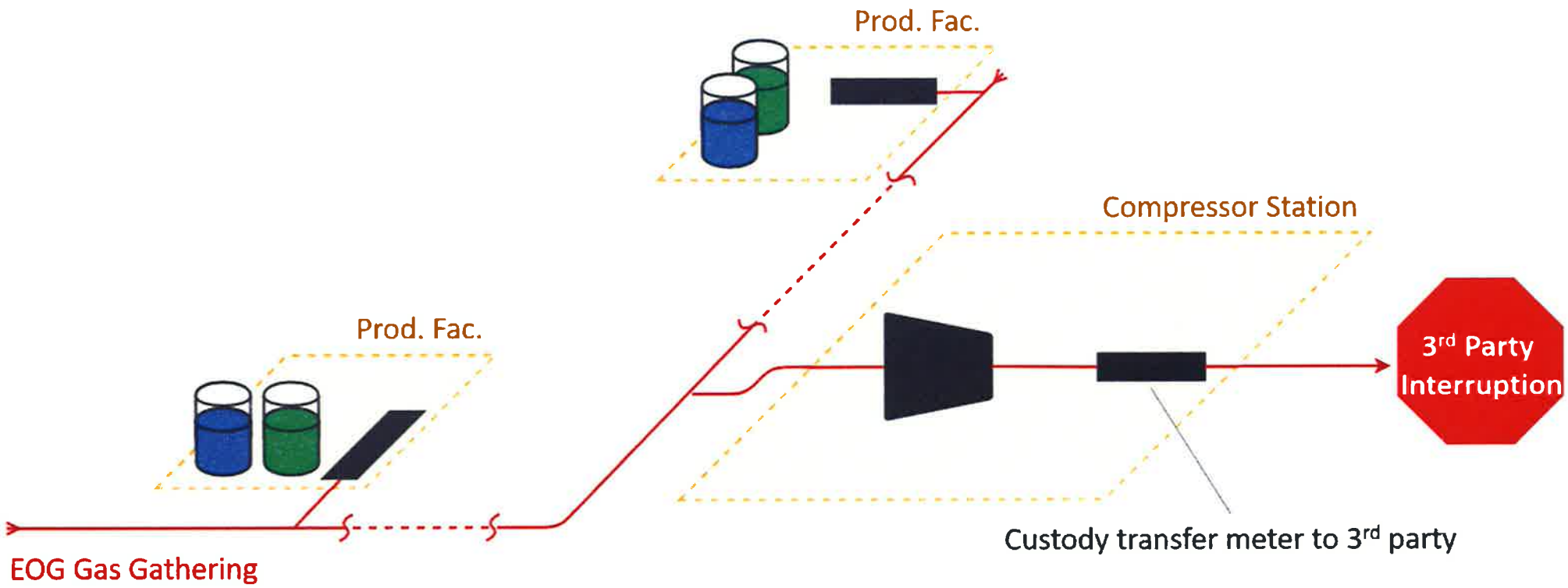
BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING DECEMBER 12, 2019

CASE NO. 20965

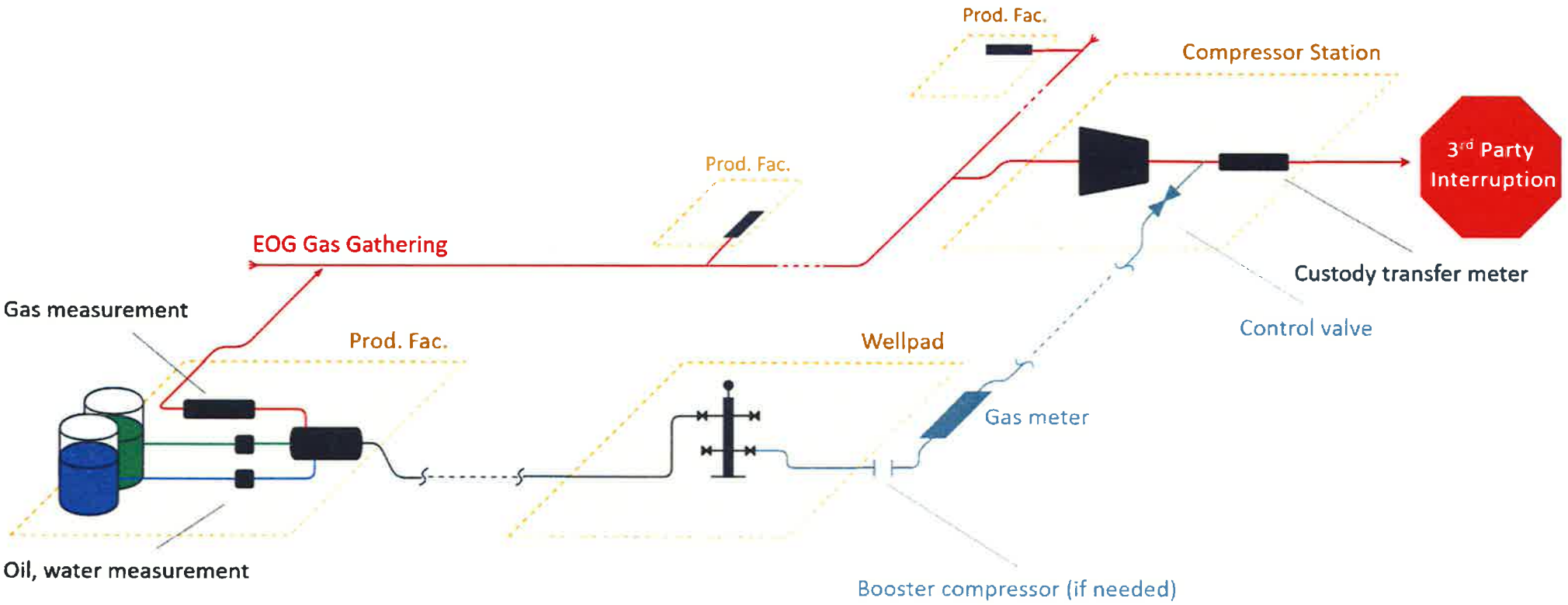
CABALLO 23FED NO. 2H

LEA COUNTY, NEW MEXICO

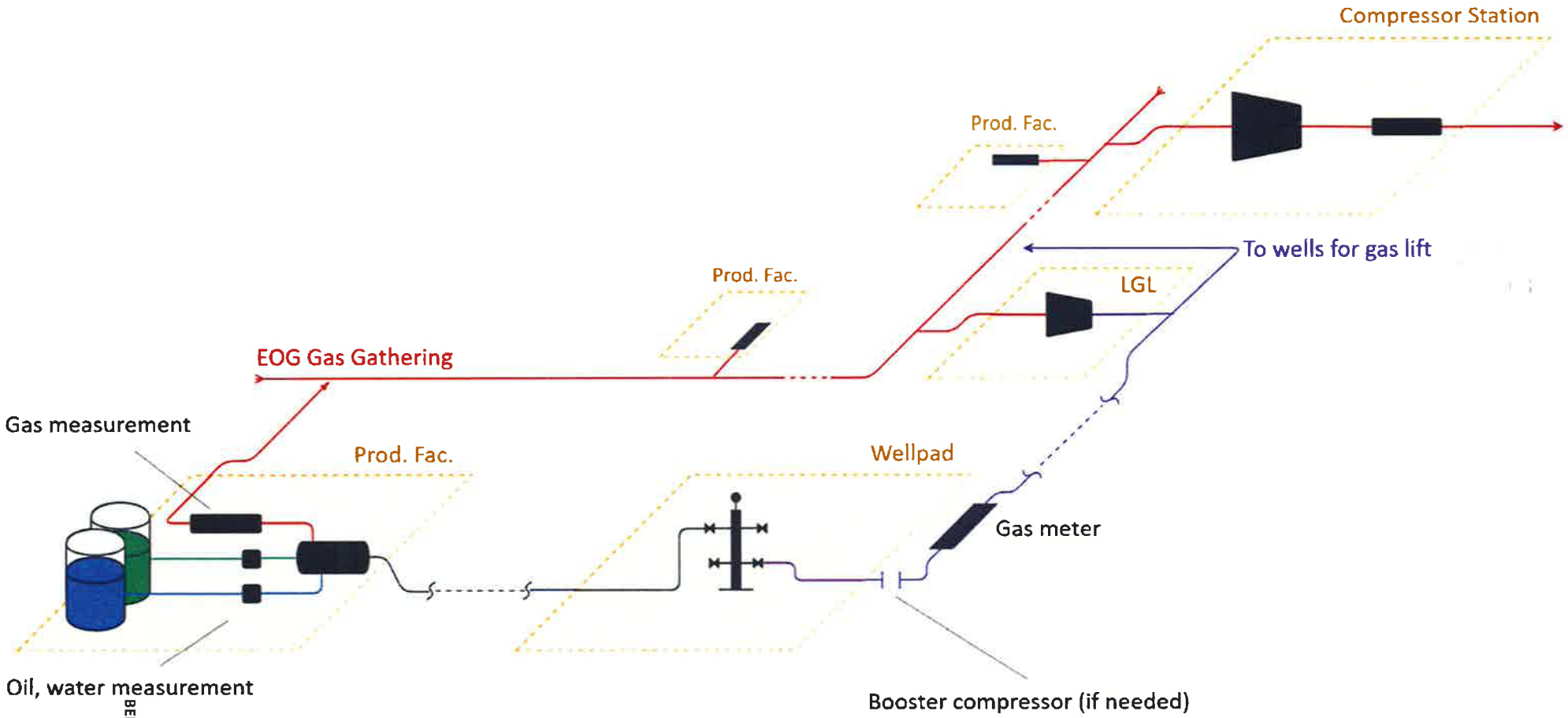
eog resources



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 1
Submitted by: EOG Resources, Inc.
Hearing Date: December 12, 2019
Case # 20965



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 2
Submitted by: EOG Resources, Inc.
Hearing Date: December 12, 2019
Case # 20965



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 3
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division

October 24, 2019

EOG Resources, INC.
Attention: Patrick Padilla
5509 Champions Dr, Midland TX 79706

Re: EOG Resources Closed Loop Gas Capture Pilot Project

Dear Patrick Padilla,

This letter responds to your request for guidance regarding the procedure for requesting approval from the Oil Conservation Division ("OCD") for the EOG Resources Closed Loop Gas Capture Pilot Project ("Pilot Project"). On October 4, 2019, EOG Resources gave a presentation to OCD regarding the Pilot Project, which does not appear to fall within the types of injection wells regulated under 19.15.26 NMAC. Accordingly, the OCD Director will exercise her authority under the Oil and Gas Act, NMSA 1978, Section 70-2-11(A), to consider an application for an order to implement the Pilot Project, subject to the following conditions:

1) No later than sixty (60) days after the date of this letter, submit an application for hearing containing or agreeing to provide the following information:

Project Description
- i) Describe the need and background for the project.
- ii) Summarize the project goals and steps to obtain them.

Duration
- i) Provide a project timeline that does not extend more than 1 year after the date of issuance of an order.

Technical Information and Standards for Installation and Operation
- i) Supply a reservoir characterization and justification of reservoir suitability including the formation's lithology, and the general stratigraphy of the injection interval.
- ii) Provide reservoir modeling and technical analysis to analyze whether the injected gas will migrate from the formation, interfere with other wells, or affect underground sources of drinking water.
- iii) Provide a technical analysis to evaluate whether the injected gas will have a net positive, neutral, or negative effect on the pool's ultimate recovery.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 4
Submitted by: EOG Resources, Inc.
Hearing Date: December 12, 2019
Case # 20965

iv) Provide a well diagram, casing information, drilling reports, and CBL for the well.

v) Confirm that the well will meet the following minimum requirements: (a) the casing burst pressure shall be at least 120% of the maximum allowable surface pressure plus the hydrostatic pressure from a full column of reservoir fluid; and (b) the drilling reports and CBL reflect complete cement coverage for the entire vertical length of the well.

vi) Perform an assessment of the surrounding wells to ensure they meet the requirements in subsection (v).

vii) Demonstrate that the mechanical integrity of the well complies with 19.15.26.11(A)(1) NMAC to a minimum pressure of 110% of the maximum allowable surface pressure.

viii) Demonstrate that the injected gas does not contain corrosive gas such as H_2S or CO_2 that may damage the casing.

ix) If the proposed maximum allowable surface pressure is greater than 0.14 psi/ft, comply with the following requirements:
   (a) Justify the proposed maximum allowable surface pressure.
   (b) Demonstrate with appropriate data the fracture and propagation pressure for the targeted horizon.
   (c) Provide the expected bottom hole hydrostatic pressure generated by a fluid column consisting of the injected gas.
   (d) Demonstrate with appropriate data that the maximum allowable surface pressure will not exceed 90% of the horizon's propagation pressure minus the expected bottom hole hydrostatic pressure generated by a fluid column consisting of the injected gas.
   (e) Install equipment to prevent the downhole pressure from exceeding 90% of the reported propagation pressure.

x) Provide any additional information requested by the OCD Director.

