

**BEFORE THE OIL CONSERVATION COMMISSION
EXAMINER HEARING JUNE 13, 2019**

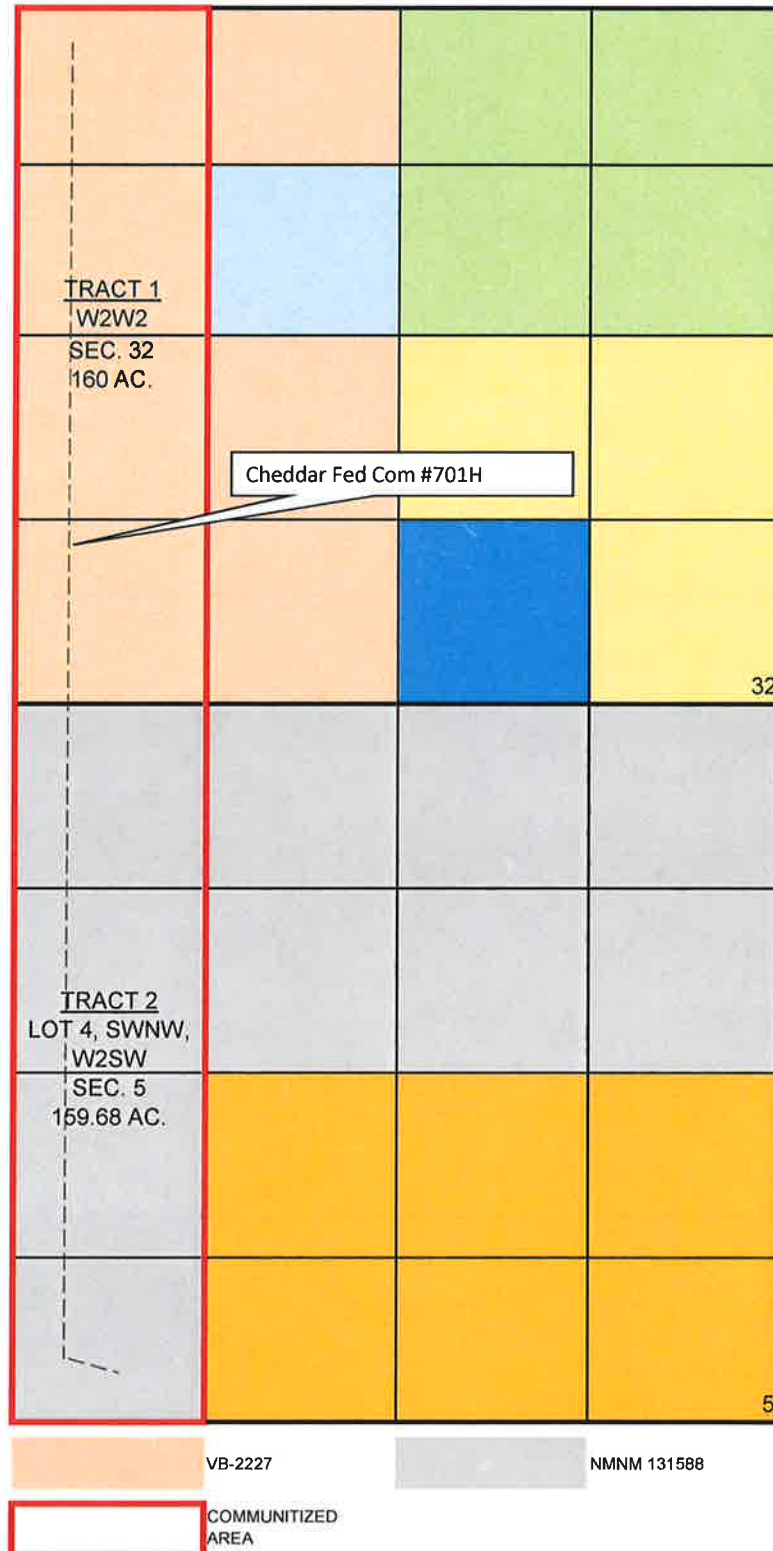
CASE No. 20516

CHEDDAR FED COM No. 701H WELL

LEA COUNTY, NEW MEXICO



Land Ownership Map
Cheddar Fed Com #701H



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|---|-----------------------------------|
| ¹ API Number | ² Pool Code | ³ Pool Name |
| ⁴ Property Code | ⁵ Property Name CHEDDAR FED COM | ⁶ Well Number 701H |
| ⁷ OGRID No. | ⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC | ⁹ Elevation 3660.9' |

¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|--------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. M | Section 5 | Township 22S | Range 32E | Lot Idn | Feet from the 601 | North/South line SOUTH | Feet from the 765 | East/West line WEST | County LEA |
|--------------------|--------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. D | Section 32 | Township 21S | Range 32E | Lot Idn | Feet from the 100 | North/South line NORTH | Feet from the 907 | East/West line WEST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 319.68 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°24'53.02" (32.415005°)
LONGITUDE = 103°42'10.45" (103.702903°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 515283.86' X: 735879.58'
UTM, NAD 83 (ZONE 13)
Y: 11768931.62' X: 2040570.44'

