	Section 30	Township 23S	Range 30E	Lot 3	Feet 2189	From N/S S	Feet 92	From E/W W	County EDDY
Latitude 32.274578					Longitude 103.926633			NAD 83	

First Take Point (FTP)

UL E	Section 30	Township 23S	Range 30E	Lot 2	Feet 2298	From N/S N	Feet 1231	From E/W W	County EDDY
Latitude 32.276831					Longitude 103.925600			NAD 83	

Last Take Point (LTP)

UL D	Section 19	Township 23S	Range 30E	Lot 1	Feet 367	From N/S N	Feet 1284	From E/W W	County EDDY
Latitude 32.296726					Longitude 103.925493			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ YES

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #			
Operator Name:		Property Name:	Well Number

KZ 06/29/2018

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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015- 44402	² Pool Code 98241	³ Pool Name WC-015 G095 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 121H ⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	555'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		259'	NORTH	362'	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY

¹⁶ 	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 463,892.4 X= 625,492.8 LAT.= 32.274704°N LONG.= 103.927297°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 464,630.1 X= 625,285.9 LAT.= 32.276734°N LONG.= 103.927957°W K.O.P.</p> <p>NAD 27 NME Y= 463,786.3 X= 625,347.1 LAT.= 32.274442°N LONG.= 103.927770°W</p> <p>409' FWL & 2,184' FSL</p> <p>CORNER COORDINATES TABLE NAD 27 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,226.1 N</td><td>X= 624,885.4 E</td></tr> <tr><td>B</td><td>Y= 472,229.0 N</td><td>X= 626,232.7 E</td></tr> <tr><td>C</td><td>Y= 469,568.1 N</td><td>X= 624,904.6 E</td></tr> <tr><td>D</td><td>Y= 469,572.6 N</td><td>X= 626,250.7 E</td></tr> <tr><td>E</td><td>Y= 466,919.4 N</td><td>X= 624,926.4 E</td></tr> <tr><td>F</td><td>Y= 466,922.6 N</td><td>X= 626,269.9 E</td></tr> <tr><td>G</td><td>Y= 464,258.3 N</td><td>X= 624,936.3 E</td></tr> <tr><td>H</td><td>Y= 464,264.1 N</td><td>X= 626,285.9 E</td></tr> </table> <p>CORNER COORDINATES TABLE NAD 83 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,285.7 N</td><td>X= 666,068.1 E</td></tr> <tr><td>B</td><td>Y= 472,288.6 N</td><td>X= 667,415.4 E</td></tr> <tr><td>C</td><td>Y= 469,627.6 N</td><td>X= 666,087.4 E</td></tr> <tr><td>D</td><td>Y= 469,632.1 N</td><td>X= 667,433.5 E</td></tr> <tr><td>E</td><td>Y= 466,978.9 N</td><td>X= 666,109.3 E</td></tr> <tr><td>F</td><td>Y= 466,982.1 N</td><td>X= 667,452.8 E</td></tr> <tr><td>G</td><td>Y= 464,317.7 N</td><td>X= 666,119.3 E</td></tr> <tr><td>H</td><td>Y= 464,323.5 N</td><td>X= 667,468.9 E</td></tr> </table> <p>LAST TAKE POINT NAD 27 NME Y= 471,874.5 X= 625,249.1 LAT.= 32.296648°N LONG.= 103.927988°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 471,868.4 X= 625,249.0 LAT.= 32.296907°N LONG.= 103.927987°W</p>	A	Y= 472,226.1 N	X= 624,885.4 E	B	Y= 472,229.0 N	X= 626,232.7 E	C	Y= 469,568.1 N	X= 624,904.6 E	D	Y= 469,572.6 N	X= 626,250.7 E	E	Y= 466,919.4 N	X= 624,926.4 E	F	Y= 466,922.6 N	X= 626,269.9 E	G	Y= 464,258.3 N	X= 624,936.3 E	H	Y= 464,264.1 N	X= 626,285.9 E	A	Y= 472,285.7 N	X= 666,068.1 E	B	Y= 472,288.6 N	X= 667,415.4 E	C	Y= 469,627.6 N	X= 666,087.4 E	D	Y= 469,632.1 N	X= 667,433.5 E	E	Y= 466,978.9 N	X= 666,109.3 E	F	Y= 466,982.1 N	X= 667,452.8 E	G	Y= 464,317.7 N	X= 666,119.3 E	H	Y= 464,323.5 N	X= 667,468.9 E	<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,951.8 X= 666,675.8 LAT.= 32.274827°N LONG.= 103.927788°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 464,689.5 X= 666,468.9 LAT.= 32.276857°N LONG.= 103.928448°W K.O.P.</p> <p>NAD 83 NME Y= 463,855.7 X= 666,530.1 LAT.= 32.274564°N LONG.= 103.928260°W</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cheryl Rowell</i> 6/19/19 Signature Date</p> <p>Cheryl Rowell Printed Name</p> <p>cheryl_rowell@xtoenergy.com E-mail Address</p>
	A	Y= 472,226.1 N	X= 624,885.4 E																																																
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B	Y= 472,288.6 N	X= 667,415.4 E																																																	
C	Y= 469,627.6 N	X= 666,087.4 E																																																	
D	Y= 469,632.1 N	X= 667,433.5 E																																																	
E	Y= 466,978.9 N	X= 666,109.3 E																																																	
F	Y= 466,982.1 N	X= 667,452.8 E																																																	
G	Y= 464,317.7 N	X= 666,119.3 E																																																	
H	Y= 464,323.5 N	X= 667,468.9 E																																																	
<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-6-2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>AW/JC 2018051195</p>																																																			

Intent ☐ As Drilled ☒

API # 30-015-44327			
Operator Name: XTO Energy Inc.		Property Name: Remuda North 30 State	Well Number 121H

Kick Off Point (KOP)

UL L	Section 30	Township 23S	Range 30E	Lot 3	Feet 2184	From N/S S	Feet 409	From E/W W	County EDDY
Latitude 32.274564					Longitude 103.928260			NAD 83	

First Take Point (FTP)

UL E	Section 30	Township 23S	Range 30E	Lot 2	Feet 2290	From N/S N	Feet 351	From E/W W	County EDDY
Latitude 32.276857					Longitude 103.928448			NAD 83	

Last Take Point (LTP)

UL D	Section 19	Township 23S	Range 30E	Lot 1	Feet 352	From N/S N	Feet 361	From E/W W	County EDDY
Latitude 32.296771					Longitude 103.928480			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-44327			
Operator Name: XTO Energy Inc.		Property Name: Remuda North 30 State	Well Number 112H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ APT Number 30-015- 44401	² Pool Code 98241	³ Pool Name WC-015 G095 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 122H ⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	615'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		258'	NORTH	950'	WEST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY

¹⁶ SEC. 13 B.H.L. 950' 952' L.T.P. MD=18,441' 330' SEC. 24 T23S R29E HSU AREA SEC. 19 T23S R30E SEC. 25 F.T.P. MD=11,191' 969' 675' 615' S.H.L. 2,280' 2,356' 3,029' K.O.P. MD=10,025' SEC. 30 SEC. 31 SEC. 36	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 463,892.7 X= 625,552.9 LAT.= 32.274704°N LONG.= 103.927103°W FIRST TAKE POINT NAD 27 NME Y= 464,642.7 X= 625,903.8 LAT.= 32.276762°N LONG.= 103.925958°W K.O.P. NAD 27 NME Y= 463,969.2 X= 625,612.0 LAT.= 32.274914°N LONG.= 103.926911°W 675' FWL & 2,356' FSL CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,228.0 N, X= 626,232.7 E C - Y= 469,568.1 N, X= 624,904.6 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 626,269.9 E G - Y= 464,258.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,118.3 E H - Y= 464,323.5 N, X= 667,468.9 E LAST TAKE POINT NAD 27 NME Y= 471,885.4 X= 625,840.2 LAT.= 32.296673°N LONG.= 103.926075°W BOTTOM HOLE LOCATION NAD 27 NME Y= 471,970.2 X= 625,837.4 LAT.= 32.296908°N LONG.= 103.926083°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,952.1 X= 666,735.9 LAT.= 32.274827°N LONG.= 103.927593°W FIRST TAKE POINT NAD 83 NME Y= 464,702.1 X= 667,086.8 LAT.= 32.276885°N LONG.= 103.926449°W K.O.P. NAD 83 NME Y= 464,028.6 X= 666,795.0 LAT.= 32.275037°N LONG.= 103.927401°W CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,118.3 E H - Y= 464,323.5 N, X= 667,468.9 E LAST TAKE POINT NAD 83 NME Y= 471,945.0 X= 667,022.9 LAT.= 32.296795°N LONG.= 103.926567°W BOTTOM HOLE LOCATION NAD 83 NME Y= 472,029.8 X= 667,020.1 LAT.= 32.297028°N LONG.= 103.926575°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cheryl Rowell 6/19/19 Signature Date Cheryl Rowell Printed Name cheryl_rowell@xtoenergy.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6-6-2019 Date of Survey Signature and Seal of Professional Surveyor: MARK DILLON HARP 23786 Certificate Number AW/JC 2018051196		

Intent ☐ As Drilled ☒

API # 30-015-44401			
Operator Name: XTO Energy Inc.		Property Name: Remuda North 30 State	Well Number 122H

Kick Off Point (KOP)

UL L	Section 30	Township 23S	Range 30E	Lot 3	Feet 2356	From N/S S	Feet 675	From E/W W	County EDDY
Latitude 32.275037					Longitude 103.927401			NAD 83	

First Take Point (FTP)

UL E	Section 30	Township 23S	Range 30E	Lot 2	Feet 3029	From N/S S	Feet 969	From E/W W	County EDDY
Latitude 32.276885					Longitude 103.926449			NAD 83	

Last Take Point (LTP)

UL D	Section 19	Township 23S	Range 30E	Lot 1	Feet 344	From N/S N	Feet 952	From E/W W	County EDDY
Latitude 32.296795					Longitude 103.926567			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-44327			
Operator Name: XTO Energy, Inc.		Property Name: Remuda North 30 State	Well Number 112H

KZ 06/29/2018

(Case No. 20635)
Remuda North 30 111H, 112H, 121H, & 122H
W2 W2 of Section 19, W2 NW of Section 30, T23S-R30E,
Eddy County, New Mexico
Wolfcamp Formation

Tract 1:



Tract 2:



State of NM Lease E-5229	19		
State of NM Lease E-5229			
	30		
	31		

Spacing Unit Working Interest (Wolfcamp) – 241.28 acres

XTO Holdings, LLC	33.32228%
XTO Delaware Basin, LLC	50.00000%
Devon Energy Production Company	10.00663%
Rex Energy I (successor in interest to Douglas Oil & Gas)	6.67109%
Total WI	100.00000%

Tract 1 (E-5229) – W2 W2 of Section 19

XTO Holdings, LLC	50.00000%
XTO Delaware Basin, LLC	50.00000%

Tract 2 – (E-5229) – W2 NW of Section 30

XTO Delaware Basin, LLC	50.00000%
Devon Energy Production	30.00000%
Rex Energy I (successor in interest to Douglas Oil & Gas)	20.00000%

Pooling Notification List

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 43102
Attn: Verl Brown

Rex Energy I, LLC
476 Rolling Ridge Drive, Suite 300
State College, PA 16801
Attn: Land Manager

Buchanan Ingersoll & Rooney, PC (Bankruptcy Receiver – Attorney for Rex Energy I, LLC)
One Oxford Center
301 Grant Street, 20th Floor
Pittsburgh, PA 73102
Attn: James Newell



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

**VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED**

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

**RE: New Well Proposal
Remuda North 30 State 111H – AFE# 1701988
SHL: Section 30-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM**

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,473' TVD and 17,973' TMD well targeting the Wolfcamp formation at a surface location of 2,280' FSL and 585' FWL of Section 30, T23S-R30E and a bottom hole location of 200' FNL and 440' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,275,000.00 with a completion cost of \$5,489,000.00 for a total of \$7,764,000.00, as evidenced on the enclosed Authority for Expenditure (AFE).

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

____ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 30 State 111H** well.

____ELECT **NOT TO PARTICIPATE** in the proposed drilling and completion of the **Remuda North 30 State 111H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-3
Submitted by: **XTO ENERGY INC.**
Hearing Date: July 11, 2019
Case # 20635 & 20636



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701988	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP Y	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674731001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 30 STATE 111H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.500000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	9,000.00	0.00	0.00	0.00	9,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	11,000.00	0.00	0.00	0.00	11,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	135,000.00	0.00	0.00	0.00	135,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	185,000.00	0.00	0.00	185,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	76,000.00	5,000.00	0.00	0.00	81,000.00
Ex,V,Gd,Part_DrillMud	160,000.00	0.00	0.00	0.00	160,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	29,000.00	0.00	0.00	0.00	29,000.00
Ex,V,Fuel,Purch_Othr	160,000.00	0.00	0.00	0.00	160,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	662,000.00	25,000.00	0.00	0.00	687,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	64,000.00	50,000.00	0.00	0.00	114,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	131,000.00	250,000.00	0.00	0.00	381,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,ContractLabor,Fabrication	37,000.00	0.00	0.00	0.00	37,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	102,000.00	50,000.00	0.00	0.00	152,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	125,000.00	0.00	0.00	0.00	125,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	44,000.00	10,000.00	0.00	0.00	54,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	200,000.00	0.00	0.00	200,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	189,000.00	0.00	0.00	0.00	189,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	275,000.00	0.00	0.00	275,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,300,000.00	0.00	0.00	3,300,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	219,000.00	0.00	0.00	0.00	219,000.00
Ex,V,Serv,O&GWell,MudLogging	29,000.00	0.00	0.00	0.00	29,000.00
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701988	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP Y	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674731001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 30 STATE 111H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.500000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	9,000.00	0.00	0.00	9,000.00
Ex,V,Serv,O&GWell,Completion	0.00	150,000.00	0.00	0.00	150,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,275,000.00	5,489,000.00	0.00		7,764,000.00

TOTAL THIS AFE:	2,275,000.00	5,489,000.00	0.00	7,764,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: "D&C 7500 LATERAL IN THE WOLFCAMP Y. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-17960'MD/10400'TVD WHERE 5-1/2'" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON28 SPUD TO RR WITH A 5 DAY RIG MOVE.