Monitoring

i) Install equipment to prevent the surface pressure from exceeding the maximum allowable surface pressure.

ii) If operations will be conducted remotely, establish a SCADA system to collect all relevant data for safe operations, including the production flow rate, injection gas flow rate, surface pressure, and downhole pressure.

Reporting

i) Submit a C-115 form each month which identifies the production and injection volumes, pressures, and days in operation.

Corrective Action

i) Provide a plan of action for environmental and engineering emergencies.

Post-Project Report

ii) Submit a compilation of the following data: injection rates, injection volumes, injection interval durations, maximum pressure reached during injection intervals (surface and downhole), production rates, gas recovery rate, and delta pressures for adjacent wells during injection.

2) Give notice of the application and the hearing in accordance with 19.15.26.8(B)(2) NMAC.

3) Interested persons may attain party status in the hearing pursuant to 19.15.4.10 & 11 NMAC.

4) The hearing will be conducted in accordance with 19.15.4.13 through 26 NMAC.

5) The OCD Director may approve this application and impose conditions in the order as she deems necessary to prevent waste, protect correlative rights, and protect the public health and environment.

6) OCD will determine the process for broader implementation of the technology used in the Pilot Project after review of the results and further consideration of the regulatory and technical issues.

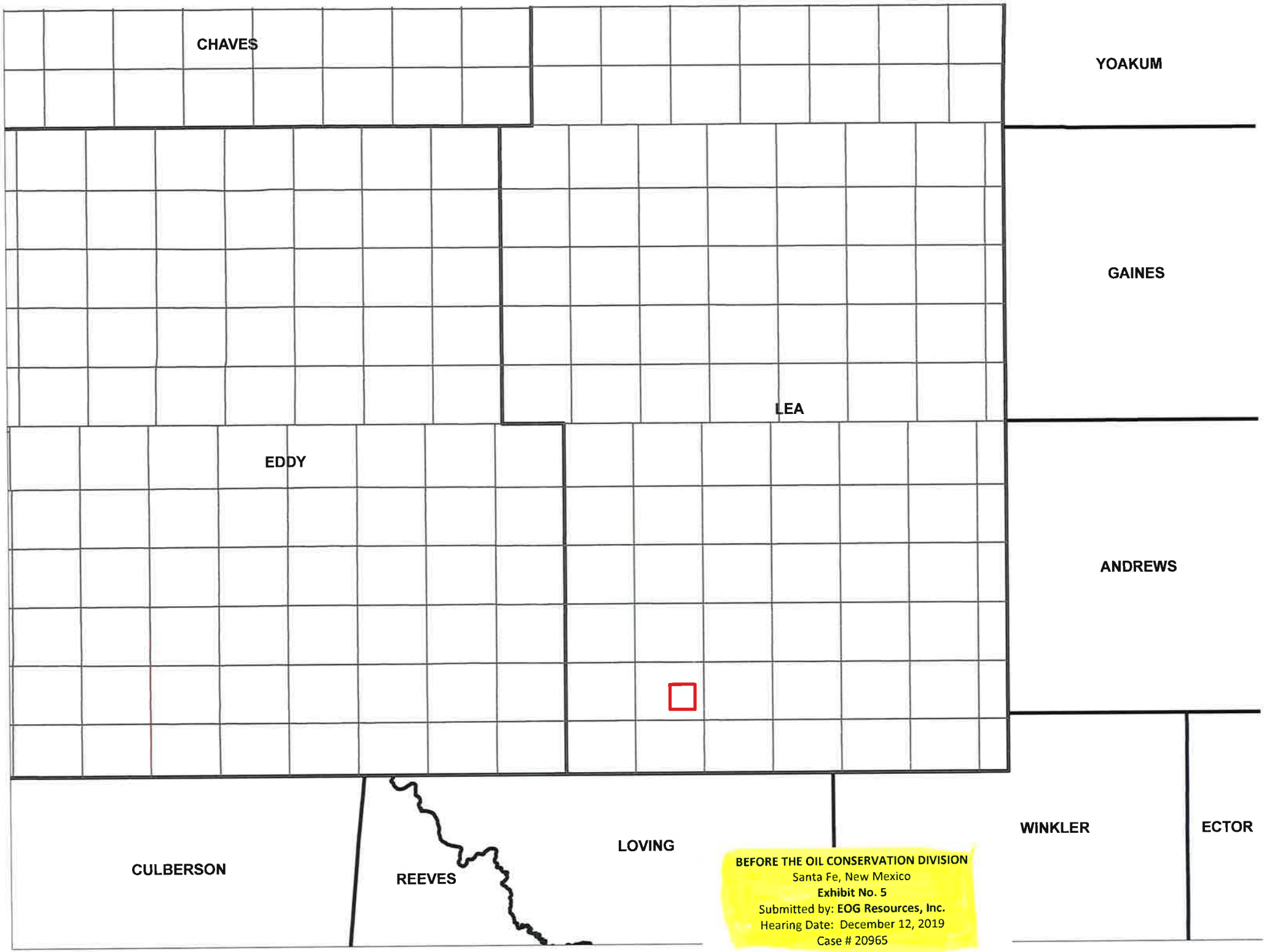
7) This procedure is applicable only to the Pilot Project.

We look forward to working with you on this Pilot Project. If you have any questions about this letter, please call Phil Goetz, UIC Coordinator, at (505)476-3466.

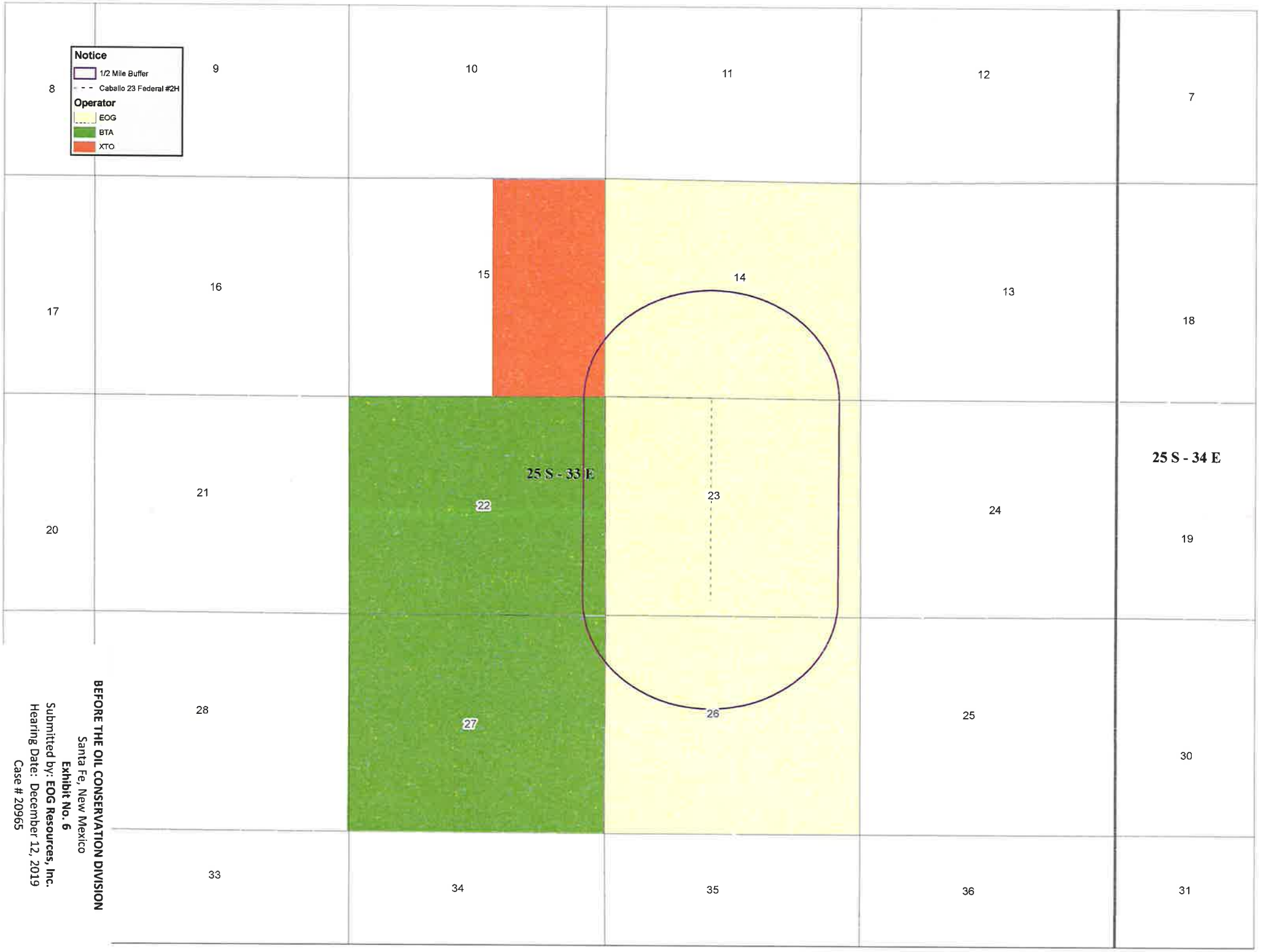
Sincerely,

Adrienne Sandoval
Director

cc: Phil Goetz



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 6
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES , INC. FOR A GAS CAPTURE PILOT PROJECT INVOLVING THE OCCASIONAL INJECTION OF PRODUCED GAS INTO THE BONE SPRING FORMATION, LEA COUNT , NEW MEXICO.

CASE NO. 20965

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of EOG Resources, Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 11th day of December, 2019 by Adam G. Rankin.

Notary Public

My Commission Expires:

November 12, 2023

OFFICIAL SEAL
Carla Garcia
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires: November 12, 2023

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 7
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

HOLLAND&HART

Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrankin@hollandhart.com

November 22, 2019

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for a Gas Capture Pilot Project Involving the Occasional Injection of Produced Gas into the Bone Spring Formation, Lea County, New Mexico.
Caballo 23 Fed No. 2H Well

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 12, 2019 and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Sarah Mitchell, at (432) 848-9133 or sarah_mitchell@eogresources.com.

Sincerely,

Adam G. Rankin
ATTORNEYS FOR EOG RESOURCES, INC.

13816087_v1

EOG - Caballo 23 Fed No. 2H
Case No. 20965
Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038399904486	BTA Oil Producers LLC Attn: Willis Price Land Manager 104 South Pecos Midland TX 79701	Delivered Signature Received
9214890194038399904493	XTO Energy Attn: Permian Basin Land Department 22777 Springwoods Village Pkwy Spring TX 77389	Delivered Signature Received
9214890194038399904509	COG Operating LLC Attn: Land Department 600 W Illinois Ave Midland TX 79701	Delivered Signature Received
9214890194038399904516	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	Delivered Signature Received
9214890194038399904523	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	Delivered Signature Received

UNITED STATES POSTAL SERVICE®

$5.60 x 5 = $28

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

EOG - Caballo 23 Fed No. 2H
Case No. 20965
CM# 44497.0001

Shipment Date: 11/22/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	5
Total	5

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:
1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0018 5758 89

SANTA FE, NM 87501
NOV 22 2019
USPS

UNITED STATES POSTAL SERVICE®

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Holland & Hart LLP
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service

- ☐ Adult Signature Required
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery (COD)
- ☐ Insured Mail
- ☐ Priority Mail
- ☐ Priority Mail Express
- ☐ Registered Mail
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

Affix Stamp Here
(if issued as an international certificate of mailing or for additional copies of this receipt).
Postmark with Date of Receipt.

	USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8399 9044 86	BTA Oil Producers LLC Attn: Willis Price Land Manager 104 South Pecos Midland TX 79701	0.50	3.50								1.60			
2.	9214 8901 9403 8399 9044 93	XTO Energy Attn: Permian Basin Land Department 22777 Springwoods Village Pkwy Spring TX 77389	0.50	3.50								1.60			
3.	9214 8901 9403 8399 9045 09	COG Operating LLC Attn: Land Department 600 W Illinois Ave Midland TX 79701	0.50	3.50								1.60			
4.	9214 8901 9403 8399 9045 16	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	0.50	3.50								1.60			
5.	9214 8901 9403 8399 9045 23	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	0.50	3.50								1.60			

Handling Charge - if Registered and over $50,000 in value

Adult Signature Required

Adult Signature Restricted Delivery

Restricted Delivery

Return Receipt

Signature Confirmation

Signature Confirmation Restricted Delivery

pecial Handling

Total Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster, Per *(Name of receiving employee)*
5		

Privacy Notice: For more information on USPS privacy policies, visit *usps.com/privacypolicy.*

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 28, 2019
and ending with the issue dated
November 28, 2019.

Publisher

Sworn and subscribed to before me this
28th day of November 2019.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL LEGAL LEGAL

LEGAL NOTICE
NOVEMBER 28, 2019

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on **December 12, 2019**, in Porter Hall, the Oil Conservation Division Hearing Room, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by **December 2, 2019.** Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/OCD/. Please contact Ms. Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected parties, including: BTA Oil Producers, LLC; XTO Energy; COG Operating LLC; and Bureau of Land Management.