NAD 83 (PP/FTP)
LATITUDE = 32°24'53.03" (32.414730°)
LONGITUDE = 103°42'08.79" (103.702443°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 515184.70' X: 736022.23'
UTM, NAD 83 (ZONE 13)
Y: 11768833.38' X: 2040713.68'

NAD 83 (LTP/BHL)
LATITUDE = 32°26'31.56" (32.442099°)
LONGITUDE = 103°42'08.90" (103.702473°)
STATE PLANE NAD 83 (N.M. EAST)
Y: 525141.52' X: 735954.29'
UTM, NAD 83 (ZONE 13)
Y: 11778787.89' X: 2040583.63'

"OPERATOR CERTIFICATION"
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

"SURVEYOR CERTIFICATION"
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

January 27, 2018

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

Certificate Number: _____

LINE TABLE

| LINE | DIRECTION | LENGTH |
|------|-------------|----------|
| L1 | N89°38'53"E | 2640.89' |
| L2 | S89°41'47"W | 2638.24' |
| L3 | S89°30'51"W | 2641.06' |
| L4 | S54°57'22"E | 173.76' |

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

● = SURFACE HOLE LOCATION
◆ = FIRST TAKE POINT
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'

SCALE
DRAWN BY: J.N. 06-13-18

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. 2
 Submitted by: Centennial
 Hearing Date: June 13, 2019
 Case No 20516

**Ownership Exhibit
Cheddar Fed Com #701H**

| Name | Address | Interest Type | Working Interest |
|-------------------------------------|---|----------------------|-------------------------|
| Owners to be Pooled | | | |
| Marathon Oil Permian, LLC | 5555 San Felipe Street Houston, TX 77056 | Working Interest | 15.000000% |
| Total: | | | 15.000000% |
| Owners NOT being Pooled | | | |
| Centennial Resource Production, LLC | 1001 17th St., Suite 1800 Denver, CO 80202 | Working Interest | 85.000000% |
| Total: | | | 85.000000% |
| Total Working Interest: | | | 100.000000% |



November 26, 2018

RE: Cheddar Federal Com 701H
SHL: 601' FSL Sec. 5 & 765' FWL Sec. 5 T22S R32E
BHL: 100' FNL Sec. 32 & 907' FWL Sec. 32 T21S R32E
Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Cheddar Federal Com 701H as a horizontal well to test the Wolfcamp Formation at a TVD of 11,850 feet. The W/2 W/2 of the referenced Sections 32 and 5 will be dedicated to the well as the proration unit being a total of 320 acres. Please see the enclosed AFE in the amount of \$12,875,438.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of November 1, 2018, covering Township 22 South, Range 32 East, Section 5: W/2 W/2 & Township 21 South, Range 32 East, Section 32: W/2 W/2. The JOA contains a proposed overhead rate of \$7500 per day for drilling and \$750 per day for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at carl.messina@cdevinc.com. Should you have any questions, please call me at (720) 499-1411.

Best Regards

A handwritten signature in blue ink that reads "Carl Messina".

Carl Messina
Land Coordinator



Authorization for Expenditure

| | | | |
|-----------------------------|-------------------------------------|----------------------|----------------------------|
| AFE Number | 400252 | Property # | |
| AFE Description | | Property Name | Well: Cheddar Fed Com 701H |
| AFE Originating Date | | State | New Mexico |
| AFE Type | Drill and Complete | County | Lea |
| Operator | Centennial Resource Production, LLC | Field | Delaware Basin - TX |

Non Operator Approval

AFE Total (\$)

\$12,875,438

Company _____

Approved By _____

Title _____

Date _____

Cost Estimates

| Description | Total (\$) |
|--------------------------------|--------------|
| IDC - PERMITS,LICENSES,ETC | \$8,500.00 |
| IDC - STAKING & SURVEYING | \$10,000.00 |
| IDC - LEGAL, TITLE SERVICES | \$10,000.00 |
| IDC - SURFACE DAMAGE / ROW | \$35,000.00 |
| IDC - PERMANENT EASEMENT | \$.00 |
| IDC - ROAD, LOCATIONS, PITS | \$75,000.00 |
| IDC - RIG MOB / TRUCKING | \$200,000.00 |
| IDC - RIG MOB / STANDBY RATE | \$167,300.00 |
| IDC - DAYWORK CONTRACT | \$579,111.00 |
| IDC - FOOTAGE CONTRACT | \$.00 |
| IDC - DIRECTNL DRILL & SURVEY | \$250,550.00 |
| IDC - CONDUCTOR HOLE & SERVICE | \$30,000.00 |
| IDC - WIRELINE SVCS CASD&OPEN | \$.00 |
| IDC - BITS, TOOLS, STABILIZERS | \$176,562.00 |
| IDC - FUEL / POWER | \$86,943.00 |
| IDC - RIG WATER | \$10,000.00 |

