BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 11, 2019

CASE No. 20623, 20624, 20625 & 20626

Leatherneck 3029 Fed Com #205H Well Leatherneck 3029 Fed Com #206H Well Leatherneck 3029 Fed Com #207H Well Leatherneck 3029 Fed Com #208H Well

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 20623, 20624, 20625, 20626

AFFIDAVIT OF SAM PRYOR

Sam Pryor, of lawful age and being first duly sworn, declares as follows:

1. My name is Sam Pryor. I work for MRC Energy Company, an affiliate of Matador

Production Company ("Matador"), as an Area Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in this case, and I am familiar

with the status of the lands in the subject area.

4. In these consolidated cases, Matador is seeking an Order pooling all uncommitted

interests in the following standard horizontal spacing units in the Wolfcamp formation underlying

Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:

• In Case No. 20623, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp

formation comprised of the N/2 N/2 of Sections 29 and 30 to be dedicated to the proposed

Leatherneck 3029 Fed Com #205H Well, which will be horizontally drilled from a

surface location in the NW/4 NW/4 (Lot 1) of Section 30 to bottom hole location in the

NE/4 NE/4 (Unit A) of Section 29.

- In Case No. 20624, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the S/2 N/2 of Sections 29 and 30 to be dedicated to the proposed Leatherneck 3029 Fed Com #206H Well, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 29.
- In Case No. 20625, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the N/2 S/2 of Sections 29 and 30 to be dedicated to the proposed Leatherneck 3029 Fed Com #207H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29.
- In Case No. 20626, a 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the S/2 S/2 of Sections 29 and 30 to be dedicated to the proposed Leatherneck 3029 Fed Com #208H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.
- 5. **Matador Exhibit A-1** contains a draft Form C-102 for each of the four proposed wells. The land in the proposed spacing unit is comprised of federal lease lands. Matador understands that these wells will be assigned to the Burton Flat Upper Wolfcamp East (Pool Code 98315).
- 6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

- 7. **Matador Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.
- 8. **Matador Exhibit A-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. In each case, Matador is also seeking to pool the overriding royalty interest owners, which are the same overriding royalty interest owners in each of the horizontal spacing units, and which are identified on in **Matador Exhibit A-4**.
 - 9. There are no depth severances within the Wolfcamp formation for this acreage.
- working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. The well proposals list the Leatherneck 3029 Federal Com #201H, #202H, #203H, and #204H, respectively. After sending these proposals, Matador changed its numbering nomenclature for these wells to the #205H (which was the #201H), #206H (which was the #202H), #207H (which was the #203H), and #208H (which was the #204H). This name change was the only change with respect to the wells that are the subject of these applications.
- 11. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we have contact information and attempted to reach an agreement with them. In my opinion, I have made a good faith effort to reach an agreement with each of the working interest owners that Matador seeks to pool.
- 12. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$7,000/month while drilling, and \$700/month while producing.

These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

- 13. In my opinion, Matador has made good faith efforts to reach an agreement with the working interest owners it is seeking to pool. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.
- 14. I provided the law firm of Holland & Hart LLP a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.
- 15. **Matador Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

SAM PRYOR

| STATE OF TEXAS) | |
|------------------------------|---|
| COUNTY OF DALLAS | |
| SUBSCRIBED and SWORN to befo | re me thisday of July 2019 by Sam |
| Pryor. | OTARY PUBLIC PUBLIC |
| My Commission Expires: | D WILL STANDS D |
| 8-24-2021 | JAIME GRAINGER Notary Public, State of Texas Comm. Expires 08-24-2021 Notary ID 131259323 |

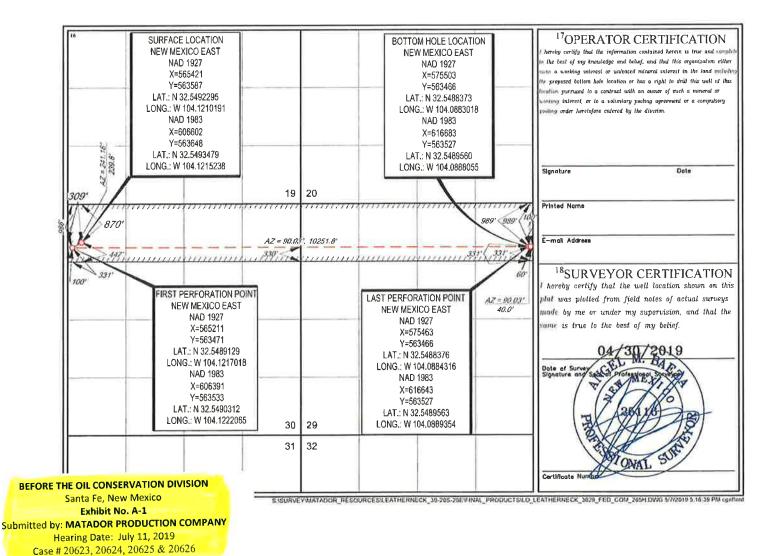
District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

| | 1 |
|--|--------|
| OGRID No. MATADOR PRODUCTION COMPANY 3238 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line | 1 |
| MATADOR PRODUCTION COMPANY 3238 **To Surface Location** UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line | |
| 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line | |
| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line | |
| OE of for not | |
| 1 30 20-S 29-E - 870' NORTH 309' WEST E | County |
| | DY |
| 11Bottom Hole Location If Different From Surface | |
| UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line | County |
| A 29 20-S 29-E - 989' NORTH 60' EAST E | DY |



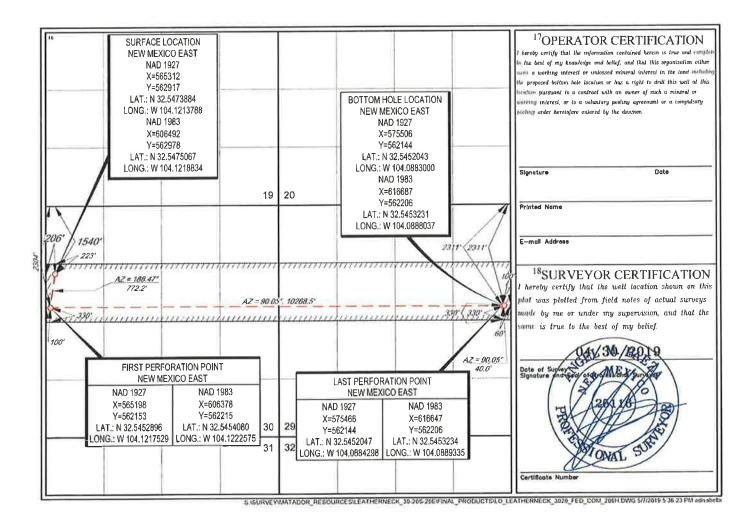
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FORM C-102
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Submit one copy to appropriate
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| - | | AMENDED REPORT |
|---|--|----------------|
|---|--|----------------|

| | | V | VELL LO | OCATIO! | N AND ACR | EAGE DEDICA | ATION PLAT | <u> </u> | |
|-------------------------|--------------------------|------------------|---|------------------------|--------------------------|------------------------|-----------------------|---------------------|---------------------|
| | TAPI Number | 1. | | ² Pool Code | | | ³ Pool Nam | ie | |
| ⁴ Property C | Code | | | LEATH | Property N IERNECK 30 | Name 029 FED COM | ſ | | Vell Number 206H |
| ¹OGRID ! | No. | | | | ⁸ Operator N | | | | Elevation 3241' |
| | | | | | ¹⁰ Surface Le | ocation | | | |
| UL or lot no. | Section 30 | Township 20-S | ship Range Lorium Territorium | | | East/West line WEST | EDDY | | |
| | | | 11 | Bottom Ho | le Location If D | Different From Sur | face | | |
| UL or lut no. H | Section 29 | Township 20-S | 29-E | Loi Idn | Feet from the 2311' | North/South line NORTH | Feel from the 60' | East/West lint EAST | EDDY |
| 12Dedicated Acres | ¹³ Joint or l | Infill PC | onsolidation Co | de ¹⁵ Ordo | er No. | | | | |



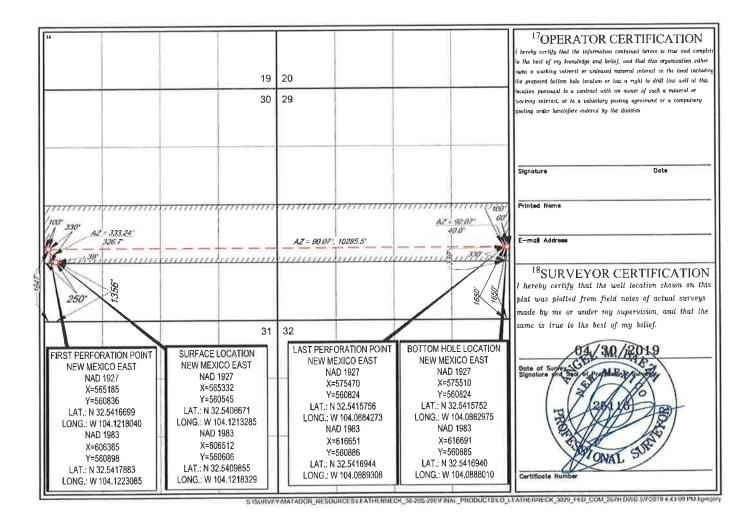
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FORM C-102
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| Г | AMENDED | REPORT |
|---|---------|--------|
| ı | AMENDED | KELOKI |

| | | V | AEFF PO | DCATIO | N AND ACK | EAGE DEDICA | | | |
|-------------------------|---------------|------------|-----------------|------------------------|--------------------------|-------------------------------|----------------------|----------------|-------------|
| | API Number | • | | ² Pool Code | | | ³ Pool Na | me | |
| | | | | | | | | Ph. | Vell Number |
| ⁴ Property C | Code | | | LEATH | Property N | ^{ame} D29 FED CON | A. | · | 207H |
| OGRID A | ٧٥، | | | | ⁸ Operator N | lame | | | Elevation |
| | | | | MATADO | R PRODUCT | TION COMPAN | NY | | 3236' |
| | | | | | ¹⁰ Surface Lo | ocation | | | |
| UL or lot no. | Section | Township | Range | Lot 1dn | Feet from the | North/South line | Feet from the | East/West line | County |
| 3 | 30 | 20-S | 29-E | - | 1356' | SOUTH | 250' | WEST | EDDY |
| | | | 11 | Bottom Ho | ole Location If D | ifferent From Sur | face | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| I | 29 | 20-S | 29-E | _ | 1650' | SOUTH | 60' | EAST | EDDY |
| 12Dedicated Acres | 13 Joint or 1 | Infill (*C | onsolidation Co | de ¹⁵ Ord | ler No. | | | | |
| 317.32 | 1 | | 9 | | | | | | |



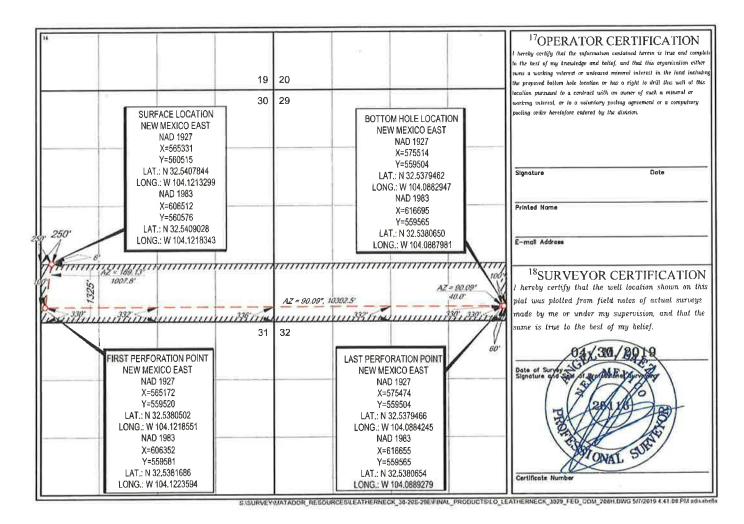
District J
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Plone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

| | | | WELL LO | CATIO | N AND ACR | EAGE DEDIC | ATION PLA | T | |
|---------------------------|--------------------------|-----------|------------------|------------------------|-------------------------|---------------------|----------------------|----------------|---------------------------------|
| | API Number | • | | ² Pool Code | | | ³ Pool Na | me | |
| Property C | nde | | | LEATH | Property N | lame 029 FED COL | M | · 6, | Well Number 208H |
| ⁷ OGRID N | lo. | | | MATADO | *Operator ! R PRODUC | TION COMPAI | NY | | ⁹ Elevation 3236' |
| | | | | | ¹⁰ Surface L | ocation | | | |
| UL or lot no. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
| 3 | 30 | 20-S | 29-E | = | 1325' | SOUTH | 250' | WEST | EDDY |
| | | | 11 | Bottom Ho | le Location If I | Different From Sui | face | | |
| UL or let no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 29 | 20-S | 29-E | .= | 330' | SOUTH | 60' | EAST | EDDY |
| 12 Dedicated Acres 317.82 | ¹³ Joint or l | infill 14 | Consolidation Co | de ¹⁸ Ord | er No. | | | | |



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A-2 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: July 11, 2019

1,000

2,000

4,000

30/29-20S-29E

EXHIBIT A-2

Case # 20623, 20624, 20625 & 20626 US Williamsons "TO.G.-Fed." U.3. KIH-MP New Mexico Explorers Pet. N/2 Luciapena H.E. Yates Yates Pet Glack Yo es Patel (Ma) 10 - 60 HBP HOP 01165 01165 NH Wills Yates Yatus Prigetal (Coronedo Expl.) EI 3245 -TO 1045 D/A 1-20-60 USET TD907 COG Oper. DASA DISE 1-1-2022 20 Sharbro En COG Op. Heart COG Op. 1-1-2097 tall Metador Ķіні Sharbro En. 1-1-2022 Mesa Retailers) 09677 Stebbins · fed Stebbins" (dalapana Corp.) Strato Yotes DIA 10 - 23 - 62 Ellis-Fed TDIR27 U 3 U.S. Mm Hud per D., etc 8 29 74 W. E. Holles) YXO HBP 17721 Strata Jalapeno Co. 0473817 MEGT ates Devon (Pauline 3 1 2007 93176 380 5 MB GNIA all Arrioca 10 H.i. Yotes Fannie 6482 **Hlock Stone** Compbell Guir Fro Thion O'AIZ IN 59 from 450Q KHL, Inc. MOTT DISC Jalapeno 1 2018 / 9407 Po T MISS Co. \$ 15 65 Men pourge (047381) Pennz 3il Fed Familie Lou-Fed Yates Pet 1/2 (Pauline li igg,eta HBP Mineral Inv. Corp. Legend (Mewbourne) 04825 Black Stone 114828 04875 Huber Caru Yates Fed Sti Disi /fy ~320 Acre Proration Unit From 4500" to T MISS Federal Lease NMNM 095635 L 5 U. S. Federal Lease NMNM 134868 1 27.12 4 27.39 3 27.31 Federal Lease NMNM 0003677 SRBI O INVAL