CASE 20965: Application of EOG Resources, Inc. for a Gas Capture Pilot Project Involving the Occasional Injection of Produced Gas into the Bone Spring Formation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to engage in a gas capture pilot project in the Leonard Shale interval of the Bone Spring formation by occasionally injecting into its the **Caballo 23 Fed No. 2H Well** (API No. 30-025-40051), a horizontal well located in the E/2 W/2 (Unit C) of Section 23, Township 25 South, Range 33 East, NMPM, in Lea County, New Mexico. This well is currently producing from the Bone Spring formation (Red Hills; Upper Bone Spring Shale Pool [Pool Code 97900]) and dedicated to a standard horizontal well spacing unit comprised of the E/2 W/2 of Section 23. EOG seeks to authority to utilize this producing well to occasionally inject produced gas into the Leonard Shale interval of the Bone Spring formation at a total vertical depth of approximately 9,418 feet to 9,457 feet along the horizontal portion of the wellbore at surface injection pressures of no more than 3,500 psi. The source of the produced gas will be the Bone Spring, Wolfcamp and Atoka formations delivered to the Localized Gas Lift Compressor Station. The subject acreage is located approximately 20 miles west of Jal, New Mexico.
#34908

67100754 00236541

HOLLAND & HART LLC
PO BOX 2208
SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 8
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

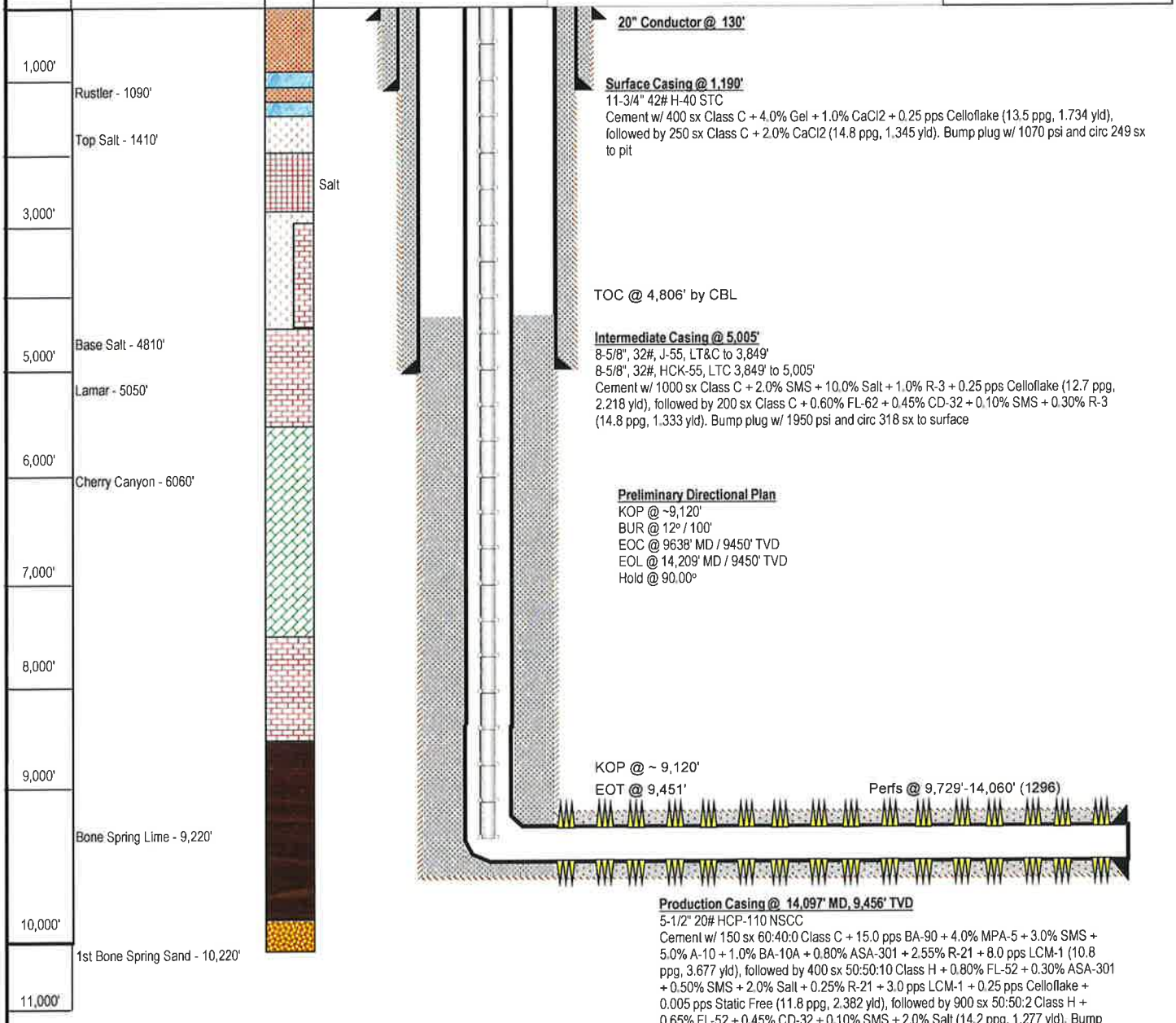
CURRENT WELL SKETCH

eog resources

OGRID: 7377
API: 30-025-40051

Caballo 23 Federal #2H
Red Hills Field
Lea County, New Mexico

SURF: 50' FNL & 2200' FWL
LOC: Sec. 23
SURVEY: T-25-S, R-33-E
GL: 3350.0'
KB: 3380.0'
ZERO: 30.0' AGL



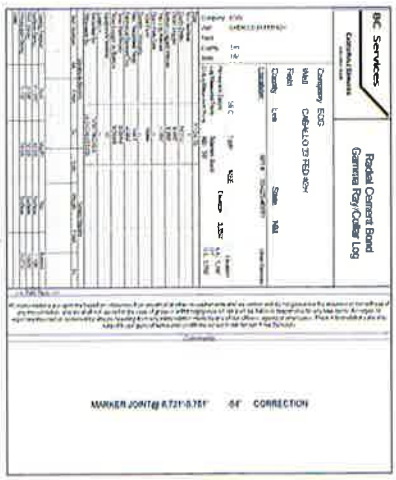
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 9
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

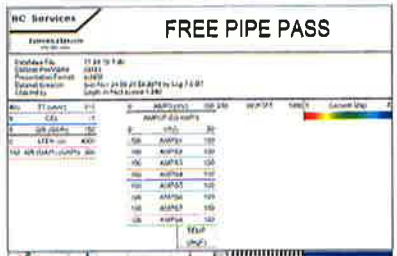
EOG Resources
Well Name: Caballo 23 Federal #2H
Operator: EOG Resources
Field: Red Hills
Location: NW/4 Sec 23, T-25-S, R-33-E
County, State: Lea County, NM
Spud Date: 10/27/2011 @ 13:00 hrs
FRR Date: 11/13/11 @ 01:30 hrs
Orig. Rig: Cactus 123
Planned TD: ~14,209' MD, 9450' TVD
Final TD: 14,110' MD, 9456' TVD

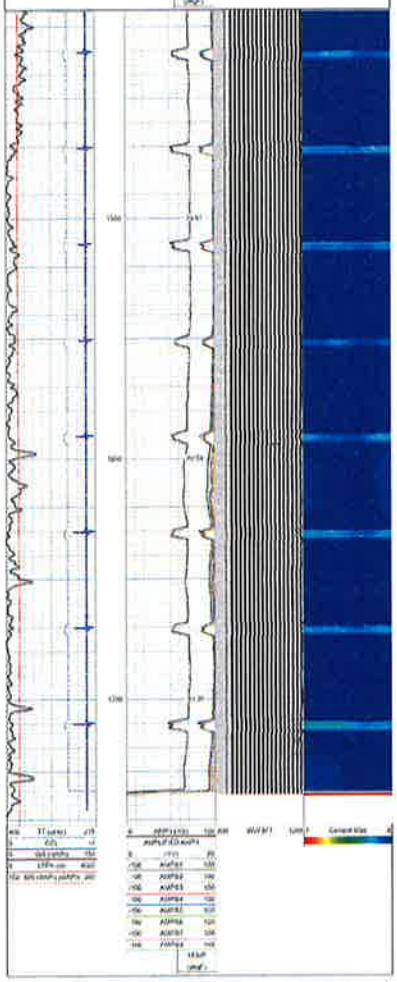
Bit Size, In	Depth	Shoe Test	Casing Program
-	130'	----	20" Conductor
17.5"	1,190'		11-3/4" 42# J-55 STC
12.25"	5,005'		8-5/8", 32#, J-55, LT&C to 3,849', 8-5/8", 32#, HCK-55, LT&C to TD
8.75"	14,097'		5-1/2" 20# HCP-110 NSCC