Prepared By: ROBIN ANDERSON

Approved By: TERRY PERKINS

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

MAY 01 2019

DISTRICT II-ARTESIA O.C.D.

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 03-015- 44400	² Pool Code 98241	³ Pool Name WC-015 G-05 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	⁶ Well Number 111H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	587'	WEST	EDDY

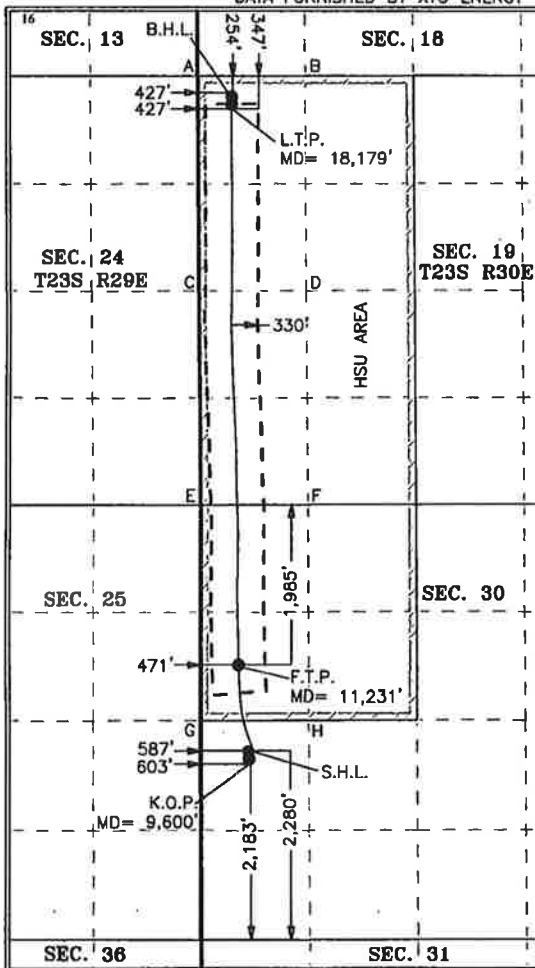
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		254'	NORTH	427'	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY



GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 463,892.8 X= 625,524.5 LAT.= 32.274705°N LONG.= 103.927195°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,952.2 X= 666,707.5 LAT.= 32.274828°N LONG.= 103.927685°W
FIRST TAKE POINT NAD 27 NME Y= 464,936.0 X= 625,404.8 LAT.= 32.277574°N LONG.= 103.927569°W	FIRST TAKE POINT NAD 83 NME Y= 464,995.4 X= 666,587.8 LAT.= 32.277696°N LONG.= 103.928060°W
K.O.P. NAD 27 NME Y= 463,795.5 X= 625,541.4 LAT.= 32.274437°N LONG.= 103.927141°W	K.O.P. NAD 83 NME Y= 463,854.9 X= 666,724.4 LAT.= 32.274560°N LONG.= 103.927632°W
CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,229.0 N, X= 626,232.7 E C - Y= 469,568.1 N, X= 624,904.6 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 626,269.9 E G - Y= 464,258.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E	
CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E	
LAST TAKE POINT NAD 27 NME Y= 471,879.8 X= 625,314.9 LAT.= 32.296663°N LONG.= 103.927775°W	LAST TAKE POINT NAD 83 NME Y= 471,939.4 X= 666,497.6 LAT.= 32.296785°N LONG.= 103.928267°W
BOTTOM HOLE LOCATION NAD 27 NME Y= 471,972.7 X= 625,314.5 LAT.= 32.296918°N LONG.= 103.927775°W	BOTTOM HOLE LOCATION NAD 83 NME Y= 472,032.3 X= 666,497.2 LAT.= 32.297041°N LONG.= 103.928267°W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Cheryl Rowell Date: 4/29/19

Printed Name: Cheryl Rowell

E-mail Address: cheryl_rowell@xtoenergy.com

E-mail Address: cheryl_rowell@xtoenergy.com

E-mail Address: cheryl_rowell@xtoenergy.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 04-30-2019

Date of Survey: 04-30-2019

Signature and Seal of Professional Surveyor:

Signature and Seal of Professional Surveyor:

Signature and Seal of Professional Surveyor:

Signature and Seal of Professional Surveyor:



Signature and Seal of Professional Surveyor:

Signature and Seal of Professional Surveyor:

Signature and Seal of Professional Surveyor:



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

RE: New Well Proposal
Remuda North 30 State 112H – AFE# 1701982
SHL: Section 30-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,379' TVD and 17,879' TMD well targeting the Wolfcamp formation at a surface location of 2,280' FSL and 645' FWL of Section 30, T23S-R30E and a bottom hole location of 229' FNL and 1,281' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,275,000.00 with a completion cost of \$5,489,000.00 for a total of \$7,764,000.00, as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **10.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

_____ ELECT TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 30 State 112H** well.

_____ ELECT **NOT** TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 30 State 112H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701982	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP Y	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674781001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 30 STATE 112H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.83333333

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	9,000.00	0.00	0.00	0.00	9,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	11,000.00	0.00	0.00	0.00	11,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	135,000.00	0.00	0.00	0.00	135,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	185,000.00	0.00	0.00	185,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	76,000.00	5,000.00	0.00	0.00	81,000.00
Ex,V,Gd,Part_DrillMud	160,000.00	0.00	0.00	0.00	160,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	29,000.00	0.00	0.00	0.00	29,000.00
Ex,V,Fuel,Purch_Othr	160,000.00	0.00	0.00	0.00	160,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	662,000.00	25,000.00	0.00	0.00	687,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	64,000.00	50,000.00	0.00	0.00	114,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	131,000.00	250,000.00	0.00	0.00	381,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,ContractLabor,Fabrication	37,000.00	0.00	0.00	0.00	37,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	102,000.00	50,000.00	0.00	0.00	152,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	125,000.00	0.00	0.00	0.00	125,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	44,000.00	10,000.00	0.00	0.00	54,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	200,000.00	0.00	0.00	200,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	189,000.00	0.00	0.00	0.00	189,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	275,000.00	0.00	0.00	275,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,300,000.00	0.00	0.00	3,300,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	219,000.00	0.00	0.00	0.00	219,000.00
Ex,V,Srv,O&GWell,MudLogging	29,000.00	0.00	0.00	0.00	29,000.00
Ex,V,Srv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701982	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMPY	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674781001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 30 STATE 112H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.83333333

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	9,000.00	0.00	0.00	9,000.00
Ex,V,Srv,O&GWell,Completion	0.00	150,000.00	0.00	0.00	150,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,275,000.00	5,489,000.00	0.00	0.00	7,764,000.00

TOTAL THIS AFE:	2,275,000.00	5,489,000.00	0.00	0.00	7,764,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 7500 LATERAL IN THE 3RD BONE SPRING. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-17879'MD/10379'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 24 DAY SPUD TO RR WITH A 5 DAY RIG MOVE.

Prepared By: ROBIN ANDERSON

Approved By: TERRY PERKINS

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. Santa Fe Ave., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015- 44327	² Pool Code 98241	³ Pool Name WC-015 G-05 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	⁶ Well Number 112H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	645'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		229'	NORTH	1,281'	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 464,011.5 X= 707,949.1 LAT.= 32.274492°N LONG.= 103.794247°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 464,624.2 X= 626,166.1 LAT.= 32.276709°N LONG.= 103.925110°W K.O.P. NAD 27 NME Y= 463,803.2 X= 625,850.0 LAT.= 32.274455°N LONG.= 103.926143°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,229.0 N, X= 626,232.7 E C - Y= 469,568.1 N, X= 624,904.6 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 626,269.9 E G - Y= 464,258.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E</p> <p>LAST TAKE POINT NAD 27 NME Y= 471,980.8 X= 708,537.8 LAT.= 32.296389°N LONG.= 103.792212°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 472,118.6 X= 708,533.9 LAT.= 32.296768°N LONG.= 103.792223°W</p>	<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,952.2 X= 666,765.9 LAT.= 32.274827°N LONG.= 103.927496°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 464,683.6 X= 667,349.1 LAT.= 32.276831°N LONG.= 103.925600°W K.O.P. NAD 83 NME Y= 463,862.6 X= 667,033.0 LAT.= 32.274578°N LONG.= 103.926633°W</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E</p> <p>LAST TAKE POINT NAD 83 NME Y= 471,921.3 X= 667,354.9 LAT.= 32.296726°N LONG.= 103.925493°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 472,059.1 X= 667,351.0 LAT.= 32.297105°N LONG.= 103.925504°W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Cheryl Rowell Date: 4/29/19</p> <p>Printed Name: Cheryl Rowell</p> <p>E-mail Address: cheryl_rowell@xtoenergy.com</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 04-30-2019</p> <p>Signature and Seal of Professional Surveyor: [Signature]</p> <p>MARK DILLON HARP 23786 Certificate Number: JC/AW 2018051200</p>		



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

**VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED**

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

**RE: New Well Proposal
Remuda North 30 State 121H – AFE# 1701984
SHL: Section 30-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM**

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,721' TVD and 18,221' TMD well targeting the Wolfcamp formation at a surface location of 2,280' FSL and 555' FWL of Section 30, T23S-R30E and a bottom hole location of 259' FNL and 362' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,280,000.00 with a completion cost of \$5,488,000.00 for a total of \$7,768,000.00, as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **10.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

_____ ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 30 State 121H** well.

_____ ELECT **NOT** TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 30 State 121H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701984	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP A	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674741001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 30 STATE 121H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.83333333

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	11,000.00	0.00	0.00	0.00	11,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	135,000.00	0.00	0.00	0.00	135,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	184,000.00	0.00	0.00	184,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	76,000.00	5,000.00	0.00	0.00	81,000.00
Ex,V,Gd,Part_DrillMud	166,000.00	0.00	0.00	0.00	166,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Fuel,Purch_Othr	166,000.00	0.00	0.00	0.00	166,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	678,000.00	25,000.00	0.00	0.00	703,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	66,000.00	50,000.00	0.00	0.00	116,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	136,000.00	250,000.00	0.00	0.00	386,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,ContractLabor,Fabrication	38,000.00	0.00	0.00	0.00	38,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	106,000.00	50,000.00	0.00	0.00	156,000.00
Ex,V,Srv,Site_SitePrep,DrillPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	46,000.00	10,000.00	0.00	0.00	56,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	200,000.00	0.00	0.00	200,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	196,000.00	0.00	0.00	0.00	196,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	275,000.00	0.00	0.00	275,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,300,000.00	0.00	0.00	3,300,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	247,000.00	0.00	0.00	0.00	247,000.00
Ex,V,Srv,O&GWell,MudLogging	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Srv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00



DISTRICT: DELAWARE
FIELD: REMUDA
ACCOUNTING ID: 1674741001
WELL NAME: REMUDA NORTH 30 STATE 121H
STATE/COUNTY: New Mexico / Eddy
XTO WI DECIMAL: 0.833333333

TOTAL THIS AFE:	2,280,000.00	5,488,000.00	7,768,000.00
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REMARKS: D&C 7500 LATERAL IN THE WOLFCAMPA. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-18236'MD/10736'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 5 DAY RIG MOVE.

TITLE _____

TITLE _____

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Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
AMENDED REPORT

MAY 01 2019

DISTRICT II-ARTESIA O.C.D.

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015- 44402	² Pool Code 98241	³ Pool Name WC-015 G095 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	⁶ Well Number 121H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,090'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	555'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		259'	NORTH	362'	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 463,892.4 X= 625,492.8 LAT.= 32.274704°N LONG.= 103.927297°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 464,630.1 X= 625,285.9 LAT.= 32.276734°N LONG.= 103.927957°W K.O.P. NAD 27 NME Y= 463,796.3 X= 625,347.1 LAT.= 32.274442°N LONG.= 103.927770°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,229.0 N, X= 626,232.7 E C - Y= 469,568.1 N, X= 624,904.6 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 626,269.9 E G - Y= 464,258.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E</p> <p>LAST TAKE POINT NAD 27 NME Y= 471,874.5 X= 625,249.1 LAT.= 32.296649°N LONG.= 103.927988°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 471,968.4 X= 625,249.0 LAT.= 32.296907°N LONG.= 103.927987°W</p>	<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,951.8 X= 666,675.8 LAT.= 32.274827°N LONG.= 103.927788°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 464,689.5 X= 666,468.9 LAT.= 32.276857°N LONG.= 103.928448°W K.O.P. NAD 83 NME Y= 463,855.7 X= 666,530.1 LAT.= 32.274564°N LONG.= 103.928260°W</p> <p>LAST TAKE POINT NAD 83 NME Y= 471,934.1 X= 666,431.8 LAT.= 32.296771°N LONG.= 103.928480°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 472,028.0 X= 666,431.7 LAT.= 32.297029°N LONG.= 103.928479°W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cheryl Rowell</i> 4/29/19 Signature Date Cheryl Rowell Printed Name cheryl_rowell@xtoenergy.com E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04-30-2019 Date of Survey</p> <p><i>Mark Dillon Harp</i> Signature and Seal of Professional Surveyor</p> <p>MARK DILLON HARP 23786 Certificate Number JC/AW 2018051195</p>		



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

RE: New Well Proposal
Remuda North 30 State 122H – AFE# 1701985
SHL: Section 30-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,729' TVD and 18,229' TMD well targeting the Wolfcamp formation at a surface location of 2,280' FSL and 615' FWL of Section 30, T23S-R30E and a bottom hole location of 258' FNL and 950' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,280,000.00 with a completion cost of \$5,488,000.00 for a total of \$7,768,000.00, as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **10.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

_____ ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 30 State 122H** well.

_____ ELECT **NOT TO PARTICIPATE** in the proposed drilling and completion of the **Remuda North 30 State 122H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701985	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP A	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674751001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 30 STATE 122H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.83333333

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	11,000.00	0.00	0.00	0.00	11,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	135,000.00	0.00	0.00	0.00	135,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	184,000.00	0.00	0.00	184,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellTubing_XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	76,000.00	5,000.00	0.00	0.00	81,000.00
Ex,V,Gd,Part_DrillMud	166,000.00	0.00	0.00	0.00	166,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Fuel,Purch_Othr	166,000.00	0.00	0.00	0.00	166,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	678,000.00	25,000.00	0.00	0.00	703,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	66,000.00	50,000.00	0.00	0.00	116,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	136,000.00	250,000.00	0.00	0.00	386,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,ContractLabor,Fabrication	38,000.00	0.00	0.00	0.00	38,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	106,000.00	50,000.00	0.00	0.00	156,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	46,000.00	10,000.00	0.00	0.00	56,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	200,000.00	0.00	0.00	200,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	196,000.00	0.00	0.00	0.00	196,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	275,000.00	0.00	0.00	275,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	3,300,000.00	0.00	0.00	3,300,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	247,000.00	0.00	0.00	0.00	247,000.00
Ex,V,Srv,O&GWell,MudLogging	30,000.00	0.00	0.00	0.00	30,000.00
Ex,V,Srv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

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OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.83333333

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	9,000.00	0.00	0.00	9,000.00
Ex,V,Srv,O&GWell,Completion	0.00	150,000.00	0.00	0.00	150,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,280,000.00	5,488,000.00	0.00	0.00	7,768,000.00

TOTAL THIS AFE:	2,280,000.00	5,488,000.00	0.00	0.00	7,768,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 7500 LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-18236'MD/10736'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 30 SPUD TO RR WITH A 5 DAY RIG MOVE.