| | |
|--|--------------|
| IDC - MUD/CHEMICALS/ACIDIZING | \$277,892.00 |
| IDC - MUD LOGGING | \$21,692.00 |
| IDC - INSPECTION, TESTING & REPAIR | \$55,500.00 |
| IDC - CORE ANALYSIS | \$.00 |
| IDC - OPEN/CASED HOLE LOGGING | \$.00 |
| IDC - CEMENT SERV/FLOAT EQUIP | \$225,445.00 |
| IDC - CASING CREW & TOOLS | \$39,500.00 |
| IDC - CONTRACT LABOR/ROUSTABOUT | \$30,000.00 |
| IDC - MATERIALS & SUPPLIES | \$6,000.00 |
| IDC - TRUCKING/VACUUM/ TRANSP | \$50,000.00 |
| IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM | \$74,408.00 |
| IDC - DISPOSAL | \$195,000.00 |
| IDC - WELLHEAD PREPARE/REPAIR | \$27,000.00 |
| IDC - FISHING TOOLS & SERVICES | \$.00 |
| IDC - RENTAL EQUIPMENT | \$66,892.00 |
| IDC - MANCAMP | \$40,573.00 |
| IDC - WELLSITE SUPERVISION | \$98,935.00 |
| IDC - SUPERVISION/ENGINEERING | \$.00 |
| IDC - SAFETY / ENVIRONMENTAL | \$30,000.00 |
| IDC - OVERHEAD | \$2,500.00 |
| IDC - WELL CONTROL INSURANCE | \$14,700.00 |
| IDC - CONTINGENCY | \$.00 |
| TDC - CASING - CONDUCTOR | \$.00 |
| TDC - CASING - SURFACE | \$86,189.00 |
| TDC - CASING - INTERMEDIATE - 9 5/8 | \$297,240.00 |
| TDC - CASING - INTERMEDIATE 2 - 7 5/8 | \$.00 |
| TDC - CASING - PRODUCTION | \$439,384.00 |
| TDC - WELLHEAD EQUIPMENT | \$65,000.00 |
| TDC - PACKER/DOWNHOLE TOOLS | \$28,000.00 |
| TDC - CONTINGENCY | \$.00 |
| ICC - STAKING & SURVEYING | \$.00 |
| ICC - ROAD, LOCATIONS, PITS | \$11,500.00 |

| | |
|--------------------------------------|----------------|
| ICC - COMPLETION RIG | \$.00 |
| ICC - WIRELINE OPEN/CASED HOLE | \$46,750.00 |
| ICC - FUEL / POWER | \$618,125.00 |
| ICC - COILED TUBING | \$271,700.00 |
| ICC - CEMENTING & SERVICES | \$.00 |
| ICC - WATER DISPOSAL/VACUUM TRUCK | \$34,390.00 |
| ICC - INSPECTION & TESTING | \$.00 |
| ICC - TRUCKING | \$13,750.00 |
| ICC - ELECTRIC LOGGING / PERFORATING | \$654,773.00 |
| ICC - COMPLETION FLUIDS | \$10,000.00 |
| ICC - CASING CREW AND TOOLS | \$.00 |
| ICC - WELL STIMULATION/FRACTUR | \$3,258,475.00 |
| ICC - CONTRACT LABOR/ROUSTABOUT | \$20,000.00 |
| ICC - WATER HANDLING | \$382,500.00 |
| ICC - SOURCE WATER | \$911,109.00 |
| ICC - WELLHEAD/FRACTURE REPAIR | \$35,000.00 |
| ICC - FISHING TOOLS & SERVICES | \$.00 |
| ICC - COMMUNICATIONS | \$.00 |
| ICC - RENTAL EQUIPMENT | \$292,400.00 |
| ICC - WELLSITE SUPERVISION | \$242,900.00 |
| ICC - SUPERVISION/ENGINEERING | \$7,500.00 |
| ICC - SAFETY / ENVIRONMENTAL | \$15,000.00 |
| ICC - OVERHEAD | \$10,000.00 |
| ICC - WELL CONTROL INSURANCE | \$.00 |
| ICC - CONTINGENCY | \$.00 |
| ICC - COMPANY LABOR | \$.00 |
| TCC - CASING - PRODUCTION | \$.00 |
| TCC - PROD LINER & EQUIPMENT | \$.00 |
| TCC - PACKER/DOWNHOLE TOOLS | \$.00 |
| TCC - WELLHEAD EQUIPMENT | \$51,750.00 |
| FAC - SURFACE DAMAGE / ROW | \$.00 |
| FAC - PERMANENT EASEMENT | \$80,000.00 |

