



COG OPERATING LLC

Honey Graham State Com 701H

Section 20, 29 & 32-T26S-28E

Eddy County, New Mexico



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 20928

AFFIDAVIT OF TRAVIS MACHA

Travis Macha, of lawful age and being first duly sworn, declares as follows:

- My name is Travis Macha. I am employed by COG Operating LLC ("COG") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by COG in this matter and I am familiar with the status of the lands in the subject area.
- 4. No party proposed to be pooled in this case has expressed opposition to this proceeding, therefore I do not expect any opposition at hearing.
- COG seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) (Pool Code 98220) underlying the standard 767.57-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 20 and 29 and the N/2NE/4 and Lots 3 and 4 of irregular Section 32, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit will be dedicated to the proposed **Honey Graham State Com 701H Well** which will be

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20928 Exhibit No. A
Submitted by:
COG OPERATING LLC

- horizontally drilled to a depth sufficient to test the Wolfcamp formation with the first take point for this well in Unit A (NE/4NE/4) of Section 20 and the last take point in Lot 4 of Section 32.
- 6. Each take point in this well will comply with the setback requirements imposed by the Special Pool Rules for the Purple Sage-Wolfcamp Gas Pool (Division Order No. R-14262).
- COG Exhibit No. A-1 is a draft of Form C-102 (Well Location and Acreage Dedication
 Plat) for the proposed Honey Graham State Com 701H Well.
- 8. COG Exhibit No. A-2 identifies the tracts of land in the proposed spacing unit, which is comprised of State of New Mexico and fee lands. This exhibit also identifies the interest ownership in each tract and in the total unit. COG is seeking to pool only the owners highlighted in yellow on this exhibit.
- 9. COG has conducted a diligent search of the public records in Eddy County, including phone directories and computer data bases. All interest owners that COG seeks to pool are locatable.
- 10. <u>COG Exhibit No. A-3</u> is a copy of COG's well proposal letter to the parties it is seeking to pool and the AFE for this well. The costs reflected in this AFE are consistent with what COG and other operators have incurred for drilling and completing similar horizontal wells in this formation.
- 11. <u>COG Exhibit No. A-4</u> is COG's letter to uncommitted interest owners providing each with notice of the hearing in this case.
- 12. In addition to these letters, COG has attempted to contact each of these owners to reach agreement with them for the voluntary commitment of their interests to this well.

- 13. In my opinion, COG has made good faith efforts to reach agreement with the parties it is seeking to pool. If COG reaches an agreement with any of these parties before the Division enters an order in this case, I will advise the Division that COG no longer seeks to pool those interests.
- 14. COG requests that the order entered in this case authorize it to withhold from each non-participating working interest owner's share of production from the well, a charge for risk in an amount equal to 200% of such owners reasonable share of the costs of drilling and completing the well.
- 15. COG estimates the overhead and administrative costs for drilling and completing the proposed well at \$7000 per month while drilling and \$700 per month while producing. COG requests that these charges be incorporated into any order resulting from this hearing and that these costs be adjusted annually pursuant to the COPAS accounting procedures.
- 16. These costs are consistent with what other operators are charging in this area for similar wells.
- 17. No ownership depth severances exist in the proposed spacing unit and there are no unleased minerals in the subject acreage.
- 18. I provided our legal counsel a list of names and addresses for the owners that COG seeks to pool and instructed that they be notified of this hearing.
- 19. <u>COG Exhibits A-1 through A-4</u> were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

	Travis Macha
STATE OF TEXAS)
)
COUNTY OF MIDLAND)
SUBSCRIBED and S Macha Brittany Notary Public, St Notary ID 131 My Commission Ex My Commission Expires:	18386-9 p.06-22-2021

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

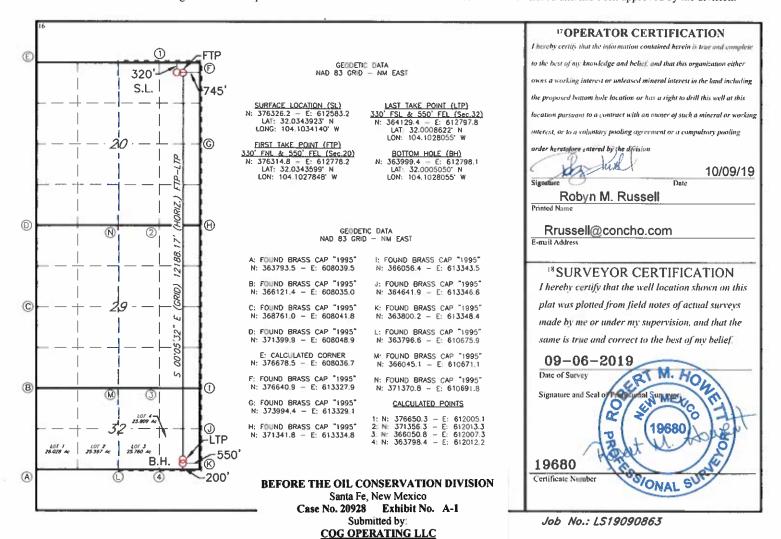
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