Days	Depth	Ft/Day	Mud Weight	Cost, $M	Remarks	Report Date	Daily Cost
0	130'	0'	-		Begin MIRU Cactus 123.	25-Oct-11	
0	130'	0'	-		MIRU Cactus 123. Set house, generators & drawworks. String up blocks.	26-Oct-11	
0	130'	0'			MIRU Cactus 123. Raise derrick. Hook up electric, weld on 20" conductor, mix spud mud.	27-Oct-11	
1	1,190'	1,060'	8.5		Finish welding 20" conductor, RU flowline, mix spud mid, install mouse hole, test lines to 1500 psi (4.0 hrs). MU & RIH w/ BHA, drill cement 100' - 130' (4.0 hrs). **Spud well 10/27/2011 @ 13:00 hrs.** Drill and survey 130' - 1190' TD (1060'/11.0 hrs = 96.3 fph, 27k WOB, 70 SRPM, 94 MRPM, 881 GPM). Last survey .35° @ 1045'. Pump & circ sweeps, TOH (1.75 hrs).	28-Oct-11	
2	1,190'	0'	10.0		LD BHA (2.0 hrs). Rig repair - Top Drive (1.0 hr). RU casers and RIH w/ 11-3/4" 42# H-40 STC casing and set @ 1190' (5.25 hrs). RU BJ Services and cement w/ 400 sx Class C + 4.0% Gel + 1.0% CaCl2 + 0.25 pps Celloflake (13.5 ppg, 1.734 yld), followed by 250 sx Class C + 2.0% CaCl2 (14.8 ppg, 1.345 yld). Bump plug w/ 1070 psi and circ 249 sx to pit (1.75 hrs). WOC and RU Scientific and run gyro (4.0 hrs). Cut conductor, casing and NU wellhead and test to 800 psi - OK (3.0 hrs). NU BOPE (5.75 hrs).	29-Oct-11	
3	1,795'	605'	10.0		Finish NU BOPE and test 250 / 3000 psi - OK (10.0 hrs). Test casing to 1400 psi - OK (0.5 hr). Install wear bushing and service rig (1.0 hr). PU BHA and TIH - tag cement @ 1095' (3.25 hrs). Drill cement & FE (1.25 hrs). Drill new formation 1190' - 1795' (605'/4.25 hrs = 142.3 fph, 15k WOB, 65 RRPM, 138 MRPM, 835 GPM). Last survey 0.7° @ 1615'. Rig repair - Swivel packing (2.0 hrs).	30-Oct-11	
4	3,685'	1,890'	10.2		Rig repair-WO & change swivel packing (3.75 hrs). Rotate, slide drill and survey 1795' - 3685' (1890'/14.5 hrs = 130.3 fph, 27k WOB, 65 SRPM, 123 MRPM, 742 GPM). Last survey 3522' MD, 262.4° AZM.	31-Oct-11	
5	5,005'	1,320'	10.5		Slide, rotate and survey 3685' - 5005' TD (1320'/ 15.0 hrs = 88.0 fph, 30k WOB, 70 RRPM, 123 MRPM, 742 GPM). Survey 1.2° # 4857' (0.25 hr). Circ BU (1.0 hr). TOH and LD DC's (4.25 hrs). RU casers (2.0 hrs).	01-Nov-11	
6	5,005'	0'	10.4		RU casers (2.0 hrs). RIH w/ 8-5/8" 32# J-55 / HCK-55 LTC and set @ 5005' (5.5 hrs). Circ thru casing, RD casers and WO BJ (3.0 hrs). RU BJ and cement w/ 1000 sx Class C + 2.0% SMS + 10.0% Salt + 1.0% R-3 + 0.25 pps Celloflake (12.7 ppg, 2.218 yld), followed by 200 sx Class C + 0.60% FL-62 + 0.45% CD-32 + 0.10% SMS + 0.30% R-3 (14.8 ppg, 1.333 yld). Bump plug w/ 1950 psi and circ 318 sx to surface (3.25 hrs). RD BJ, ND BOPE, set slips (1.75 hrs). WOC (4.0 hrs). Cut casing, install "B" section and test to 1700 psi - OK (2.5 hrs). NU BOPE (1.5 hrs).	02-Nov-11	
7	6,230'	1,225'	8.3		Test BOPE 250 / 3000 psi - OK (4.5 hrs). Test casing to 2000 psi - OK (0.5 hr). Install wear bushing and service rig (1.0 hr). MU BHA and TIH - tag cement @ 4890' (3.5 hrs). Drill cement & FE (1.0 hr). Drill new formation 500' - 6230' (1225'/11.0 hrs = 111.3 fph, 25k WOB, 65 RRPM, 96 MRPM, 566 GPM). Last survey 0.3° @ 6035'.	03-Nov-11	
8	8,005'	1,775'	9.0		Rotate and survey 6230' - 8005' (1775'/21.25 hrs = 83.5 fph, 30k WOB, 70 RRPM, 96 MRPM, 566 GPM). Last survey 0.6° @ 7752'.	04-Nov-11	
9	8,930'	925'	9.0		Drill and survey 8005' - 8930' KOP (925'/14.75 hrs = 62.7 fph, 35k WOB, 70 RRPM, 102 MRPM, 603 GPM). Survey 0.6° @ 8869' (0.25 hr). Circ BU - lost 200 psi - pump softline w/ no hit (1.0 hr). TOH and LD DC's (6.5 hrs).	05-Nov-11	
10	9,240'	310'	9.1		Finish LD DC's and BHA (3.0 hrs). Function test BOPE (0.25 hr). PU curve assy (0.75 hr). TIH and wash to bottom (4.5 hrs). Slide and survey 8930' - 9240' (310'/13.75 hrs = 22.5 fph, 40k WOB, 140 MRPM, 501 GPM). Last survey 9176' MD, 25.8° INC, 179.60' AZM.	06-Nov-11	
11	9,465'	225'	8.9		Slide and survey 9240' - 9390' (150'/6.5 hrs = 23.1 fph, 38k WOB, 140 MRPM, 501 GPM). Survey 9335' MD, 41.6° INC, 177.90° AZM. Not getting required build rates - TOH for 2.38° motor (4.25 hrs). LD motro, function test BOPE and PU 2.38° motor and new bit (1.75 hrs). TIH and wash to bottom (5.25 hrs). Slide and survey 9390' - 9465' (75'/4.25 hrs = 17.6 fph, 38k WOB, 158 MRPM, 566 GPM. Last survey 9399' MD, 48.30° INC, 177.70° AZM.	07-Nov-11	
12	9,720'	255'	8.9		Slide, rotate and survey 9465' - 9570' (105'/5.75 hrs = 18.3 fph, 45k WOB, 158 MRPM, 566 GPM). Circ BU and TOH for lateral assy (4.5 hrs). LD curve assy and PU lateral assy (1.75 hrs). TIH and wash to bottom (5.5 hrs). Slide, rotate and survey 9570' - 9720' (150'/4.5 hrs = 33.3 fph, 20k WOB, 60 RRPM, 83 MRPM, 487 GPM). Last survey 9623' MD, 82.5° INC, 178.6° AZM.	08-Nov-11	
13	11,375'	1,655'	9.0		Slide, rotate and survey 9720' - 11,375' (1655'/18.25 hrs = 90.7 fph, 25k WOB, 73 RRPM, 83 MRPM, 487 GPM). Last survey 11,278' MD, 89.7° INC, 179.10° AZM.	09-Nov-11	
14	11,948'	573'	9.0		Lost 200 psi - TOH for washout (7.25 hrs). C/O motor and re-run bit (1.75 hrs). TIH and wash to bottom (7.0 hrs). Rotate, slide and survey 11,375' - 11,948' (573'/5.25 hrs = 109.1 fph, 25k WOB, 70 RRPM, 83 MRPM, 487 GPM). Last survey 11,786' MD, 90.7° INC, 180.2° AZM.	10-Nov-11	
15	14,080'	2,132'	9.0		Rotate , slide and survey 11,948' - 14,080' (2132'/18.25 hrs = 116.8 fph, 27k WOB, 70 RRPM, 83 MRPM, 487 GPM). Last survey 13,987' MD, 90.0° INC, 179.8° AZM.	11-Nov-11	
16	14,110'	30'	9.2		Drill 14,080' - 14,110' TD (30'/0.25 hr = 120.0 fph, 30k WOB, 70 RRPM, 487 GPM). Circ BU (3.0 hrs). TOH, LD DP and BHA (14.25 hrs). RU casers and torque turn (3.0 hrs). RIH w/ 5-1/2" 20# HCP-110 NSCC casing (6.0 hrs).	12-Nov-11	
17	14,110'	0'	-		Finish RIH w/ 5-1/2" 20# HCP-110 NSCC casing and set @ 14,087' (8.5 hrs). Circ thru casing (2.0 hrs). RU BJ Services and cement w/ 150 sx 60:40:0 Class C + 15.0 pps BA-90 + 4.0% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.55% R-21 + 8.0 pps LCM-1 (10.8 ppg, 3.677 yld), followed by 400 sx 50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.50% SMS + 2.0% Salt + 0.25% R-21 + 3.0 pps LCM-1 + 0.25 pps Celloflake + 0.005 pps Static Free (11.8 ppg, 2.382 yld), followed by 900 sx 50:50:2 Class H + 0.65% FL-52 + 0.45% CD-32 + 0.10% SMS + 2.0% Salt (14.2 ppg, 1.277 yld). Bump plug w/ 3000 psi - did not circ cement (4.0 hrs). ND BOPE, cut casing and NU tbg head and test to 5000 psi - OK (6.0 hrs). **Release rig 11/13/11 @ 01:30 hrs.** Prep to move to Caballo 23 Federal #5H.	13-Nov-11	

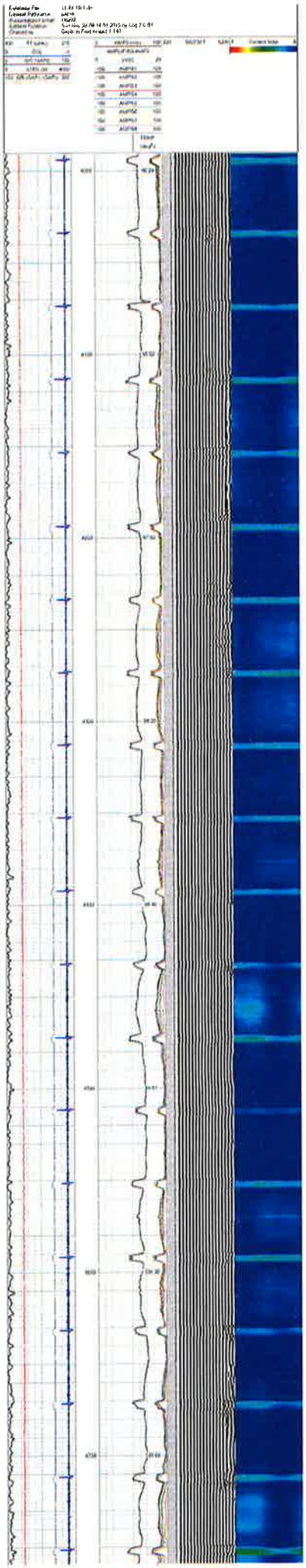
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 10
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

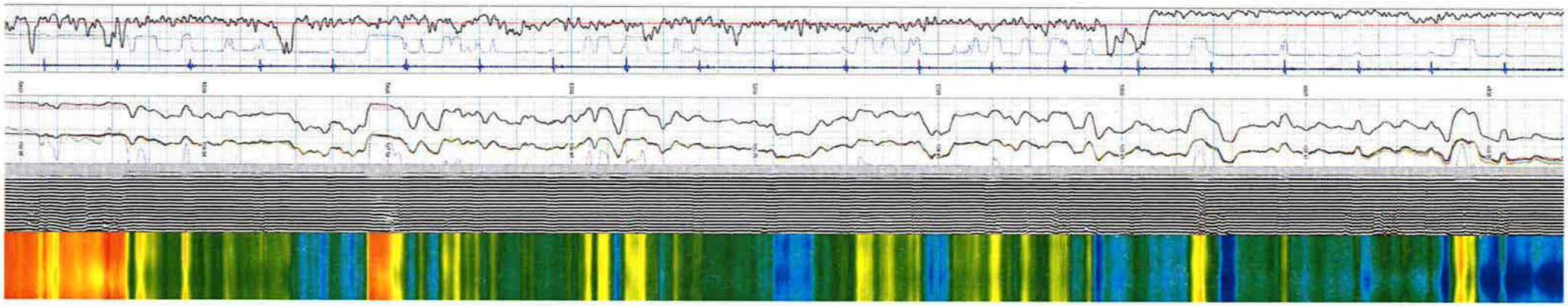


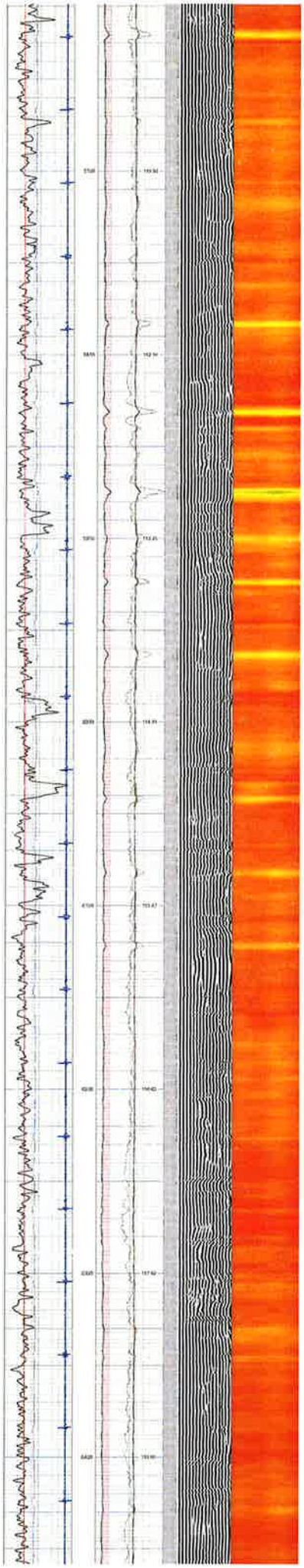


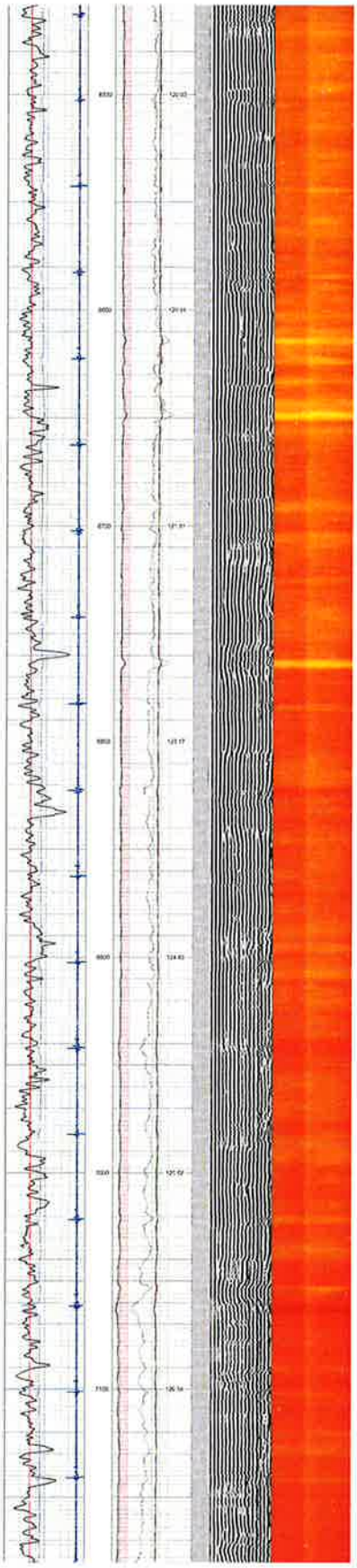


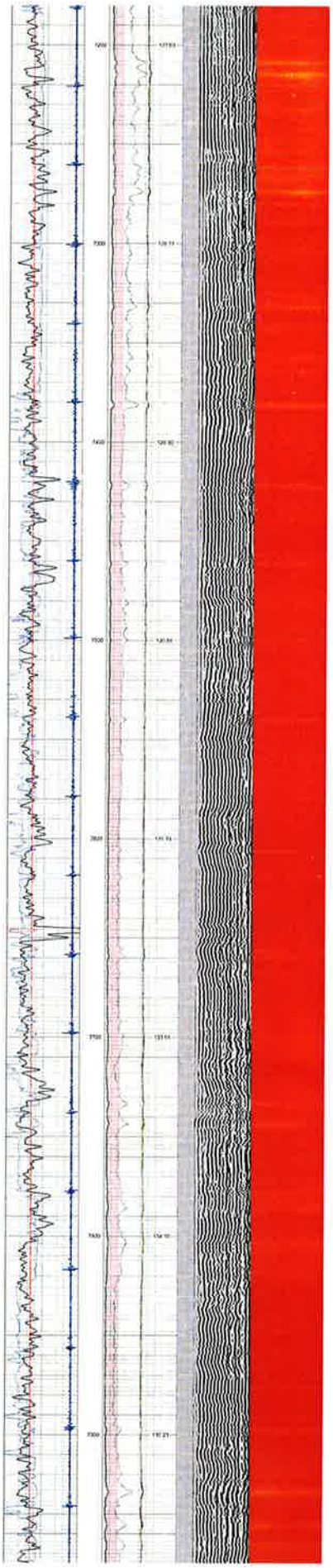
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 11
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