1:24,000

1 inch = 2,000 feet

6,000

Feet 8.000

Southeast New Mexico Date: June 24, 2019 Coordinate System: NAD 1983 StatePlane New Mexico Esst FIPS 3001 Feet Projection: Transverse Mercator; Datum: North American 1983; Units: Foot US

Sources: IHS: ESRI:

| MRC Delaware Resources, LLC Working Interest | | 55.5672298% |
|--|------------------------------------|--------------|
| MRC Permian Company | | ******* |
| Voluntary Joinder | | 23.53300225% |
| Compulsory Pool Interest Total: | | 0.57624827% |
| Interest Owner: | Description: | Interest: |
| T.I.G. Properties, L.P. | Uncommitted Working Interest Owner | 0.1467802% |
| Pamela J. Burke, Trustee of the P.I.P. 1990 Trust | Uncommitted Working Interest Owner | 0.1467802% |
| Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust | Uncommitted Working Interest Owner | 0.0733901% |
| Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust | Uncommitted Working Interest Owner | 0.0733901% |
| Van S. Welch, II | Uncommitted Working Interest Owner | 0.0163089% |
| James Gary Welch | Uncommitted Working Interest Owner | 0.0163089% |
| Marian Welch Pendegrass | Uncommitted Working Interest Owner | 0.0163089% |
| Robert Welch Gillespie | Uncommitted Working Interest Owner | 0.0163089% |



Leatherneck 3029 Federal Com #205H

| Interest Owner: | Description: | Interest: |
|--|------------------------------------|------------|
| Erin L. Cofrin Revocable Trust | Uncommitted Working Interest Owner | 0.0163089% |
| Van P. Welch, Jr. | Uncommitted Working Interest Owner | 0.0163089% |
| Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 | Uncommitted Working Interest Owner | 0.0163089% |
| Stacy Welch Green | Uncommitted Working Interest Owner | 0.0054363% |
| Phoebe Jane Welch, IV | Uncommitted Working Interest Owner | 0.0040772% |
| Wendell Terry Welch | Uncommitted Working Interest Owner | 0.0040772% |
| Michael Irwin Welch | Uncommitted Working Interest Owner | 0.0040772% |
| Sanders Thomas Welch | Uncommitted Working Interest Owner | 0.0040772% |



| MRC Delaware Resources, LLC Working Interest | | 55.47954003% |
|--|------------------------------------|--------------|
| MRC Permian Company | | |
| Voluntary Joinder | | 23.49586521% |
| Compulsory Pool Interest Total: | | 0.57533890% |
| Interest Owner: | Description: | Interest: |
| T.I.G. Properties, L.P. | Uncommitted Working Interest Owner | 0.14654859% |
| Pamela J. Burke, Trustee of the P.I.P. 1990 Trust | Uncommitted Working Interest Owner | 0.14654859% |
| Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust | Uncommitted Working Interest Owner | 0.07327429% |
| Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust | Uncommitted Working Interest Owner | 0.07327429% |
| Van S. Welch, II | Uncommitted Working Interest Owner | 0.01628318% |
| James Gary Welch | Uncommitted Working Interest Owner | 0.01628318% |
| Marian Welch Pendegrass | Uncommitted Working Interest Owner | 0.01628318% |
| Robert Welch Gillespie | Uncommitted Working Interest Owner | 0.01628318% |
| Erin L. Cofrin Revocable Trust | Uncommitted Working Interest Owner | 0.01628318% |
| Van P. Welch, Jr. | Uncommitted Working Interest Owner | 0.01628318% |
| Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 | Uncommitted Working Interest Owner | 0.01628318% |



| Interest Owner: | Description: | Interest: |
|--|--|-------------|
| Stacy Welch Green | Uncommitted Working Interest Owner | 0.00542773% |
| Phoebe Jane Welch, IV | Uncommitted Working Interest Owner | 0.00407079% |
| Wendell Terry Welch | Uncommitted Working Interest Owner | 0.00407079% |
| Michael Irwin Welch Sanders Thomas Welch | Uncommitted Working Interest Owner Uncommitted Working Interest Owner | 0.00407079% |
| AND REAL PROPERTY AND REAL PRO | | |



| MRC Permian Company Working Interest | | 65.935034% |
|--|------------------------------------|------------|
| MRC Delaware Resources, LLC | | |
| Voluntary Joinder | | 12.984362% |
| Compulsory Pool Interest Total: | | 0.322769% |
| Interest Owner: | Description: | Interest: |
| T.I.G. Properties, L.P. | Uncommitted Working Interest Owner | 0.082215% |
| Pamela J. Burke, Trustee of the P.I.P. 1990 Trust | Uncommitted Working Interest Owner | 0.082215% |
| Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust | Uncommitted Working Interest Owner | 0.041107% |
| Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust | Uncommitted Working Interest Owner | 0.041107% |
| Van S. Welch, II | Uncommitted Working Interest Owner | 0.009135% |
| James Gary Welch | Uncommitted Working Interest Owner | 0.009135% |
| Marian Welch Pendegrass | Uncommitted Working Interest Owner | 0.009135% |
| Robert Welch Gillespie | Uncommitted Working Interest Owner | 0.009135% |
| Erin L. Cofrin Revocable Trust | Uncommitted Working Interest Owner | 0.009135% |
| Van P. Welch, Jr. | Uncommitted Working Interest Owner | 0.009135% |
| Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 | Uncommitted Working Interest Owner | 0.009135% |



| Interest: | 0.003045% | 0.002284% | 0.002284% | 0.002284% | 0.002284% |
|-----------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|
| Description: | Uncommitted Working Interest Owner |
| Interest Owner: | Stacy Welch Green | Phoebe Jane Welch, IV | Wendell Terry Welch | Michael Irwin Welch | Sanders Thomas Welch |



| MRC Permian Company | | 65.92942429% |
|---|------------------------------------|--------------|
| MRC Delaware Resources | | 20.74306402% |
| Voluntary Joinder: | | 13.00422587% |
| Compulsory Pool Interest Total: | | 0.32328572% |
| Interest Owner | Description | Interest |
| T.I.G. Properties, L.P. | Uncommitted Working Interest Owner | 0.08234636% |
| Pamela J. Burke, Trustee of the P.I.P. 1990 Trust | Uncommitted Working Interest Owner | 0.08234636% |
| Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust | Uncommitted Working Interest Owner | 0.04117318% |
| Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust | Uncommitted Working Interest Owner | 0.04117318% |
| Van S. Welch, II | Uncommitted Working Interest Owner | 0.00914960% |
| James Gary Welch | Uncommitted Working Interest Owner | 0.00914960% |
| Marian Welch Pendegrass | Uncommitted Working Interest Owner | 0.00914960% |
| Robert Welch Gillespie | Uncommitted Working Interest Owner | 0.00914960% |
| Erin L. Cofrin Revocable Trust | Uncommitted Working Interest Owner | 0.00914960% |

| Interest | 0.00914960% | 0.00914960% | 0.00304987% | 0.00228740% | 0.00228740% | 0.00228740% | 0.00228740% | |
|----------------|------------------------------------|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|--|
| Description | Uncommitted Working Interest Owner | Uncommitted Working Interest Owner | Uncommitted Working Interest Owner | Uncommitted Working Interest Owner | Uncommitted Working Interest Owner | Uncommitted Working Interest Owner | Uncommitted Working Interest Owner | |
| Interest Owner | Van P. Welch, Jr. | Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 | Stacy Welch Green | Phoebe Jane Welch, IV | Wendell Terry Welch | Michael Irwin Welch | Sanders Thomas Welch | |



EXHIBIT A-4

Overriding Royalty Interest Owners in Each Spacing Unit

Alan Jochimsen

Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust

Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett

Bettianne Hinkle Bowen

Betty E. Waldenville

Braille Institute of America, Inc.

Carolyn Sue Bonifield Sandner

Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II,

deceased

Chalcam Exploration, L.L.C.

Charles E. Hinkle

Charlotte Forehand Albright

Clarke C. Coll

Claudia Liz Carlson

COG Operating LLC

Concho Oil & Gas LLC

Curtis W. Mewbourne, Trustee

Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased

Davidson Trust Co., Trustee of the Bessie L. Whelan Trust

Diamond Lil Properties, LLC

Dorothy Stuckey

EOG Resource Assets LLC

Eric J. Coll

Estate of Bessie L. Whelan, c/o Farmers National Company, Agent

Estate of Charles Bryant - Att: Cheri Bryant

Estate of Mark T. Whelan - Att: Bessie L. Whelan

Estate of Sarah Elizabeth Garner

Estate of Wana Hill

Jalapeno Corporation

Jean Wallace

John F. Coll, II

John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996

Katherine Fletcher c/o Martha Hunter

LDY Corporation

LML, LLC

Lynn S. Allensworth

Margaret H. Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992

Marguerite H. Coe

Mark Pate and Elizabeth A. Pate, as joint tenants

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A-4

Exhibit No. A-4
Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: July 11, 2019 Case # 20623, 20624, 20625 & 20626 Marsha S. Melton

Marshall & Winston, Inc.

Mary Lynn Forehand

Max W. Coll, III

McQuiddy Communications & Energy, Inc.

Melanie Coll DeTemple

Michael S. Richardson

Monty D. McLane and wife, Karen R. McLane

Morna Ruth Bonifield Canon

MRC Delaware Resources, LLC

Pacific Enterprises Oil Company (USA)

Paul E. Siegel, Successor Fiduciary3

Paul Pate

Pauline Bryant

PetroYates, Inc.

R. R. Hinkle Company, Inc.

Rita Lea Bonifield Spencer

Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased

Sharbro Energy, LLC

Spiral, Inc.

Spirit Trail, LLC

States Royalty Limited Partnership

Sue F. Bennett

Susan Hendricks

Tierra Oil Company

William Joe Snipes

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 spryor@matadorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

July 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates 105 S. 4th Street Artesia, NM 88210

Re:

Participation Proposal

Leatherneck 3029 Federal Com #201H

Sections 30 & 29, Township 20 South, Range 29 East

Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #201H well (the "Well"), located in the N2N2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated May 11, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. A-5

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: July 11, 2019 Case # 20623, 20624, 20625 & 20626

| Please contact me if you have any questions. |
|--|
| Sincerely, |
| MRC DELAWARE RESOURCES, LLC. |
| Ral Mo |
| Sam Pryor |
| Enclosure(s) |
| |
| Please elect one of the following and return to sender. |
| John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #201H. |
| John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #201H. |
| I / We are interested in selling our interest in the Contract Area, please contact us to discuss. |
| JOHN A. YATES |
| Ву: |
| Title: |
| Date: |

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240
Phone [572] 371-5200 - Fax (572) 371-5201

| | | ESTIMATE OF COSTS A | ND AUTHORIZATION F | OR EXPENDITURE | | |
|--|--------------------------|---|------------------------------|-----------------|------------------|-----------------|
| DATE | March 22, 2018 | | | AFE NO.: | | |
| WELL NAME: | Leatherneck 3929 Fede | val Com #201H | | FIELD: | - | |
| LOCATION: | N/2N/2 Section 30 & 29 | T205-R29E | | MD/TVD: | 2- | 19 176' / 9,254 |
| COUNTY/STATE: | Eady County, New Mex | 200 | | LATERAL LENGTH: | - | 9,800 |
| NRC WI: | | | | | () | 5,000 |
| GEOLOGIC TARGET: | Wollcamp A-XY | | | | | |
| REMARKS: | Drill, complete, and equ | ilo a honzontai Wettcam | p A-XY well | | | |
| | | | | | | |
| INTANGIBLE C | OSTS | DRULLING COSTS | COMPLETION | PRODUCTION | | TOTAL |
| Land I Legal / Regulatory | 3 | 60,000 | S | COSTS | FACILITY COSTS | COSTS |
| Location, Surveys & Damage | 11 | 171,500 | 13,000 | 4,000 | 30 000 | 216 |
| Ortiling Comenting & Float Equip | | 876 550 | | | | 676.3 |
| Logging / Formation Evaluat | ton | 341.080 | 6.000 | | | 341.0 |
| Mud Logging | | 28,163 | 6.000 | | | 6,5 |
| Mud Circulation System | | 49,823 | | | | 491 |
| Mud & Chemicate | | 127,650 | 30,000 | | | 187.6 |
| Muri / Wastewater Disposal Freight / Trensportation | - | 255,000 22,500 | 12,560 | | | 255.0 |
| Rig Supervision / Engineerin | | 132,300 | 84.700 | 5,000 | 15,000 | 237.0 |
| Drill Bits | | 112,000 | | ,000 | 73,000 | 117.6 |
| Fuel & Puwer | | 127,575 | DEC | | | 127.5 |
| Water Orig & Completion Dwishood | | 37,000 | 714,000 | | | 751,0 |
| Plugging & Abandonmant | - | 15,250 | 10,000 | | | 23,2 |
| Directional Drilling, Surveys | | 775,000 | | | | 27530 |
| Completion Unit, Swab, CTU | | | 190,000 | 6,600 | | 186.6 |
| Perforating, Wireline, Sticklin | 10 | | 335,000 | | | 305.0 |
| High Pressum Pump Truck. Stimulation | 2 | | 4,700,000 | 3,000 | 0.00 | 159,0 |
| Stimuration Flowback & Disp | | | 180,500 | 120,000 | | 4 756 C |
| insurance | - | \$4,517 | 100,000 | 124,000 | | 34.5 |
| Labor | 2 | 118,000 | 9,000 | 2 | | 1272 |
| Rental - Burface Equipment Kental - Downhole Equipmen | | 65,725 | 147,645 | 7.000 | 3.000 | 218.5 |
| Rental - Living Quarters | | 60,103 | 42,000 | | 1,000 | 103.0 |
| Conungency | | 149,830 | 342,642 | 1.760 | 4,935 | 499.3 |
| | TOTAL INTANGIBLES > | 3,146,436 | 6,570,367 | 142,360 | 62,900 | 10,321, |
| | | DRILLING | COMPLETION | PRODUCTION | 77,100 | TOTAL |
| TANGIBLE CO | STS | COSTS | COSTS | costs | FACILITY COSTS | COSTS |
| Surface Casing Intermediate Casing | ٠, | 35,975 | ·—— | 1 | · - | \$ 35,9 |
| Orilling Lines | - | 369,001 | | | | 389,0 |
| Production Casing | 7 | 303,563 | | | · · · · · · | 303,5 |
| Production Liner | | | | | | |
| futing Wellhead | - | (1000 | | 55,000 | | 55,0 |
| Packers, Liner Hangers | - | 61,000 | 82,80Q | B,000 | | 50,0 |
| Tanka | - | 0,000 | | | 85,000 | 85,0 |
| Production Vassels | _ | | | 50,000 | 26.750 | 76,7 |
| Flow Lines | | • | | 36,000 | | 38,0 |
| Rod string Artificial Lift Equipment | - | · · · | | 151,000 | | 46) 6 |
| Compressor | - | | | 151,000 | 15,000 | 151,0 |
| installation Costs | - | | | 20,000 | 85,000 | 85,0 |
| Surface Pumps | _ | · · | | | 2,500 | 2,5 |
| Von controllable Surface Von controllable Downtrote | _ | | | | | |
| Downthale Pumps | _ | <u> </u> | | • | | |
| Measurement & Meter Install | Wen | | | 17,000 | 42,000 | 59,0 |
| Sas Conditioning / Dehydras | ues | | | 11,000 | 45,000 | 35,0 |
| nterconnecting Facility Piper | 0 | | | 3.00 | 70,000 | 70,0 |
| Sathering / Bulk Lines /alves, Dumps, Controllers | _ | | | | 20,000 | 20.0 |
| lank / Facility Containment | - | | | | 7,500 | 7.5 |
| lere Stack | _ | | | 5.4 | 7,500 | 7.5 |
| loctrical / Grounding | _ | | | 4.500 | 10,000 | 14,50 |
| communications / SCADA restrumentation / Safety | \— | | | 2 500 | 27,000 | 2,5 |
| restamentation r Salety | TOTAL TANGIBLES > | 645,000 | 62,600 | 354,000 | 386.250 | 1,668,7 |
| | TOTAL COSTS > | 3,992,123 | 7,081,187 | 498.360 | 440 180 | 11,989,6 |
| | | | 7,007,107 | 404 000 | 770 160 | (1,303,0 |
| PARED BY MATADOR PR | ODUCTION COMPANY | | 40. | | | |
| Drilling Engineer: | Patrick Walsh | Team Lead - WTX/NN | MX | | | |
| Cumpletions Engineer: | Matt Bell | LEWILL FRANCE AND | 171 | | | |
| Production Engineer. | Rakesh Peter | | Sec. | | | |
| r recogniti Engazoni, | 777777777 | | | | | |
| ADOR RESOURCES COM | PANY APPROVAL: | | | | | |
| | | | | | | |
| Executive VP, COO/CFO | OEL | VP - Res Erig neering | | | VP - Onlin | ng |
| Exemple - Sept. 1 | | en el e | EON. | | | BG |
| Executive VP_Legal | CA | Exec Dir - Exploration | NUF | | VP - Producti | on |
| Presidem | | | NDs | | | TWG |
| r esidem | WVH | | | | | |
| | | | | | | |
| | PPROVAL: | | | | | |
| OPERATING PARTNER A | | | | | | D |
| OPERATING PARTNER A Company Name: | | - N | Vorting Interest (%): | | 7-01 | |
| Company Name: | | | Varking Interest (%) | | Taxi | |
| OPERATING PARTNER A Company Name: Signed by: | | | Variting Interest (%): Date: | | Talx I | |
| Company Name: | | | | | Tak I | No (mark one |