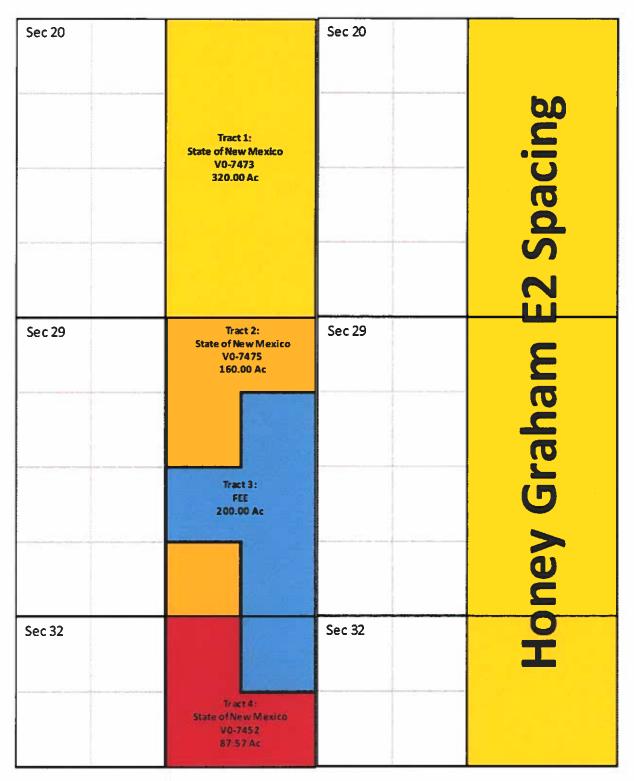
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number			² Pool Cod	· I		³ Pool Nar		
	30-015	-		98220)		Purple Sage; '	Wolfcamp	
⁴ Property Co	de			HOM	5 Property N				6 Well Number
38476				HUN	EI GRAHAM	STATE COM			701H
7 OGRID I	NO.				8 Operator N				9 Elevation
22913	37			C	OG OPERAT	ING, LLC			3064'
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	20	26S	28E		320	NORTH	745	EAST	EDDY
			'' F	Bottom I	Hole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East/West line	County
4	32	26S	28E		200	SOUTH	550	EAST	EDDY
2 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.				
767.57									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





Honey Graham State Com 701H - Compulsory Pooling Info Section 20: E2, Section 29: E2, Section 32: N2NE, Lots 3, 4, T26S-R28E - Wolfcamp

Proposal Sent	YES
COM Sent	YES
DPU Sent	YES
JOA Sent	YES

ORRI Parties to Pool:

Debra Kay Primera

NPRI Parties to Pool:

Edwin H. Fowlkes, III

Christine S. Fowlkes **Christopher Fowlkes** Douglas C. Koch

Camie Wade and husband, Matthew Wade

Working Interest Parties:

COG Operating LLC

COG Production

LLC

Concho Oil & Gas LLC

COG Acreage LP

The Allar Company

EOG Resources,

Tap Rock Resources, LLC

Oxy USA, Inc.

Oxy Y-1 Company

Sharbro Energy

LLC

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 20928 Exhibit No. A-2

Submitted by: COG OPERATING LLC

Wayne A. Bissett and wife, Laura Bissett Janet Renee Fowlkes Murrey

RI Owner Requiring Pooling:

Delaware Ranch

Pooling

		Lease	hold Ownershi	ip		
	COG & Concho WI	Allar WI	EOG WI	TRR WI	Oxy WI	Sharbro WI
Tract 1	39.01099%	30.76923%	22.66484%	0.00000%	7.55495%	0.00000%
Tract 2	53.01624%	30.76923%	9.57299%	0.00000%	6.13770%	0.50384%
Tract 3	50.34648%	0.00000%	2.26922%	38.67188%	8.70048%	0.01194%
Tract 4	80.28598%	0.00000%	4.03417%	0.00000%	15.46753%	0.21233%

Note:

Delaware Ranch was sent a Communitization Agreement to sign, no signatures have been received back. Their lease requires consent to pool.