Non Operator Approval

Prepared By: ROBIN ANDERSON

DATE _____

Approved By: TERRY PERKINS

COMPANY _____

Signature: _____

BY _____

TITLE _____

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WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015- 44401	² Pool Code 98241	³ Pool Name WC-015 G095 S233013K; WOLFCAMP
⁴ Property Code 318385	⁵ Property Name REMUDA NORTH 30 STATE	⁶ Well Number 122H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,090'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L3	30	23 S	30 E		2,280'	SOUTH	615'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	19	23 S	30 E		258'	NORTH	950'	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁶ SEC. 13		SEC. 18		GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 463,892.7 X= 625,552.9 LAT.= 32.274704°N LONG.= 103.927103°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 463,952.1 X= 666,735.9 LAT.= 32.274827°N LONG.= 103.927593°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Cheryl Rowell Date: 4/29/19 Printed Name: Cheryl Rowell E-mail Address: cheryl_rowell@xtoenergy.com	
SEC. 24 T23S R29E		SEC. 19 T23S R30E		FIRST TAKE POINT NAD 27 NME Y= 464,642.7 X= 625,903.8 LAT.= 32.276762°N LONG.= 103.925958°W K.O.P. NAD 27 NME Y= 463,969.2 X= 625,612.0 LAT.= 32.274914°N LONG.= 103.926911°W	FIRST TAKE POINT NAD 83 NME Y= 464,702.1 X= 667,086.8 LAT.= 32.276885°N LONG.= 103.926449°W K.O.P. NAD 83 NME Y= 464,028.6 X= 666,795.0 LAT.= 32.275037°N LONG.= 103.927401°W		
SEC. 25		SEC. 30		CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,226.1 N, X= 624,885.4 E B - Y= 472,229.0 N, X= 626,232.7 E C - Y= 469,568.1 N, X= 624,904.6 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 466,919.4 N, X= 624,926.4 E F - Y= 466,922.6 N, X= 626,269.9 E G - Y= 464,258.3 N, X= 624,936.3 E H - Y= 464,264.1 N, X= 626,285.9 E	CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,285.7 N, X= 666,068.1 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,627.6 N, X= 666,087.4 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 466,978.9 N, X= 666,109.3 E F - Y= 466,982.1 N, X= 667,452.8 E G - Y= 464,317.7 N, X= 666,119.3 E H - Y= 464,323.5 N, X= 667,468.9 E		
SEC. 36		SEC. 31		LAST TAKE POINT NAD 27 NME Y= 471,885.4 X= 625,840.2 LAT.= 32.296673°N LONG.= 103.926075°W	LAST TAKE POINT NAD 83 NME Y= 471,945.0 X= 667,022.9 LAT.= 32.296795°N LONG.= 103.926567°W		
				BOTTOM HOLE LOCATION NAD 27 NME Y= 471,970.2 X= 625,837.4 LAT.= 32.296906°N LONG.= 103.926083°W	BOTTOM HOLE LOCATION NAD 83 NME Y= 472,029.8 X= 667,020.1 LAT.= 32.297028°N LONG.= 103.926575°W		

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015 44413	² Pool Code 98241	³ Pool Name WOLFCAMP
⁴ Property Code 318453	⁵ Property Name REMUDA NORTH 31 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 113H
		⁹ Elevation 3,215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,019'	SOUTH	2,360'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		223'	NORTH	2,159'	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

¹⁶ 	<p>GEODEIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.1 X= 627,323.4 LAT.= 32.259387°N LONG.= 103.921443°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 458,321.5 X= 627,184.9 LAT.= 32.262122°N LONG.= 103.921879°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,229.0</td><td>N</td><td>X= 626,232.7</td><td>E</td></tr> <tr><td>B</td><td>Y= 472,231.9</td><td>N</td><td>X= 627,570.8</td><td>E</td></tr> <tr><td>C</td><td>Y= 469,572.6</td><td>N</td><td>X= 626,250.7</td><td>E</td></tr> <tr><td>D</td><td>Y= 469,577.0</td><td>N</td><td>X= 627,589.8</td><td>E</td></tr> <tr><td>E</td><td>Y= 466,922.6</td><td>N</td><td>X= 626,269.9</td><td>E</td></tr> <tr><td>F</td><td>Y= 466,925.8</td><td>N</td><td>X= 627,608.8</td><td>E</td></tr> <tr><td>G</td><td>Y= 464,264.1</td><td>N</td><td>X= 626,285.9</td><td>E</td></tr> <tr><td>H</td><td>Y= 464,269.8</td><td>N</td><td>X= 627,623.9</td><td>E</td></tr> <tr><td>I</td><td>Y= 461,615.5</td><td>N</td><td>X= 626,302.6</td><td>E</td></tr> <tr><td>J</td><td>Y= 461,620.3</td><td>N</td><td>X= 627,639.0</td><td>E</td></tr> <tr><td>K</td><td>Y= 458,957.2</td><td>N</td><td>X= 626,320.8</td><td>E</td></tr> <tr><td>L</td><td>Y= 458,963.8</td><td>N</td><td>X= 627,657.9</td><td>E</td></tr> </table> <p>K.O.P. NAD 27 NME Y= 458,352.0 X= 627,310.9 LAT.= 32.259455°N LONG.= 103.921484°W</p> <p>K.O.P. NAD 83 NME Y= 458,411.3 X= 668,494.1 LAT.= 32.259578°N LONG.= 103.921973°W</p>	A	Y= 472,229.0	N	X= 626,232.7	E	B	Y= 472,231.9	N	X= 627,570.8	E	C	Y= 469,572.6	N	X= 626,250.7	E	D	Y= 469,577.0	N	X= 627,589.8	E	E	Y= 466,922.6	N	X= 626,269.9	E	F	Y= 466,925.8	N	X= 627,608.8	E	G	Y= 464,264.1	N	X= 626,285.9	E	H	Y= 464,269.8	N	X= 627,623.9	E	I	Y= 461,615.5	N	X= 626,302.6	E	J	Y= 461,620.3	N	X= 627,639.0	E	K	Y= 458,957.2	N	X= 626,320.8	E	L	Y= 458,963.8	N	X= 627,657.9	E	<p>GEODEIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,386.4 X= 668,506.6 LAT.= 32.259509°N LONG.= 103.921933°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 459,380.8 X= 668,368.0 LAT.= 32.262244°N LONG.= 103.922369°W</p> <p>CORNER COORDINATES TABLE NAD 83 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,288.8</td><td>N</td><td>X= 667,415.4</td><td>E</td></tr> <tr><td>B</td><td>Y= 472,291.5</td><td>N</td><td>X= 668,753.5</td><td>E</td></tr> <tr><td>C</td><td>Y= 469,632.1</td><td>N</td><td>X= 667,433.5</td><td>E</td></tr> <tr><td>D</td><td>Y= 469,636.5</td><td>N</td><td>X= 668,772.6</td><td>E</td></tr> <tr><td>E</td><td>Y= 466,982.1</td><td>N</td><td>X= 667,452.8</td><td>E</td></tr> <tr><td>F</td><td>Y= 466,985.3</td><td>N</td><td>X= 668,791.7</td><td>E</td></tr> <tr><td>G</td><td>Y= 464,323.5</td><td>N</td><td>X= 667,468.9</td><td>E</td></tr> <tr><td>H</td><td>Y= 464,329.2</td><td>N</td><td>X= 668,806.9</td><td>E</td></tr> <tr><td>I</td><td>Y= 461,674.8</td><td>N</td><td>X= 667,485.7</td><td>E</td></tr> <tr><td>J</td><td>Y= 461,679.6</td><td>N</td><td>X= 668,822.1</td><td>E</td></tr> <tr><td>K</td><td>Y= 459,016.5</td><td>N</td><td>X= 667,503.8</td><td>E</td></tr> <tr><td>L</td><td>Y= 458,023.1</td><td>N</td><td>X= 668,841.1</td><td>E</td></tr> </table> <p>LAST TAKE POINT NAD 27 NME Y= 471,845.9 X= 627,057.9 LAT.= 32.296551°N LONG.= 103.922135°W</p> <p>LAST TAKE POINT NAD 83 NME Y= 471,905.5 X= 668,240.6 LAT.= 32.296674°N LONG.= 103.922626°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 472,008.0 X= 627,046.4 LAT.= 32.296997°N LONG.= 103.922170°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 472,087.6 X= 668,229.1 LAT.= 32.297119°N LONG.= 103.922661°W</p>	A	Y= 472,288.8	N	X= 667,415.4	E	B	Y= 472,291.5	N	X= 668,753.5	E	C	Y= 469,632.1	N	X= 667,433.5	E	D	Y= 469,636.5	N	X= 668,772.6	E	E	Y= 466,982.1	N	X= 667,452.8	E	F	Y= 466,985.3	N	X= 668,791.7	E	G	Y= 464,323.5	N	X= 667,468.9	E	H	Y= 464,329.2	N	X= 668,806.9	E	I	Y= 461,674.8	N	X= 667,485.7	E	J	Y= 461,679.6	N	X= 668,822.1	E	K	Y= 459,016.5	N	X= 667,503.8	E	L	Y= 458,023.1	N	X= 668,841.1	E	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cheryl Rowell 5/31/19 Signature Date</p> <p>Cheryl Rowell Printed Name</p> <p>cheryl-rowell@xtoenergy.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-31-2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>JC 2019010175</p>
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4
Submitted by: XTO ENERGY INC.
Hearing Date: July 11, 2019
Case # 20635 & 20636

Intent ☐ As Drilled ☒

API # 30-015-44413		
Operator Name: XTO ENERGY INC	Property Name: REMUDA NORTH 31 STATE	Well Number 1134

Kick Off Point (KOP)

UL K	Section 31	Township 23S	Range 30E	Lot	Feet 2044	From N/S S	Feet 2348	From E/W W	County EDDY
Latitude 32.259578					Longitude 103.921973			NAD 83	

First Take Point (FTP)

UL F	Section 31	Township 23S	Range 30E	Lot	Feet 2297	From N/S N	Feet 2226	From E/W W	County EDDY
Latitude 32.262244					Longitude 103.922369			NAD 83	

Last Take Point (LTP)

UL C	Section 19	Township 23S	Range 30E	Lot	Feet 385	From N/S N	Feet 2170	From E/W W	County EDDY
Latitude 32.296674					Longitude 103.922626			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45310		
Operator Name: XTO ENERGY INC	Property Name: Remuda North 31 State	Well Number 164H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Number 30-015-44414		² Pool Code 98241	³ Pool Name WOLFCAMP
⁴ Property Code 318423	⁵ Property Name REMUDA NORTH 31 STATE		⁶ Well Number 123H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.		⁹ Elevation 3,215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020'	SOUTH	2,330'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		377'	NORTH	1,696'	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED
FROM DATA FURNISHED BY XTO ENERGY

	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.4 X= 627,293.4 LAT.= 32.259388°N LONG.= 103.921540°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 459,291.5 X= 626,681.2 LAT.= 32.262044°N LONG.= 103.923509°W</p>	<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,386.7 X= 668,476.6 LAT.= 32.259510°N LONG.= 103.922030°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 459,350.8 X= 667,864.3 LAT.= 32.262167°N LONG.= 103.923999°W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Cheryl Rowell Date: 5/31/19 Printed Name: Cheryl Rowell E-mail Address: cheryl-rowell@xtoenergy.com</p>																																																												
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Intent ☐ As Drilled ☒

API #
30-015-44414

Operator Name: XTO ENERGY INC.	Property Name: REMUDA NORTH 31 STATE	Well Number 123H
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Kick Off Point (KOP)

UL K	Section 31	Township 23S	Range 30E	Lot	Feet 2032	From N/S S	Feet 2310	From E/W W	County EDDY
Latitude 32.259544					Longitude 103.922096				NAD 83

First Take Point (FTP)

UL F	Section 31	Township 23S	Range 30E	Lot	Feet 2325	From N/S N	Feet 1722	From E/W W	County EDDY
Latitude 32.262167					Longitude 103.923999				NAD 83

Last Take Point (LTP)

UL C	Section 19	Township 23S	Range 30E	Lot	Feet 502	From N/S N	Feet 1695	From E/W W	County EDDY
Latitude 32.296355					Longitude 103.924162				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well?

Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-45310

Operator Name: XTO ENERGY INC.	Property Name: REMUDA NORTH 31 STATE	Well Number 164H
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KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-44415		² Pool Code 98241		³ Pool Name WOLFCAMP	
⁴ Property Code 318423		⁵ Property Name REMUDA NORTH 31 STATE			⁶ Well Number 124H
⁷ OGRID No. 5380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 3,215

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020	SOUTH	2,390	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		203	NORTH	2,326	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM
DATA FURNISHED BY XTO ENERGY

<p>¹⁶</p>	<p>GEODEIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.8 X= 627,353.3 LAT.= 32.259389°N LONG.= 103.921347°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 459,357.0 X= 627,274.8 LAT.= 32.262218°N LONG.= 103.921588°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,229.0 N, X= 626,232.7 E B - Y= 472,231.9 N, X= 627,570.8 E C - Y= 468,572.6 N, X= 626,250.7 E D - Y= 469,577.0 N, X= 627,589.8 E E - Y= 466,922.6 N, X= 626,269.9 E F - Y= 466,925.8 N, X= 627,608.8 E G - Y= 464,284.1 N, X= 626,285.9 E H - Y= 464,289.8 N, X= 627,623.9 E I - Y= 461,615.5 N, X= 626,302.6 E J - Y= 461,620.3 N, X= 627,639.0 E K - Y= 458,957.2 N, X= 626,320.6 E L - Y= 458,963.8 N, X= 627,657.9 E</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,288.6 N, X= 667,415.4 E B - Y= 472,291.5 N, X= 668,753.5 E C - Y= 469,632.1 N, X= 667,433.5 E D - Y= 469,636.5 N, X= 668,772.6 E E - Y= 466,982.1 N, X= 667,452.8 E F - Y= 466,985.3 N, X= 668,791.7 E G - Y= 464,323.5 N, X= 667,468.9 E H - Y= 464,328.2 N, X= 668,806.9 E I - Y= 461,674.8 N, X= 667,485.7 E J - Y= 461,679.6 N, X= 668,822.1 E K - Y= 459,016.5 N, X= 667,503.8 E L - Y= 459,023.1 N, X= 668,841.1 E</p> <p>LAST TAKE POINT NAD 27 NME Y= 471,893.8 X= 627,216.3 LAT.= 32.296681°N LONG.= 103.921622°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 472,028.5 X= 627,213.4 LAT.= 32.297052°N LONG.= 103.921629°W</p>	<p>GEODEIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,387.1 X= 668,536.5 LAT.= 32.259511°N LONG.= 103.921837°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 459,416.3 X= 668,457.9 LAT.= 32.262341°N LONG.= 103.922078°W</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,288.6 N, X= 667,415.4 E B - Y= 472,291.5 N, X= 668,753.5 E C - Y= 469,632.1 N, X= 667,433.5 E D - Y= 469,636.5 N, X= 668,772.6 E E - Y= 466,982.1 N, X= 667,452.8 E F - Y= 466,985.3 N, X= 668,791.7 E G - Y= 464,323.5 N, X= 667,468.9 E H - Y= 464,328.2 N, X= 668,806.9 E I - Y= 461,674.8 N, X= 667,485.7 E J - Y= 461,679.6 N, X= 668,822.1 E K - Y= 459,016.5 N, X= 667,503.8 E L - Y= 459,023.1 N, X= 668,841.1 E</p> <p>LAST TAKE POINT NAD 83 NME Y= 471,953.2 X= 668,399.0 LAT.= 32.296803°N LONG.= 103.922113°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 472,088.1 X= 668,396.1 LAT.= 32.297174°N LONG.= 103.922121°W</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cheryl Rowell</i> 5/31/19 Signature Date <i>Cheryl Rowell</i> Printed Name <i>cheryl-rowell@xtoenergy.com</i> E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-31-2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>MARK DILLON HARP 23786 Certificate Number JC 2019010177</p>		
	<p>MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR</p>		
	<p>MARK DILLON HARP 23786 Certificate Number JC 2019010177</p>		

Intent ☐ As Drilled ☒

API # 30-015-44415		
Operator Name: XTO ENERGY INC.	Property Name: REMUDA NORTH 31 STATE	Well Number 124H

Kick Off Point (KOP)

UL K	Section 31	Township 23S	Range 30E	Lot	Feet 2154	From N/S S	Feet 2386	From E/W W	County EDDY
Latitude 32.259880					Longitude 103.921849			NAD 83	

First Take Point (FTP)

UL F	Section 31	Township 23S	Range 30E	Lot	Feet 2262	From N/S N	Feet 2316	From E/W W	County EDDY
Latitude 32.262341					Longitude 103.922078			NAD 83	

Last Take Point (LTP)

UL C	Section 19	Township 23S	Range 30E	Lot	Feet 337	From N/S N	Feet 2328	From E/W W	County EDDY
Latitude 32.296803					Longitude 103.922113			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-45310		
Operator Name: XTO ENERGY INC.	Property Name: REMUDA NORTH 31 STATE	Well Number 164H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015- 45310	² Pool Code 98241	³ Pool Name WOLF CAMP
⁴ Property Code 318453	⁵ Property Name REMUDA NORTH 31 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	
		⁶ Well Number 164H
		⁹ Elevation 3,215

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020	SOUTH	2,420	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		130	NORTH	2,287	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.9 X= 627,383.4 LAT.= 32.259388°N LONG.= 103.921249°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 459,291.9 X= 627,286.8 LAT.= 32.262039°N LONG.= 103.921614°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,229.0 N, X= 626,232.7 E</td></tr> <tr><td>B</td><td>Y= 472,231.9 N, X= 627,570.8 E</td></tr> <tr><td>C</td><td>Y= 469,572.6 N, X= 626,250.7 E</td></tr> <tr><td>D</td><td>Y= 469,577.0 N, X= 627,589.8 E</td></tr> <tr><td>E</td><td>Y= 466,922.6 N, X= 626,269.9 E</td></tr> <tr><td>F</td><td>Y= 466,925.8 N, X= 627,608.8 E</td></tr> <tr><td>G</td><td>Y= 464,264.1 N, X= 626,285.9 E</td></tr> <tr><td>H</td><td>Y= 464,269.8 N, X= 627,623.9 E</td></tr> <tr><td>I</td><td>Y= 461,615.5 N, X= 626,302.6 E</td></tr> <tr><td>J</td><td>Y= 461,620.3 N, X= 627,639.0 E</td></tr> <tr><td>K</td><td>Y= 458,957.2 N, X= 626,320.6 E</td></tr> <tr><td>L</td><td>Y= 458,963.8 N, X= 627,657.9 E</td></tr> </table> <p>CORNER COORDINATES TABLE NAD 83 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,288.6 N, X= 667,415.4 E</td></tr> <tr><td>B</td><td>Y= 472,291.5 N, X= 668,753.5 E</td></tr> <tr><td>C</td><td>Y= 469,632.1 N, X= 667,433.5 E</td></tr> <tr><td>D</td><td>Y= 469,636.5 N, X= 668,772.6 E</td></tr> <tr><td>E</td><td>Y= 466,982.1 N, X= 667,452.8 E</td></tr> <tr><td>F</td><td>Y= 466,985.3 N, X= 668,791.7 E</td></tr> <tr><td>G</td><td>Y= 464,323.5 N, X= 667,468.9 E</td></tr> <tr><td>H</td><td>Y= 464,329.2 N, X= 668,806.9 E</td></tr> <tr><td>I</td><td>Y= 461,674.8 N, X= 667,485.7 E</td></tr> <tr><td>J</td><td>Y= 461,679.6 N, X= 668,822.1 E</td></tr> <tr><td>K</td><td>Y= 459,016.5 N, X= 667,503.8 E</td></tr> <tr><td>L</td><td>Y= 459,023.1 N, X= 668,841.1 E</td></tr> </table> <p>LAST TAKE POINT NAD 27 NME Y= 472,029.8 X= 627,173.6 LAT.= 32.297055°N LONG.= 103.921758°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 472,100.8 X= 627,173.2 LAT.= 32.297251°N LONG.= 103.921758°W</p>	A	Y= 472,229.0 N, X= 626,232.7 E	B	Y= 472,231.9 N, X= 627,570.8 E	C	Y= 469,572.6 N, X= 626,250.7 E	D	Y= 469,577.0 N, X= 627,589.8 E	E	Y= 466,922.6 N, X= 626,269.9 E	F	Y= 466,925.8 N, X= 627,608.8 E	G	Y= 464,264.1 N, X= 626,285.9 E	H	Y= 464,269.8 N, X= 627,623.9 E	I	Y= 461,615.5 N, X= 626,302.6 E	J	Y= 461,620.3 N, X= 627,639.0 E	K	Y= 458,957.2 N, X= 626,320.6 E	L	Y= 458,963.8 N, X= 627,657.9 E	A	Y= 472,288.6 N, X= 667,415.4 E	B	Y= 472,291.5 N, X= 668,753.5 E	C	Y= 469,632.1 N, X= 667,433.5 E	D	Y= 469,636.5 N, X= 668,772.6 E	E	Y= 466,982.1 N, X= 667,452.8 E	F	Y= 466,985.3 N, X= 668,791.7 E	G	Y= 464,323.5 N, X= 667,468.9 E	H	Y= 464,329.2 N, X= 668,806.9 E	I	Y= 461,674.8 N, X= 667,485.7 E	J	Y= 461,679.6 N, X= 668,822.1 E	K	Y= 459,016.5 N, X= 667,503.8 E	L	Y= 459,023.1 N, X= 668,841.1 E	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature <u>Cheryl Rowell</u> Date <u>5/31/19</u></p> <p>Printed Name <u>Cheryl Rowell</u></p> <p>E-mail Address <u>cheryl_rowell@xtoenergy.com</u></p>
	A	Y= 472,229.0 N, X= 626,232.7 E																																																
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Intent ☐ As Drilled ☒

API # 30-015-45310		
Operator Name: XTO ENERGY INC	Property Name: REMUDA NORTH 31 STATE	Well Number 164H

Kick Off Point (KOP)

UL K	Section 31	Township 23S	Range 30E	Lot	Feet 1910	From N/S S	Feet 2617	From E/W W	County EDDY
Latitude 32.259210					Longitude 103.921101			NAD 83	

First Take Point (FTP)

UL F	Section 31	Township 23S	Range 30E	Lot	Feet 2327	From N/S N	Feet 2308	From E/W W	County EDDY
Latitude 32.262162					Longitude 103.922104			NAD 83	

Last Take Point (LTP)

UL C	Section 19	Township 23S	Range 30E	Lot	Feet 201	From N/S N	Feet 2287	From E/W W	County EDDY
Latitude 32.297178					Longitude 103.922249			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

(Case No. 20636)
Remuda North 31 113H, 123H, 121H, & 164H
 E2 W2 of Section 19, E2 W2 of Section 30, E2 NW4 of Section 31, T23S-R30E,
 Eddy County, New Mexico
 Wolfcamp Formation

Tract: 1



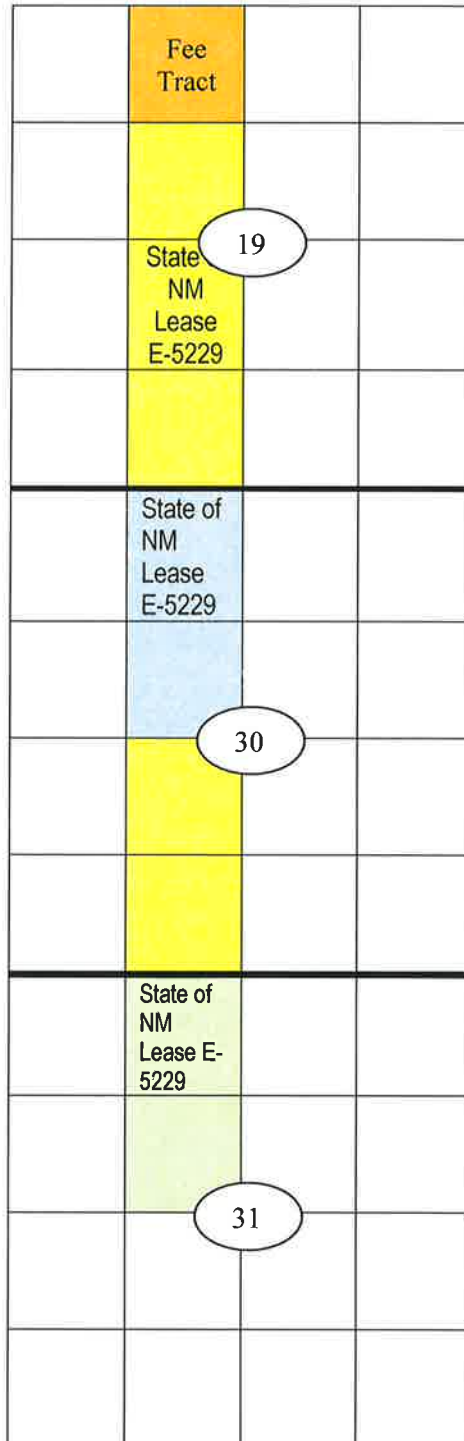
Tract: 2



Tract 3:



Tract 4:



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A-5

Submitted by: XTO ENERGY INC.