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5241 • Fax 214.866.4883

spryor@matadorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

June 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates 105 S. 4th Street Artesia, NM 88210

Re:

Participation Proposal

Leatherneck 3029 Federal Com #202H

Sections 30 & 29, Township 20 South, Range 29 East

Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #202H well (the "Well"), located in the S2N2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated March 28, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

| Please contact me if you have any questions. |
|--|
| Sincerely, |
| MRC DELAWARE RESOURCES, LLC. |
| Sam Pryor |
| Enclosure(s) |
| Please elect one of the following and return to sender. |
| John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #202H. |
| John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #202H. |
| I / We are interested in selling our interest in the Contract Area, please contact us to discuss. |
| JOHN A. YATES |
| Ву: |
| Title; |
| Date: |

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240 Phone (872) 371-5200 - Fax (872) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| DATE: | March 22 2018 | | | AFE NO.: | | |
|---|------------------------|--------------------------|-----------------------|-----------------|----------------|--------------------|
| WELL NAME: | Leatherneck 3029 Fe | deral Com #202H | | FIELD; | (2) | |
| LOCATION: | S/2N/2 Section 30 & 2 | 29, T20S-R29E | | MO/TVO: | - 55 | 19,1761/9,254 |
| COUNTY/STATE: | Eddy County, New Me | exico | | LATERAL LENGTH; | | 9,800 |
| MRC WI: | | | | | .0= | |
| GEOLOGIC TARGET: | Wolfcamp A-XY | | | | | |
| REMARKS: | Drill, complete, and e | quip a horizontal Wolfca | mp A-XY well | | | |
| | | | | | | |
| 5-000-000-000-000-000-000-000-000-000-0 | 9000000 | DRILLING | COMPLETION | PRODUCTION | | TOTAL |
| INTANGIBLE | osts | COSTS | COSTS | COSTS | FACILITY COSTS | COSTS |
| Land / Legal / Regulatory | | 80,000 | 1 | 1 | 1 | \$ 60,000 |
| Location, Surveys & Damage Drilling | 98 | 878 500 878 500 | 13,000 | 4,000 | 30,000 | 216,500 |
| Comenting & Float Equip | | 341,000 | | | | 878,500 341,000 |
| Logging / Formation Evalue | don | | 8,000 | | | 6,000 |
| Mud Logging | | 28,163 | | | | 28,163 |
| Mud Circulation System Nud & Chemicals | | 49,623 127,650 | | | | 49,623 |
| Mud / Wastewater Disposal | | 255,000 | 30,000 | | | 157,650 255,060 |
| Freight / Transportation | | 22,500 | 13,500 | | | 36,000 |
| Rig Supervision / Engineering | I G | 132,300 | 84,700 | 5,000 | 15,000 | 237,000 |
| Drill Bits | | 112,000 | | | | 117,000 |
| Fuel & Power Water | | 127,575 37,000 | 714,000 | | | 127,575 |
| Drig & Completion Overhead | | 13,250 | 10,000 | | | 23,250 |
| Plugging & Abandonment | | 3: | | | | |
| Directional Drilling, Surveys | | 275,000 | | | | 275,000 |
| Completion Unit, Swab, CTU | | | 160,690 | 6,600 | | 186,600 |
| Perforating, Wireline, Slicklin High Pressure Pump Truck | n e | | 305,000 | 3,000 | | 305,000 |
| Stimulation | | | 4,700,000 | 3,000 | | 159,000 |
| Stimulation Flowback & Dies | • | | 160,500 | 120,000 | | 300,500 |
| Insurance | | 34,517 | | | | 34,517 |
| Labor | | 116,000 | 9,000 | | | 127,000 |
| Rental - Surface Equipment Rental - Downhole Equipment | | 65,725 | 147,845 42,000 | 2,000 | 3,000 | 218,570 |
| Rental - Living Quarters | 111 | 60,103 | 43,980 | | 1,000 | 109,000 105,083 |
| Contingency | | 149,630 | 342,842 | 1,760 | 4,500 | 499,332 |
| | TOTAL INTANGIBLES | | 6,979,367 | 142,360 | 63,900 | 10,321,042 |
| | | DRILLING | COMPLETION | PRODUCTION | | TOTAL |
| TANGIBLE CO | STE | COSTS | ⊏0818 | COSIS | FACILITY COSTS | COSTS |
| Surface Casing Intermediate Casing | , | 35.975 58.150 | , | · | 1 | 56.150 |
| Drilling Lines | | 389,001 | | | | 385 (0) |
| Production Casing | | 303,563 | | | | 303 563 |
| Production Lear | | | | | | |
| Tubing | | | | 55,000 | | 55,000 |
| Weithead | | 51,000 | 63,660 | 8,000 | | 55,000 |
| Packers, Liner Hangers Tanks | | 8,000 | 92,800 | | #5,000 | 90,800 |
| Production Vessels | | | | 50,000 | 25,750 | 76,750 |
| Flow Lines | | - X | | 36,000 | | 36,000 |
| Rod string | | | | | | |
| Artificial Lift Equipment | | | | 151,005 | 10.00 | 151,000 |
| Compressor installation Conts | | | | 20,000 | 15,000 | 15,000 |
| Surface Pumps | | | | 20,000 | 2,500 | 2,500 |
| Non-controllable Surface | | | | | | |
| Non-controlleble Downhole | | | | | | |
| Downhole Pumps Measurement & Meter Install | lation | | | 17,000 | 42,000 | 59,000 |
| Gee Confitioning / Dehydrat | | | | 11,500 | 42,000 | 31,000 |
| Interconnecting Facility Pipe | | | | 2.5 | 70 DO | 70,000 |
| Gathering / Bulk Lines | | | | | 20,600 | 50,000 |
| Valvas, Domps, Controllers | | | | | 6,000 7,500 | 6.000 |
| Tank / Facility Containment Flare Stack | | | | | 7 506 | 7 500 |
| Electrical / Grounding | | | | 4,500 | 10 000 | 14 500 |
| Communications / SCADA | | 2 | | 2.500 | | 7 500 |
| Instrumentation / Safety | | | | 10,000 | 27,000 | 37.000 |
| | TOTAL TANGEBLES | | 52,800 | 354,000 | M4.750 | 1,668,739 |
| | TOTAL COSTS | 3,992.123 | 7,081,167 | 496,360 | 640,150 | 11,089 800 |
| EPARED BY MATADOR PE | CONCTION COMPAN | ry: | | | | |
| - Authority | | | 18V | | | |
| Drilling Engineer: | Patrick Walsh | Team Lead - WTX/ | NM /TX | | | |
| Completions Engineer. | Metti Bel. | | (Cha) | | | |
| Production Engineer. | Rekesh Patel | | 0 | | | |
| | | | | | | |
| TADDR RESOURCES CON | APANY APPROVAL | | | | | |
| E 1 - 1 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - | | | | | | |
| Executive VP, COO/CFD | BEL | VP - Res Engineer | ing BAR | | VP - Dril | ling |
| Executive VP Legal | | Exer; Ou - Explorat | | | | bG . |
| Committee At Lingal | CA | слен ин - ежрюка | N.F | | VP - Freduc | TWG |
| President | | | | | | 190 |
| | MVh | | | | | |
| | | | | | | |
| N OPERATING PARTNER | APPROVAL: | | | | | |
| | | | | | | |
| Company Name | | | Working Interest (%): | | Tax | ID |
| Signed by: | | | Date: | | | |
| congrand by. | - | | Code; | | | |
| Trile | | | Approval | Yes | | No (mark ang) |
| 1111- | | | | | | |

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5241 • Fax 214.866.4883

spryor@maladorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

June 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates 105 S. 4th Street Artesia, NM 88210

Re: Participation Proposal

Leatherneck 3029 Federal Com #203H

Sections 30 & 29, Township 20 South, Range 29 East

Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #203H well (the "Well"), located in the N2S2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico. to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

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- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

| Please contact me if you have any questions. |
|--|
| Sincerely, |
| MRC DELAWARE RESOURCES, LLC. |
| Sam Pryor |
| Enclosure(s) |
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| John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #203H. |
| I / We are interested in selling our interest in the Contract Area, please contact us to discuss. |
| JOHN A. YATES |
| Ву: |
| Title: |
| Date: |
| |

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1506 • DALLAS, TEXAS 75240
Phone (972) 371-3200 • Fax (972) 371-3201