Unit Recapitulatio	n
Owner	Working Interest
COG Operating LLC	43.630177%
Concho Oil & Gas LLC	2.198558%
COG Production LLC	3.260840%
COG Acreage LP	0.214768%
Tap Rock Operating	10.076443%
The Allar Company	19.241542%
Oxy USA Inc	3.475608%
Oxy Y-1 Company	4.481118%
EOG Resources, Inc.	13.243634%
Sharbro Energy LLC	0.177313%
Total	100.0000000%

Parties to Pool Addresses:

Oxy USA, Inc.	WI	5 Greenway Plaza, Suite 110	Houston, TX 77046
Oyx Y-1 Company	WI	5 Greenway Plaza, Suite 110	Houston, TX 77046
The Allar Company	WI	P.O. Box 1567	Graham, TX 76450
Sharbro Energy LLC	WI	P.O. 8ox 840	Artesia, NM 88211
EOG Resources, Inc.	WI	5509 Champions Drive	Midland, TX 79706
Delaware Ranch, Inc.	WI	1304 Riverside Drive	Carlsbad, NM 88220
Tap Rock Operating, LLC	WI	602 Park Point Drive, Suite 200	Golden, Colorado 80401
Christine S. Fowlkes	NPRI	404 Glenosa Dr.	El Paso, TX 79928
Christopher Fowlkes	NPRI	416 S. Manzanita Drive	El Paso, TX 79928
Douglas C. Koch	NPRI	PO Box 540244	Houston, TX 77254
Wayne A. Bissett and wife, Laura Bissett	NPRI	PO Box 2101	Midland, TX 79702
Camie Wade and husband, Matthew Wade	NPRI	10706 Orlando Ave	Lubbock, TX 79423
Janet Renee Fowlkes Murrey, as her separate property - TO	NPRI	PO Box 417	Eddy, TX 76524
Edwin H. Fowlkes, III	NPRI	PO Box 23416	Waco, TX 76702



September 25, 2019

Via Certified Mail, Return Receipt Requested
WORKING INTEREST OWNERS ON ATTACHED EXHIBIT "A"

Re:

Honey Graham St Com 701H

E/2 of Sections 20, 29, 32, T26S-R28E Eddy County, New Mexico

Dear Sir or Madam:

COG Operating, LLC ("COG") has previously proposed multiple wells in this area. Please disregard any and all Honey Graham St Com wells proposals located in the E/2 spacing unit (E/2 of Sections 20 & 29, and Lots 3, 4, N/2 NE/4 of Section 32, T26S-R28E), and consider them rescinded. At this time, COG is proposing the following Honey Graham State well to be located in the E/2 spacing unit:

Honey Graham State Com 701H

E/2 SPACING UNIT; Wolfcamp A Shale; TVD: 9,240' SHL: 320' FNL, 745' FEL (or Unit A), 20-26S-28E BHL: 200' FSL, 550' FEL (or Lot 4), 32-26S-28E FTP: 330' FNL, 550' FEL (or Unit A), 20-26S-28E LTP: 330' FSL, 550' FEL (or Lot 4), 32-26S-28E Total Estimated AFE cost: \$13,517,330.30

The previously mailed Operating Agreement, Designation of Pooled Unit, and Communitization Agreement will still apply to this new proposal, so please continue to review them for approval and signature.

As I mentioned in my previous correspondence, I apologize for all of the rescinsions and revisions involved with these wells, and hope this letter serves to clarify the intent of COG in this matter. I've also attached preliminary SUD maps for your review.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to tmacha@concho.com. Should you have any questions, please do not hesitate to contact me at 432.221.0452.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Case No. 20928 Exhibit No. A-3
Submitted by:
COG OPERATING LLC

September 25, 2019 – Page 2 Honey Graham St Com 701H Revised Well Proposal E/2 SPACING UNIT

Sincerely,

COG Operating LLC

Travis Macha Landman

TM:bh Enc

WELL NAME	Elect to PARTICIPATE in drilling and completion	Elect NOT TO PARTICIPATE in drilling and completion
Honey Graham St Com 701H		0.000

Ву:		 	
Name:		 	
Title: _		 	
Date:			

September 25, 2019 – Page 3 Honey Graham St Com 701H Revised Well Proposals E/2 SPACING UNIT

EXHIBIT "A" WORKING INTEREST OWNERS

Via Electronic Mail, Return Receipt Requested No. 91 7199 9991 7039 7053 7513

OXY Y-1 Company

5 Greenway Plaza, Suite 110

Houston, TX 77046

Attn: Courtney Carr

Via Electronic Mail, Return Receipt Requested

No. 91 7199 9991 7039 7053 7520

The Allar Company

P.O. Box 1567

Graham, TX 76450

Attn: Jack Graham

Via Electronic Mail, Return Receipt Requested

No. 91 7199 9991 7039 7053 7537

Sharbro Energy LLC

P.O. Box 840

Artesia, NM 88211

Attn: Land Manager

Via Electronic Mail, Return Receipt Requested

No. 91 7199 9991 7039 7053 7544

EOG Resources, Inc.

5509 Champions Drive

Midland, TX 79706

Attn: Land Manager

Via Electronic Mail, Return Receipt Requested

No. 91 7199 9991 7039 7053 7896

OXY USA Inc.