| | |
|--------------------------------|--------------|
| FAC - ROAD LOCATIONS PITS | \$20,000.00 |
| FAC - MATERIALS & SUPPLIES | \$.00 |
| FAC - TRANSPORTATION TRUCKING | \$50,000.00 |
| FAC - RENTAL EQUIPMENT | \$30,000.00 |
| FAC - FUEL / POWER | \$.00 |
| FAC - WATER DISPOSAL / SWD | \$.00 |
| FAC - WASTE DISPOSAL | \$.00 |
| FAC - INSPECTION & TESTING | \$5,000.00 |
| FAC - CONTRACT LABOR / ROUSTAB | \$225,000.00 |
| FAC - FRAC TANK RENTAL | \$.00 |
| FAC - SUPERVISION | \$15,000.00 |
| FAC - CONSULTING SERVICES | \$.00 |
| FAC - INJECTION PUMP | \$.00 |
| FAC - P-LINE F-LINE LINEPIPE | \$.00 |
| FAC - TANK BATTERY | \$175,000.00 |
| FAC - HEATER TREATER/SEPERATOR | \$155,000.00 |
| FAC - DEHYDRATOR EQUIPMENT | \$.00 |
| FAC - VALVES FITTINGS & PIPE | \$225,000.00 |
| FAC - CIRCULATING TRNSFER PUMP | \$15,000.00 |
| FAC - METER & LACT | \$25,000.00 |
| FAC - COMPRESSOR | \$.00 |
| FAC - ELECTRICAL SUPPLIES | \$180,000.00 |
| FAC - COMM TELEMETRY & AUTOMAT | \$50,000.00 |
| FAC - FLARE/COMBUSTER | \$50,000.00 |
| FAC - SAFETY / ENVIRONMENTAL | \$10,000.00 |
| FAC - OVERHEAD | \$.00 |
| FAC - INSURANCE | \$.00 |
| FAC - COMPANY LABOR | \$.00 |
| FAC - CONTINGENCY | \$100,000.00 |
| IFC - ROADS LOCATIONS/PITS | \$5,000.00 |
| IFC - COMPLETION RIG | \$12,000.00 |
| IFC - WIRELINE OPEN/CASED HOLE | \$.00 |

| | |
|---------------------------------------|--------------|
| IFC - FUEL / POWER | \$.00 |
| IFC - COILED TUBING | \$.00 |
| IFC - CEMENTING & SERVICES | \$.00 |
| IFC - FRAC WATER RECOVERY | \$380,000.00 |
| IFC - INSPECTION & TESTING | \$3,500.00 |
| IFC - TRUCKING/VACUUM/TRANSP | \$10,000.00 |
| IFC - ELECTRIC LOGGING/PERFORATING | \$.00 |
| IFC - COMPLETION FLUID | \$10,000.00 |
| IFC - CASING CREW AND TOOLS | \$.00 |
| IFC - CONTRACT LABOR/ROUSTABOUT | \$12,000.00 |
| IFC - MATERIAL & SUPPLIES | \$2,000.00 |
| IFC - WELL TESTING / FLOWBACK | \$170,000.00 |
| IFC - WELLHEAD/FRAC TREE REPAIR | \$.00 |
| IFC - FISHING TOOLS & SERVICES | \$.00 |
| IFC - RENTAL EQUIPMENT | \$30,000.00 |
| IFC - WELLSITE SUPERVISION | \$5,000.00 |
| IFC - SAFETY / ENVIRONMENTAL | \$2,500.00 |
| IFC - CONTINGENCY | \$30,000.00 |
| IFC - COMPANY LABOR | \$.00 |
| IFC - SWABBING | \$.00 |
| TFC - TUBING | \$60,000.00 |
| TFC - SUCKER RODS & ACCESSORY | \$.00 |
| TFC - DOWNHOLE ARTIFICIAL LIFT EQPT | \$25,000.00 |
| TFC - SUBSURFACE PUMPS | \$.00 |
| TFC - PROD LINER & EQUIPMENT | \$.00 |
| TFC - PACKER/DOWNHOLE TOOLS | \$.00 |
| TFC - PUMPING UNITS/SURFACE LIFT EQPT | \$.00 |
| TFC - WELLHEAD EQUIPMENT | \$.00 |
| TFC - VALVES/CONNECTIONS/FITTINGS | \$10,000.00 |
| TFC - MEASUREMENT EQUIPMENT | \$.00 |
| TFC - COMM, TELEMETRY & AUTOMATION | \$.00 |
| TFC - CONTRACTOR LABOR INSTALL | \$.00 |



| | |
|---------------------|--------|
| TFC - CONTINGENCY | \$.00 |
| TFC - COMPANY LABOR | \$.00 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CENTENNIAL
RESOURCE PRODUCTION, LLC FOR
COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

CASE NO. 20516

AFFIDAVIT


STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Centennial Resource Production, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.



Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 12th day of June 2019 by Kaitlyn A. Luck.



Notary Public

My Commission

Expires:

August 26, 2021

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. 5

Submitted by: Centennial

Hearing Date: June 13, 2019

Case No 20516

HOLLAND & HART



Michael H. Feldewert
Recognized Specialist in the
Area of Natural Resources –
Oil and Gas Law – New Mexico
Board of Legal Specification
mfeldewert@hollandhart.com

May 24, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico.
Cheddar Fed Com No. 701H Well

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 13, 2019 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or Gavin.Smith@cdevinc.com.

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR CENTENNIAL RESOURCE
PRODUCTION, LLC**

T 505.988.4421 F 505.983.6043

110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849

Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208

www.hollandhart.com

Alaska

Colorado

Idaho

Montana

Nevada

New Mexico

Utah

Washington, D.C.