| VILLIAMSE Land Princes 20/28 Fooders (Com RCOSH NOTICE NOT | DATE: | March 22, 2018 | | AND AUTHORIZATION F | | | |
|--|---------------------------|-------------------------|-------------------------|-----------------------|-----------------|----------------|------------------|
| ICCATON: MOSE Section 30 8 79 I 2008 4799E MOTURE 19 | | | Horal Cam MODON | | | 39 | |
| COUNTYSTATE: | | | | | | | |
| REARCH SECOLOR TARGET: United and entits a proteomate Workcamp A.XY well REMARKS: DRILLING COSTS | | | | | | | 19 176' / 9,254' |
| ### NATIONAL COSTS CONTROL COSTS | | Eddy County, New Me | exen | | LATERAL LENGTH: | | 9 800 |
| ### PREMANS: DRIEL COMPLETION PRODUCTION COSTS C | | | | | | | |
| ### WYANGIBLE COSTS | | | | | | | |
| ### WITANGRIS COSTS COST | REMARKS: | Drill, complete, and ex | uip a horizontal Wolfca | imp A-XY well | | | |
| ### WITANGRIS COSTS COST | | | DRILLING | COMPLETION | PRODUCTION | | TOTAL |
| Containing a Final Radio | | OSTS | | COSTS | | FACILITY COSTS | COSTS |
| Process Proc | | 11 | | | 5 | 1 | 1 60,00 |
| Same Price Sequence Sequenc | | ea | | 13 000 | 4,000 | 30,000 | 216 50 676 50 |
| | | | | | | | 341.60 |
| But of | opping / Formation Evalua | tion | | 6,000 | | | 6,00 |
| Mula C. Pomericals 12,550 30,000 | | | | | | | 28,10 |
| Main Marker Mar | | | | | | | 49,82 |
| Teagh Transportation 22.500 13.500 | | | 127,650 | 30,000 | | | 157,65 |
| 15 Supervision Engineering 135,330 | | | | 13.500 | | | 255,00 |
| 1978 Bals | | na | | | 5.000 | 15 mm | 36,00 237,00 |
| Foreign | | • | | | 5,000 | | 112,00 |
| Interior Definition (1997) In | uel & Power | | | - | | | 127.57 |
| Number N | | | | 714,000 | | | 751,00 |
| | | 1 | 13,250 | 10,000 | | | 23,25 |
| Table Tabl | | | , | | | | |
| ## setroreting, Mirellans, Silekillen 303,000 16,750 16,000 17,000 | ompletion (Init Sumb CT) | | 275,000 | 180,000 | 6.600 | | 275,00 |
| | | | - | | 0,000 | | 186,60 |
| A | | | | | 3,000 | | 159,00 |
| Substitute Sub | timulation | | | 4,700 000 | | | 4 700 00 |
| 18,000 9,000 1,0 | | p | | 180,500 | 120,000 | | 300,50 |
| Standard Surface Equipment St.725 | | | | | | | 34,51 |
| Interest | | | | | 0.000 | 7.000 | 127,00 |
| | | rd. | | | 2,000 | 3,000 | 218,57 |
| 149,810 342,842 1,760 4,900 | | "" | | | | 1.000 | 105,08 |
| VOTAL INTANGIBLES 2,164.435 5,174.397 142,349 53,000 | | | | | 1,760 | | 499,33 |
| TANGER COSTS | | TOTAL INTANGIBLES | | | | | 10,321,00 |
| TANKUBLE COSTS | | | | | | | TOTAL |
| International Casing St. 150 S | | DITS | COSTS | | | FACILITY COSTS | COSTE |
| Traduction Easing 303.653 | | | | 1 | - | 1 | 35,07 |
| Treduction Casing | | | | | | | 58.15 |
| Vestilate Vest | | | | | | | 369,00 |
| Section Sect | | | 301,563 | | | | 303,56 |
| Simple S | | | | | 55,000 | | 55,00 |
| | | | 51,000 | | | | 59.00 |
| | ackers, Linei Hangers | | | 62,800 | | | 50 80 |
| Second S | | | | | | | 15,00 |
| Internation | | | | | | 26.750 | 78,75 |
| 15 100h | | | | | 36,000 | | 38,00 |
| 15,000 1 | | | | | 151,000 | | 151,00 |
| | | | | | 101,000 | 15 000 | 15.00 |
| Description | | | | - | 25,000 | | 85,00 |
| Incontrollable Surface Incontrollable Surface Incontrollable Surface Incontrollable Drymphole Incontrollable Drymphole Drymphole Drymphole Drymphole Drymphole Drymphole Incontrollable Drymphole | | | | | | | 2.50 |
| Normalis Pumps Seaturement & Meter Installation 12,000 42,000 12, | | | | | | | |
| | | | | | 29 | | |
| | | Labora . | | | 47.690 | 46 800 | 43.00 |
| Interconnecting Facility Piping 10,000 Interconnecting Facility Piping 10,000 Interconnecting Facility Piping 10,000 Interconnecting Facility Containment 10,000 Interconnecting Facility Containment 1,000 Interconnecting Facility 1,000 Interconnecting Facility Int | | | | | 17,000 | 42.000 | 55.00 |
| Advance 19th Lines 19000 | | | | | | 70,000 | 70,00 |
| ### Earth Containment 1,500 ### State 7,500 ### State 7, | athuring / Bulk Lines | - | | | | | 20.00 |
| Total Tota | alves, Dumps, Controllers | | | | | 6,000 | 8,00 |
| | | | | | | | 7,58 |
| 2,500 2,50 | | | | | | | 7.50 |
| 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 10,000 27,007 2 | | | | - | | 10,000 | 14.50 |
| TOTAL TANGIBLES 645,668 62,600 354,600 366,220 TOTAL COSTS 3,792,123 7,061,167 416,360 440,150 PARED BY MATADOR PRODUCTION COMPANY: Drilling Engineer Parifox Witton Mark Bell Team Lead - WTX/NM | | | | | | 22 (03 | 37,00 |
| TOTAL GOSTS > 3,992,123 7,041,167 146,360 440,160 | | TOTAL TANGIBLES | 845,600 | 62,600 | | | 1,660,73 |
| ANED BY MATADOR PRODUCTION COMPANY: Diffiling Engineer Pairick Walkin Completions Engineer, Main field Production Engineer Ruhean Patible NDOR RESOURCES COMPANY APPROVAL: Executive VP, COO/CFO DEL VP - Res Enginhering BMR VP - Drilling BMR Executive VP, Legel Ease Dir - Exploration NUF Original CA NUF | | | | | | | 11,569,60 |
| Drilling Engineer: Pairick Wiston Completions Engineer: Pairick Wiston Man Bell Rahesh Paibl ADOR RESOURCES COMPANY APPROVAL: Executive YP, COOICFO OE, VP - Res Enginhening SMR VP - Drilling Executive VP, Legal Executive VP - Legal CA NUE | o managaran aya sansa | | 77 | | | 1.500.00 | |
| Completions Engineer | ARED BY MATADOR PE | RODUCTION COMPAN | IY: | - As | | | |
| Completions Engineer | Drilling Engineer | Patrick Water | Team Lead - WTX/ | NM (A) | | | |
| Production Engineer Rahean Panal | | | | Tabis | | | |
| DOR RESOURCES COMPANY APPROVAL: Executive VP, COOICFO | | | | G | | | |
| Executive VP, COOICFO | | | | 22 | | | |
| DEJ BMR Executive VP , Legal Exec Oir - Exploration CA NLF | DOR RESOURCES COM | MPANY APPROVAL: | | | | | |
| Executive VP , Legal Exec Oir - Exploration VP - Preduction CA NUF President | Executive VP COOICFO | - 00 | VP - Res Enginter | | | VP - Dri | lhng |
| CA NUF | Eventire MO 1 | Det. | Even O's Front | | | | 1.00 |
| President | EXECUTIVE VP LEGEL | CA | елес Оіт - Ехфіонаі | | | VP - Preduc | |
| | Over1 | U.P. | | NJ | | | TWG |
| MV- | Habbani | MVI- | | | | | |
| | | | | | | | |
| OPERATING PARTNER APPROVAL: | OPERATING PARTNER | APPROVAL | | | | | |
| Company Name, Working Interest (%): Tax ID. | Company Name. | | | Working Interest (%): | | Ton | ID |

Date

Signed by:

MRC Delaware Resources, LLC.

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5241 • Fax 214.866.4883 Spryor@matadorresources.com

Sam Pryor Area Land Manager -Delaware Basin & Federal Lands

June 6, 2018

VIA CERTIFIED RETURN RECEIPT MAIL

John A. Yates 105 S. 4th Street Artesia. NM 88210

Re:

Participation Proposal

Leatherneck 3029 Federal Com #204H

Sections 30 & 29, Township 20 South, Range 29 East

Eddy County, New Mexico

Gentlemen:

MRC Delaware Resources, LLC. and its operating company Matador Production Company (collectively "MRC") propose the drilling of the Leatherneck 3029 Federal Com #204H well (the "Well"), located in the S2S2 of Section 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to test the Wolfcamp formation. The estimated cost of drilling, testing, completing, and equipping the Well is \$11,989,800, as itemized on the enclosed Authority for Expenditure ("AFE") dated March 22, 2018.

The Well will be drilled to a total vertical depth of 9,254' and a total measured depth of 19,176', producing a treatable lateral of approximately 9,800' within the Wolfcamp formation to be completed.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement ("OA") dated May 11, 2018. The Operating Agreement will cover all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, as to all depths, ("Contract Area") pursuant to the following terms:

- 100%/300%/300% Non-consent penalty
- \$7,000/\$700 Drilling and Producing overhead rate

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return to the undersigned one (1) copy of this letter within thirty (30) days of receipt of this notice. If your election is to participate, also include your geological well requirements, and an executed copy of the AFE for the well. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

| Please contact me if you have any questions. |
|--|
| Sincerely, |
| MRC DELAWARE RESOURCES, LLC. |
| Mar |
| Sam Pryor |
| Enclosure(s) |
| Please elect one of the following and return to sender. |
| John A. Yates hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #204H. |
| John A. Yates hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Leatherneck 3029 Federal Com #204H. |
| I / We are interested in selling our interest in the Contract Area, please contact us to discuss. |
| JOHN A. YATES |
| Ву: |
| Title: |
| Date: |
| |

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
Phone (872) 371-5200 • Fax (872) 371-5201

| DATE: | March 22, 2018 | | AND AUTHORIZATION F | | | |
|--|-----------------------|-----------------------------|----------------------|-----------------|-----------------|--------------|
| WELL NAME: | | 4 | | AFE NO.: | | |
| | Leatherneck 3029 Fee | | | FIELD: | | |
| LOCATION: | S/2S/2 Section 30 & 2 | | | MO(TVD: | | 19,1761/9,25 |
| COUNTY/STATE: | Eddy County, New Mo | OXIGO | | LATERAL LENGTH: | - | 9.800' |
| MRC WI; | | | | | - | 0.000 |
| GEOLOGIC TARGET: | Wolframp A-XY | | | | | |
| REMARKS: | | quip a horizontal Wolfca | mp A-XY well | | | |
| | | to particular tropia | THE PART OF STREET | | | |
| and the state of t | enws | DRILLING | COMPLETION | PRODUCTION | 7111 | TOTAL |
| INTANGIBLE C | OSTS | COSTS | COSTS | COSTS | FACILITY COSTS | атеоэ |
| Location, Surveys & Damag | | 171,500 | 13,000 | | 1 | 5 50 |
| Drilling | - | 678,500 | 13,000 | 4,000 | 30,00D | 218 |
| Cementing & Float Equip | | 341,000 | | | | 878 |
| Logging / Formation Evalue | inn. | 341,000 | 6,000 | | | 341 |
| Mud Logging | | 28.163 | 8,000 | | | - 8 |
| Mud Circulation System | | 49 873 | | | | 78 |
| Mud & Chamlesis | | 127,650 | 30,000 | | | 49 |
| Mud / Wastewater Disposal | | 255,D00 | - | | | 255 |
| Freight / Transportation | | 22,500 | 13,500 | | | 36 |
| Rig Supervision / Engineeric | g | 132 300 | 84,700 | 5.000 | 15,000 | 237 |
| Ortil Bits | | 112 000 | | | | 112 |
| Fuel & Pawer | | 127,575 | | | 7(4) | 127 |
| Water | | 37,000 | 714,000 | | | 751 |
| Drig & Completion Overhead | | 13,250 | 10,000 | | | 23 |
| Plugging & Abandonment | | | | | | |
| Directional Drilling, Surveys Completion Unit, Swab, CTU | | 275,000 | - | | | 275 |
| Perforating, Wireline, Stickin | | | 160,000 | 6,600 | (| 166 |
| High Pressure Pump Truck | | | 305,000 156,000 | - V 800 | | 305 |
| Stimulation | | | 4,780,000 | 3,000 | | 155 |
| Stimulation Flowback & Disp | i. | | 160,500 | 120,000 | | 4,700 |
| Insurance | | 34,517 | 100,000 | 120,000 | | 300 |
| Labor | | (18,906 | 9,000 | | | 127 |
| Rental - Surface Equipment | | 65 725 | 147,845 | 2,000 | 3,000 | 716 |
| Rental - Downhole Equipmen | t | 67,000 | 47.050 | | | 100 |
| Rental - Living Quarters | | 60 103 | 43.980 | | 1,000 | 165 |
| Contingency | | 149.630 | 342,842 | 1,760 | 4,600 | 499 |
| | TOTAL INTANGIBLES > | 3,146,435 | 6,978,367 | 142,360 | 53,900 | 10,321 |
| | | DRILLING | COMPLETION | PRODUCTION | | TOTAL |
| TANGIBLE GO | STS | COSTS | COSTS | COSTS | FACILITY COSTS | COSTS |
| Surface Casing | - 5 | 36,975 | 1 | 1 | 1 | \$ 35, |
| Intermediate Casing | | 58,150 | | | - | Se. |
| Drilling Liner | | 389,001 | | | | 366 |
| Production Gasing | | 303,563 | | | | 300 |
| Production Lines | | | | | | |
| Yubing Wellhead | | | | 55,000 | | 55, |
| Packers, Liner Hangers | | 51,000 | 70.00 | 8,000 | | 59. |
| Turks | | E,000 | 82,600 | | | 90. |
| Production Vengels | | | | 50,000 | 85,000 | 05, |
| Flow Lines | | | | 35,000 | 26,750 | 76, |
| Rod string | | | | 30,000 | | 36, |
| Artificial Lift Equipment | | | | 151,000 | | 151, |
| Compressor | | | | 101,000 | 15,000 | 15. |
| Installation Costs | | | | 20,000 | 65,000 | 65, |
| Surface Pumps | | • | | · | 2,500 | 2. |
| Non-controllable Surface | | | | | | |
| Non-controllable Downhole | | · · | | | | |
| Downhole Pumps | 6245 | 19 | | - | | |
| Measurement & Meter Install | | | | 17,000 | 42,000 | 59, |
| 3 es Conditioning / Dehydrati | | | | | | |
| nterconnecting Facility Papir Sathering / Bulk Lines | | | | | 70,000 | 70, |
| /alves, Dumps, Controllers | | | | · · · | 20,000 | 20, |
| ank / Facility Containment | | | | | B,000 | 0. |
| Tare Stack | | | | | 7,500 7,500 | 7. |
| Suctrical / Grounding | | - | | 4,500 | 10 000 | 7. |
| Communications / SCADA | | | | 2,500 | 10 000 | 2 |
| natrumentation / Safety | | | | 10,000 | 27,000 | 37, |
| | TOTAL TANGIBLES > | 645,888 | 87,500 | 354,000 | 386,250 | 1.068 |
| | TOTAL COSTS > | 3,992,123 | 7,061,167 | 496,360 | 440,150 | 11,989 |
| | | | 2000.001 | 700,910 | 110,130 | 11,209 |
| PARED BY MATADOR PR | OBUCTION COMPANY | Y: | nr. | | | |
| Drilling Engineer | Pertrick (Watsh | Team Lead - WTXUN | w (17V) | | | |
| Completions Engineer: | Mat Lot | | 1/1/2 | | | |
| Production Engineer | Rakesr, Pale | | /(/\d\)° | | | |
| / recession Engitteer | | | W | | | |
| LOOR RESOURCES COM | DANY ADDOOLLE | | -576 | | | |
| neadoncea com | WAT WELKOAMT: | | | | | |
| Executive VP, COO/CFO | | VP - Res Engineerin | ng | | VP - Drilli | 20 |
| | DFI | | BAIR | | AL + MINI | 1g |
| Executive VP, Legal | | Exec Dir - Exploration | | | VP - Production | |
| | CA | Contract of Contract of the | NLF | | AL LINGUED | TWG |
| Executive VF, Legal | | | | | | 14473 |
| Piesident | MCVIH | | | | | |
| | | | | | | |
| Piesident | | | | | | |
| Plesident | | | | | | |
| Piesident | | | Working Interest (%) | | Taxil | D. |
| Piesident _ OPERATING PARTNER A Company Name: _ | | | _ | | Texti | 0 |
| Plesident | | | Working Interest (%) | | Texil | 0 |
| Piesidert _ OPERATING PARTNER A Company Name: _ | | | _ | Yes | Tax II | O |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 20623, 20624, 20625, 20626

AFFIDAVIT OF JAMES ANDREW JUETT

James Andrew Juett, of lawful age and being first duly sworn, declares as follows:

My name is James Andrew Juett. I work for MRC Energy Company, an affiliate of 1.

Matador Production Company ("Matador"), as an Area Geology Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted

by the Division and made a matter of record.

I am familiar with the applications filed by Matador in this case, and I have 3.

conducted a geologic study of the lands in the subject area.

4. The target interval for all four proposed wells is the Wolfcamp formation.

Matador Exhibit B-1 is a locator map. The horizontal spacing units for the 5.

proposed wells are identified by the red boxes with green shading.

Matador Exhibit B-2 is a subsea structure map that I prepared for the top of the 6.

Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp

formation gently dipping to the Southeast. The structure appears consistent across the proposed

wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to

horizontal drilling.

- 7. **Matador Exhibit B-3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit B-2**.
- 8. Matador Exhibit B4 is a Stratigraphic cross-section I prepared using the top of the Wolfcamp as the datum. This cross-section displays open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for all four of the proposed wells is labeled and marked with a green wellbore diagram. The logs in the cross-section demonstrate that the target interval, within the Wolfcamp formation, is consistent in thickness and character, across the entirety of each of the proposed spacing units.
- 9. **Matador Exhibit B-5** demonstrates that the path of each of the proposed wells will comply with the Division's standard offset requirements.
- 10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.
- 11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.
- 12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 13. **Matador Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

| 1 | 1 | |
|-----------|-----------|------|
| Chry | Cuhan | Kuth |
| JAMES AND | REW JUETT | |

STATE OF TEXAS

COUNTY OF DALLAS

SUBSCRIBED and SWORN to before me this 4 day of July 2019 by James Andrew Juett.

