STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, NON-STANDARD SPACING AND PRORATION UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. _____

APPLICATION FOR COMPULSORY POOLING, AND NON-STANDARD SPACING AND PRORATION UNITS

EOG RESOURCES, INC. applies for an order pooling all mineral interests within the Bone Spring Formation as to the proposed oil and gas wells listed below, underlying the E/2 of Sections 26 and 35, Township 2 South, Range 32 East, NMPM, Lea County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing units and has the right to drill thereon.

2. Applicant seeks to dedicate the above referenced horizontal spacing units to the following six initial wells:

A. The proposed **Fearless 26 Fed Com #503H** to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring B sand from an orthodox SHL 378' FNL & 1,696' FEL of Section 26 and BHL 100' FSL & 1,277' FEL of Section 35;

B. The proposed Fearless 26 Fed Com #504H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring B sand from an orthodox SHL 367' FNL & 1,729'
FEL of Section 26 and BHL 100' FSL & 2,120' FEL of Section 35.

3. Because the proposed wells will be continuously drilled and completed, Applicant requests an extension of the time period to drill and complete the proposed wells from 120 days to 365 days.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing units.

5. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing units should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing units.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing units;
- B. Approving four initial horizontal wells in this spacing units;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing units;
- D. Designating Applicant operator of this spacing units and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completing, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

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