5 Greenway Plaza, Suite 110

Houston, TX 77046

Attn: Courtney Carr

Via Electronic Mail, Return Receipt Requested

No. 91 7199 9991 7039 7053 7889

Tap Rock Operating LLC

602 Park Point Drive, Suite 200

Golden, CO 80401

Attn: Land Manager

COG OPERATING LLC AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name Honey Graham State Com 701H
SHL SEC 20: UNIT A
BHL SEC 32: Lot 4
Formation WOLFCAMP
Legal 32-26S-28E
AFE Numbers

Prospect #717052 ATLAS 2628
State & County NEW MEXICO, EDDY
Objective Drill & Complete
Depth
TVD

21,740 9,240

Cost Description	Code	Cost	Revision	
angible Costs	404	### ### ##############################	40.00	
Surface Casing	401	\$23,943	\$0.00	\$23
Intermed Csg	402	\$64,989	\$0.00	\$64
Production Casing/Liner	403	\$279,338	\$0.00	\$279
Wellhead Equip	405	\$28,504	\$0.00	\$28
Tubing	504	\$43,896	\$0.00	\$43
Wellhead Equip	505	\$15,050	\$0.00	\$15
Q-Pumping Unit	506	\$109,341	\$0.00	\$109
Q-Rods	508	\$43,896	\$0.00	\$43
-Tanks	510	\$85,512	\$0.00	\$85
-Flowlines/Pipelines	511	\$11,402	\$0.00	\$11
-Htr Trtr/Seprtr	512	\$119,716	\$0.00	\$119
-Electrical System/Equipment	513	\$85,512	\$0.00	\$85
Pckrs/Anchors/Hgrs	514	\$5,701	\$0.00	\$5
-Couplings/Fittings/Valves	515	\$262,236	\$0.00	\$262
-Gas Lift/Compression	516	\$28,504	\$0.00	\$28
-Pumps-Surface	521	\$28,504	\$0.00	\$28
-Meters/Lacts	525	\$34,205	\$0.00	\$34
-Flares/Combusters/Emission	526	\$51,307	\$0.00	\$51
Gas Lift/Compression	527	\$11,402	\$0.00	\$11
Q-Instrumentation/SCADA/POC	529	\$5,017	\$0.00	\$5
Q-Wellhead Equipment	531	\$3,763	\$0.00	\$3
Q-Pumps	532	\$10,033	\$0.00	\$10
tal Tangible Costs		\$1,351,768	\$0.00	\$1,351
ar rangions ocata		41,001,100	40.00	41,001
angible Costs	CHILD THE PARK			AND DAY NUMBER OF THE
-Title/Permits	201	\$15,854	\$0.00	\$15
nsurance	202	\$5,765	\$0.00	\$5
-Damages/ROW	203	\$7,206	\$0.00	\$7
-Survey/Stake Lctn	204	\$8,647	\$0.00	\$8
.ctn/Pits/Roads	205	\$172,950	\$0.00	\$172
Orilling Overhead	206	\$8,647	\$0.00	\$8
Daywork Contract	209	\$588,029	\$0.00	\$588
Directional Drlg Services	210	\$236,364	\$0.00	\$236
Fuel & Power	211	\$103,770	\$0.00	\$103
Vater	212	\$76,386	\$0.00	\$76
Bits	213	\$93,681	\$0.00	\$93
Aud & Chemicals	214	\$129,712	\$0.00	\$129
Cement Surface	217	\$23,060	\$0.00	\$23
Cement Intermed	218	\$37,472	\$0.00	
	The second secon			\$37
Prod-2nd Int Cmt	219	\$191,686	\$0.00	\$191
float Equipment & Centralizers	221	\$57,650	\$0.00	\$57
Csg Crews & Equip	222	\$46,120	\$0.00	\$46
Contract Labor	225	\$10,089	\$0.00	\$10
Company Sprvsn	226	\$51,885	\$0.00	\$51
Contract Sprvsn	227	\$92,240	\$0.00	\$92
Tstg Csg/Tbg	228	\$28,825	\$0.00	\$28
Mud Logging Unit	229	\$30,266	\$0.00	\$30
Perf/Wireline Svc	231	\$5,765	\$0.00	\$5
Rentals-Surface	235	\$165,743	\$0.00	\$165
Rentals-Subsrfc	236	\$129,712	\$0.00	\$129
rucking/Forklift/Rig Mob	237	\$187,362	\$0.00	\$187
Velding Services	238	\$4,324	\$0.00	\$4
Contingency	243	\$50,444	\$0.00	\$50
Envrnmtl/Clsd Loop	244	\$259,424	\$0.00	\$259
.ctn/Pits/Roads	305	\$17,583	\$0.00	\$17
uel Delivery & Services	311	\$7,206	\$0.00	\$7
Vater	312	\$1,458,542	\$0.00	\$1,458
Bits	313	\$6,486	\$0.00	\$6
Aud & Chemicals	314	\$36,031	\$0.00	\$36
Contract Labor	325	\$57,650	\$0.00	\$57
Company Sprvsn	326	\$43,237	\$0.00	\$43
Contract Sprvsn	327	\$136,918	\$0.00	\$136
stg Csg/Tbg	328	\$14,412	\$0.00	\$14
Perf/Wireline Svc	331	\$626,942	\$0.00	\$626
Stimulation/Treating	332	\$5,432,058	\$0.00	\$5,432
Completion Unit	333	\$61,974	\$0.00	\$61
Rentals-Surface	335	\$341,575	\$0.00	\$341
rucking/Forklift/Rig Mob	337	\$57,650	\$0.00	\$57
Velding Services	338	\$7,206	\$0.00	\$7
Vater Disposal	339	\$86,475	\$0.00	\$86
Contingency	343	\$360,312	\$0.00	\$360
invmmtl/Clsd Loop	344	\$7,206	\$0.00	\$7
lowback Crews & Equip	347	\$183,038	\$0.00	\$183
Location/Pits/Roads	353	\$122,506	\$0.00	\$122
	356		\$0.00	\$115
Contract Labor		\$115,300		
-Water Disposal	362	\$129,712	\$0.00	\$129
Q-Contract Supervision	376	\$7,927	\$0.00	\$7
Q-Completion Unit	381	\$11,098	\$0.00	\$11
Q-Rentals-Surface	383	\$9,512	\$0.00	\$9
Q-Trkg/Forklift/Rig Mobilization	385	\$7,927	\$0.00	\$7
tal Intangible Costs		\$12,165,563	\$0.00	\$12,165
10		040 547 000 00	40.00	440 -44
			\$0.00	\$13,517,33
otal Gross Cost lote: The above costs are estimates only. Act	tual costs will be billed	\$13,517,330.30 das incurred.	\$0.00	\$13,5