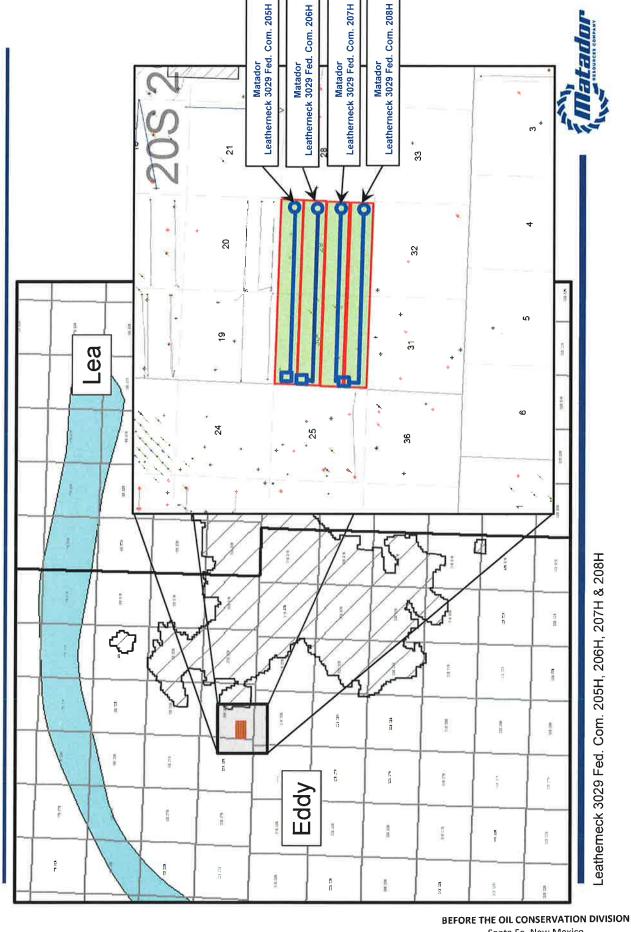


Sava M. Hauts rold NOTARY PUBLIC'

My Commission Expires:

8.6-2019

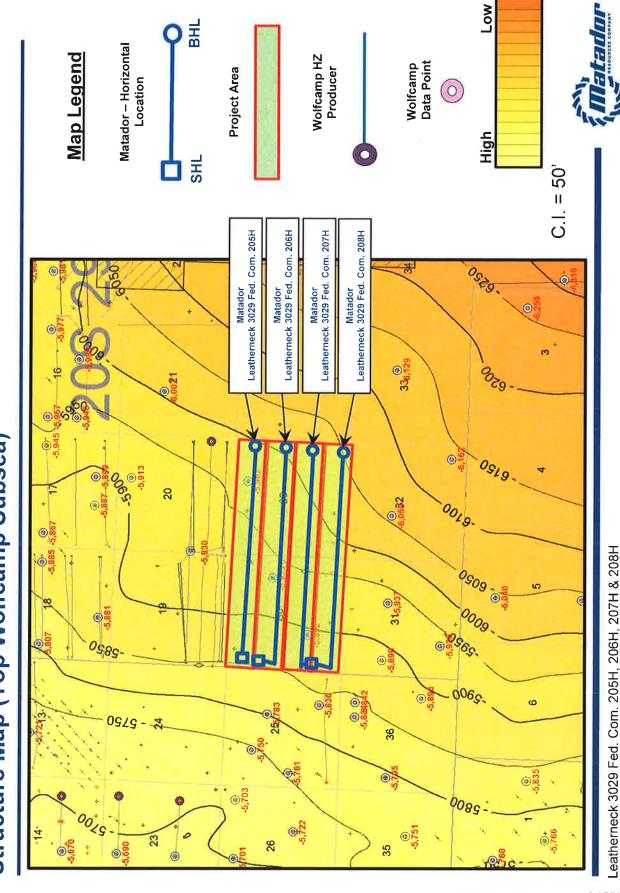
Burton Flat Upper Wolfcamp East (Pool Code: 98315) **Locator Map**



Santa Fe, New Mexico Exhibit No. B-1

Submitted by: MATADOR PRODUCTION COMPANY

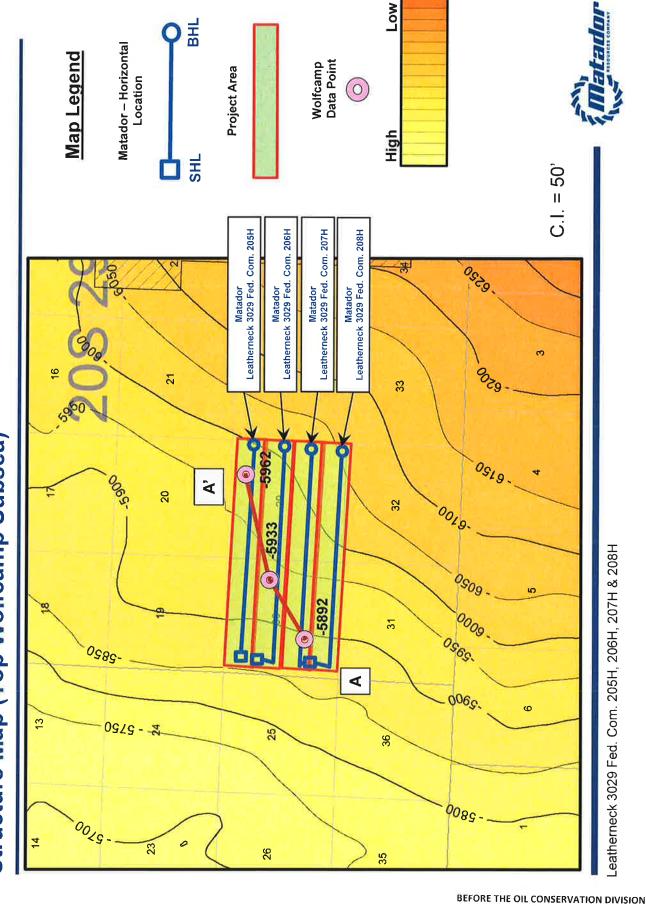
Burton Flat Upper Wolfcamp East (Pool Code: 98315) Structure Map (Top Wolfcamp Subsea)



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. B-2
Submitted by: MATADOR PRODUCTION COMPANY

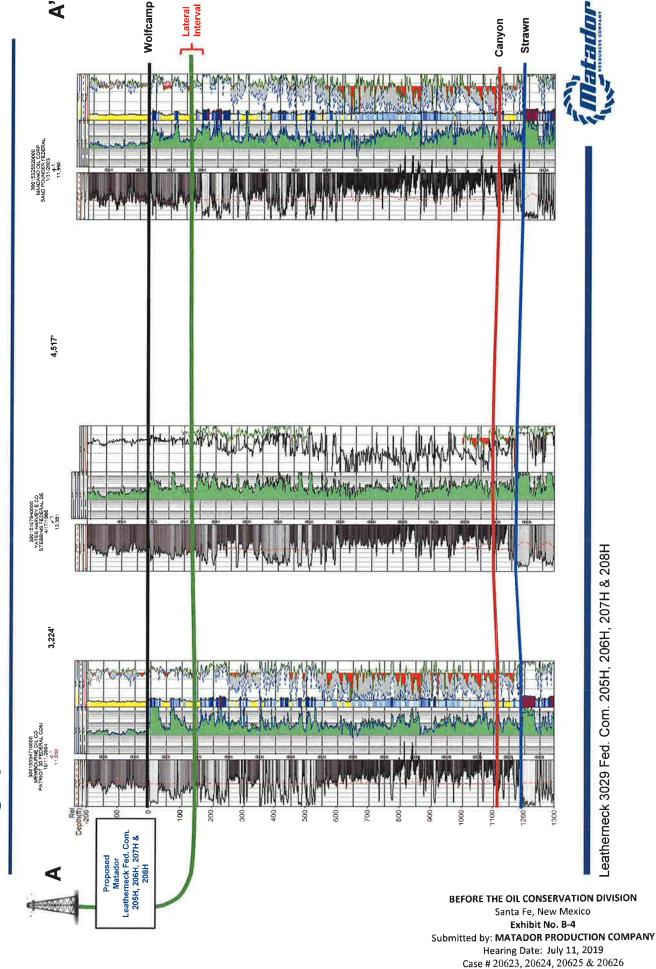
Burton Flat Upper Wolfcamp East (Pool Code: 98315) Structure Map (Top Wolfcamp Subsea)



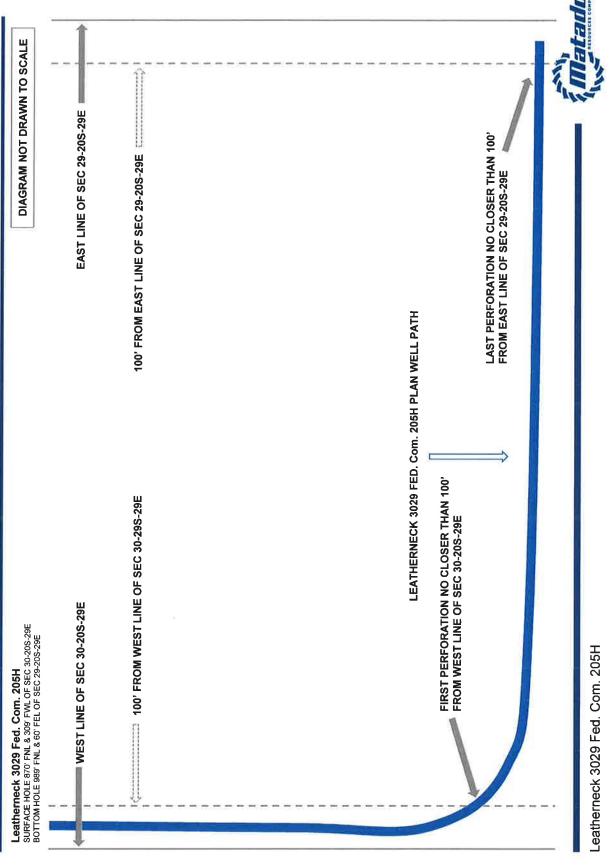
Santa Fe, New Mexico Exhibit No. B-3

Submitted by: MATADOR PRODUCTION COMPANY

Burton Flat Upper Wolfcamp East (Pool Code: 98315) Stratigraphic Cross Section A - A'



Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 205H Completion



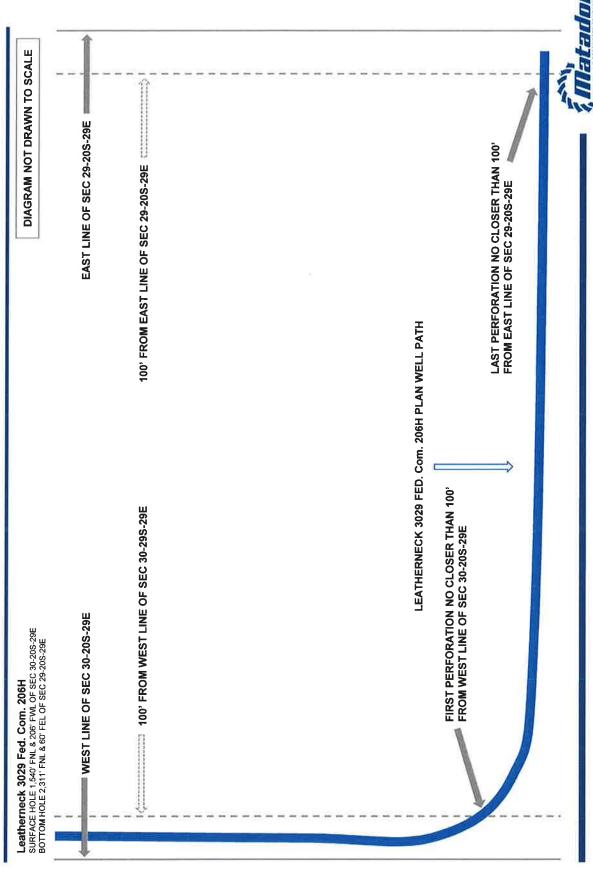
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B-5

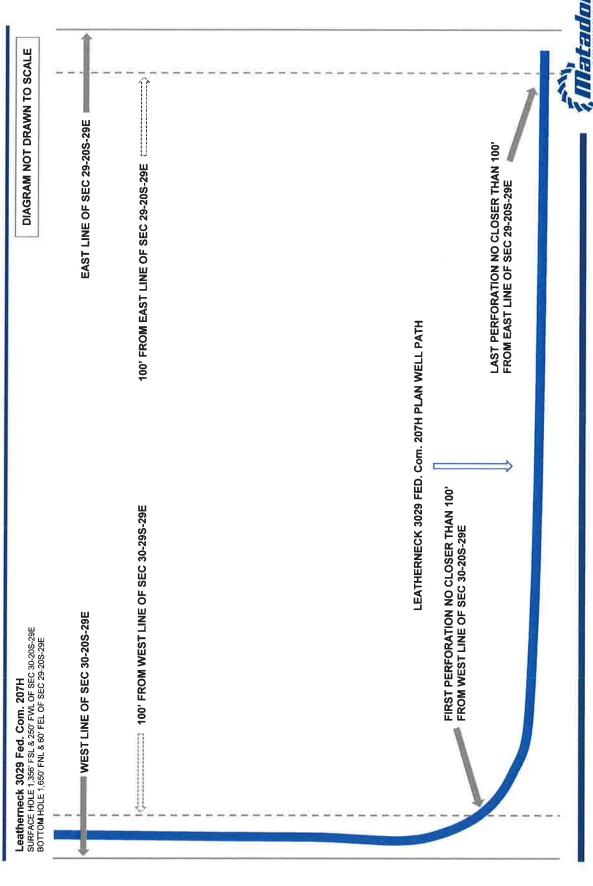
Submitted by: MATADOR PRODUCTION COMPANY
Hearing Date: July 11, 2019

Case # 20623, 20624, 20625 & 20626

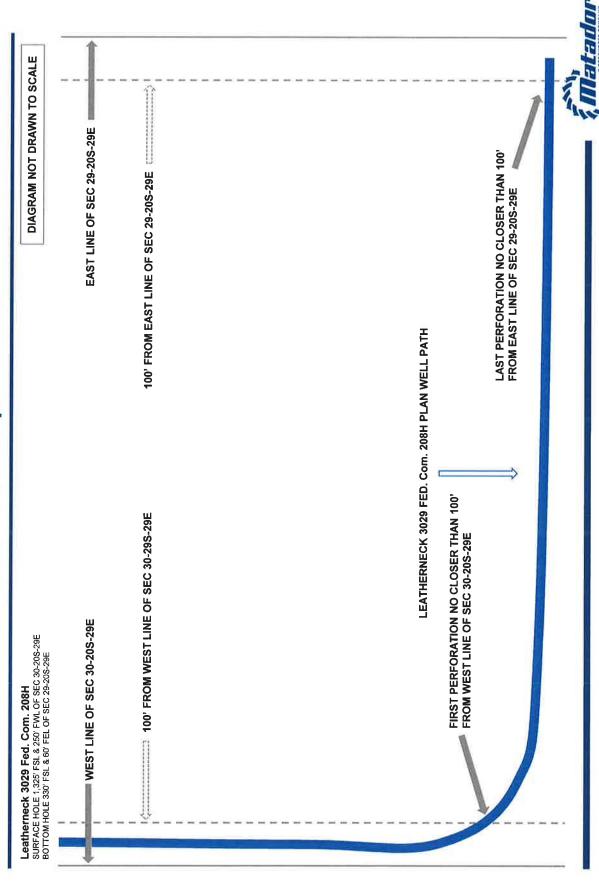
Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 206H Completion



Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 207H Completion



Burton Flat Upper Wolfcamp East (Pool Code: 98315) Leatherneck 3029 Fed. Com. 208H Completion



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 20623, 20624, 20625, 20626

AFFIDAVIT

STATE OF NEW MEXICO
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this ______ day of July 2019 by Kaitlyn A. Luck.