Hearing Date: July 11, 2019

Case # 20635 & 20636

Proration Unit Working Interest (Wolfcamp) – 400 acres

XTO Holdings, LLC	30.00%
XTO Delaware Basin, LLC	60.00%
Devon Energy Production Company	6.00%
Rex Energy I (successor in interest to Douglas Oil & Gas)	4.00%
Total WI	100.000000%

Tract 1 (Fee Tract) – NE NW of Section 19

XTO Holdings, LLC	50.000000%
XTO Delaware Basin, LLC	50.000000%

Tract 2 (E-5229) – SE NW & E2 SW of Section 19 & E2 SW4 of Section 30

XTO Holdings, LLC	50.000000%
XTO Delaware Basin, LLC	50.000000%

Tract 3 – (E-5229) – E2 NW of Section 30

XTO Delaware Basin, LLC	50.000000%
Devon Energy Production	30.000000%
Rex Energy I (successor in interest to Douglas Oil & Gas)	20.000000%

Tract 4 (E-5229) – E2 NW4 of Section 31

XTO Delaware Basin, LLC	100.00%
-------------------------	---------

Pooling Notification List

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 43102
Attn: Verl Brown

Rex Energy I, LLC
476 Rolling Ridge Drive, Suite 300
State College, PA 16801
Attn: Land Manager

Buchanan Ingersoll & Rooney, PC (Bankruptcy Receiver – Attorney for Rex Energy I, LLC)
One Oxford Center
301 Grant Street, 20th Floor
Pittsburgh, PA 73102
Attn: James Newell



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

**VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED**

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

**RE: New Well Proposal
Remuda North 31 State 113H – AFE# 1701989
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM**

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,640' TVD and 23,140' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,360' FWL of Section 31, T23S-R30E and a bottom hole location of 200' FNL and 2,200' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **6.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

_____ ELECT TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 31 State 113H** well.

_____ ELECT **NOT** TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 31 State 113H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-6
Submitted by: **XTO ENERGY INC.**
Hearing Date: July 11, 2019
Case # 20635 & 20636



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701989	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP Y	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674791001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 113H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	24,000.00	0.00	0.00	0.00	24,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	89,000.00	0.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	313,000.00	0.00	0.00	313,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	59,000.00	3,000.00	0.00	0.00	62,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	56,000.00	0.00	0.00	0.00	56,000.00
Ex,V,Fuel,Purch_Othr	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	769,000.00	25,000.00	0.00	0.00	794,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	90,000.00	65,000.00	0.00	0.00	155,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	113,000.00	225,000.00	0.00	0.00	338,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,ContractLabor,Technical	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,ContractLabor,Fabrication	59,000.00	0.00	0.00	0.00	59,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	350,000.00	0.00	0.00	350,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	45,000.00	10,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	293,000.00	0.00	0.00	0.00	293,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	130,000.00	0.00	0.00	130,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	6,575,000.00	0.00	0.00	6,575,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,Othr	268,000.00	0.00	0.00	0.00	268,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	280,000.00	0.00	0.00	0.00	280,000.00
Ex,V,Serv,O&GWell,MudLogging	37,000.00	0.00	0.00	0.00	37,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701989	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP Y	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674791001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 113H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Serv,O&GWell,Completion	0.00	225,000.00	0.00	0.00	225,000.00
Ex,E,O&GJVOvrhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,904,000.00	9,331,000.00	0.00		12,235,000.00

TOTAL THIS AFE:	2,904,000.00	9,331,000.00		12,235,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 13000 LATERAL IN THE WOLFCAMP Y. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-24425'MD/10635"TV D WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 2 DAY RIG MOVE

		Non Operator Approval	
Prepared By:	ROBIN ANDERSON	DATE	_____
Approved By:	TERRY PERKINS	COMPANY	_____
		BY	_____
Signature:	_____	TITLE	_____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44413	² Pool Code 98241	³ Pool Name WC-015G-055233031K; Whilscamp
⁴ Property Code 318423	⁵ Property Name REMUDA NORTH 31 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 113H
		⁹ Elevation 3,215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020	SOUTH	2,360	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		200	NORTH	2,200	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>GEODEIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.6 X= 827,323.4 LAT.= 32.258388°N LONG.= 103.921443°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 459,308.8 X= 827,159.2 LAT.= 32.262088°N LONG.= 103.921983°W</p>	<p>GEODEIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,388.9 X= 827,308.6 LAT.= 32.258511°N LONG.= 103.921633°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 459,367.9 X= 827,142.3 LAT.= 32.262209°N LONG.= 103.922452°W</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Kelly Hardos</i> Date: 6/12/18 Printed Name: Kelly Hardos E-mail Address: Kelly.Hardos@Xtoenergy.com</p>																																																											
	<p>CORNER COORDINATES TABLE NAD 27 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,231.9</td><td>N</td><td>X= 827,570.8</td><td>E</td></tr> <tr><td>B</td><td>Y= 472,228.0</td><td>N</td><td>X= 828,232.7</td><td>E</td></tr> <tr><td>C</td><td>Y= 469,577.0</td><td>N</td><td>X= 827,589.8</td><td>E</td></tr> <tr><td>D</td><td>Y= 469,572.6</td><td>N</td><td>X= 828,250.7</td><td>E</td></tr> <tr><td>E</td><td>Y= 468,925.8</td><td>N</td><td>X= 827,608.8</td><td>E</td></tr> <tr><td>F</td><td>Y= 468,922.8</td><td>N</td><td>X= 828,269.9</td><td>E</td></tr> <tr><td>G</td><td>Y= 464,269.8</td><td>N</td><td>X= 827,823.9</td><td>E</td></tr> <tr><td>H</td><td>Y= 464,264.1</td><td>N</td><td>X= 828,285.9</td><td>E</td></tr> <tr><td>I</td><td>Y= 461,820.3</td><td>N</td><td>X= 827,639.0</td><td>E</td></tr> <tr><td>J</td><td>Y= 461,815.5</td><td>N</td><td>X= 828,302.6</td><td>E</td></tr> <tr><td>K</td><td>Y= 458,963.8</td><td>N</td><td>X= 827,637.9</td><td>E</td></tr> <tr><td>L</td><td>Y= 458,957.2</td><td>N</td><td>X= 828,320.6</td><td>E</td></tr> </table>	A	Y= 472,231.9	N	X= 827,570.8	E	B	Y= 472,228.0	N	X= 828,232.7	E	C	Y= 469,577.0	N	X= 827,589.8	E	D	Y= 469,572.6	N	X= 828,250.7	E	E	Y= 468,925.8	N	X= 827,608.8	E	F	Y= 468,922.8	N	X= 828,269.9	E	G	Y= 464,269.8	N	X= 827,823.9	E	H	Y= 464,264.1	N	X= 828,285.9	E	I	Y= 461,820.3	N	X= 827,639.0	E	J	Y= 461,815.5	N	X= 828,302.6	E	K	Y= 458,963.8	N	X= 827,637.9	E	L	Y= 458,957.2	N	X= 828,320.6	E	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05-29-2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>MARK DILLON HARP 23786 Certificate Number</p>
	A	Y= 472,231.9	N	X= 827,570.8	E																																																									
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<p>CORNER COORDINATES TABLE NAD 83 NME</p> <table border="1"> <tr><td>A</td><td>Y= 472,291.5</td><td>N</td><td>X= 868,753.5</td><td>E</td></tr> <tr><td>B</td><td>Y= 472,288.6</td><td>N</td><td>X= 867,415.4</td><td>E</td></tr> <tr><td>C</td><td>Y= 469,636.5</td><td>N</td><td>X= 868,772.6</td><td>E</td></tr> <tr><td>D</td><td>Y= 469,632.1</td><td>N</td><td>X= 867,433.5</td><td>E</td></tr> <tr><td>E</td><td>Y= 468,985.3</td><td>N</td><td>X= 868,791.7</td><td>E</td></tr> <tr><td>F</td><td>Y= 468,982.1</td><td>N</td><td>X= 867,452.8</td><td>E</td></tr> <tr><td>G</td><td>Y= 464,329.2</td><td>N</td><td>X= 868,808.9</td><td>E</td></tr> <tr><td>H</td><td>Y= 464,323.5</td><td>N</td><td>X= 867,468.9</td><td>E</td></tr> <tr><td>I</td><td>Y= 461,679.6</td><td>N</td><td>X= 868,822.1</td><td>E</td></tr> <tr><td>J</td><td>Y= 461,674.8</td><td>N</td><td>X= 867,485.7</td><td>E</td></tr> <tr><td>K</td><td>Y= 459,023.1</td><td>N</td><td>X= 868,841.1</td><td>E</td></tr> <tr><td>L</td><td>Y= 459,016.5</td><td>N</td><td>X= 867,503.8</td><td>E</td></tr> </table>	A	Y= 472,291.5	N	X= 868,753.5	E	B	Y= 472,288.6	N	X= 867,415.4	E	C	Y= 469,636.5	N	X= 868,772.6	E	D	Y= 469,632.1	N	X= 867,433.5	E	E	Y= 468,985.3	N	X= 868,791.7	E	F	Y= 468,982.1	N	X= 867,452.8	E	G	Y= 464,329.2	N	X= 868,808.9	E	H	Y= 464,323.5	N	X= 867,468.9	E	I	Y= 461,679.6	N	X= 868,822.1	E	J	Y= 461,674.8	N	X= 867,485.7	E	K	Y= 459,023.1	N	X= 868,841.1	E	L	Y= 459,016.5	N	X= 867,503.8	E		
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<p>LAST TAKE POINT NAD 27 NME Y= 471,900.9 X= 827,087.8 LAT.= 32.296702°N LONG.= 103.922037°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 472,030.9 X= 827,086.9 LAT.= 32.297080°N LONG.= 103.922039°W</p>	<p>LAST TAKE POINT NAD 83 NME Y= 471,880.5 X= 868,270.3 LAT.= 32.296825°N LONG.= 103.922529°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 472,090.5 X= 868,269.6 LAT.= 32.297182°N LONG.= 103.922530°W</p>																																																													



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

RE: New Well Proposal
Remuda North 31 State 123H – AFE# 1701986
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,867' TVD and 23,367' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,330' FWL of Section 31, T23S-R30E and a bottom hole location of 200' FNL and 1,690' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **6.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

____ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 123H** well.

____ELECT **NOT** TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 31 State 123H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701986	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMPA	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674801001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 123H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	24,000.00	0.00	0.00	0.00	24,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	89,000.00	0.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	313,000.00	0.00	0.00	313,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	59,000.00	3,000.00	0.00	0.00	62,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	56,000.00	0.00	0.00	0.00	56,000.00
Ex,V,Fuel,Purch_Othr	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	769,000.00	25,000.00	0.00	0.00	794,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	90,000.00	65,000.00	0.00	0.00	155,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	113,000.00	225,000.00	0.00	0.00	338,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,ContractLabor,Technical	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,ContractLabor,Fabrication	59,000.00	0.00	0.00	0.00	59,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	350,000.00	0.00	0.00	350,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,DrillPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	45,000.00	10,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	293,000.00	0.00	0.00	0.00	293,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	130,000.00	0.00	0.00	130,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	6,575,000.00	0.00	0.00	6,575,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Othr	268,000.00	0.00	0.00	0.00	268,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	280,000.00	0.00	0.00	0.00	280,000.00
Ex,V,Srv,O&GWell,MudLogging	37,000.00	0.00	0.00	0.00	37,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701986	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP A	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674801001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 123H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Serv,O&GWell,Completion	0.00	225,000.00	0.00	0.00	225,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,904,000.00	9,331,000.00	0.00		12,235,000.00

TOTAL THIS AFE:	2,904,000.00	9,331,000.00	12,235,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 13000 LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-24425'MD/10800'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 2 DAY RIG MOVE

Prepared By: ROBIN ANDERSON

Approved By: TERRY PERKINS

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44414	² Pool Code 98241	³ Pool Name WC 233059531 Wolfcamp
⁴ Property Code 318423	⁵ Property Name REMUDA NORTH 31 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020	SOUTH	2,330	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		200	NORTH	1,690	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.4 X= 627,293.4 LAT.= 32.259388°N LONG.= 103.921540°W FIRST TAKE POINT NAD 27 NME Y= 458,308.7 X= 626,948.2 LAT.= 32.282087°N LONG.= 103.923912°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,388.7 X= 626,478.8 LAT.= 32.259511°N LONG.= 103.922030°W FIRST TAKE POINT NAD 83 NME Y= 459,388.0 X= 627,632.3 LAT.= 32.282209°N LONG.= 103.924102°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Moore Hancock</u> Date: <u>6/6/18</u> Printed Name: <u>Kelly Hancock</u> E-mail Address: <u>Kelly-Hancock@xtoenergy.com</u>
	CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,231.9 N, X= 627,070.8 E B - Y= 472,228.0 N, X= 626,232.7 E C - Y= 469,577.0 N, X= 627,569.8 E D - Y= 469,572.6 N, X= 626,250.7 E E - Y= 468,925.8 N, X= 627,008.8 E F - Y= 468,822.6 N, X= 626,289.9 E G - Y= 464,269.8 N, X= 627,623.0 E H - Y= 464,264.1 N, X= 626,285.9 E I - Y= 461,620.3 N, X= 627,639.0 E J - Y= 461,615.5 N, X= 626,302.6 E K - Y= 458,883.8 N, X= 627,657.9 E L - Y= 458,857.2 N, X= 626,320.8 E		
	CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,291.5 N, X= 626,753.5 E B - Y= 472,288.6 N, X= 627,418.4 E C - Y= 469,636.5 N, X= 626,772.8 E D - Y= 469,632.1 N, X= 627,433.5 E E - Y= 468,985.3 N, X= 626,791.7 E F - Y= 468,882.1 N, X= 627,452.8 E G - Y= 464,329.2 N, X= 626,806.9 E H - Y= 464,323.5 N, X= 627,468.9 E I - Y= 461,679.8 N, X= 626,822.1 E J - Y= 461,674.8 N, X= 627,485.7 E K - Y= 459,023.1 N, X= 626,841.1 E L - Y= 459,018.5 N, X= 627,503.8 E		
	LAST TAKE POINT NAD 27 NME Y= 471,699.8 X= 626,577.8 LAT.= 32.296705°N LONG.= 103.923688°W BOTTOM HOLE LOCATION NAD 27 NME Y= 472,029.8 X= 626,576.9 LAT.= 32.297082°N LONG.= 103.923689°W		

¹⁸ **SURVEYOR CERTIFICATION**
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-06-2018
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

AW 2018051197



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

**VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED**

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

**RE: New Well Proposal
Remuda North 31 State 124H – AFE# 1701987
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM**

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,876' TVD and 23,376' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,390' FWL of Section 31, T23S-30E and a bottom hole location of 200' FNL and 2,350' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **6.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