COG Operating LLC Date Prepared: Ву: COG Operating LLC We approve: % Working Interest Ву: Company: By: Printed Name: Title: Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.



November 22, 2019

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Case No. 20928: Application of COG Operating LLC for compulsory pooling,

Eddy County, New Mexico.

Honey Graham State Com 701H Well

To Whom It May Concern:

Re:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 12, 2019, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe offices located at 1200 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, parties appearing in a case are required to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office at the above-specified address and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Travis Macha at (432) 221-0452 or TMacha@concho.com.

Senior Counsel for COG Operating LLC

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Case No. 20928 Exhibit No. A-4 Submitted by:

COG OPERATING LLC Hearing Date: December 12, 2019

STATE OF NEW MEXICO ENERGY, MONERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 20928

AFFIDAVIT OF BENJAMIN DAVIS

Benjamin Davis, of lawful age and being first duly sworn, declares as follows:

- My name is Benjamin Davis. I am employed by COG Operating LLC ("COG") as a Geologist.
- I have previously testified before the New Mexico Oil Conservation Division and my credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by COG in this case and have conducted a geologic study of the lands in the subject area.
- 4. In this case COG is targeting the Wolfcamp formation.
- 5. <u>COG Exhibit No. B-1</u> is a locator map. It shows COG's acreage in yellow. The subject spacing unit is outlined in black. The surface and bottom hole locations for the proposed Honey Graham State Com Well 701H are indicated. The path of the proposed wellbore for this well is marked by a dashed pink line. Nearby wells producing from the Wolfcamp formation are denoted by purple circles.
- 6. <u>COG Exhibit No. B-2</u> is a subsea structure map that I prepared off the top of the Wolfcamp. As with the locator map, the wellbore path of the proposed Honey Graham State Com Well 701H is depicted by a pink line. The contour interval is 50 feet. The

Santa Fe, New Mexico
Case No. 20928 Exhibit No. B
Submitted by:

BEFORE THE OIL CONSERVATION DIVISION

subsea structure map shows that the Wolfcamp in this area is sloping gently to the east.

The structure appears consistent in this section.

- 7. <u>COG Exhibit No. B-3</u> shows the wells I used to construct a cross-section of the subject lands. I consider these wells to be representative of the geology of the area.
- 8. COG Exhibit No. B-4 is cross-section A-A' which I prepared from the three representative wells identified in Exhibit B-3. The exhibit shows logs for gamma ray for all three wells, and logs for resistivity and porosity for two of the three wells. The proposed target interval for this proposed Wolfcamp well is marked and labeled in green. The logs in the cross-section demonstrate that the target interval within the Wolfccamp is consistent in thickness across the entire spacing unit.
- 9. Based on my geologic study of the area, I have not identified any faulting, pinch outs or any other geologic impediments to drilling horizontal wells in this area.
- 10. In my opinion, each tract comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbore.
- 11. In my opinion, the granting of COG's application in this case is in the best interest of conservation, the prevention of waste and the protection of correlative rights.
- 12. <u>COG Exhibits No. B-1 through No. B-4</u> were either prepared by me or compiled under my direction and supervision.