Notary Public

My Commission

Expires: - Lux 26, 202

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. C
Submitted by: MATADOR PRODUCTION COMPANY



June 21, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 3029 Fed Com #205H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Adam G. Rankin

ATTORNEY FOR MATADOR PRODUCTION



June 21, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 3029 Fed Com #206H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Adam G. Rankin

ATTORNEY FOR MATADOR PRODUCTION



June 21, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 3029 Fed Com #207H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Adam G. Rankin

ATTORNEY FOR MATADOR PRODUCTION



June 21, 2019

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of Matador Production Company for compulsory pooling, Eddy

County, New Mexico.

Leatherneck 3029 Fed Com #208H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 11, 2019 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Sam Pryor at (972) 371-5241 or spryor@matadorresources.com.

Adam G. Rankin

ATTORNEY FOR MATADOR PRODUCTION

POSTAL DELIVERY REPORT - MRC/LEATHERNECK WELLS CASE NOS. 20623, 20624, 20625 & 20626

| TrackingNo | TransactionDate | TransactionDate ToCompanyName | ToName | DeliveryAddress AddressLine2 City | AddressLine2 | City | State | Zip | USPS Status |
|------------------------|-----------------|-------------------------------|-------------------|-----------------------------------|--------------|-------------|-------|--------|--|
| | | | Wendell Terry | | | | | 99635- | Your item was delivered at 3:51 pm on |
| 9414810898765037640585 | 06/20/2019 | | Welch | PO Box 8428 | | Nikiski | AK | 8428 | June 28, 2019 in NIKISKI, AK 99635. |
| | | Trustee of the | | | | | | | This is a reminder to arrange for |
| | | Phoebe J. Welch | Phoebe J. | 20350 Marsh | Dated July | | | 94513- | redelivery of your item or your item |
| 9414810898765037640592 | 06/20/2019 | Trust | Welch, | Creek Rd | 27, 2006 | Brentwood | Y. | 4808 | will be returned to sender. |
| | | | | | | | | | Your package will arrive later than |
| | | | Saunders | 12701 Smokey | | | | 88044- | expected, but is still on its way. It is |
| 9414810898765037640561 | 06/20/2019 | | Thomas Welch | Rd | | La Mesa | ΣN | 9625 | currently in transit to the next facility. |
| | | | | | | | | | Your package will arrive later than |
| | | | Michael Irwin | 8610 Kenosha | | | | 79423- | expected, but is still on its way. It is |
| 9414810898765037640578 | 06/20/2019 | | Welch | ٥̈ـ | | Lubbock | × | 2729 | currently in transit to the next facility. |
| | | | | | | | | | Your package will arrive later than |
| | | | | | | | | 94521- | expected, but is still on its way. It is |
| 9414810898765037640547 | 06/20/2019 | | Phoebe Welch | 1867 Karas Ct | | Concord | 5 | 1552 | currently in transit to the next facility. |
| | | | | | | | | | Your item was delivered at 12:06 pm |
| | | | Stacy Welch | | | | | 85637- | on June 25, 2019 in SONOITA, AZ |
| 9414810898765037640554 | 06/20/2019 | | Green | PO Box 164 | | Sonoita | AZ | 0164 | 85637. |
| | | | | | | | | | Your item was delivered to an |
| | | | | | | | | | individual at the address at 11:33 am |
| | | | Erin L. Cofrin | 43 Camino | | | | 92260- | on June 25, 2019 in PALM DESERT, CA |
| 9414810898765037640523 | 06/20/2019 | | Revocable Trust | Arroyo PI | | Palm Desert | S | 0326 | 92260. |
| | | | | | | | | | Your package will arrive later than |
| | | | | 2259 Via Puerta | | Laguna | | 92637- | expected, but is still on its way. It is |
| 9414810898765037640530 | 06/20/2019 | | Van P. Welch, Jr. | Unit C | | Woods | S | 2309 | currently in transit to the next facility. |
| | | | - 1 | | | | | | Your package will arrive later than |
| | | | James Gray | | | | | 77068- | expected, but is still on its way. It is |
| 9414810898765037640509 | 06/20/2019 | | Welch | 15714 Winding Moss Dr | oss Dr | Houston | ¥ | 1406 | currently in transit to the next facility. |
| | | | | | | | | | Your item was delivered to an |
| | | | Robert Welch | 186 Sierra View | | | | 91105- | individual at the address at 2:07 pm on |
| 9414810898765037640516 | 06/20/2019 | | Gillespie | Rd | | Pasadena | S | 1448 | July 3, 2019 in PASADENA, CA 91105. |
| | | | | | | | | | Your package will arrive later than |
| | | | | 2207 Fairway | | | | 73533- | expected, but is still on its way. It is |
| 9414810898765037640493 | 06/20/2019 | | Van S. Welch II | Dr | | Duncan | ă | 3209 | currently in transit to the next facility. |
| | | | Marian Welch | | | | | 88201- | Your item was delivered to an |
| 9414810898765037640486 | 06/20/2019 | | Pendergrass | 2705 Gaye Dr | | Roswell | Σ | 3428 | individual at the address at 11:49 am |

| | | | | | | | | | on June 24, 2019 in ROSWELL, NM 88201. |
|------------------------|---|-------------------|-------------------|------------------------|-----------------------|-----------------|--------|--------|--|
| | | Claire Ann | | | - 4 | | | | |
| | | Revocable Living | Pamela Burke | | Uta Dated November | | | 20707 | This is a reminder to arrange for |
| 9414810898765037640455 | 06/20/2019 | Trust | as Trustee of the | PO Box 10508 | 22, 2005 | Midland | × | 7508 | redelivery of your frem or your frem will be returned to sender. |
| | | | | | Trust Uta | | | | |
| | | Siegried James | | | Dated | | | | This is a reminder to arrange for |
| | | lverson, III | Pamela J. Burke, | | November | | | 79702- | redelivery of your item or your item |
| 9414810898765037640462 | 06/20/2019 | Revocable Living | as Trustee of the | PO Box 10508 | 18, 2005 | Midland | ¥ | 7508 | will be returned to sender. |
| | | | | | | | | | This is a reminder to arrange for |
| | | as Trustee of the | | | | | | 79702- | redelivery of your item or your item |
| 9414810898765037640424 | 06/20/2019 | P.I.P. 1990 Trust | Pamela J. Burke, | PO Box 10508 | | Midland | × | 7508 | will be returned to sender. |
| | | | | | | | | | This is a reminder to arrange for |
| | | | T. I. G. | | | | | 79702- | redelivery of your item or your item |
| 9414810898765037640431 | 06/20/2019 | | Properties | PO Box 10508 | | Midland | × | 7508 | will be returned to sender. |
| | | | | | | | | | Your item was delivered to an |
| | | | William Joe | 2305 E Pine | | | | 88201- | individual at the address at 7:27 pm on |
| 9414810898765037640417 | 06/20/2019 | | Snipes | Lodge Rd | RR 4 | Roswell | ΣZ | 9119 | June 24, 2019 in ROSWELL, NM 88201. |
| | | | | | | | | | Your item was delivered to an |
| | | | | | | | | | individual at the address at 11:52 am |
| | | | | 419 | | | | -99077 | on June 24, 2019 in GREAT FALLS, VA |
| 9414810898765037640387 | 06/20/2019 | | Sue F. Bennett | Chesapeake Dr | | Great Falls | × × | 3902 | 22066. |
| | | | | | | | | | Your package will arrive later than |
| | , | | | 482 Walker Ave | | | | 97520- | expected, but is still on its way. It is |
| 9414810898765037640394 | 06/20/2019 | | Susan Hendricks | Apt 4 | | Ashland | OR | 4300 | currently in transit to the next facility. |
| | | | | | | | | | Your item was delivered at 11:42 am |
| | | | Tierra Oil | | | | | 78270- | on June 27, 2019 in SAN ANTONIO, TX |
| 9414810898765037640400 | 06/20/2019 | | Company | PO Box 700968 | | San Antonio | × | 8960 | 78232. |
| | | | | | | | | | Your item was delivered to an |
| | | | States Royalty | | | | | | individual at the address at 10:29 am |
| | | | Limited | - | ļ | | | 76424- | on June 24, 2019 in BRECKENRIDGE, TX |
| 9414810898/6503/6403/0 | 06/20/2019 | | Partnership | 300 N Breckenridge Ave | ge Ave | Breckenridge TX | × | 3506 | 76424. |
| | | | | | | | | | Your item was delivered at 11:18 am |
| | 1 | | | | | | Į | 88202- | on June 26, 2019 in ROSWELL, NM |
| 9414810898/6503/640356 | 06/20/2019 | | Spiral, Inc. | PO Box 1933 | | Roswell | Σ | 1933 | 88201. |
| | | | | | | | | | |
| | 2 | | | | | | | | |
| | | | | | | | | | |

| 9414810898765037640363 | 06/20/2019 | | Spirit Trail, LLC | PO Box 1818 | | Roswell | Σ | 88202- 1818 | Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201. |
|------------------------|------------|-------------------------------------|--|---------------------------|--|------------------|----|----------------|--|
| 9414810898765037640332 | 06/20/2019 | William S. Marshall, Trustees | Samuel H. Marshall, Jr. and | PO Box 536 | U/W/O Samuel Marshall, Deceased | Roswell | ΣZ | 88202- | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414810898765037640349 | 06/20/2019 | | Sharbro Energy, LLC | PO Box 840 | | Artesia | 2 | 88211- 0840 | Your item was delivered at 11:07 am on June 24, 2019 in ARTESIA, NM 88210. |
| 9414810898765037640301 | 06/20/2019 | | PetroYates, Inc. | PO Box 1608 | | Albuquerque | Σ | 87103- | Your item was delivered at 2:02 pm on June 24, 2019 in ALBUQUERQUE, NM 87102. |
| 9414810898765037640318 | 06/20/2019 | | R. R. Hinkle Company, Inc. | 1213 W 3rd St | | Roswell | ΣZ | 88201- 2046 | Your item was delivered at 11:33 am on July 1, 2019 in ROSWELL, NM 88201. |
| 9414810898765037640325 | 06/20/2019 | | Rita Lea Bonifield Spencer | 6436 N Nicklas Ave | | Oklahoma City | ě | 73132- | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414810898765037640295 | 06/20/2019 | | Pauline Bryant | 525 W Davis Ave | | Weatherford | ŏ | 73096- | Your item was returned to the sender at 10:16 am on June 29, 2019 in WEATHERFORD, OK 73096 because the forwarding order for this address is no longer valid. |
| 9414810898765037640271 | 06/20/2019 | | Paul E. Siegel, Successor Fiduciary3 | 607 N Broadway St | | Hastings | Ξ | 49058- | Your item was delivered to an individual at the address at 11:22 am on June 24, 2019 in HASTINGS, MI 490S8. |
| 9414810898765037640288 | 06/20/2019 | | Paul Pate | 8 3rd St N | | Great Falls | Ā | 59401- 3104 | Your item was delivered to an individual at the address at 10:00 am on June 25, 2019 in GREAT FALLS, MT 59401. |
| 9414810898765037640257 | 06/20/2019 | | Morna Ruth Bonifield Canon | 9403 Winding Ridge Dr | | Dallas | ¥ | 75238- | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414810898765037640264 | 06/20/2019 | | Pacific Enterprises Oil Company USA | 1700 Pacific Ave Ste 1200 | Ste 1200 | Dallas | × | 75201- | Your item was returned to the sender at 9:44 am on June 25, 2019 in DALLAS, TX 75201 because the forwarding order for this address is no longer valid. |