_____ ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 124H** well.

_____ ELECT **NOT** TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 31 State 124H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701987	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP A	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674811001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 124H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	24,000.00	0.00	0.00	0.00	24,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	89,000.00	0.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	313,000.00	0.00	0.00	313,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	59,000.00	3,000.00	0.00	0.00	62,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	56,000.00	0.00	0.00	0.00	56,000.00
Ex,V,Fuel,Purch_Othr	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	769,000.00	25,000.00	0.00	0.00	794,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	90,000.00	65,000.00	0.00	0.00	155,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	113,000.00	225,000.00	0.00	0.00	338,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,ContractLabor,Technical	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,ContractLabor,Fabrication	59,000.00	0.00	0.00	0.00	59,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	350,000.00	0.00	0.00	350,000.00
Ex,V,Srv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Srv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Srv,Trans,M&S&Eq,NonMar_Land&Cour	45,000.00	10,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	293,000.00	0.00	0.00	0.00	293,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	130,000.00	0.00	0.00	130,000.00
Ex,V,Srv,WasteMgmt_Oth,CompFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	6,575,000.00	0.00	0.00	6,575,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Srv,O&GWell,Othr	268,000.00	0.00	0.00	0.00	268,000.00
Ex,V,Srv,O&GWell,DirectionalDrill	280,000.00	0.00	0.00	0.00	280,000.00
Ex,V,Srv,O&GWell,MudLogging	37,000.00	0.00	0.00	0.00	37,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701987	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMPA	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674811001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 124H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Serv,O&GWell,Completion	0.00	225,000.00	0.00	0.00	225,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,904,000.00	9,331,000.00	0.00	0.00	12,235,000.00
TOTAL THIS AFE:	2,904,000.00	9,331,000.00	0.00	0.00	12,235,000.00

*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 13000 LATERAL IN THE WOLFCAMPA. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-24425'MD/10800'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 2 DAY RIG MOVE

Prepared By: ROBIN ANDERSON

Approved By: TERRY PERKINS

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 13 2018

Form C-102

Revised August 1, 2011

DISTRICT II-ARTESIA O.C.D. Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44415	² Pool Code 98241	³ Pool Name WC-015G-055233031K; Wolfcamp
⁴ Property Code 318423	⁵ Property Name REMUDA NORTH 31 STATE	
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁶ Well Number 124H
		⁹ Elevation 3,215'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020	SOUTH	2,390	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		200	NORTH	2,350	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.8 X= 627,353.3 LAT.= 32.258388°N LONG.= 103.921347°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 458,309.1 X= 627,309.2 LAT.= 32.262088°N LONG.= 103.921477°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,231.9 N, X= 627,570.8 E B - Y= 472,229.0 N, X= 626,232.7 E C - Y= 469,577.0 N, X= 627,589.8 E D - Y= 469,572.8 N, X= 626,250.7 E E - Y= 468,925.8 N, X= 627,608.8 E F - Y= 468,922.8 N, X= 626,269.9 E G - Y= 464,269.8 N, X= 627,623.9 E H - Y= 464,264.1 N, X= 626,285.9 E I - Y= 461,620.3 N, X= 627,639.0 E J - Y= 461,615.5 N, X= 626,302.8 E K - Y= 458,963.8 N, X= 627,657.9 E L - Y= 458,957.2 N, X= 626,320.8 E</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,291.5 N, X= 668,753.5 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,636.5 N, X= 668,772.8 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 468,985.3 N, X= 668,791.7 E F - Y= 468,982.1 N, X= 667,452.8 E G - Y= 464,329.2 N, X= 668,806.9 E H - Y= 464,323.5 N, X= 667,468.9 E I - Y= 461,679.8 N, X= 668,822.1 E J - Y= 461,674.8 N, X= 667,485.7 E K - Y= 459,023.1 N, X= 668,841.1 E L - Y= 459,016.5 N, X= 667,503.8 E</p> <p>LAST TAKE POINT NAD 27 NME Y= 471,901.2 X= 627,237.8 LAT.= 32.286701°N LONG.= 103.921552°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 472,031.2 X= 627,238.9 LAT.= 32.287059°N LONG.= 103.921553°W</p>	<p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,387.1 X= 668,536.5 LAT.= 32.258511°N LONG.= 103.921836°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 459,368.4 X= 668,482.3 LAT.= 32.262208°N LONG.= 103.921957°W</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,291.5 N, X= 668,753.5 E B - Y= 472,288.6 N, X= 667,415.4 E C - Y= 469,636.5 N, X= 668,772.8 E D - Y= 469,632.1 N, X= 667,433.5 E E - Y= 468,985.3 N, X= 668,791.7 E F - Y= 468,982.1 N, X= 667,452.8 E G - Y= 464,329.2 N, X= 668,806.9 E H - Y= 464,323.5 N, X= 667,468.9 E I - Y= 461,679.8 N, X= 668,822.1 E J - Y= 461,674.8 N, X= 667,485.7 E K - Y= 459,023.1 N, X= 668,841.1 E L - Y= 459,016.5 N, X= 667,503.8 E</p> <p>LAST TAKE POINT NAD 83 NME Y= 471,960.8 X= 668,420.5 LAT.= 32.286824°N LONG.= 103.922043°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 472,090.8 X= 668,419.8 LAT.= 32.287181°N LONG.= 103.922045°W</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Kerry Kardos</u> Date: <u>6/12/18</u></p> <p>Printed Name: <u>Kerry Kardos</u></p> <p>E-mail Address: <u>kerry.kardos@xtoenergy.com</u></p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06-06-2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>MARK DILLON HARP 23786 Certificate Number</p> <p>AW 2018051198</p>		
	<p>MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR</p>		



XTO Energy Inc.
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-2905 Direct Phone
Carlos_Delagarza@xtoenergy.com

June 6, 2019

VIA FEDEX & EMAIL: verl.brown@dvn.com
DELIVERY CONFIRMATION REQUESTED

Devon Energy Production Company, L.P.
333 West Sheridan Ave.
Oklahoma City, OK 73102
Attn: Verl Brown

RE: New Well Proposal
Remuda North 31 State 164H – AFE# 1701983
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM

Dear Verl:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,538' TVD and 23,038' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,420' FWL of Section 31, T23S-30E and a bottom hole location of 200' FNL and 2,310' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$3,557,000 with a completion cost of \$8,790,000 for a total of \$12,347,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our title research shows Devon Energy Production Company, L.P. owning a **6.00%** working interest in the proposed well. The ownership in the proposed well may be subject to change based on any required title curative or adjustments made as the result of any subsequent title examination and completion operations.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-2905. For technical questions, please contact Pedro Mora-Sivira at (832) 484-2016.

Sincerely,

XTO ENERGY INC.

Carlos de la Garza
Landman

_____ ELECT TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 31 State 164H** well.

_____ ELECT **NOT** TO PARTICIPATE in the proposed drilling and completion of the **Remuda North 31 State 164H** well.

Devon Energy Production Company, L.P.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701983	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP DE	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674841001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 164H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	27,000.00	0.00	0.00	0.00	27,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	343,000.00	0.00	0.00	0.00	343,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	545,000.00	0.00	0.00	545,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	84,000.00	5,000.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_DrillMud	288,000.00	0.00	0.00	0.00	288,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Fuel,Purch_Othr	192,000.00	0.00	0.00	0.00	192,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	1,104,000.00	25,000.00	0.00	0.00	1,129,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	72,000.00	70,000.00	0.00	0.00	142,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	144,000.00	300,000.00	0.00	0.00	444,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	60,000.00	0.00	0.00	60,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	480,000.00	0.00	0.00	480,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	308,000.00	70,000.00	0.00	0.00	378,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	48,000.00	10,000.00	0.00	0.00	58,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	220,000.00	0.00	0.00	220,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	264,000.00	0.00	0.00	0.00	264,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	140,000.00	0.00	0.00	140,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	120,000.00	0.00	0.00	0.00	120,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	5,498,000.00	0.00	0.00	5,498,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	322,000.00	0.00	0.00	0.00	322,000.00
Ex,V,Serv,O&GWell,MudLogging	43,000.00	0.00	0.00	0.00	43,000.00
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	1701983	DISTRICT:	DELAWARE
AFE DESC:	D&C IN WOLFCAMP DE	FIELD:	REMUDA
DATE:	04/11/2017	ACCOUNTING ID:	1674841001
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	REMUDA NORTH 31 STATE 164H
OPERATOR:	99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY:	New Mexico / Eddy
SURVEY/ABSTRACT:		XTO WI DECIMAL:	0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Serv,O&GWell,Completion	0.00	240,000.00	0.00	0.00	240,000.00
TOTAL:	3,557,000.00	8,790,000.00	0.00	0.00	12,347,000.00

TOTAL THIS AFE:	3,557,000.00	8,790,000.00	0.00	0.00	12,347,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2.5 MILE LATERAL IN THE WOLFCAMP E. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-25000'MD/11400'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 48 SPUD TO RR WITH A 1 DAY RIG MOVE.

Prepared By: ROBIN ANDERSON

Approved By: MELISSA BOND

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 09 2018
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name REMUDA NORTH 31 STATE			
⁷ OGRID No.		⁸ Operator Name XTO ENERGY, INC.			
				⁶ Well Number 164H	
				⁹ Elevation 3,215	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	31	23 S	30 E		2,020	SOUTH	2,420	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		200	NORTH	2,310	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 458,327.9 X= 627,383.4 LAT.= 32.259389°N LONG.= 103.921249°W FIRST TAKE POINT NAD 27 NME Y= 459,291.9 X= 627,289.2 LAT.= 32.262039°N LONG.= 103.921607°W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 458,387.2 X= 668,568.6 LAT.= 32.259311°N LONG.= 103.921739°W FIRST TAKE POINT NAD 83 NME Y= 459,351.2 X= 668,452.4 LAT.= 32.262182°N LONG.= 103.922097°W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	CORNER COORDINATES TABLE NAD 27 NME A - Y= 472,229.0 N, X= 628,232.7 E B - Y= 472,231.9 N, X= 627,570.8 E C - Y= 469,572.6 N, X= 628,250.7 E D - Y= 469,577.0 N, X= 627,589.8 E E - Y= 468,922.6 N, X= 628,269.9 E F - Y= 468,925.8 N, X= 627,608.8 E G - Y= 464,264.1 N, X= 626,285.9 E H - Y= 464,269.8 N, X= 627,823.9 E I - Y= 461,615.5 N, X= 626,302.6 E J - Y= 461,620.3 N, X= 627,839.0 E K - Y= 458,857.2 N, X= 626,320.6 E L - Y= 458,983.8 N, X= 627,657.9 E	CORNER COORDINATES TABLE NAD 83 NME A - Y= 472,288.6 N, X= 667,415.4 E B - Y= 472,291.5 N, X= 668,753.3 E C - Y= 469,632.1 N, X= 667,433.5 E D - Y= 469,638.5 N, X= 668,772.6 E E - Y= 468,982.1 N, X= 667,452.8 E F - Y= 468,985.3 N, X= 668,791.7 E G - Y= 464,323.5 N, X= 667,468.9 E H - Y= 464,329.2 N, X= 668,806.9 E I - Y= 461,674.8 N, X= 667,485.7 E J - Y= 461,679.8 N, X= 668,822.1 E K - Y= 459,016.5 N, X= 667,503.8 E L - Y= 459,023.1 N, X= 668,841.1 E	
	LAST TAKE POINT NAD 27 NME Y= 471,901.1 X= 627,197.8 LAT.= 32.286702°N LONG.= 103.921881°W	LAST TAKE POINT NAD 83 NME Y= 471,980.7 X= 668,380.5 LAT.= 32.286824°N LONG.= 103.922173°W	
	BOTTOM HOLE LOCATION NAD 27 NME Y= 472,031.1 X= 627,198.9 LAT.= 32.287059°N LONG.= 103.921883°W	BOTTOM HOLE LOCATION NAD 83 NME Y= 472,080.7 X= 668,379.6 LAT.= 32.287181°N LONG.= 103.922174°W	

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08-08-2018

Date of Survey

Signature and Seal of
Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number



AW 2018081896

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20635 and 20636

**AFFIDAVIT OF ARTURO AYALA
IN SUPPORT OF CASE NOS. 20635 AND 20636**

Arturo Ayala, of lawful age and being first duly sworn, declares as follows:

1. My name is Arturo Ayala. I work for XTO Energy Inc. ("XTO") as a geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. I graduated from the University of Florida with a B.S. in Geology in 2017. Since 2018, I have worked with XTO as a Geologist in the Permian Basin since 2018. I seek to have my credentials accepted by the Division as an expert petroleum geologist.
3. I am familiar with the applications filed by XTO in these cases and I have conducted a geologic study of the targeted Wolfcamp Y, Wolfcamp A, and Wolfcamp E structures within the Wolfcamp formation underlying the subject acreage.
4. XTO is targeting Wolfcamp Y structure within the Wolfcamp formation with its proposed **Remuda North 30 State No. 111H, Remuda North 30 State No. 112H, and Remuda North 31 State No. 113H Wells.**
5. **XTO Exhibit No. B-1** is a structure map, with a 25' contour interval, that I prepared for the Wolfcamp Y that is representative of the targeted interval within the Wolfcamp formation. The proposed wellbores for the **Remuda North 30 State No. 111H, Remuda North 30 State**

No. 112H, and Remuda North 31 State No. 113H Wells are depicted by red lines. The structure map shows that the formation is gently dipping to the east in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted Wolfcamp Y with a horizontal well in this area.

6. **XTO Exhibit No. B-1** also overlays a cross-section line in blue consisting of two wells penetrating the Wolfcamp Y formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

7. **XTO Exhibit No. B-2** is a cross section using the representative wells depicted on Exhibit B-1. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp Y is labeled as the Y Target interval on the exhibit and the cross-section demonstrates that the targeted interval extends across the proposed unit.

8. XTO is targeting Wolfcamp A structure within the Wolfcamp formation with its proposed **Remuda North 30 State No. 121H Well, Remuda North 30 State No. 122H Well, Remuda North 31 State No. 123H Well, and Remuda North 31 State No. 124H Well.**

9. **XTO Exhibit No. B-3** is a structure map, with a 25' contour interval, that I prepared for the Wolfcamp A that is representative of the targeted interval within the Wolfcamp formation. The proposed wellbores for the **Remuda North 30 State No. 121H Well, Remuda North 30 State No. 122H Well, Remuda North 31 State No. 123H Well, and Remuda North 31 State No. 124H Well** are depicted by red lines. The structure map shows that the formation is gently dipping to the east in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted Wolfcamp A with a horizontal well in this area.