Wyoming



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

CHEDDAR 701H
2051

Shipment Date: 05/24/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

| Type of Mail | Volume |
|------------------------------|--------|
| Priority Mail Express®* | |
| Priority Mail® | 0 |
| First-Class Package Service® | |
| Returns | |
| International* | |
| Other | 1 |
| Total | 1 |

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0014 7028 21





Affix Stamp Here
(if issued as an international
certificate of mailing or for
additional copies of this receipt).
Postmark with Date of Receipt.

| Check type of mail or service | |
|-------------------------------------|--|
| <input type="checkbox"/> | Adult Signature Required |
| <input type="checkbox"/> | Adult Signature Restricted Delivery |
| <input checked="" type="checkbox"/> | Certified Mail |
| <input type="checkbox"/> | Certified Mail Restricted Delivery |
| <input type="checkbox"/> | Collect on Delivery (COD) |
| <input type="checkbox"/> | Insured Mail |
| <input type="checkbox"/> | Priority Mail |
| <input type="checkbox"/> | Priority Mail Express |
| <input type="checkbox"/> | Registered Mail |
| <input type="checkbox"/> | Return Receipt for Merchandise |
| <input type="checkbox"/> | Signature Confirmation |
| <input type="checkbox"/> | Signature Confirmation Restricted Delivery |

USPS Tracking/Article Number

1. 9214 8901 9403 8383 8030 92

Marathon Oil Permian LLC 5555 San Felipe Street Houston TX 77056

[illegible]

| Total Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office |
|--|---|
|--|---|

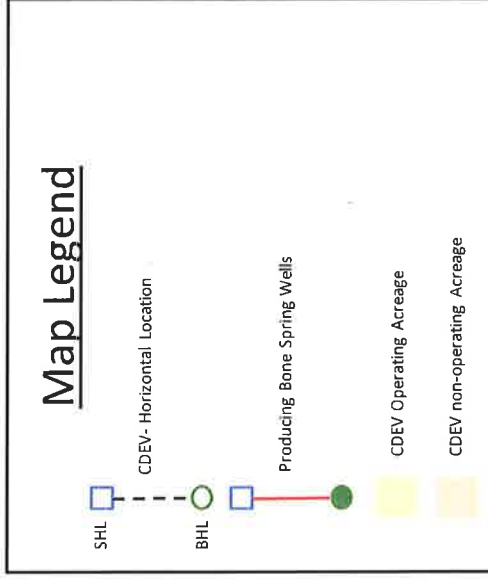
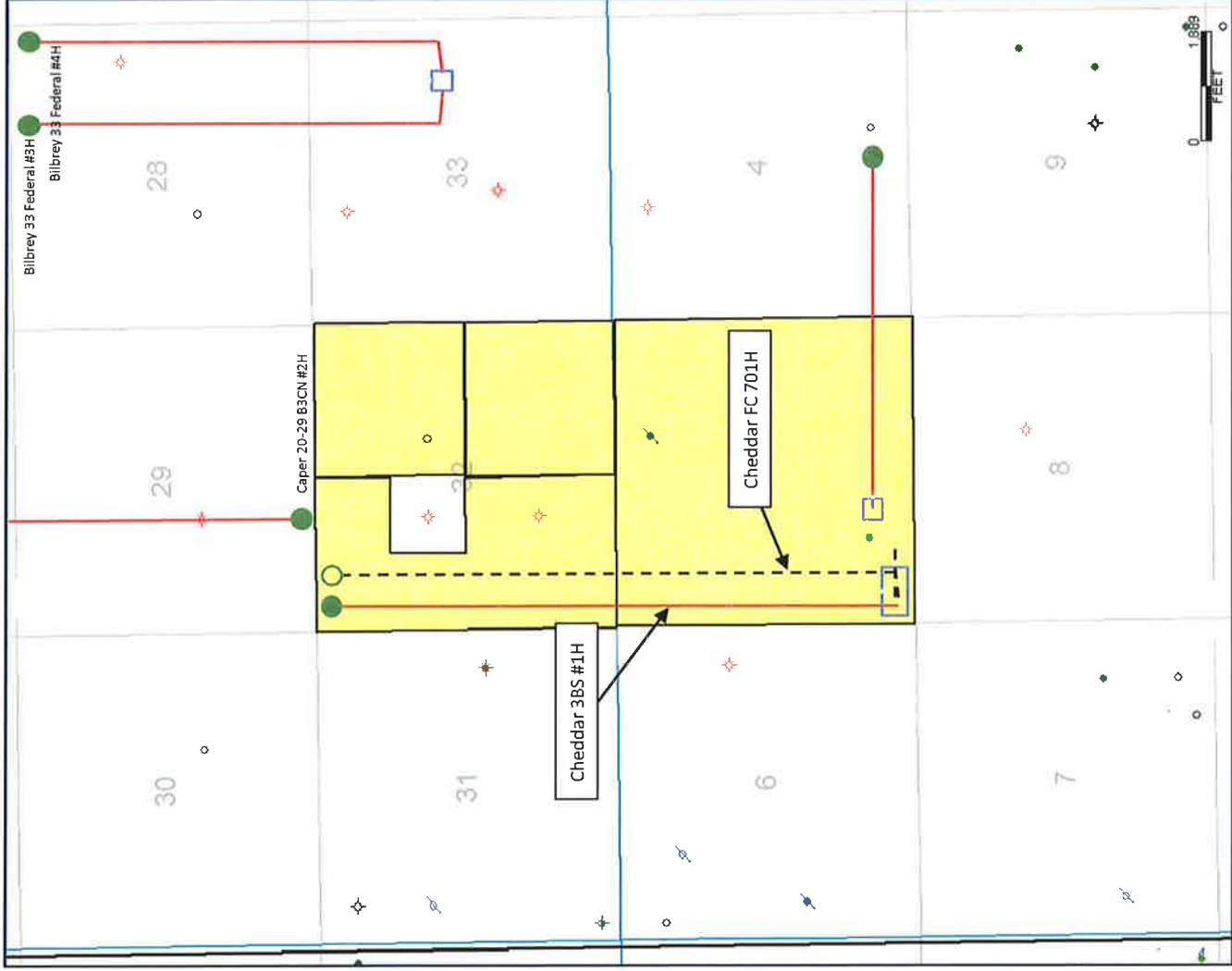
Postmaster, Per (Name of receiving employee)