| Michael S. Mic | | | | | | | | | | Your package will arrive later than |
|--|------------------------|------------|------------------|------------------|-------------------|-------------|-------------|----|--------|--|
| Monty D. | 9414810898765037640226 | 06/20/2019 | | Michael S. | PO Rox 819 | | Rocuroll | Z | 4 | expected, but is still on its way. It is |
| Michael and Wife, Karen R. PO Box 9451 Midland TX | | 2727272 | | Monty | CTRYON | | NOSWEII | 2 | CTON | currently in transit to the next facility. |
| 06/20/2019 wife, Karen R. McLane PO Box 9451 Midland TX 06/20/2019 Melanie Coll Melanie Coll Max W. Coll, III 5653 Tobias Van Nuys CA 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 MorQuiddy Communications & Energy Inc. PO Box 2072 Roswell NM 06/20/2019 Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mark Pate and Elizabeth A. Bate, Bate, Bate, A. Bate, Bate, A. Bate, | | | | McLane and | | | | | | Vour item was picked are at the post |
| 06/20/2019 Midlane TX 06/20/2019 Melanie Coll 5653 Tobias Van Nuys CA 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 Marshall & Communications PO Box 2072 Roswell NM 06/20/2019 Marshall & Marshall & Corlband Marshall & Carlsbad Midland TX 06/20/2019 Marshall & Forehand 112 E Cherry Ln Carlsbad NM 06/20/2019 As joint tenants Pate, Pate, Pate, Bard St N 8 3rd St N Great Falls TX 06/20/2019 Trustee of the Margaret H. Carlsbad Ct T Hillandale August 12, Riverside CA August 12, Riverside CA 06/20/2019 Margaret H. Rossettina Ct Ct T Hillandale August 12, Riverside CA August 12, Riverside CA | | | | wife Karen B | | | | | 90707 | Office at 11:51 am on line 22, 2010 in |
| Melanie Coll 5653 Tobias Van Nuys CA | 9414810898765037640240 | 06/20/2019 | | McLane | PO Box 9451 | | Midland | × | 9451 | MIDLAND TX 79708 |
| 06/20/2019 Melanie Coll 5653 Tobias Van Nuys CA 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 Roswell NM 06/20/2019 Marshall & Ponehand PO Box 50880 Midland TX 06/20/2019 Mark Pate and Elizabeth A. 112 E Cherry Ln Carlsbad NM 06/20/2019 As joint tenants Pate, Pate, A. 8 3rd 5t N Great Falls MT 06/20/2019 Margaret H. 271 Hillandale August 12, August 12, August 12, August 12, Riverside CA 06/20/2019 Eccleston Trust Eccleston, August 12, Riverside CA CA | | | | | | | | | | Value (4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 |
| 06/20/2019 Melanie Coll 5653 Tobias Van Nuys CA 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 Marshall & Communications & Energy, Inc. PO Box 2072 Roswell NM 06/20/2019 Winston, Inc. PO Box 50880 Midland TX Mark Pate and Elizabeth A. Elizabeth A. Bate, Ba | | | | | | | | | | Your Item was delivered to an |
| 06/20/2019 Weelane Coll 5553 Tobias Van Nuys CA 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 MacQuiddy Communications (Communications) PO Box 2072 Roswell NM 06/20/2019 Winston, Inc. PO Box 50880 Midland TX Mary Lynn Mary Lynn Carlsbad NM 06/20/2019 Soint tenants Pate, 8 3rd St N Great Falls M 06/20/2019 Trustee of the Margaret H. 271 Hillandale August 12, August 12, Riverside Riverside CA Margaret Margaret H. 872 Bettina Ct Riverside CA | | | | - | | | | | | individual at the address at 11:52 am |
| 06/20/2019 Defemple Ave Van Nuys CA 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 & Energy, Inc. PO Box 2072 Roswell NM 06/20/2019 Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mark Pate and Elizabeth A. Elizabeth A. 8 3rd 5t N Great Falls MT 06/20/2019 as joint tenants Pate, Pate and Elizabeth A. 8 3rd 5t N Great Falls MT 06/20/2019 Trustee of the Margaret H. All Hillandale August 12, August 12, August 12, August 12, Ct Riverside CA 06/20/2019 Eccleston Trust Eccleston, Ct Ct 1992 Riverside CA | | | | Melanie Coll | 5653 Tobias | | | | 91411- | on June 24, 2019 in VAN NUYS, CA |
| 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 McQuiddy Communications & Energy, Inc. PO Box 2072 Roswell NM 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mark Pate and Elizabeth A. Elizabeth A. Bate, Off/20/2019 Mark Pate and Elizabeth A. Bate, Off/20/2019 Great Falls Mark Pate and Elizabeth A. Bate, Off/20/2019 Markaret H. Bate, Off/20/2019 L1214 E 52nd St. N Brust 12, Riverside CA Hugust 12, CA Betting Ct. Betting Ct. Brust 12, CA Betting Ct. Brus 12, CA Betting Ct. Brus 12, CA Batting Ct. Brus 12, CA Brus | 9414810898765037640219 | 06/20/2019 | | DeTemple | Ave | | Van Nuys | 5 | 3348 | 91411. |
| 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 McQuiddy Communications & Energy, Inc. PO Box 2072 Roswell NM 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mark Pate and Elizabeth A. Elizabeth A. Carlsbad NM 06/20/2019 As joint tenants Pate, Pate, 8 3rd St N Great Falls MT 06/20/2019 Trustee of the Margaret Margaret H. 271 Hillandale August 12, Ct Riverside CA 06/20/2019 Eccleston Trust Eccleston, Eccleston, Ct August 12, 1992 Riverside CA | | | | | | | | | | Your item was delivered to an |
| 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NM 06/20/2019 Roswell NM 06/20/2019 Marshall & Winston, Inc. PO Box 2072 Roswell NM 06/20/2019 Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM 06/20/2019 As joint tenants Pate, Pate and Elizabeth A. Bards A. Bards I. Ba | | | | | | | | | | individual at the address at 11:46 am |
| 06/20/2019 Max W. Coll, III 7625 El Centro Blvd Unit 2 Las Cruces NMM 06/20/2019 Renergy, Inc. PO Box 2072 Roswell NM 06/20/2019 Marshall & Marshall & Mark Pate and Elizabeth A. Forehand 112 E Cherry Ln Carlsbad NM 06/20/2019 Marshall & | | | | | | | | | 88012- | on June 25, 2019 in LAS CRUCES, NM |
| 06/20/2019 McQuiddy Renergy, Inc. PO Box 2072 Roswell NM 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM 06/20/2019 as joint tenants Pate, Pate, 8 3rd St N Great Falls MT 06/20/2019 Trustee of the Margaret Margaret H. Angust 12, Ct 271 Hillandale August 12, Ct Riverside CA 06/20/2019 Eccleston Trust Eccleston, Ct Ct 1992 Riverside CA | 9414810898765037640196 | 06/20/2019 | | Max W. Coll, III | 7625 El Centro Bl | vd Unit 2 | Las Cruces | Σ | 9313 | 88012. |
| 06/20/2019 Renergy, Inc. PO Box 2072 Roswell NM 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM 06/20/2019 as joint tenants Pate, Pate, Pate, Marsha S. 8 3rd St N Great Falls MT 06/20/2019 Trustee of the Margaret H. Eccleston, Ct. Thillandale Eccleston Trust Eccleston, Ct. Bettina Ct U/T/A Dated August 12, Riverside CA CA | | | | McQuiddy | | | | | | Your item was delivered at 11:34 am |
| 06/20/2019 & Energy, Inc. PO Box 2072 Roswell NM 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM Mark Pate and Elizabeth A. Elizabeth A. 8 3rd 5t N Great Falls MT Marsha S. Melton 1214 E 52nd 5t Odessa TX Margaret Margaret H. 271 Hillandale August 12, August | | | | Communications | | | | | 88202- | on June 25, 2019 in ROSWELL, NM |
| 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM Mark Pate and Elizabeth A. Elizabeth A. 8 3rd St N Great Falls MT 06/20/2019 as joint tenants Pate, Pate, Rate and Elizabeth A. 8 3rd St N Great Falls MT Marsha S. Marsha S. 1214 E 52nd St Carlsbad TX 06/20/2019 Trustee of the Margaret H. Margaret H. 271 Hillandale August 12, Riverside CA 06/20/2019 Eccleston Trust Eccleston, Ct Riverside CA | 9414810898765037640202 | 06/20/2019 | | & Energy, Inc. | PO Box 2072 | | Roswell | ΣN | 2072 | 88201. |
| 06/20/2019 Marshall & Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM 06/20/2019 as joint tenants Pate, Pate and Elizabeth A. 8 3rd 5t N Great Falls MT 06/20/2019 as joint tenants Pate, Pate, Bate, B | | | | | | | | | | Your item was delivered at 10:55 am |
| 06/20/2019 Winston, Inc. PO Box 50880 Midland TX 06/20/2019 Mary Lynn 112 E Cherry Ln Carlsbad NM 06/20/2019 as joint tenants Pate, Pate, Pate, Bizabeth A. 8 3rd St N Great Falls MT 06/20/2019 Marsha S. Marsha S. 1214 E 52nd St Mugust 12, August 12, Ct Hillandale Odessa TX 06/20/2019 Eccleston Trust Eccleston, Ct Ecleston, Ct Bettina Ct 271 Hillandale August 12, August | | | | Marshall & | | | | | | on June 25, 2019 in MIDLAND, TX |
| 06/20/2019 Mary Lynn I12 E Cherry Ln Carlsbad NM 06/20/2019 as joint tenants Pate, Pate, Marsha S. 8 3rd St N Great Falls MT 06/20/2019 Margaret H 1214 E 52nd St Margaret H 1214 E 52nd St Mugust 12, Riverside CA 06/20/2019 Trustee of the Margaret H Margaret H 271 Hillandale August 12, Riverside Riverside CA 06/20/2019 Eccleston Trust Eccleston, Ct 1992 Riverside CA | 9414810898765037640165 | 06/20/2019 | | Winston, Inc. | PO Box 50880 | | Midland | ¥ | 0880 | 79705. |
| 06/20/2019 Mark Pate and Elizabeth A. Forehand 112 E Cherry Ln Carlsbad NM 06/20/2019 as joint tenants Pate, Pate, Marsha S. 8 3rd St N Great Falls MT 06/20/2019 Marsha of the Margaret H. Margaret H. 1214 E 52nd St August 12, August 12, Ct Bettina Ct Odessa TX 06/20/2019 Eccleston Trust Eccleston Trust Eccleston Trust Ct 1992 Riverside CA | | | | | | | | | | Your package will arrive later than |
| 06/20/2019 Forehand Forehand Forehand Forehand NM Interpreted and Elizabeth A. Relizabeth A. 8 3rd St N Great Falls MT 06/20/2019 Marsha S. Marsha S. 1214 E 52nd St Odessa TX 06/20/2019 Trustee of the Margaret H. Margaret H. 271 Hillandale August 12, Ct Riverside CA 06/20/2019 Eccleston Trust Eccleston, Ct Ct 1992 Riverside CA | | | | Mary Lynn | | | | | 88220- | expected, but is still on its way. It is |
| Marsh of/20/2019 As joint tenants Pate, Pate, Pate, D6/20/2019 8 3rd St N Great Falls MT 06/20/2019 Marsh of the Margaret H. Trustee of the Margaret B. D6/20/2019 Margaret H. D7/1 Hillandale August 12, CT Hillandale B. Riverside CA August 12, Riverside CA CA 06/20/2019 Eccleston Trust Eccleston, Ct Marguerite H. R72 Bettina Ct Riverside CA CA | 9414810898765037640189 | 06/20/2019 | | Forehand | 112 E Cherry Ln | | Carlsbad | Σ | 9259 | currently in transit to the next facility. |
| Marguerite H. Marguerite H. Marguerite H. Margaret H. Marguerite H. Margaret H. Marguerite H. Margaret H. Marguerite H. Ma | | | | | | | | | | Your item was delivered to an |
| 06/20/2019 as joint tenants Pate, | | | | Mark Pate and | | | | | | individual at the address at 10:00 am |
| 06/20/2019 as joint tenants Pate, 8 3rd St N Great Falls MT 06/20/2019 Marsha S. 1214 E 52nd St Odessa TX Margaret Margaret H. 271 Hillandale August 12, August 12, August 12, Ct Riverside CA Marguerite H. 872 Bettina Ct Riverside CA | | | | Elizabeth A. | | | | | | on June 25, 2019 in GREAT FALLS, MT |
| 06/20/2019 Marsha S. Trustee of the Margaret Hoof/20/2019 1214 E 52nd St Eccleston Trust Eccleston, Ct Marguerite H. 872 Bettina Ct 0/1/4 Dated August 12, Riverside CA | 9414810898765037640141 | 06/20/2019 | as joint tenants | Pate, | 8 3rd St N | | Great Falls | Σ | 3104 | 59401. |
| Marguerite H. Marguerite M | | | | | | | | | | This is a reminder to arrange for |
| 06/20/2019 Melton 1214 E 52nd St Odessa TX Trustee of the Margaret U/T/A Dated TX Margaret Margaret H. 271 Hillandale August 12, Ct Riverside CA Marguerite H. 872 Bettina Ct Riverside CA | | | | Marsha S. | | | | | | redelivery of your item or your item |
| Trustee of the Margaret H. 271 Hillandale August 12, 06/20/2019 Eccleston Trust Eccleston, Ct 1992 Riverside CA Marguerite H. 872 Bettina Ct | 9414810898765037640158 | 06/20/2019 | | Melton | 1214 E 52nd St | | Odessa | ¥ | | will be returned to sender. |
| Margaret Margaret L. 271 Hillandale August 12, Ct T. Hillandale August 12, Ct T. Hillandale August 12, Riverside CA Marguerite H. 872 Bettina Ct | | | Trustee of the | | | U/T/A Dated | | | | Your package will arrive later than |
| 06/20/2019 Eccleston Trust Eccleston, Ct 1992 Riverside CA Marguerite H. 872 Bettina Ct | | | Margaret | Margaret H. | 271 Hillandale | August 12, | | | 92507- | expected, but is still on its way. It is |
| Marguerite H. 872 Bettina Ct | 9414810898765037640127 | 06/20/2019 | Eccleston Trust | Eccleston, | ಶ | 1992 | Riverside | 5 | 4886 | currently in transit to the next facility. |
| Marguerite H. 872 Bettina Ct | | | | | | | | | | Your package will arrive later than |
| | | | | Marguerite H. | 872 Bettina Ct | | | | _ | expected, but is still on its way. It is |
| 06/20/2019 Coe Apt 463 Houston TX | 9414810898765037640134 | 06/20/2019 | | Coe | Apt 463 | | Houston | ř | 4334 | currently in transit to the next facility. |

| | | | | | | | | | Your package is moving within the |
|------------------------|------------|-----------------|------------------|---------------------------|------------|-------------|----|--------|--|
| | | | Ivnn S | 610 W Frazier | | | | 60200 | USPS network and is on track to be |
| 9414810898765037640110 | 06/20/2019 | | Allensworth | St | | Roswell | Σ | 4212 | currently in transit to the next facility |
| | | | | | | | | | Your package will arrive later than |
| | | | | 1010 Sunwest | | | | | expected, but is still on its way. It is |
| 9414810898765037640097 | 06/20/2019 | | LDY Corporation | Centre | | Roswell | Σ | 88201 | currently in transit to the next facility. |
| | | | | | | | | | Your item was forwarded to a different |
| | | | | | | | | | address at 5:48 am on July 1, 2019 in |
| | | | | | | | | | ALBUQUERQUE, NM. This was because |
| | | | | | | | | | of forwarding instructions or because |
| | | | | 6565 Americas Pkwy NE Ste | (wy NE Ste | | | 87110- | the address or ZIP Code on the label |
| 9414810898765037640103 | 06/20/2019 | | LML, LLC | 1000 | | Albuquerque | ΣN | 8181 | was incorrect. |
| | | | | | | | | | Your item was forwarded to a different |
| | | | | | | | | | address at 12:21 pm on June 25, 2019 |
| | | | | | | | | | in MERCED, CA. This was because of |
| | | | Katherine | | | | | | forwarding instructions or because the |
| | | | Fletcher c/o | | | | | 95340- | address or ZIP Code on the label was |
| 9414810898765037640080 | 06/20/2019 | | Martha Hunter | 1610 Evette Ct | | Merced | 5 | 1609 | incorrect. |
| | | Trustees of the | John T. Hinkle | | Dated | | | | Your item was delivered to an |
| | | Hinkle Living | and Linda J. | 2604 Coronado | January 9, | | | 88201- | individual at the address at 1:02 pm on |
| 9414810898765037640073 | 06/20/2019 | Trust | Hinkle, | - | 1996 | Roswell | Ν | 3405 | June 24, 2019 in ROSWELL, NM 88201. |
| | | | | | | | | | Your package will arrive later than |
| | | | | 1709 Missouri | | | | -40849 | expected, but is still on its way. It is |
| 9414810898765037640035 | 06/20/2019 | | Jean Wallace | Ave | | Joplin | MO | 0761 | currently in transit to the next facility. |
| | | | | | | | | 88202- | Your item was delivered at 8:35 am on |
| 9414810898765037640042 | 06/20/2019 | | John F. Coll, II | PO Box 1818 | | Roswell | ΣN | 1818 | June 25, 2019 in ROSWELL, NM 88201. |
| | | | | | | | | | Your item arrived at our USPS facility in |
| | | | | | | | | | GAINESVILLE FL DISTRIBUTION CENTER |
| | | | Estate of Wana | | | | | 33860- | on July 7, 2019 at 8:18 pm. The item is |
| 9414810898765037640011 | 06/20/2019 | | 莹 | 1864 Pine Run | | Mulberry | 긥 | 8312 | currently in transit to the destination. |
| | | | | | | | | | Your item was delivered at 2:02 pm on |
| | | | Jalapeno | | | - | | ά. | June 24, 2019 in ALBUQUERQUE, NM |
| 9414810898/6503/640028 | 06/20/2019 | | Corporation | PO Box 1608 | | Albuquerque | ΣZ | 1608 | 87102. |
| | 1 | Attn Bessie L. | Estate of Mark | | | | | 59401- | Your item was delivered to an |
| 9414810898765037639985 | 06/20/2019 | Whelan | T. Whelan - | 8 3rd St N | | Great Falls | Ε | 3104 | individual at the address at 10:00 am |
| | | | | | | | | | |