BENJAMIN DAVIS

STATE OF TEXAS)

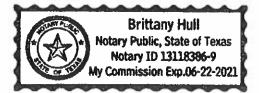
COUNTY OF MIDLAND)

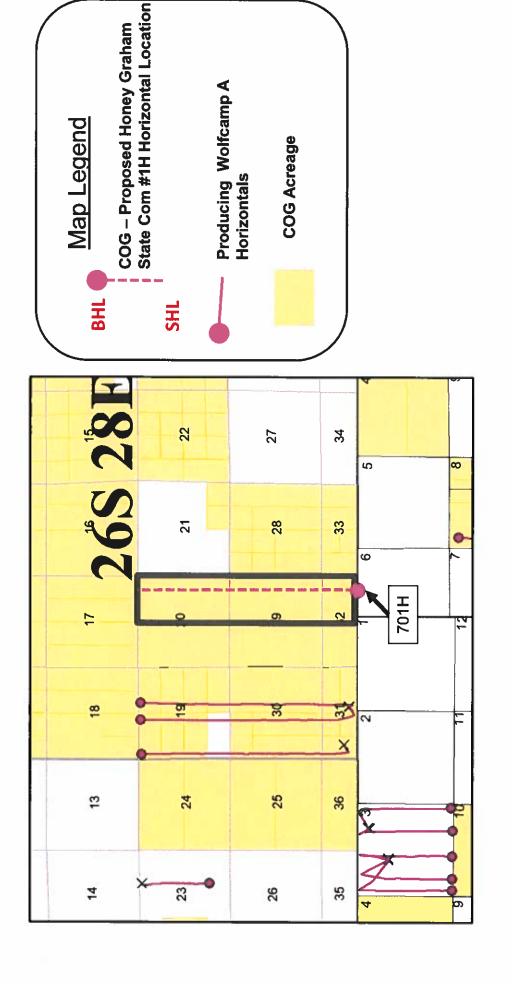
SUBSCRIBED and SWORN to before me this 5day of Duckwood 19 by Benjamin

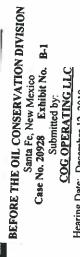
Davis.

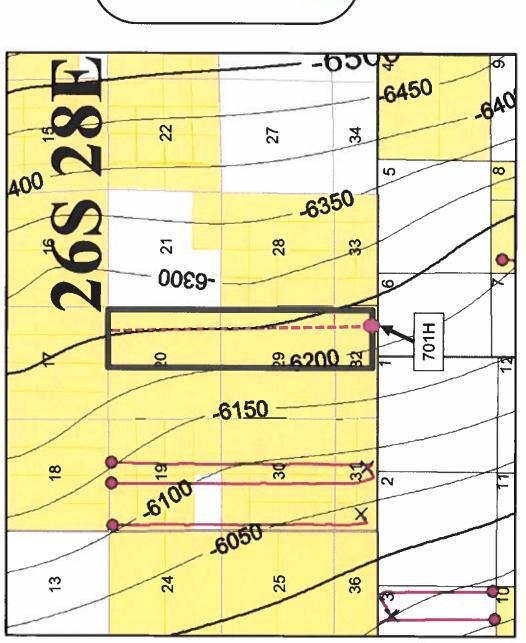
OTARY PUBL

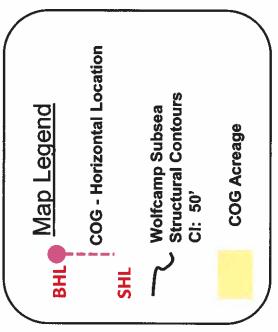
My Commission Expires: 6-22-21





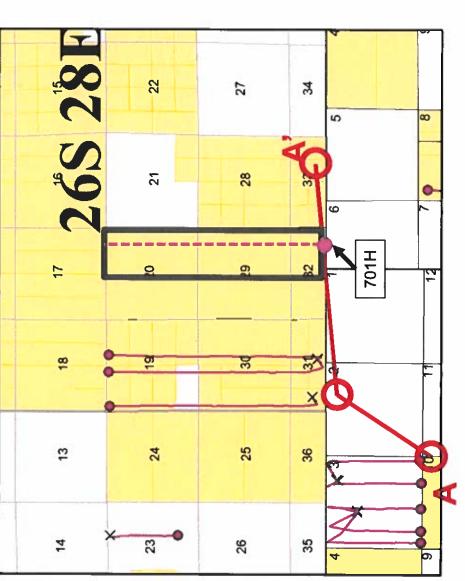


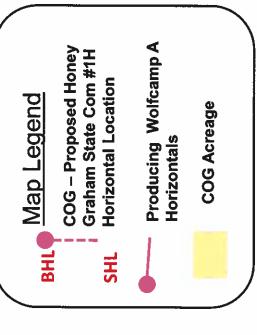






BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20928 Exhibit No. B-2
Submitted by:
COG OPERATING LLC