POSTAL DELIVERY REPOR
CHEDDAR FED COM 701H WELL
CASE NO. 20516

| Recipient | Status | Custom |
|---|------------------------------|---------------------------------|
| Marathon Oil Permian LLC 5555 San Felipe Street Houston TX 77056 | Delivered Signature Received | Ref#: C1403051.7876416 RetRef#: |

Wolfcamp Pool

Cheddar Federal Com #701H

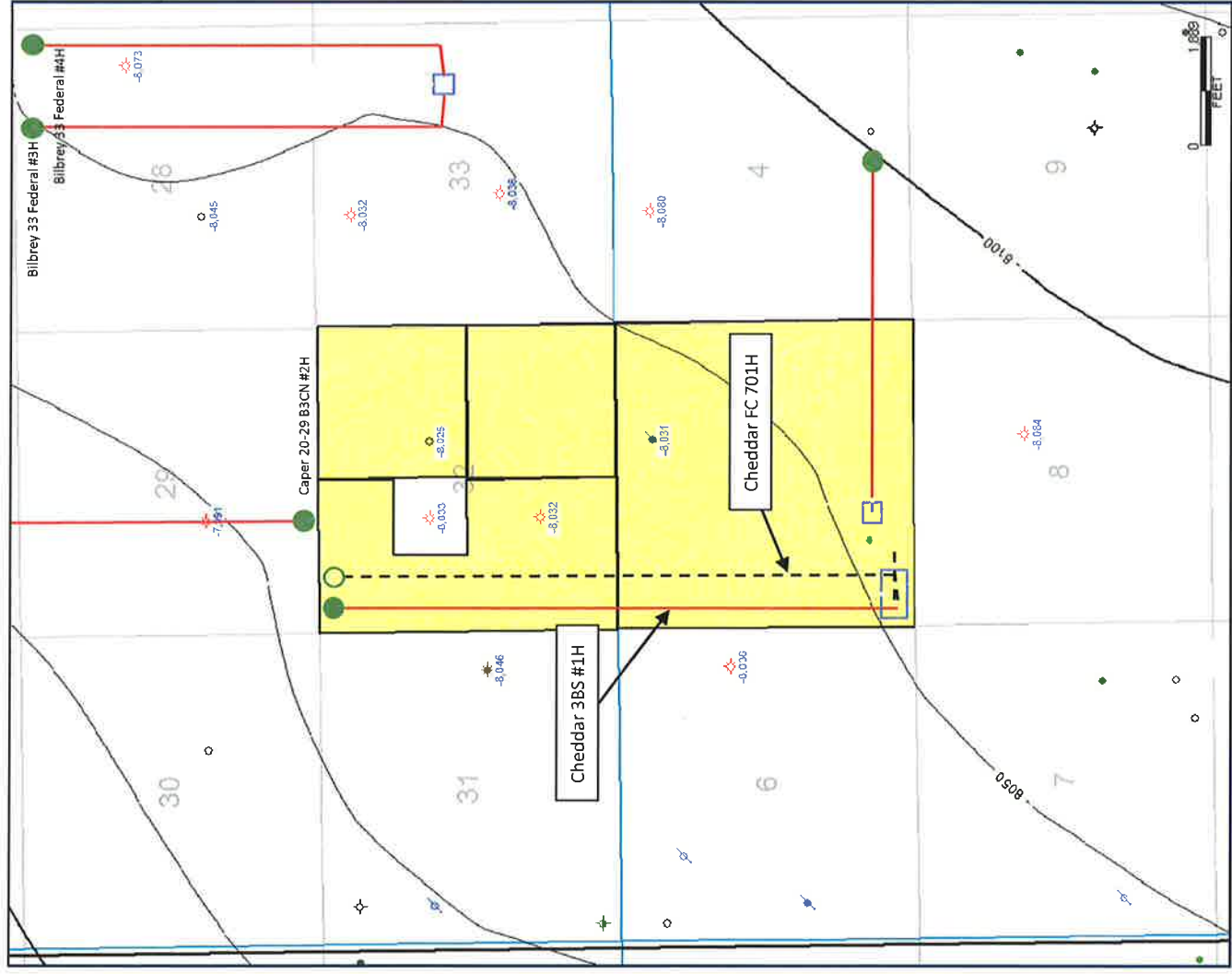


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
Exhibit No. 6
 Submitted by: Centennial
 Hearing Date: June 13, 2019
 Case No 20516