| | | | | | | | | on June 25, 2019 in GREAT FALLS, MT 59401. |
|------------------------|------------|---|--|----------------------------|------------------|-----------|----------------|---|
| 9414810898765037640004 | 06/20/2019 | | Estate of Sarah Elizabeth Garner | 221 W Victoria St Apt 6 | Santa Barbara | క | 93101- | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414810898765037639954 | 06/20/2019 | c/o Farmers National Company, Agent | Estate of Bessie L. Whelan, | PO Box 3480 | Omaha | ¥ | 68103- 0480 | Your item has been delivered and is available at a PO Box at 5:14 am on June 26, 2019 in OMAHA, NE 68103. |
| 9414810898765037639978 | 06/20/2019 | 1 | Estate of Charles Bryant - Attn Cheri Bryant | 110 Abigail Ln | Panama City | 147. H | 32404- 3215 | Your item was returned to the sender on June 24, 2019 at 11:55 am in PANAMA CITY, FL 32404 because the addressee was not known at the delivery address noted on the package. |
| 9414810898765037639947 | 06/20/2019 | | Eric J. Coll | PO Box 1818 | Roswell | ΣZ | 88202- 1818 | Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201. |
| 9414810898765037639930 | 06/20/2019 | | EOG Resource Assets LLC | 1111 Bagby St Lbby 2 | Houston | ¥ | 77002- 2589 | Your item was delivered at 7:29 pm on June 25, 2019 in HOUSTON, TX 77002. |
| 9414810898765037639923 | 06/20/2019 | | Dorothy Stuckey | 1721 Windchime Dr | Norman | ĕ | 73071- | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414810898765037639916 | 06/20/2019 | | Diamond Lil Properties, LLC | PO Box 1818 | Roswell | ΣZ | 88202- 1818 | Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201. |
| 9414810898765037639893 | 06/20/2019 | Trustee of the Bessie L. Whelan Trust | Davidson Trust Co., | 8 3rd St N | Great Falls | Σ | 59401- | Your item was delivered to an individual at the address at 10:00 am on June 25, 2019 in GREAT FALLS, MT 59401. |
| 9414810898765037639862 | 06/20/2019 | | Curtis W. Mewbourne, Trustee | PO Box 7698 | Tyler | ř | 75711-7698 | Your item was delivered at 11:33 am on June 27, 2019 in TYLER, TX 75711. |
| 9414810898765037639886 | 06/20/2019 | u/w/o Clarence E. Hinkle, deceased | Cynthia or Cindy Hinkle, Trustee | RR 3 Box 519 | Carmel | 5 | 93923 | Your item was returned to the sender on July 3, 2019 at 10:22 am in CARMEL BY THE SEA, CA 93921 because the addressee was not known at the delivery address noted on the package. |
| 9414810898765037639855 | 06/20/2019 | | Concho Oil & Gas LLC | 550 W Texas Ave Ste 100 | Midland | ¥ | 79701- 4287 | Your item was picked up at a postal facility at 8:45 am on June 28, 2019 in MIDLAND, TX 79701. |

| 9414810898765037639848 | 06/20/2019 | | COG Operating LLC | 550 W Texas Ave Ste 100 | Ste 100 | Midland | ¥ | 79701- | Your item was picked up at a postal facility at 8:43 am on June 25, 2019 in MIDLAND, TX 79701. |
|------------------------|------------|---|---|-------------------------|---|----------|----|----------------|--|
| 9414810898765037639831 | 06/20/2019 | | Claudia Liz Carlson | 1610 Evette Ct | | Merced | 8 | 95340- | Your item was forwarded to a different address at 1:19 pm on July 6, 2019 in MERCED, CA. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect |
| 9414810898765037639817 | 06/20/2019 | | Charlotte Forehand Albright | 1705 Boyd Dr | | Carlsbad | ΣZ | 88220- 5404 | Your item was delivered to an individual at the address at 4:45 pm on June 24, 2019 in CARLSBAD, NM 88220. |
| 9414810898765037639824 | 06/20/2019 | | Clarke C. Coll | PO Box 1818 | | Roswell | Σ | 88202- 1818 | Your item was delivered at 8:35 am on June 25, 2019 in ROSWELL, NM 88201. |
| 9414810898765037639800 | 06/20/2019 | | Charles E. Hinkle | PO Box 149 | | Monterey | క | 93942- 0149 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414810898765037639794 | 06/20/2019 | | Chalcam Exploration, L.L.C. | 200 W 1st St Ste 434 | | Roswell | Σ | 88203- 4675 | Your item was delivered at 8:53 am on June 28, 2019 in ROSWELL, NM 88201. |
| 9414810898765037639787 | 06/20/2019 | Testamentary Trust created by Article IV of | Catherine Coll, Trustee of the | 83 La Barberia Trl | The Will Of Max W. Cole, II, Deceased | Santa Fe | Σ | 87505- | Your item was delivered to an individual at the address at 2:44 pm on June 24, 2019 in SANTA FE. NM 87505. |
| 9414810898765037639763 | 06/20/2019 | | Betty E. Waldenville | 1610 Village Dr | | Norman | š | 73071- | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414810898765037639770 | 06/20/2019 | | Braille Institute of America, Inc. | PO Box 840738 | | Dallas | ¥ | 75284- 0738 | Your item was delivered at 8:45 am on June 27, 2019 in DALLAS, TX 75284. |
| 9414810898765037639756 | 06/20/2019 | | Bettianne Hinkle Bowen | 1902 Ivanhoe Ln | | Abilene | ř | 79605- | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414810898765037639749 | 06/20/2019 | Selma E. Andrews Trust f/b/o Peggy Barrett | Bank of America, N.A., Trustee of the | PO Box 830308 | | Dallas | ¥ | 75283- | Your item was delivered at 8:45 am on June 25, 2019 in DALLAS, TX 75283. |
| 9414810898765037639732 | 06/20/2019 | Selma E. Andrews Perpetual Charitable Trust | Bank of America, N.A., Trustee of the | PO Box 830308 | | Dallas | × | 75283- 0308 | Your item was delivered at 9:02 am on June 26, 2019 in DALLAS, TX 75283. |

| | | | | | | Your package will arrive later than | |
|------------------------|------------|----------------|---------------|---------|---|---|--|
| | | | 4209 Cardinal | | | 79707- expected, but is still on its way. It is | |
| 9414810898765037639725 | 06/20/2019 | Alan Jochimsen | Lh | Midland | ř | 1935 currently in transit to the next facility | |



AFFIDAVIT OF PUBLICATION

Ad No. 0001289405

HOLLAND & HART PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/25/19

Legal Clerk

Subscribed and sworn before me this 25th of June 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

Ad#:0001289405 P O : Leatherneck 205H # of Affidavits :0.00



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOUR-CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Clog Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees, Estate of Bessie L. Whelan, her heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees; John F. Coll, II, his heirs and devisees; Estate of Wana Hill, her heirs and devisees; Estate of Wana Hill, her heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees warshall, it. and William S. Marshall, Irustees u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hen-Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005; Pamela J. Burke, as Trustee of the Siegried James Iverson, III Revocable Living Trust UTA dated November 18, 2005; Marian Welch Pendergrass her heirs and devisees: Welch Pendergrass, her heirs and devisees; Van S. Welch, II, his heirs and devisees; James Gray Welch, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Erin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Phoebe Welch, her heirs and devisees; Phoebe Welch, her heirs and devisees; Stacy Welch Green, her heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Michael Irwin Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27,

Case No. 20623:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the N/2 N/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #205H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Lot 1) of Section 30 to bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval for Leatherneck 3029 Fed Com #205H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001289408

HOLLAND & HART PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/25/19

Legal Clerk

Subscribed and sworn before me this 25th of June 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

NOTARY NOTARY NOTARY

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOUR-CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Clarke C. Coll, his heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Clog Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees, Estate of Bessie L. Whelan, her heirs and devisees, Attn: Bessie L. Whelan, his heirs and devisees, Attn: Bessie L. Whelan, his heirs and devisees; Jalapeno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Sharbro u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 22, 2005; Pamela J. Burke, as Trustee of the Siegried James Iverson, III Revocable Living Trust UTA dated November 18. 2005; Marian Trust UTA dated November 18, 2005; Marian Trust UTA dated November 18, 2005; Marian Welch Pendergrass, her heirs and devisees; Van S. Welch, II, his heirs and devisees; James Gray Welch, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Erin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Stacy Welch Green, her heirs and devisees; Stacy Welch Green, her heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Wichael Irwin Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006.

Case No. 20624:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 N/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #206H Well, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 2) of Section 30 to bottom hole location in the SE/4 NE/4 (Unit H) of Section 29. The completed interval for Leatherneck 3029 Fed Com #206H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001289411

HOLLAND & HART PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/25/19

Legal Clerk

Subscribed and sworn before me this 25th of June 2019.

State of WI, County of Brown NOTARY PUBLIC

My Commission Expires

NOTARY PUBLIC SOLUTION OF WISCOUTH

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOUR-CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees, Estate of Bessie L. Whelan, her heirs and devisees, C/o Farmers National Company, Agent; Estate of Charles Bryant, his heirs and devisees, Attn: Bessie L. Whelan, his heirs and devisees; John F. Coll, II, his heirs and devisees; John F. Coll, II, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Katherine Fletcher, her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, Ill, his heirs and devisees; Max W. Coll, Ill, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Siegried James Iverson, Ill Revocable Living Trust UTA dated November 22, 2005; Pamela J. Burke, as Trustee of the Siegried James Iverson, Ill Revocable Living Trust UTA dated November 28, 2005; Marian Welch Gillespie, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Frin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006.

Case No. 20625:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #207H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit 1) of Section 29. The completed interval for Leatherneck 3029 Fed Com #207H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001289421

HOLLAND & HART PO BOX 2208

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/25/19

Legal Clerk

Subscribed and sworn before me this 25th of June 2019.

State of WI, County of Brown

My Commission Expires



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOUR-CES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on July 11, 2019, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by July 1, 2019. Public documents, including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All overriding royalty interest owners and pooled parties, including: Alan Jochimsen, his heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Bettianne Hinkle Bowen, her heirs and devisees; Betty E. Waldenville, her heirs and devisees; Braille Institute of America, Inc.; Carolyn Sue Bonifield Sandner, her heirs and devisees; Catherine Coll, Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Cole, II, deceased; Chalcam Exploration, L.L.C.; Charles E. Hinkle, his heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Concho Oil & Gas LLC; Curtis W. Mewbourne, Trustee; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Davidson Trust Co., Trustee of the Bessie L. Whelan Trust; Diamond Lil Properties, LLC; Dorothy Stuckey, her heirs and devisees; EOG Resource Assets LLC; Eric J. Coll, his heirs and devisees; Estate of Bessie L. Whelan, her heirs and devisees, Attn: Cheri Bryant; Estate of Mark T. Whelan, his heirs and devisees, Attn: Bessie L. Whelan, his heirs and devisees; Jalapeno Corporation; Jean Wallace, her heirs and devisees; John F. Coll, II, his heirs and devisees; John F. Coll, II, his heirs and devisees, c/o Martha Hunter; LDY Corporation; LML, LLC; Lynn S. Allensworth, his/her heirs and devisees; Margaret H.

Eccleston, Trustee of the Margaret Eccleston Trust u/t/a dated August 12, 1992; Marguerite H. Coe, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Gevisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Max W. Coll, Ill, his heirs and devisees; McQuiddy Commu-nications & Energy, Inc.; Melanie Coll DeTemple, her heirs and devisees; Michael S. Richardson, his heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Marsha Buth Popifield Constitutions and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; MRC Delaware Resources, LLC; Pacific Enterprises Oil Company (USA); Paul E. Siegel, Successor Fiduciary3; Paul Pate, his heirs and devisees; Pauline Bryant, her heirs and devisees; PetroYates, Inc.; R. R. Hinkle Company, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; States Royalty Limited Partnership; Sue F. Bennett, her heirs and devisees; Susan Hendricks, her heirs and devisees; Susan Hendricks, her heirs and devisees; Tierra Oil Company; William Joe Snipes, his heirs and devisees; Pamela J. Burke, as Trustee of the P.I.P. 1990 Trust; T. I. G. Properties; Pamela J. Burke, as Trustee of the Claire Ann Iverson Revocable Living Trust UTA dated November 132 2005. Pamela J. Burke, as Trustee of the Company of th 22, 2005; Pamela J. Burke, as Trustee of the Siegried James Iverson, III Revocable Living Trust UTA dated November 18, 2005; Marian Welch Pendergrass, her heirs and devisees; Van S. Welch, II, his heirs and devisees; James Gray Welch, his heirs and devisees; Robert Gray Welch, his heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Erin L. Cofrin Revocable Trust; Van P. Welch, Jr., his heißrs and devisees; Phoebe Welch, her heirs and devisees; Stacy Welch Green, her heirs and devisees; Saunders Thomas Welch, his heirs and devisees; Michael Irwin Welch, his heirs and devisees; Wendell Terry Welch, his heirs and devisees; Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 2006.

Case No. 20626:Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed Leatherneck 3029 Fed Com #208H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. The completed interval for Leatherneck 3029 Fed Com #208H Well will comply with the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles northeast of Carlsbad, New Mexico.

June 25, 2019