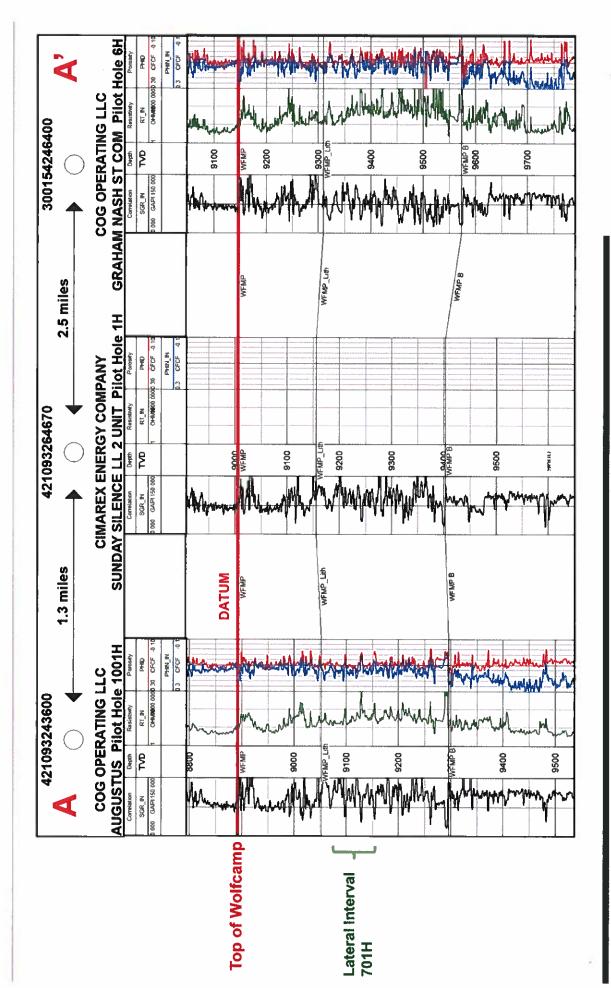






BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20928 Exhibit No. B-3 Submitted by: COG OPERATING LLC

Stratigraphic Cross Section A – A'





BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 20928 Exhibit No. B-4
Submitted by:
COG OPERATING LLC
Hearing Date: December 12, 2019

Carlsbad Current Argus.

Affidavit of Publication Ad # 0003919426 This is not an invoice

CONCHO 1048 PASEO DE PERALTA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

November 26, 2019

Legal Clerk

Subscribed and sworn before me this November 26,

2019:

State\of WI, County of Brown NOTARY PUBLIC

My commission SHELLY HORA Notary Public State of Wisconsin

Ad # 0003919426 PO#: Honey Graham # of Affidavits: 1 This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 20928 Exhibit No. C Submitted by: COG OPERATING LLC Hearing Date: December 12, 2019

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Divi-sion hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on December 12, 2019, in Porter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need to reader. ing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by December 2, 2019. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. Please contact Ms. Davidson if a summary or other type of accessible form is needed. er type of accessible form is needed.

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All Working Interest Owners, Royalty Interest Owners, Overriding Royalty Interest Owners, Non-Participating Royalty Interest Owners, and Pooled Parties, including: Tap Rock Operating, LLC; The Allar Company; OXY USA, Inc.; OXY Y-1 Company; EOG Resources, Inc.; Sharbro Energy, LLC; Debra Kay Primera; Delaware Ranch, Inc.; Edwin H. Fowlkes, Ill; Christine S. Fowlkes; Christopher Fowlkes; Douglas C. Koch; Camie Wade and husband, Matthew Wade; Wayne A. Bissett and wife, Laura Bissett; Janet Renee Fowlkes Murrey, as her separate property. nee Fowlkes Murrey, as her separate property.

Case No. 20928: Application of COG Operating LLCfor compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool Code 98220), underlying a 767.57-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 20 and 29 and the N/2NE/4 and Lots 3 and 4 of irregular Section 32, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to its proposed Honey Graham State Com 701H Well to be horizontally drilled to a depth sufficient to test the Wolfcamp formation with the first take point for this well in Unit A (NE/4NE/4) of Section 20 and the last take point in Lot 4 of Section 32.All take points in in this initial well shall be at a legal location pursuant to the rules of the Purple Sage-Wolfcamp Gas Pool. Also to be considered will be approval of an extension of the time for drilling and completion of the initial well on this horizontal spacing unit, the cost of drilling and completions. or the time for drilling and completion of the initial well on this horizontal spacing unit, the cost of drilling and completing this well and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and horizontal spacing unit, and a 200% charge for risk involved in drilling and completing this well. Said area is located approximately 4 miles west-northwest of the intersection of U. S. Highway 285 with the New Mexico-Texas border. der. #3919426, Current Argus, Nov. 26, 2019

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 20928

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

William F. Carr, attorney and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under the notice letter and proof of receipt attached hereto.

William F. Carr

SUBSCRIBED AND SWORN to before me this 10th day of December 2019 by William

F. Carr.



Notary Public



November 22, 2019

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Case No. 20928: Application of COG Operating LLC for compulsory pooling,

Eddy County, New Mexico.

Honey Graham State Com 701H Well

To Whom It May Concern:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 12, 2019, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe offices located at 1200 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, parties appearing in a case are required to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office at the above-specified address and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Travis Macha at (432) 221-0452 or TMacha@concho.com.