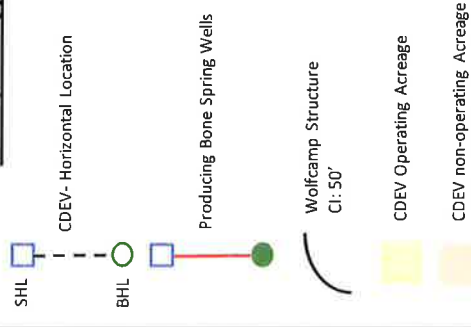
CENTENNIAL

Wolfcamp Structure Map

Wolfcamp Structure Map



Map Legend



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

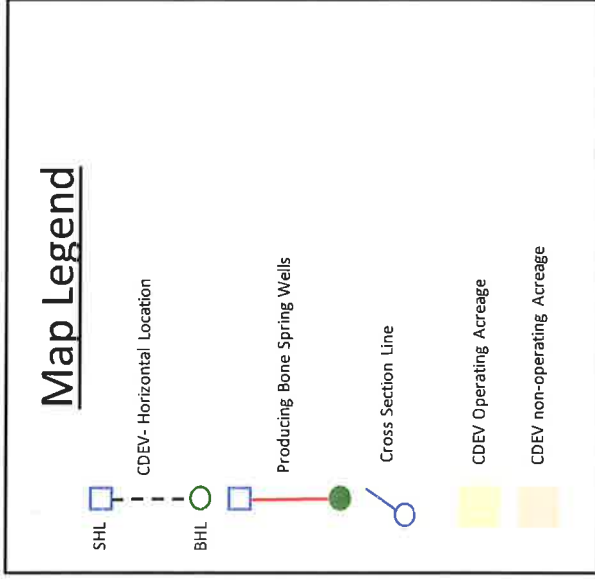
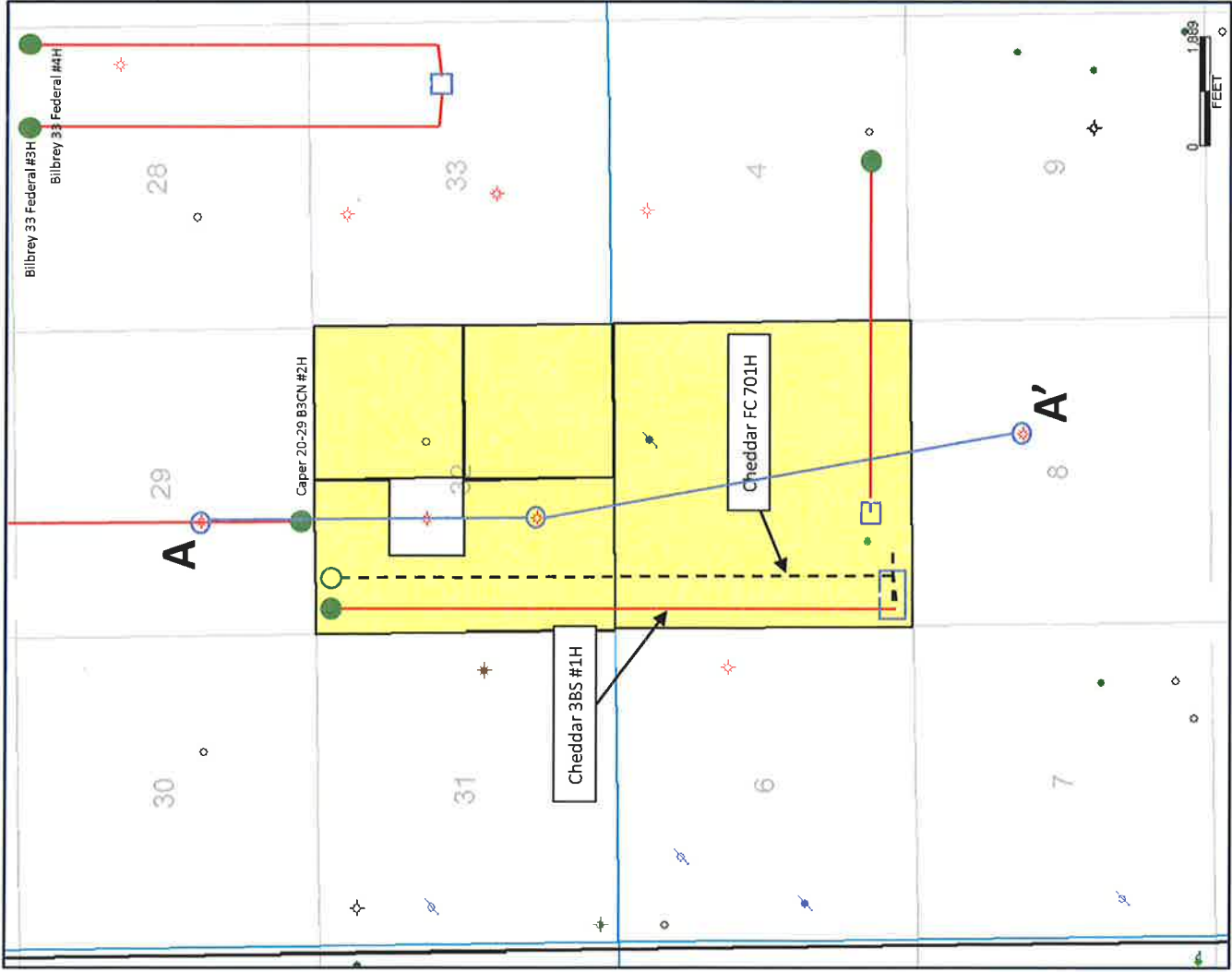
Exhibit No. 7