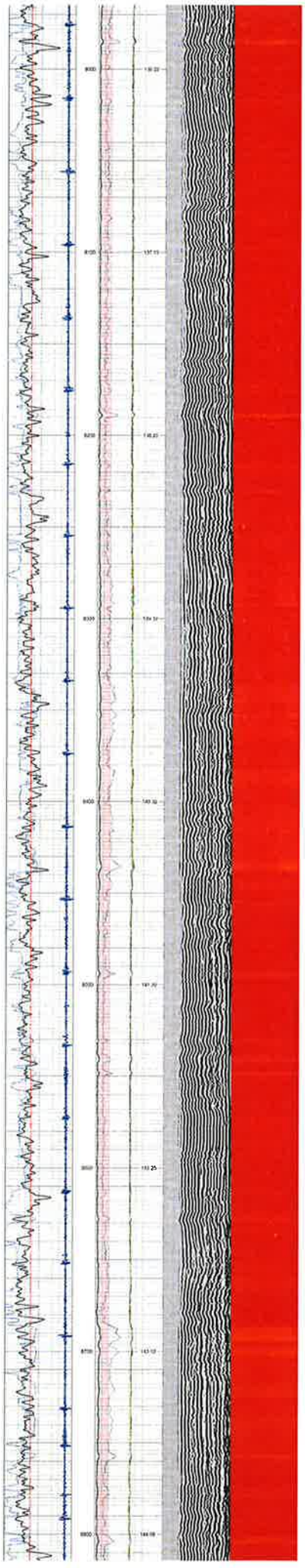


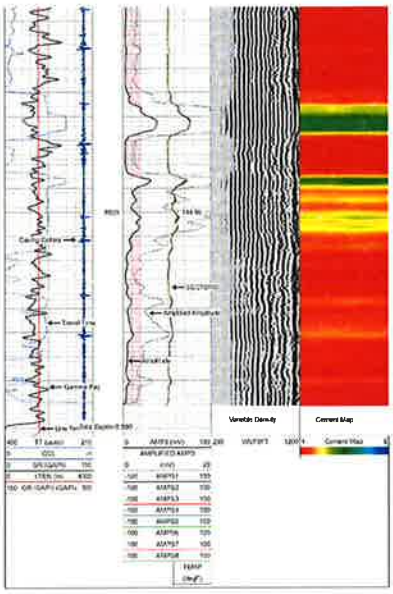


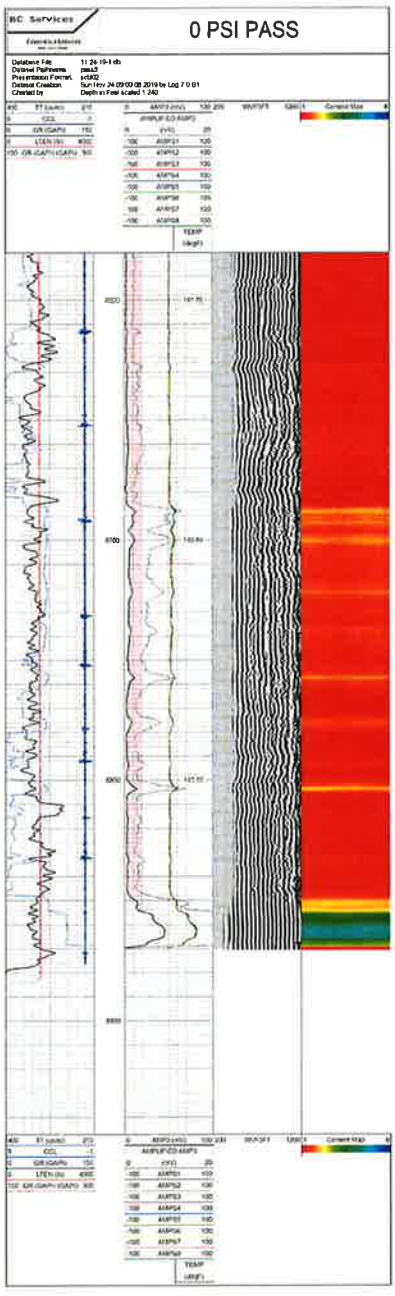


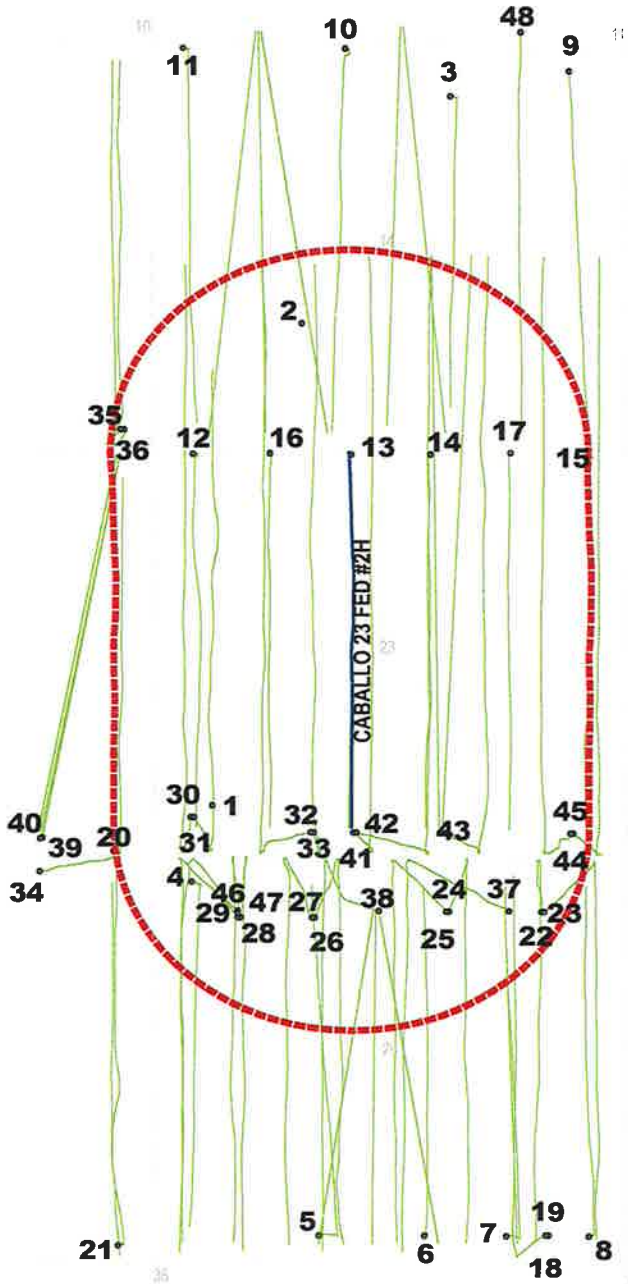









BC Services
0 PSI PASS



25S 33E

Caballo 23 Fed 2H 1/2 Buffer Zone

Caballo 23 Fed 1/2 Mile Buffer

Caballo_23_Fed

Caballo_Buffer_Zone_Wellpaths

0 0.25 0.5 Miles

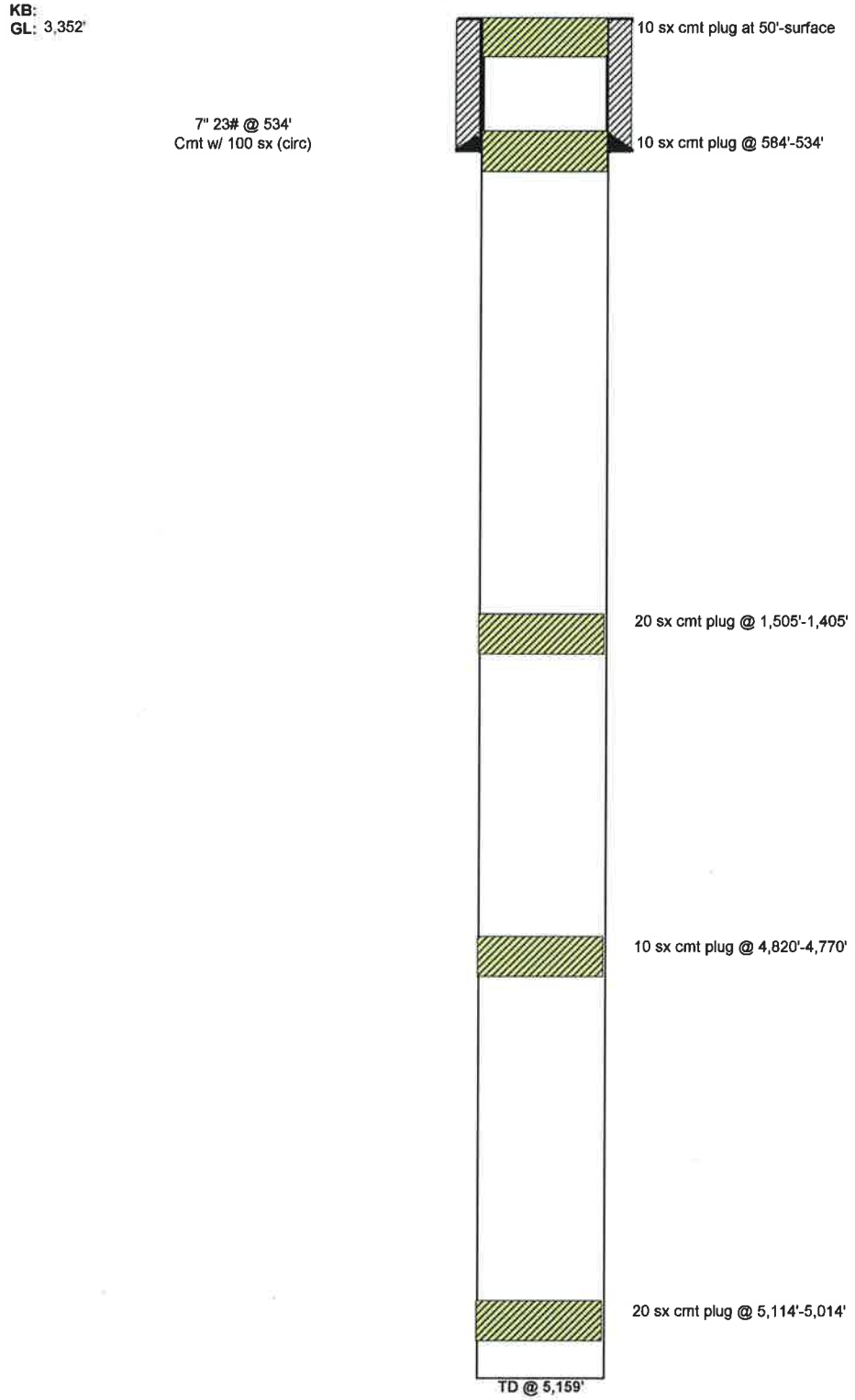
N

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 12
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

Well Name: Muse Federal 23 #1
Location: 660' FSL & 660' FWL Sec. 23-25S-33E
County: Lea, NM
Lat/Long: 32.1105843,-103.5494843 NAD83
API #: 30-025-08387
Spud Date: 10/17/62
Compl. Date: P&A 10/26/62

Operator: Hill & Meeker

Wellbore Diagram:



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 13
Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
Case # 20965

Not to Scale
By: BAL 11/25/19

Well Name: Rojo 7811 JV-P #1
Location: 660' FNL & 660' FWL Sec. 27-25S-34E
County: Lea, NM
Lat/Long: 32.1069794,-103.5665817 NAD83
API #: 30-025-26188
Spud Date: 2/9/79
Compl. Date: RC 4/28/09

Operator: BTA Oil Producers

Wellbore Diagram:

KB: 3,369'
GL: 3,339'

26" Hole

20" 94# @ 909'
Cmt w/ 1650 sx (circ)

17-1/2" Hole

13-3/8" 68# & 73# @ 4,936'
Cmt w/ 3,400 sx (circ)

12-1/4" Hole

7-3/4" Liner Hanger @ 12,594'