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William F. Carr

Senior Counsel for COG Operating LLC

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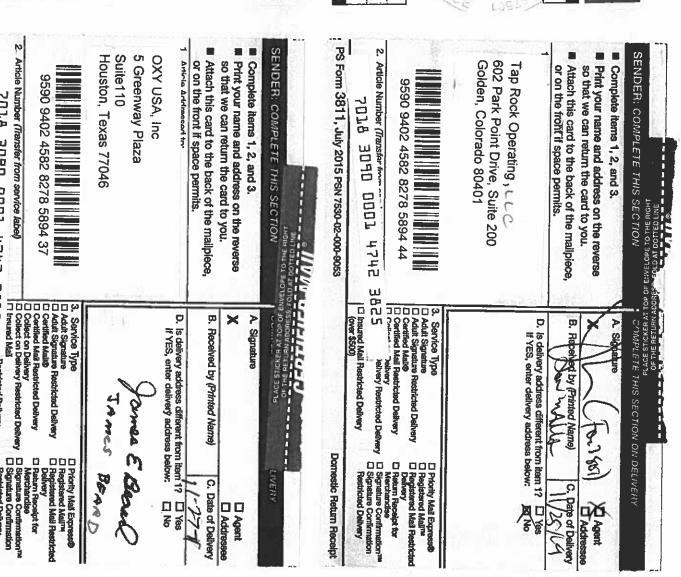
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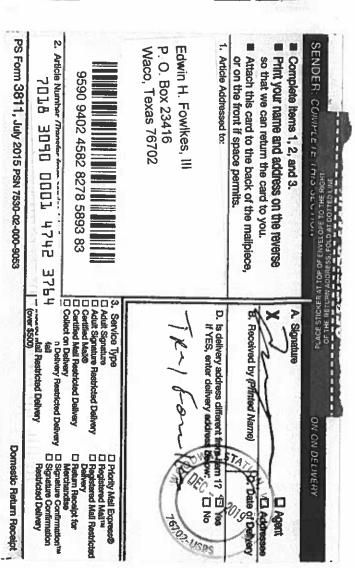
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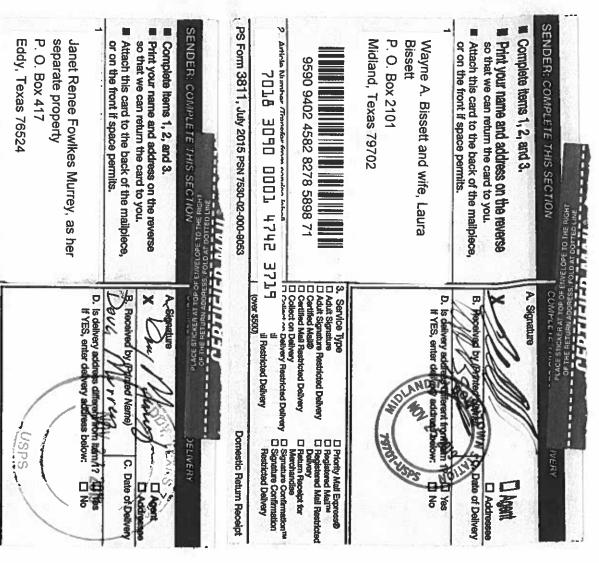


Exhibit "A"

Applicant:

COG Operating LLC

Operator:

COG Operating LLC (OGRID 229137)

Spacing Unit:

Horizontal Gas

Building Blocks:

Half section equivalents

Unit Size:

767.57-acres (more or less)

Orientation of Unit:

North to South

Unit Description:

E/2 of Sections 20 and 29 and the N/2NE/4 and Lots 3 and 4 of irregular Section 32. Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico.

Pooling this Vertical Extent: Wolfcamp formation

Depth Severance? (Yes/No): No

Pool:

Purple Sage-Wolfcamp Gas Pool) (Pool Code 98220)

Pool Spacing Unit Size:

Half Sections

Governing Well Setbacks:

Special Rules for the Purple Sage-Wolfcamp Gas Pool

(Division Order No. R-14262)

Proximity Tracts:

None Included

Proximity Defining Well:

None

Monthly charges for supervision:

While drilling: \$7000 While producing: \$700

As the charge for risk:

200 percent of reasonable well costs

There is one proposed well:

Honey Graham State Com 701H Well, (API No. 30-015-) None yet assigned

SHL: 320 feet from the North Line and 745' feet from the East Line (Unit A) of Section 20,

Township 26 South, Range 28 East, NMPM.

BHL: 200 feet from the South Line and 550 feet from the East Line (Lot 4) of Section 32.

Township 26 South, Range 28 East, NMPM.

All Wells:

Completion Target:

Wolfcamp A Sand or Shale at approx. 9240 feet TVD

Well Orientation:

North to South

Completion Location expected to be standard

Submitted by: COG OPERATING LLC Hearing Date: December 12, 2019