10. **XTO Exhibit No. B-3** also overlays a cross-section line in blue consisting of two wells penetrating the Wolfcamp A formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

11. **XTO Exhibit No. B-4** is a cross section using the representative wells depicted on Exhibit B-3. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp A is labeled as the A Target interval on the exhibit and the cross-section demonstrates that the targeted interval extends across the proposed unit.

12. XTO is targeting Wolfcamp E structure within the Wolfcamp formation with its proposed **Remuda North 31 State No. 164H Well**.

13. **XTO Exhibit No. B-5** is a structure map, with a 25' contour interval, that I prepared for the Wolfcamp E that is representative of the targeted interval within the Wolfcamp formation. The proposed wellbore for the **Remuda North 31 State No. 164H Well** is depicted by red line. The structure map shows that the formation is gently dipping to the east in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted Wolfcamp E with a horizontal well in this area.

14. **XTO Exhibit No. B-5** also overlays a cross-section line in blue consisting of two wells penetrating the Wolfcamp E formation that I used to construct a stratigraphic cross-section from B to B'. I consider these wells to be representative of the geology in the area.

15. **XTO Exhibit No. B-6** is a cross section using the representative wells depicted on Exhibit B-5. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target interval in the Wolfcamp E is labeled as the Target interval on the exhibit and the cross-section demonstrates that the targeted interval extends across the proposed unit.

16. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

17. Based on my geologic study, the Wolfcamp formation underlying the subject area, including the targeted intervals of the formation, is suitable for development by horizontal wells and the acreage comprising the proposed spacing and proration units will contribute more-or-less equally to the production from the wellbores.

18. In my opinion, the granting of XTO's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

19. XTO Exhibit Nos. B-1 through B-6 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Arturo Ayala
ARTURO AYALA

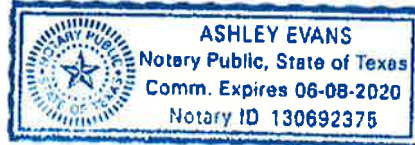
STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 8th day of July 2019 by Arturo Ayala.

Ashley Evans
NOTARY PUBLIC

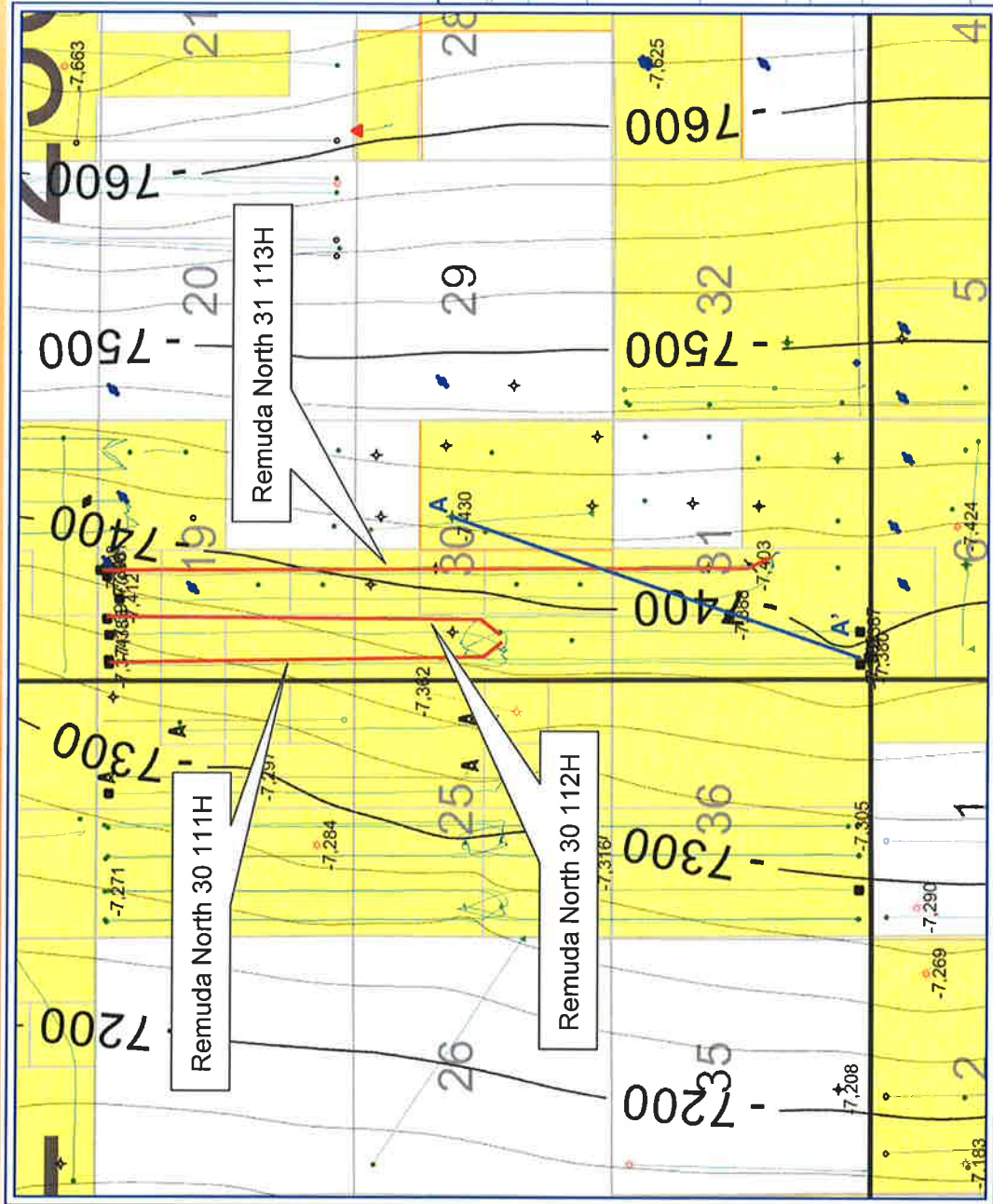
My Commission Expires:

6/8/2020





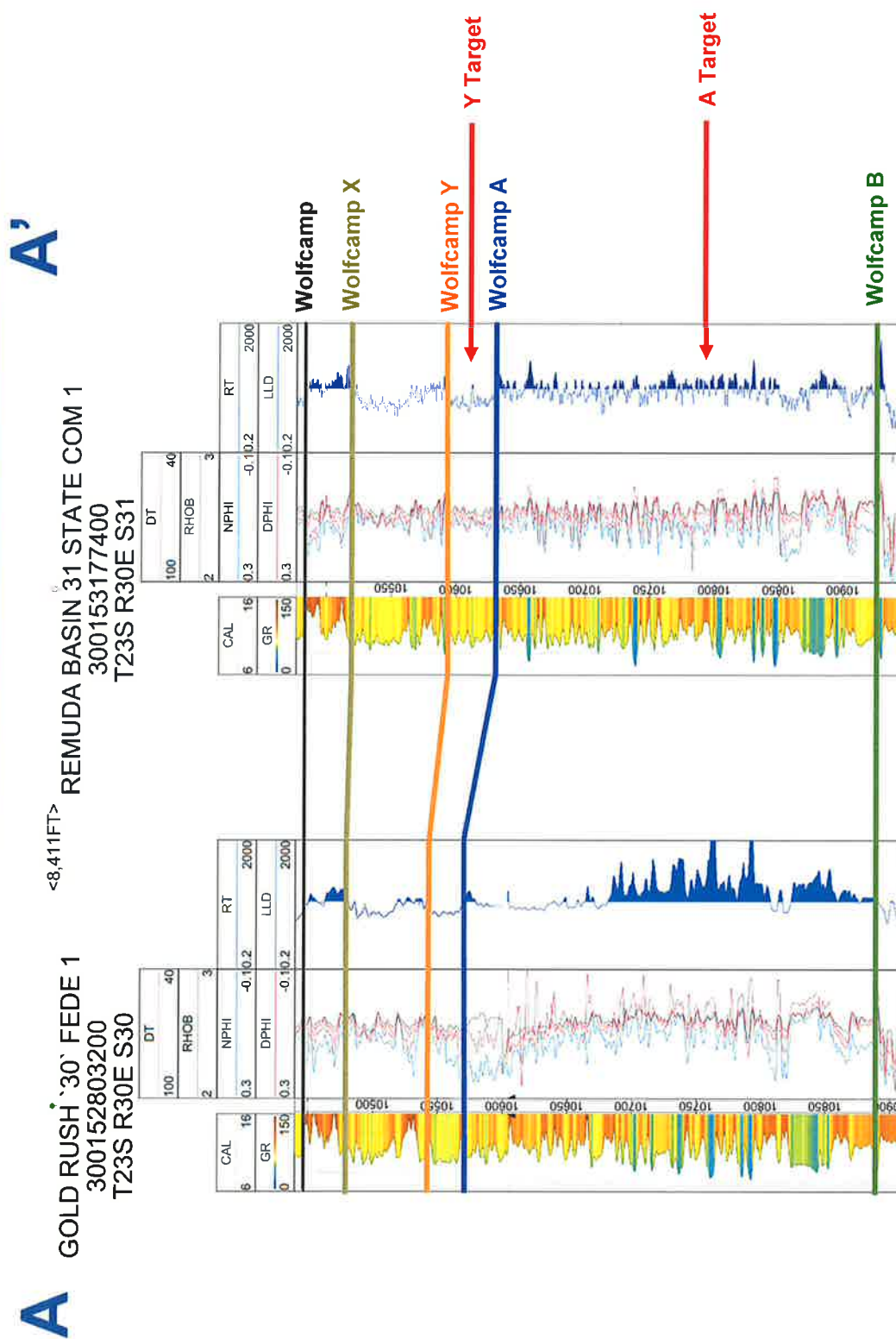
Wolfcamp Y Structure Map



XTO Energy Inc.
Wolfcamp Y Structure Map
Remuda North 30 111H & 112H
Remuda North 31 113H
POSTED WELL DATA
FMTOPS - WFMPY(XTO) (SS)
CONTOURS FMTOPS - WFMPY (XTO) - WOLF CAMP Y (IF PRESENT) WFMPY-XTO GRD Contour Interval = 25 ft
By: Arturo Ayala
MAP PROJECTION Datum: North American Datum 1927 (NAD27)
0 5,000 FEET
July 2, 2019



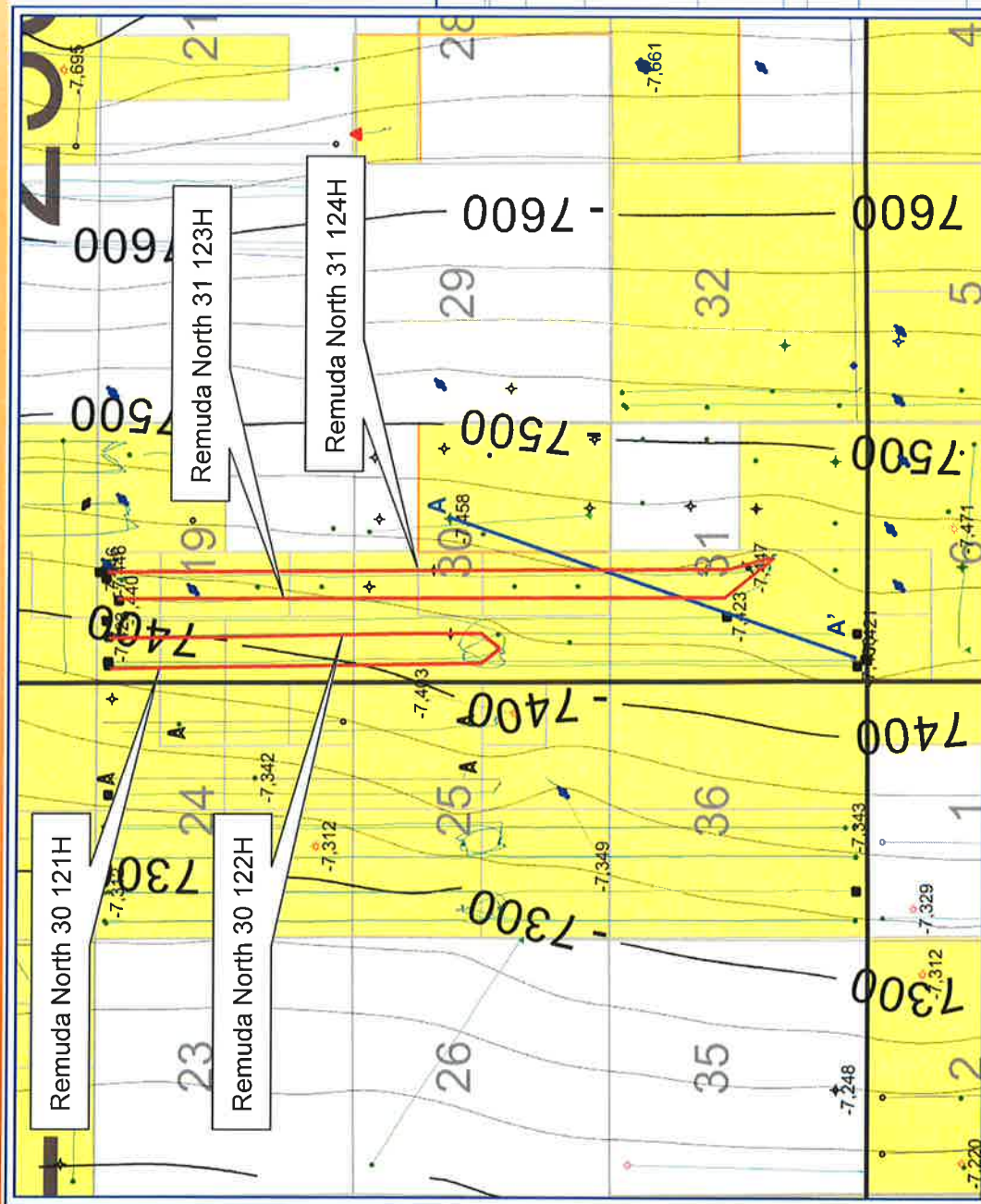
Stratigraphic Cross Section



An ExxonMobil Subsidiary



Wolfcamp A Structure Map



XTO Energy Inc.
Wolfcamp A Structure Map
Remuda North 30 121H & 122H
Remuda North 31 123H & 124H
POSTED WELL DATA
FMTOPS - WFMPA[XTO] (SS)
CONTOURS
FMTOPS - WFMPA [XTO] - WOLF CAMP A
WFMPA-XTO GRID
Contour Interval = 25 ft
By: Arturo Ayala
MAP PROJECTION
Datum: North American Datum 1927 (NAD27)
0 5,000 FEET
July 2, 2019