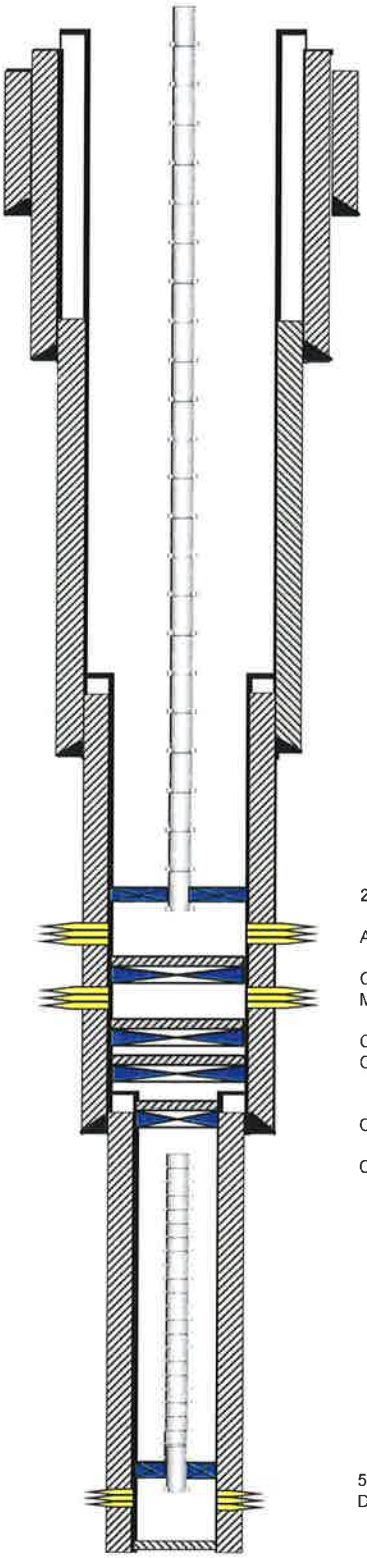
9-5/8" 47# & 53.5# @ 12,992'
Cmt w/ 2300 sx, TOC @ 4,890'

8-1/2" Hole

5" Liner Hanger @ 16,547'
7-3/4" 46.1# @ 16,690'
Cmt w/ 450 sx

6-1/2" Hole

5" 23.2# @ 17,524'
Cmt w/ 150 sx



2-7/8" tbg w/ pkr set @ 14,235'

Atoka perfs: 14,346'-14,458'

CIBP w/ 40' cmt @ 14,850'
Morrow perfs: 15,048'-15,856'

CIBP w/ 40' cmt @ 16,100'
CIBP w/ 40' cmt @ 16,433'

CIBP w/ 40' cmt @ 16,622'

Cut 2-7/8" tbg @ 16750

5" Baker pkr @ 17,320'
Devonian perfs: 17,420'-17,515'

PBTD @ 17,522'
TD @ 17,525'

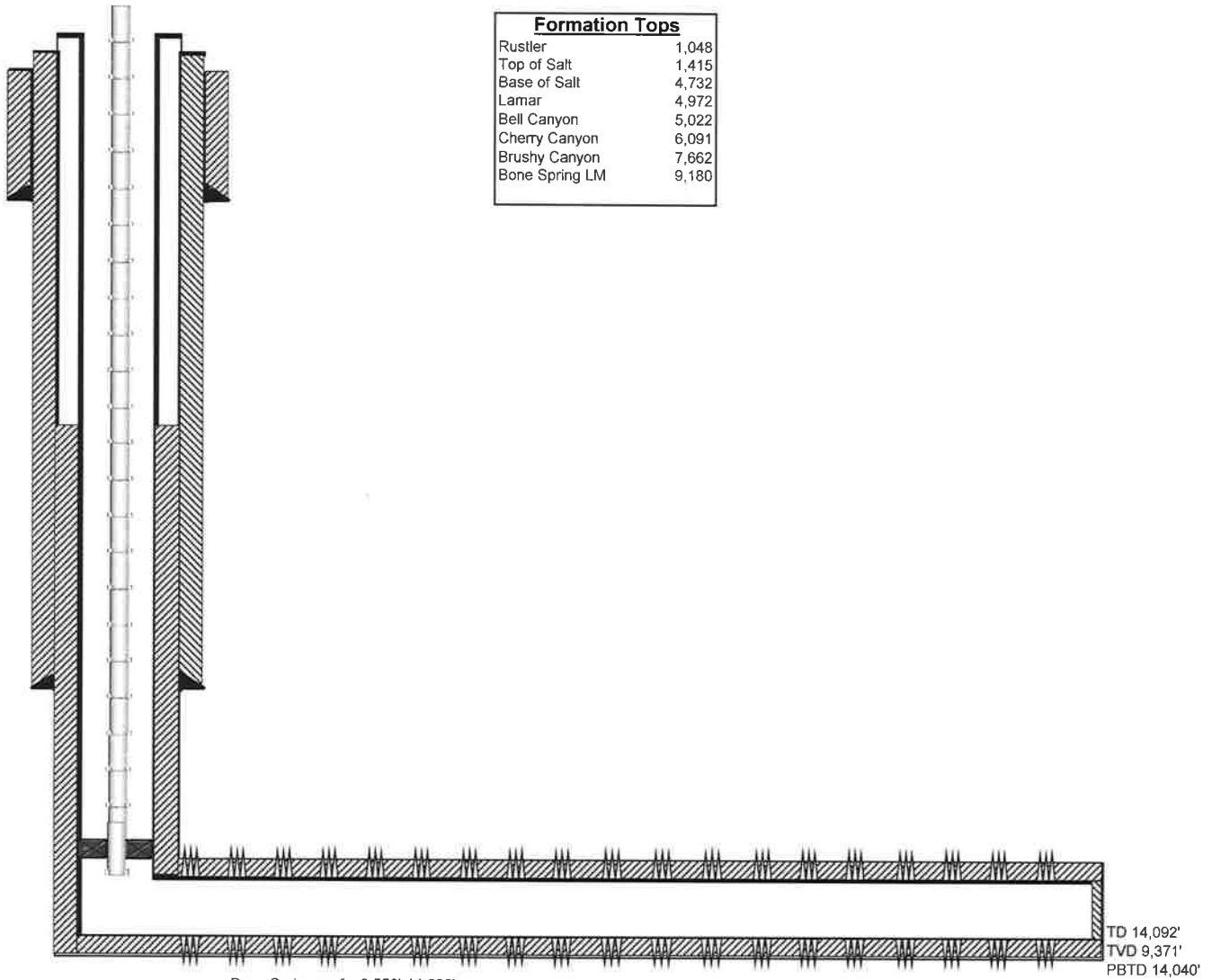
Formation Tops	
Anhydrite	1,037
Delaware	4,939
Bone Spring	9,325
Wolfcamp LM	11,484
Atoka Sand	14,344
Morrow Shale	15,558
Mississippian	16,903
Woodford	17,255
Devonian	17,412

Not to Scale
By: BAL 11/25/19

Well Name: Rojo 7811 JV-P Fed Com #2H
Location: 50' FSL & 430' FEL Sec. 22-25S-33E
County: Lea, NM
Lat/Long: 32.108913685,-103.55300863
API #: 30-025-42414
Spud Date: 3/20/15
Compl. Date: 5/6/15

Operator: BTA Oil Producers

Wellbore Diagram:



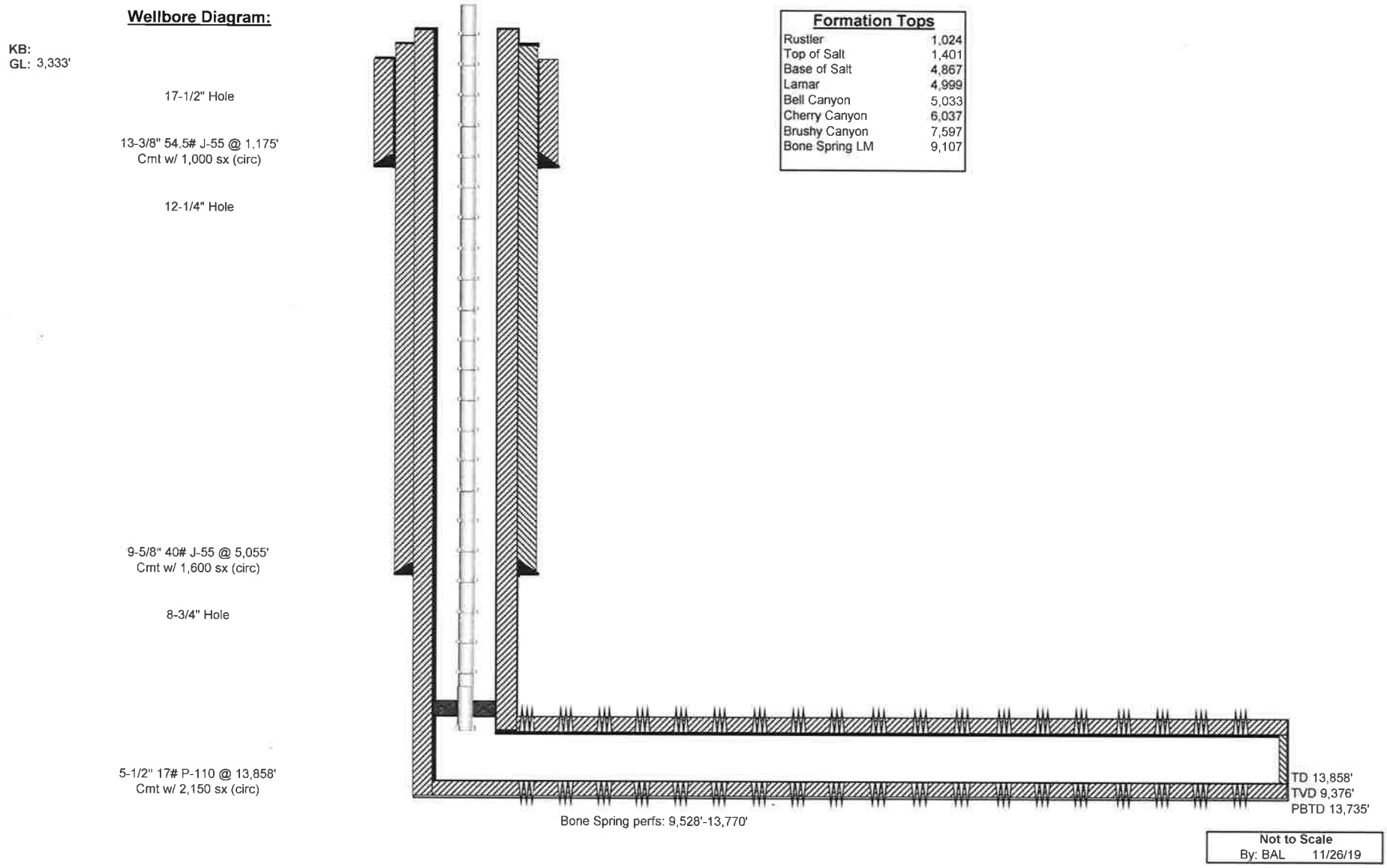
Formation Tops	
Rustler	1,048
Top of Salt	1,415
Base of Salt	4,732
Lamar	4,972
Bell Canyon	5,022
Cherry Canyon	6,091
Brushy Canyon	7,662
Bone Spring LM	9,180

Not to Scale
By: BAL 11/26/19

Well Name: Rojo C 7811 JV-P #1H
Location: 190' FSL & 380' FEL Sec. 27-25S-33E
County: Lea, NM
Lat/Long: 32.094789075,-103.55283553
API #: 30-025-42458
Spud Date: 8/30/15
Compl. Date: 12/18/15

Operator: BTA Oil Producers

Wellbore Diagram:



Formation Tops	
Rustler	1,024
Top of Salt	1,401
Base of Salt	4,867
Lamar	4,999
Bell Canyon	5,033
Cherry Canyon	6,037
Brushy Canyon	7,597
Bone Spring LM	9,107

Not to Scale
By: BAL 11/26/19

Well Name: Rojo 7811 22 Fed Com #14
Location: 220' FSL & 1250' FEL Sec. 22-25S-33E
County: Lea, NM
Lat/Long: 32.109386,-103.555695 NAD83
API #: 30-025-45309
Spud Date: 1/6/19
Compl. Date: 5/14/19

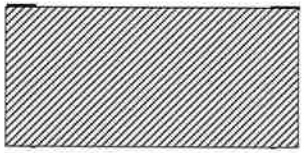
Operator: **BTA Oil Producers**

Wellbore Diagram:

KB:
GL: 3,345'

17-1/2" Hole

While drilling 17-1/2" surface hole, at 155' the 20" conductor set at 80' washed out and fell down hole. 114 sx of cement was pumped and circulated to surface.