Submitted by: Centennial
Hearing Date: June 13, 2019
Case No 20516

CENTENNIAL

Wolfcamp Pool

Cross Section Map



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
Exhibit No. 8
 Submitted by: **Centennial**
 Hearing Date: June 13, 2019
 Case No 20516

CENTENNIAL

30126277750000



MEMPHIS OIL CO
BILREY 29th FEDERAL 1

TWP: 21S - Range 32E- Sec. 29

30126369460000



CHIMAREX ENERGY O-00
BILREY 32nd STATE 02

TWP: 21S - Range 32E- Sec. 32

30026327090000



OXY U.S.A. INC
FEDERAL 3-1

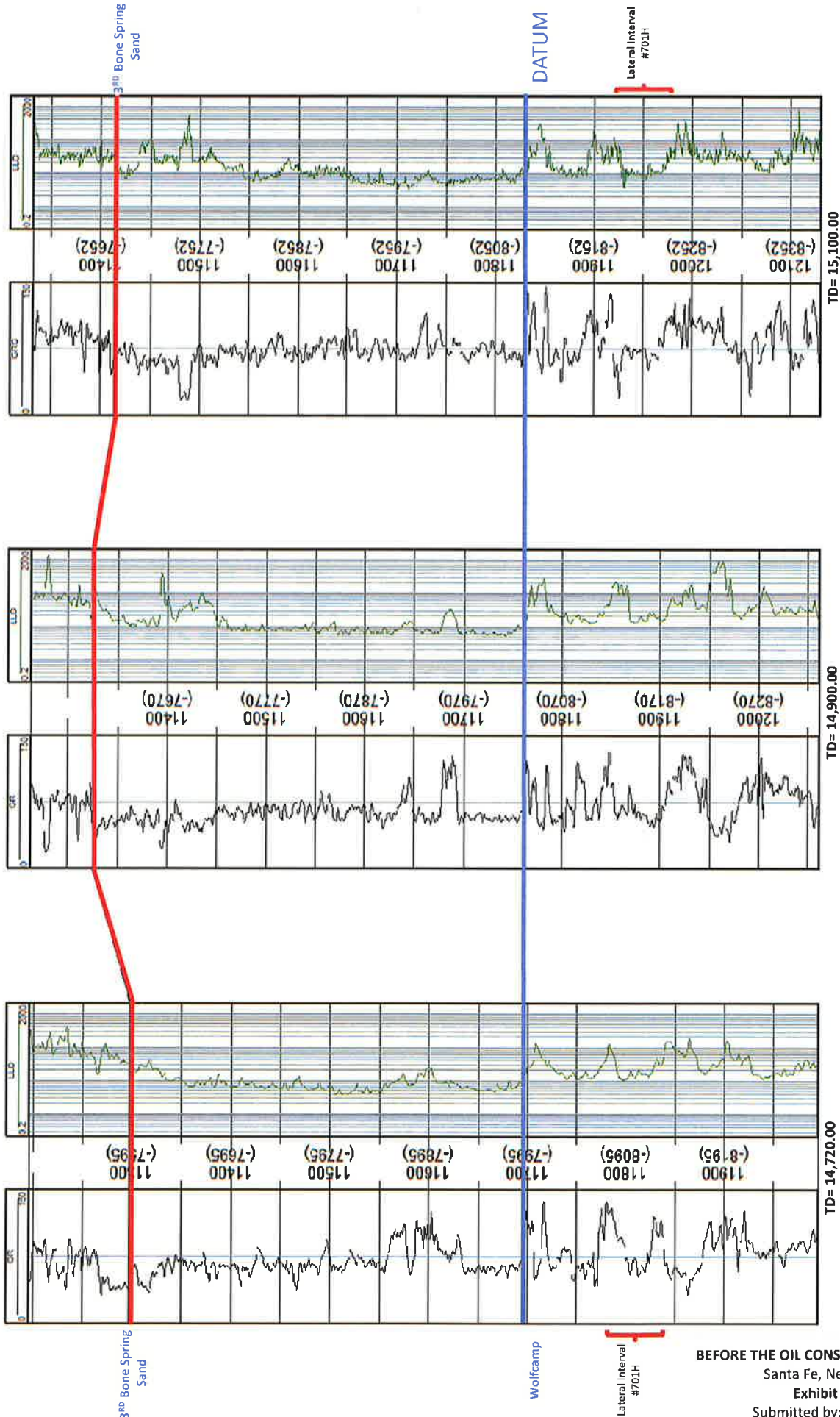
TWP: 22S - Range 32E- Sec. 8

A

<1.12MI>

<1.65MI>

A'



CENTENNIAL