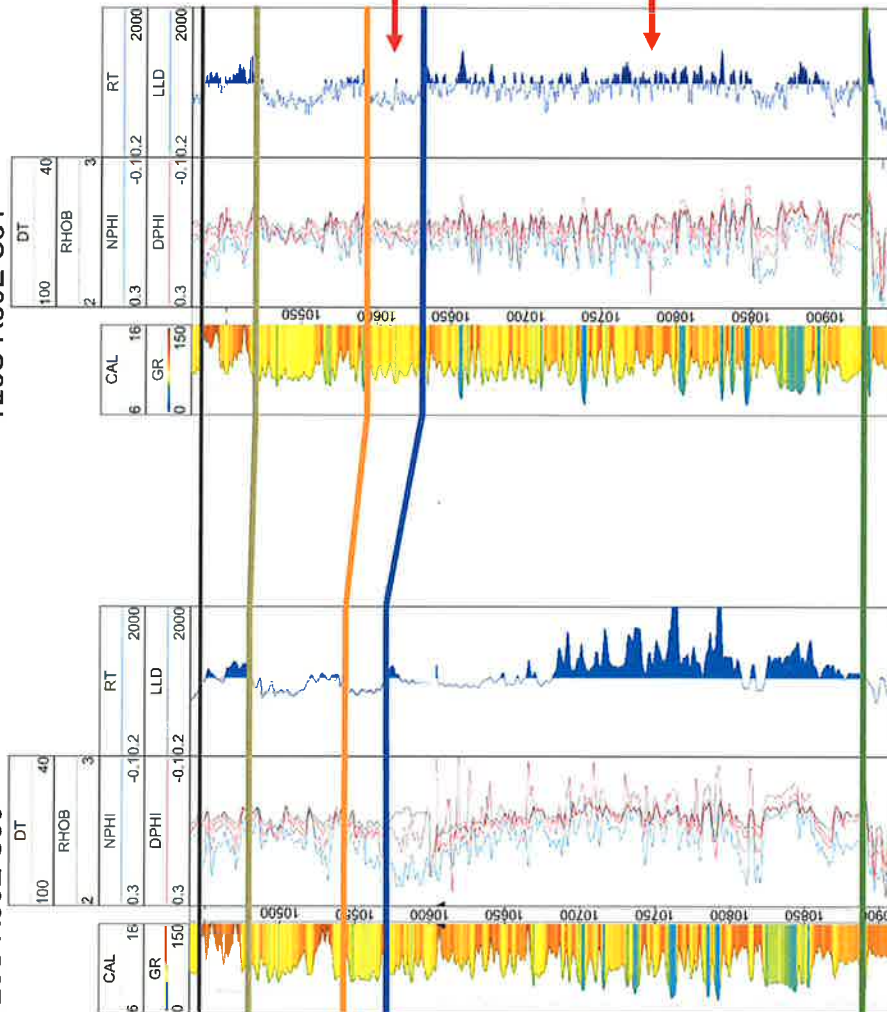
Stratigraphic Cross Section



A'

<8,411FT> REMUDA BASIN 31 STATE COM 1
300153177400
T23S R30E S31

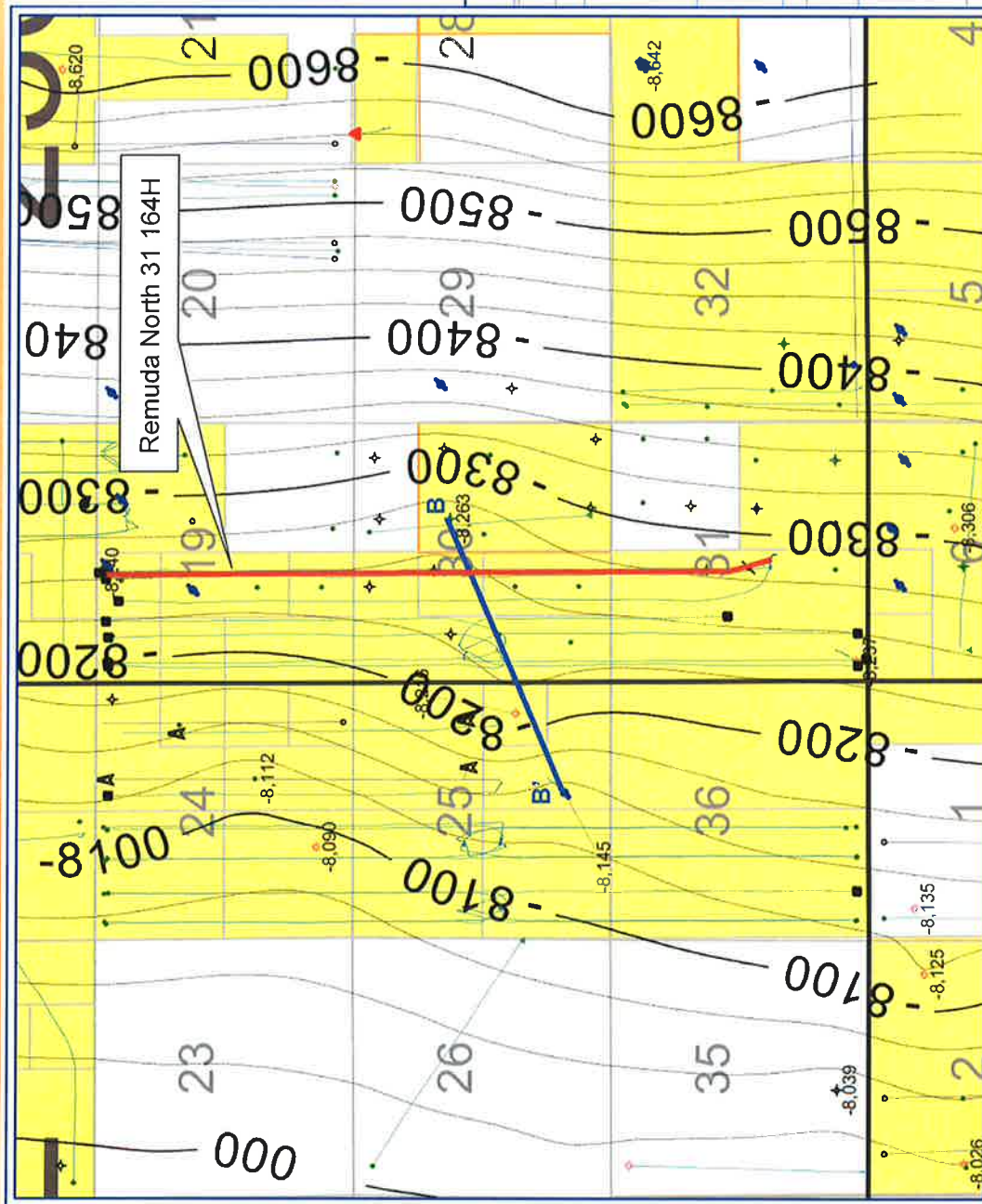
A GOLD RUSH '30' FEDE 1
300152803200
T23S R30E S30



An ExxonMobil Subsidiary



Wolfcamp E Structure



XTO Energy Inc.
Wolfcamp E Structure Map
Remuda North 31 164H
POSTED WELL DATA
FMTOPS - WFMP_E(AA) (SS) (FEET)
CONTOURS
FMTOPS - WFMP_E(AA) - Top of Wolfcamp E
WFMP_E-Remuda.GRD
Contour Interval = 25 ft
By: Arturo Ayala
MAP PROJECTION
Datum: North American Datum 1927 (NAD27)
0 5,000 FEET
July 2, 2019

Stratigraphic Cross Section



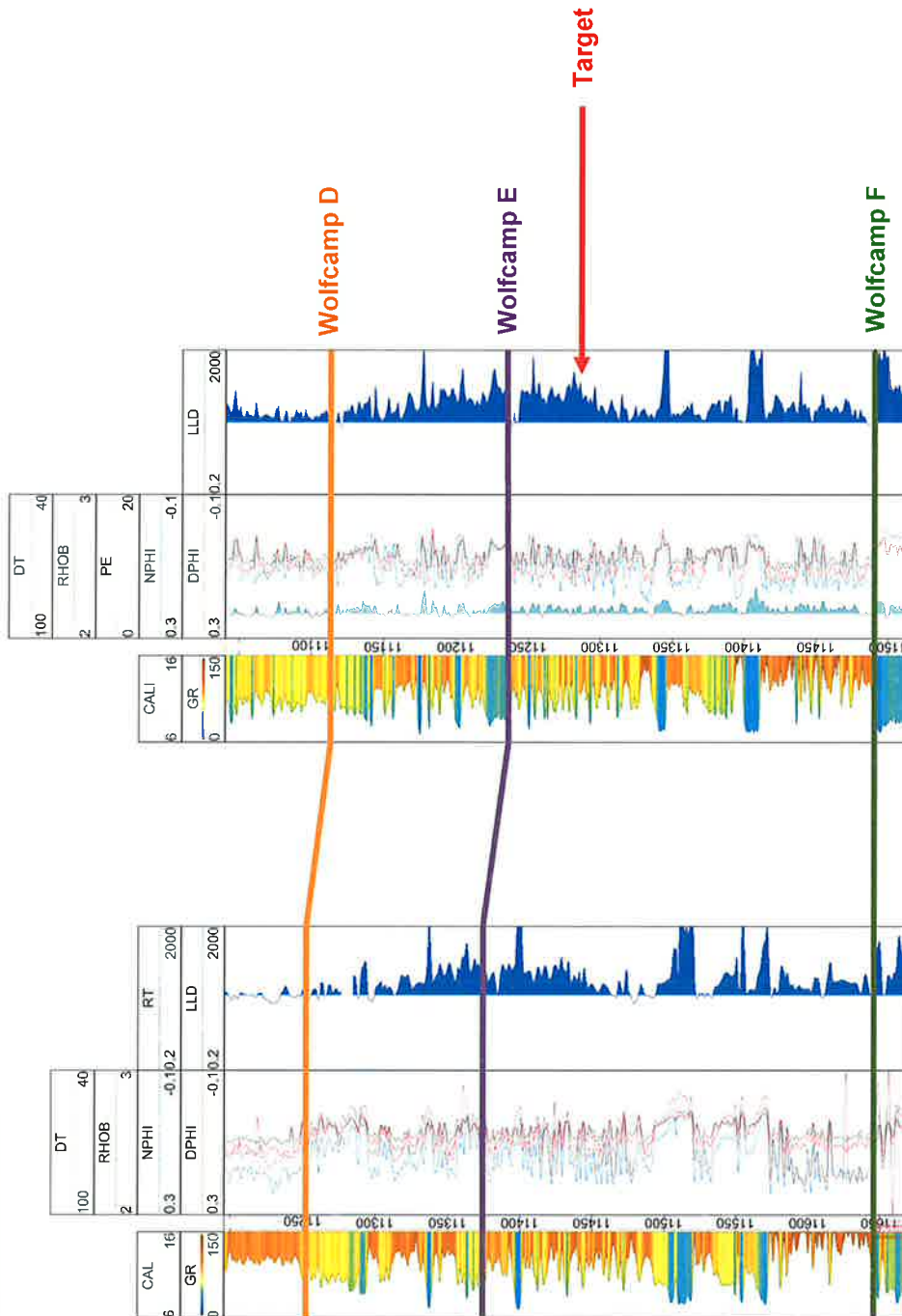
B

GOLD RUSH '30' FEDE 1
300152803200
T23S R30E S30

<5,704FT>

B'

REMUDA BASIN SWD 1
300154438800



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 20635 and 20636

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of XTO Energy Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 10th day of July 2019 by

Kaitlyn A. Luck.



Notary Public

My Commission

Expires: August 26, 2021



June 21, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL POOLED PARTIES

Re: Application of XTO Energy Inc. for Compulsory Pooling, Eddy County, New Mexico.
Remuda North 30 State Nos. 111H, 112H, 121H, 122H Wells

Ladies & Gentlemen:

This letter is to advise you that XTO Energy Corp. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Carlos de la Garza, at (832) 625-2905 or Carlos_delaGarza@xtoenergy.com.

Sincerely,

for
Michael H. Feldewert
ATTORNEY FOR XTO ENERGY INC



June 21, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL POOLED PARTIES

Re: Application of XTO Energy Inc. for Compulsory Pooling, Eddy County, New Mexico.
Remuda North 30 State Nos. 113H, 123H, 124H, 164H Wells

Ladies & Gentlemen:

This letter is to advise you that XTO Energy Corp. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Carlos de la Garza, at (832) 625-2905 or Carlos_delaGarza@xtoenergy.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR XTO ENERGY INC

POSTAL DELIVERY REPORT

XTO/Remuda North 30 State No. 111H Well
XTO/Remuda North 31 State No. 113H Well
CASE NOS. 20635 & 20636

TrackingNo	TransactionDate	ToCompanyName	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414810898765037644552	06/20/2019	Tiffany King, Plan Administrator	BUCHANAN INGERSOLL & ROONEY, PC Re	1 Oxford Ctr Fl 20	Pittsburgh	PA	15219-1400	Your item has been delivered to an agent at 10:46 am on June 27, 2019 in PITTSBURGH, PA 15219.
9414810898765037644545	06/20/2019		REX ENERGY I, LLC	476 Rolling Ridge Dr Ste 300	State College	PA	16801-7639	Your item was delivered at 1:41 pm on July 1, 2019 in TYRONE, PA 16686.
9414810898765037644538	06/20/2019		DEVON ENERGY PRODUCTION COMPANY, L.P.	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item was delivered at 8:05 am on June 24, 2019 in OKLAHOMA CITY, OK 73102.