Formation Tops

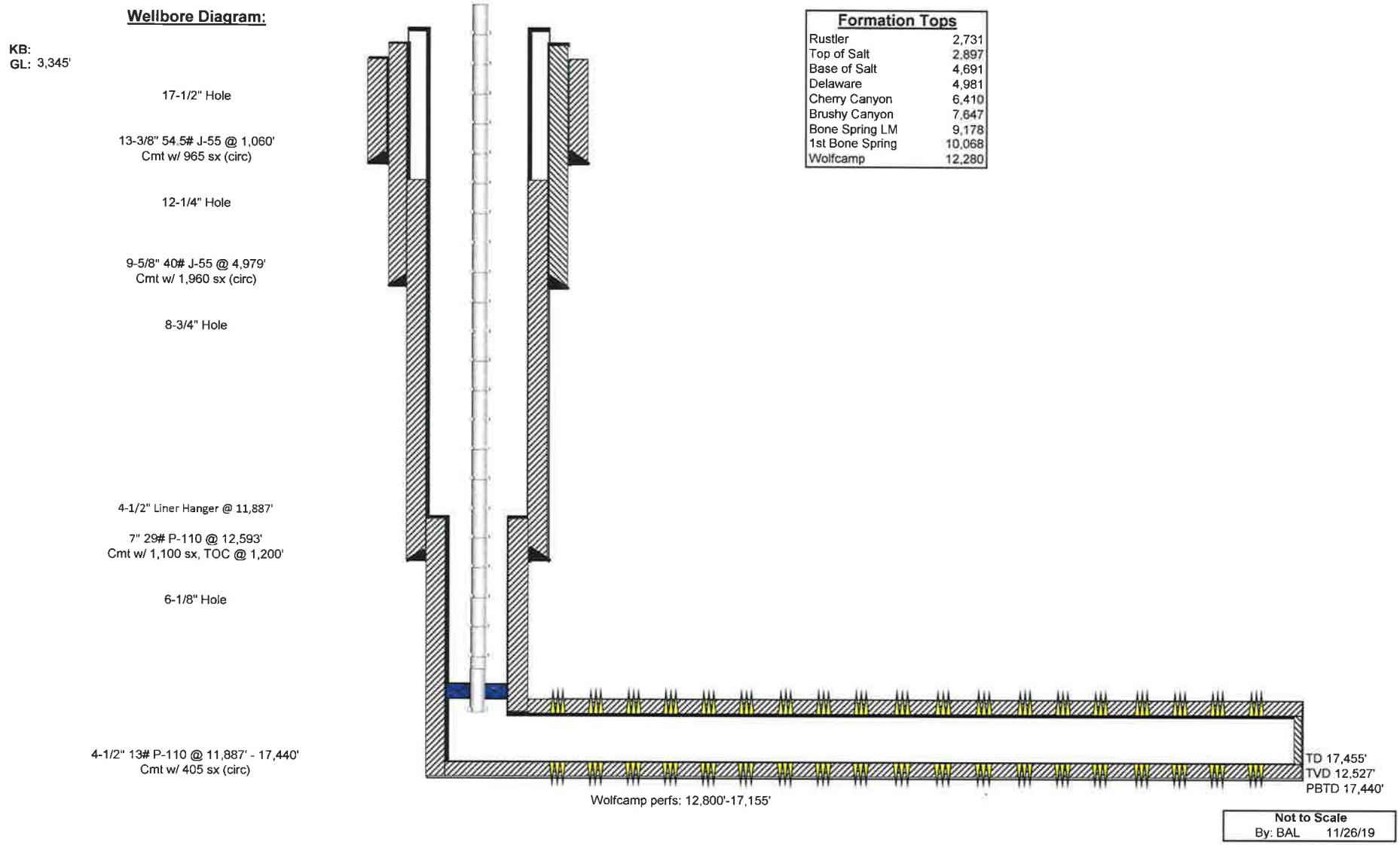
Rustler
Top of Salt
Base of Salt
Delaware
Cherry Canyon
Brushy Canyon
Bone Spring LM
1st Bone Spring
Wolfcamp

Not to Scale
By: BAL 11/26/19

Well Name: Rojo 7811 22 Fed Com #14Y
Location: 220' FSL & 1220' FEL Sec. 22-25S-33E
County: Lea, NM
Lat/Long: 32.109386,-103.555598 NAD83
API #: 30-025-45446
Spud Date: 1/6/19
Compl. Date: 5/14/19

Operator: BTA Oil Producers

Wellbore Diagram:



Formation Tops

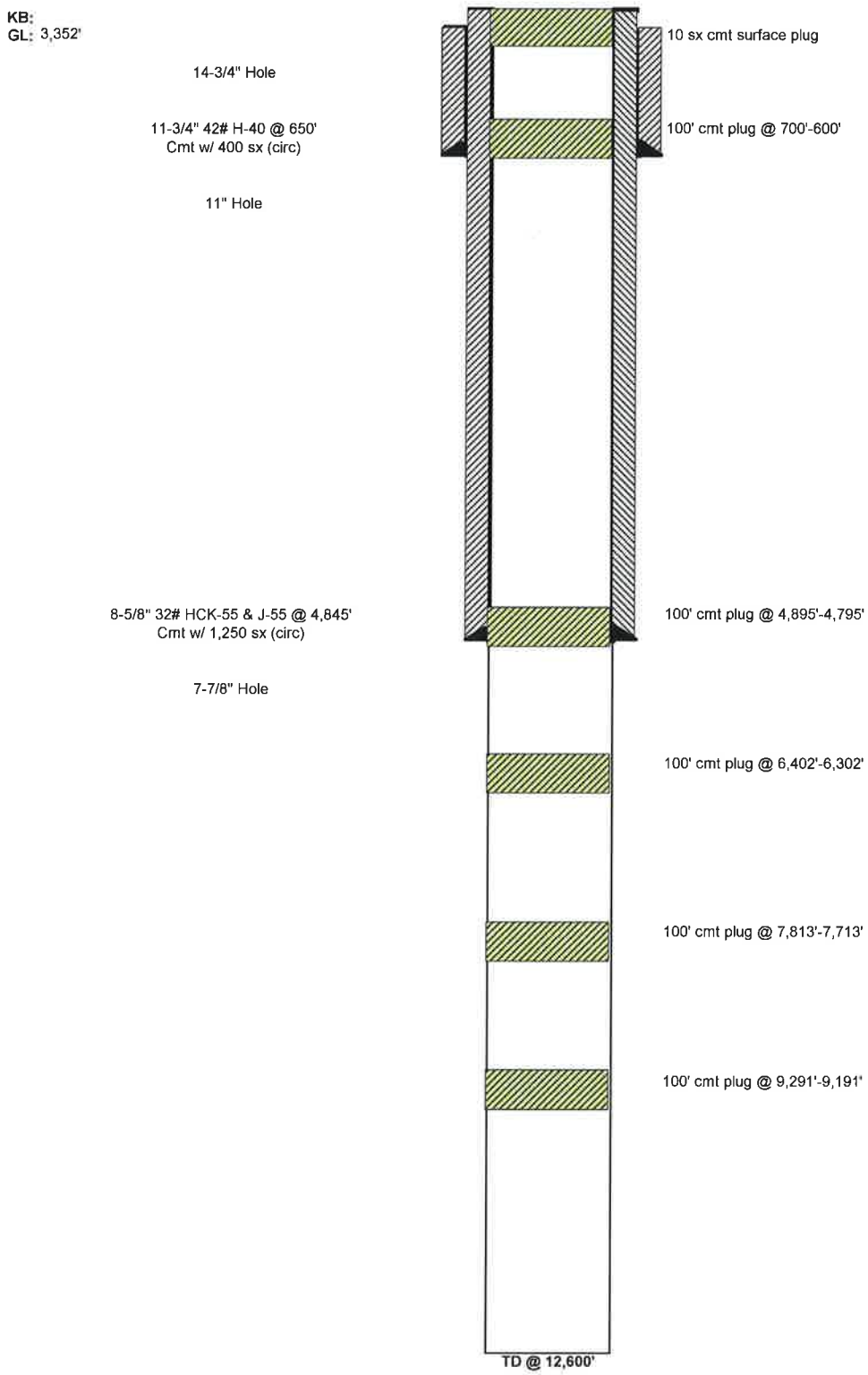
Rustler	2,731
Top of Salt	2,897
Base of Salt	4,691
Delaware	4,981
Cherry Canyon	6,410
Brushy Canyon	7,647
Bone Spring LM	9,178
1st Bone Spring	10,068
Wolfcamp	12,280

Not to Scale
By: BAL 11/26/19

Well Name:	Vaca 14 Fed #1
Location:	1650' FSL & 1650' FWL Sec. 14-25S-33E
County:	Lea, NM
Lat/Long:	32.1278191,-103.5462952 NAD83
API #:	30-025-34118
Spud Date:	9/20/97
Compl. Date:	P&A 10/6/97

eog resources

Current Wellbore Diagram:



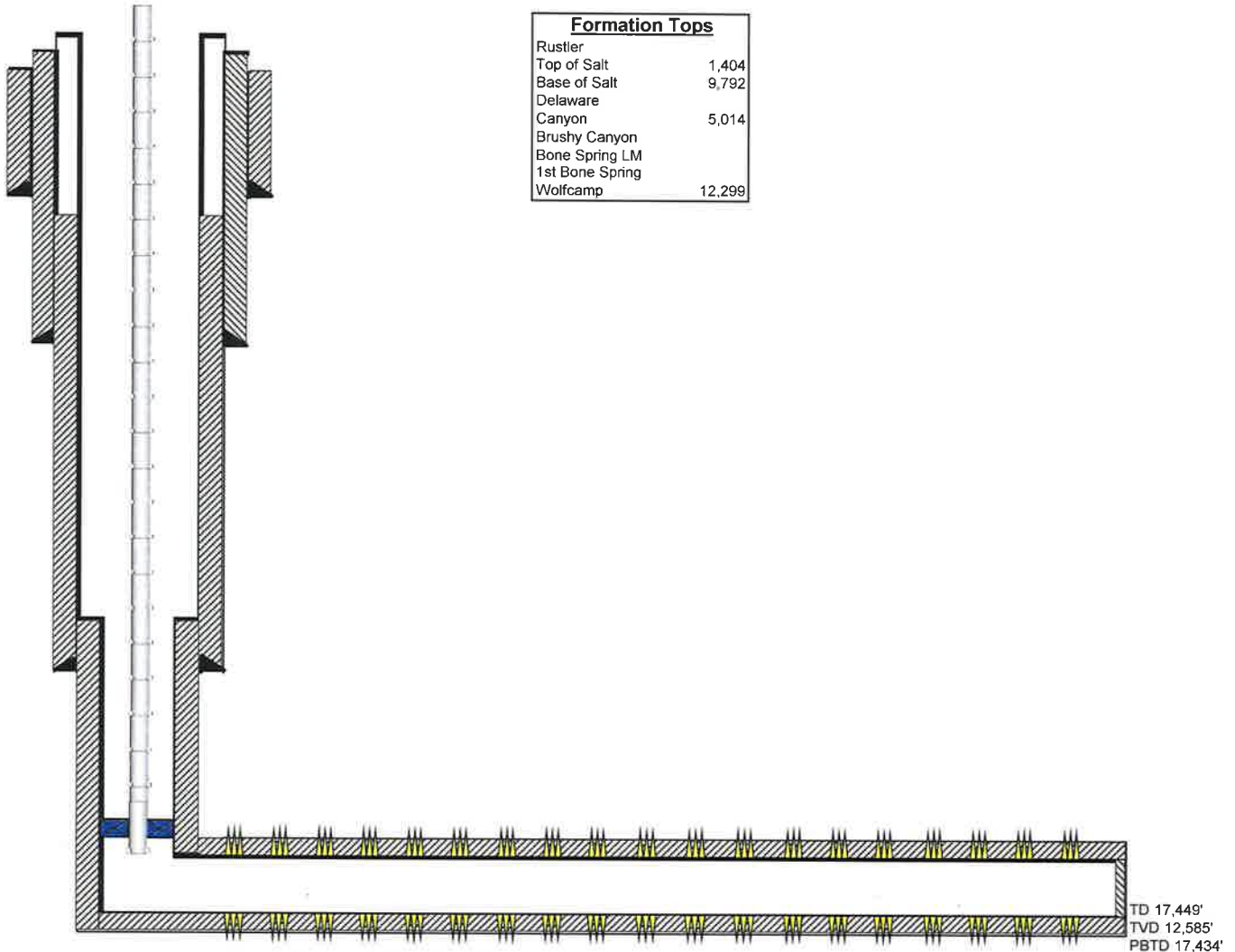
Formation Tops	
Delaware	5,039
Bone Spring	9,218
3rd Bone Sprg	11,896
Wolfcamp	12,316

Not to Scale
By: BAL 11/25/19

Well Name: Rojo 7811 27 FEE Com #10H
Location: 220' FNL & 1250' FEL Sec. 27-25S-33E
County: Lea, NM
Lat/Long: 32.107872,-103.552724 NAD83
API #: 30-025-44458
Spud Date: 4/30/18
Compl. Date: 9/4/18

Operator: BTA Oil Producers

Wellbore Diagram:



Formation Tops

Rustler	
Top of Salt	1,404
Base of Salt	9,792
Delaware	
Canyon	5,014
Brushy Canyon	
Bone Spring LM	
1st Bone Spring	
Wolfcamp	12,299

Not to Scale
By: BAL 11/26/19

Map Legend Number	API Number	Operator Name	Lease Name	Well Num	Well Type	Status	FTG	N/S	FTG	E/W	Unit	Sec	Tship	Rng	Date Completion	Depth Total Driller	Depth True Vertical	Hole Size	Csg Size	Set At	SX CMT	CMT Top	MTD	DVT	Current Completion	Pool
1	30-025-08387	HILL & MEEKER	MUSE-FEDERAL	1	P	P & A	660	FSL	660	FWL	M	23	25S	33E	10/26/1962	5159	5159	?	7"	534'	150	Surface	Circ.		N/A	N/A
2	30-025-34118	EOG RESOURCES INC	VACA 14 FEDERAL	1	P	P & A	1650	FSL	1650	FWL	K	14	25S	33E	10/06/1997	12600	12600	14-3/4"	11-3/4"	650'	400	Surface	Circ.			
																		11"	8-5/8"	4845'	1425	Surface	Cir.		N/A	N/A
3	30-025-39327	EOG RESOURCES INC	VACA 14 FEDERAL	3	P	Active	660	FNL	1980	FEL	B	14	25S	33E	09/26/2009	13200	9486	17-1/2"	13-3/8"	1180'	1017	Surface	Circ.			
																		12-1/4"	9-5/8"	5153'	2200	Surface	Circ.			
																										Red Hills; Upper Bone
																		8-3/4"	5-1/2"	13171'	1915	5250'	CBL		9740-12890'	Spring Shale [97900]
4	30-025-39531	EOG RESOURCES INC	LOMAS ROJAS STATE COM 26	1H	P	Active	330	FNL	430	FWL	D	26	25S	33E	05/02/2010	13690	9415	17-1/2"	13-3/8"	718'	750	Surface	Circ.			
																		12-1/4"	9-5/8"	5085'	1500	Surface	Circ.			
																										Red Hills; Lower Bone
																		8-3/4"	5-1/2"	13665'	2075	4600'	Calc.		9828'-13533'	Spring [51020]
5	30-025-39701	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	2H	P	Active	330	FSL	1850	FWL	N	26	25S	33E	06/26/2010	13792	9419	17-1/2"	13-3/8"	685'	675	Surface	Circ.			
																		12-1/4"	9-5/8"	4994'	1550	Surface	Circ.			
																										Red Hills; Lower Bone
																		8-3/4"	5-1/2"	13790'	800	3790'	CBL		9736'-13650'	Spring [51020]
6	30-025-39702	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	3H	P	Active	330	FSL	2262	FEL	O	26	25S	33E	07/19/2010	13742	9436	17-1/2"	13-3/8"	690'	675	Surface	Circ.			
																		12-1/4"	9-5/8"	5050'	1300	Surface	Circ.			
																										Red Hills; Lower Bone
																		8-3/4"	5-1/2"	13731'	1975	4450'	CBL		9800-13601'	Spring [51020]
7	30-025-39703	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	4H	P	Active	330	FSL	1350	FEL	O	26	25S	33E	08/04/2010	13850	9442	17-1/2"	13-3/8"	682'	675	Surface	Circ.			
																		12-1/4"	9-5/8"	5162'	1500	Surface	Circ./Bradenhead squeeze			
																										Red Hills; Lower Bone
																		8-3/4"	5-1/2"	13820'	1950	4600'	Calc.		9910-13727'	Spring [51020]
8	30-025-39704	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	5H	P	Active	330	FSL	430	FEL	P	26	25S	33E	08/26/2010	13800	9444	17-1/2"	13-3/8"	688'	675	Surface	Circ.			
																		12-1/4"	9-5/8"	5034'	1300	Surface	Circ.			
																										Red Hills; Lower Bone
																		8-3/4"	5-1/2"	13792'	2000	4500'	Circ.		9840-13711'	Spring [51020]
9	30-025-39892	EOG RESOURCES INC	VACA 14 FEDERAL	4H	P	Actice	330	FNL	660	FEL	A	14	25S	33E	08/08/2012	13800	9469	17-1/2"	13-3/8"	1238'	900	Surface	Circ.			
																		12-1/4"	9-5/8"	4957'	1325	Surface	Circ.			
																										Red Hills; Upper Bone
																		8-3/4"	5-1/2"	13800'	1845	4600'	Calc.		9718-13750'	Spring Shale [97900]
10	30-025-39943	EOG RESOURCES INC	VACA 14 FEDERAL	6H	P	Active	50	FNL	2130	FWL	C	14	25S	33E	11/04/2012	14150	9445	17-1/2"	13-3/8"	1249'	900	Surface	Circ.			
																		12-1/4"	9-5/8"	4995'	1325	Surface	Circ.			
																										Red Hills; Upper Bone
																		8-3/4"	5-1/2"	14083'	2075	4600'	Calc.		9517-14050'	Spring Shale [97900]
11	30-025-39944	EOG RESOURCES INC	VACA 14 FEDERAL COM	5H	P	Active	50	FNL	330	FWL	D	14	25S	33E	04/10/2011	14092	9422	17-1/2"	13-3/8"	1260'	585	Surface	Circ.			
																		12-1/4"	9-5/8"	4993'	1350	Surface	Circ.			
																										Red Hills; Lower Bone
																		8-3/4"	5-1/2"	14092'	1880	4050'	CBL		9735-13991'	Spring [51020]
12	30-025-40050	EOG RESOURCES INC	CABALLO 23 FEDERAL	1H	P	Active	50	FNL	440	FWL	D	23	25S	33E	07/17/2011	13985	9430	14-3/4"	11-3/4"	1163'	600	Surface	Circ.			
																		11"	8-5/8"	4954'	1200	Surface	Circ.			
																										Red Hills; Lower Bone
																		7-7/8"	5-1/2"	13965'	1465	4120'	CBL		9718-13864'	Spring [51020]
13	30-025-40051	EOG RESOURCES INC	CABALLO 23 FEDERAL	2H	P	Active	50	FNL	2200	FWL	C	23	25S	33E	02/03/2012	14110	9455	14-3/4"	11-3/4"	1190'	650	Surface	Circ.			
																		11"	8-5/8"	5005'	1200	Surface	Circ.			
																										Red Hills; Upper Bone
																		7-7/8"	5-1/2"	14097'	1450	4050'	Calc.		9729-14060'	Spring Shale [97900]
14	30-025-40052	EOG RESOURCES INC	CABALLO 23 FEDERAL	3H	P	Active	58	FNL	2200	FEL	B	23	25S	33E	02/06/2012	14045	9439	14-3/4"	11-3/4"	1181'	600	Surface	Circ.			
																		11"	8-5/8"	4995'	1100	Surface	Circ.			
																										Red Hills; Upper Bone
																		7-7/8"	5-1/2"	14045'	1450	4700'	Calc.		9738-14000'	Spring Shale [97900]
15	30-025-40053	EOG RESOURCES INC	CABALLO 23 FEDERAL	4H	P	Active	50	FNL	440	FEL	A	23	25S	33E	11/17/2011	14080	9449	14-3/4"	11-3/4"	1153'	600	Surface	Circ.			
																		11"	8-5/8"	4990'	1200	Surface	Circ.			
																										Red Hills; Upper Bone
																		7-7/8"	5-1/2"	14080'	1435	4043'	Calc.		9804-13992'	Spring Shale [97900]
16	30-025-40247	EOG RESOURCES INC	CABALLO 23 FEDERAL	5H	P	Active	40	FNL	1295	FWL	D	23	25S	33E	02/09/2012	14025	9437	14-3/4"	11-3/4"	1203'	650	Surface	Circ.			
																		11"	8-5/8"	4985'	1150	Surface	Circ.			
																										Red Hills; Upper Bone
																		7-7/8"	5-1/2"	13987'	1450	4050'	Calc.		9771-13960'	Spring Shale [97900]
17	30-025-40248	EOG RESOURCES INC	CABALLO 23 FEDERAL	6H	P	Active	20	FNL	1310	FEL	A	23	25S	33E	11/12/2011	14123	9485	14-3/4"	11-3/4"	1185'	600	Surface	Circ.			
																		11"	8-5/8"	4990'	1100	Surface	Circ.			
																										Red Hills; Lower Bone
																		7-7/8"	5-1/2"	14113'	1450	4050'	Calc.		9862-14082'	Spring [51020]
18	30-025-42156	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	501H	P	Active	330	FSL	875	FEL	P	26	25S	33E	05/21/2016	15582	10849	17-1/2"	13-3/8"	1091'	1000	Surface	Circ.			

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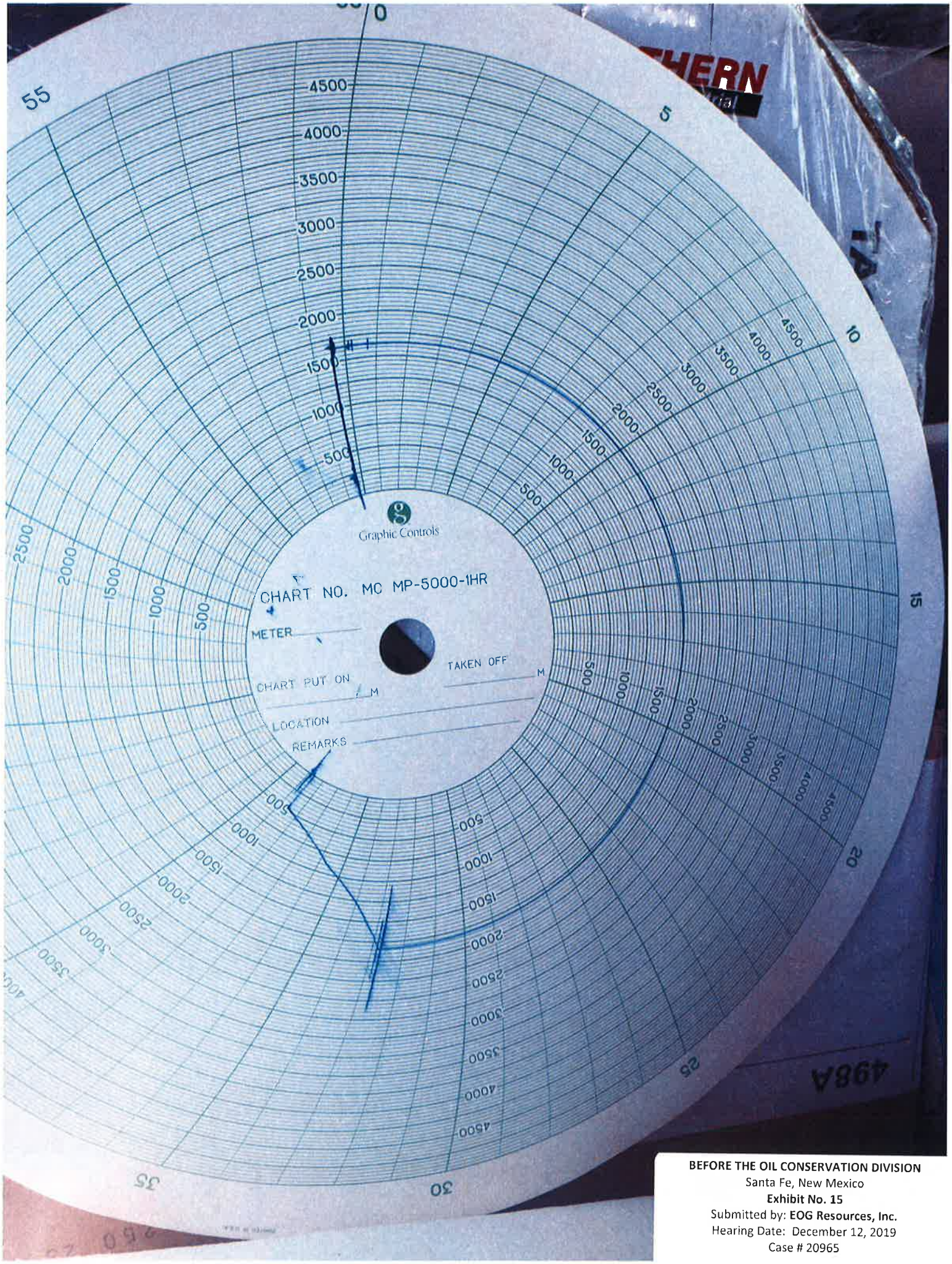
															12-1/4"	9-5/8""	4972'	1250	Surface	Circ.			
															8-3/4"	5-1/2"	15582'	1925	1958'	CBL		10983-15444'	Red Hills; Lower Bone Spring [51020]
19	30-025-42157	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	502H	P	Active	330 FSL	905 FEL	P	26	25S	33E	05/21/2016	15585	10843	17-1/2"	13-3/8"	1108'	1050	Surface	Circ.			
																12-1/4"	9-5/8""	4942'	1325	Surface	Circ.			
															8-3/4"	5-1/2"	15585'	1925	2505'	CBL		11021-15482'	Red Hills; Lower Bone Spring [51020]
20	30-025-42414	BTA OIL PRODUCERS LLC	ROJO 7811 JV-P FEDERAL COM	2H	P	Active	50 FSL	430 FEL	P	22	25S	33E	05/06/2015	14092	9371	17-1/2"	13-3/8"	1174'	1040	Surface	Circ.			
																12-1/4"	9-5/8""	5021'	1720	Surface	Circ.			
															8-3/4"	5-1/2"	14092'	1900	3380'	CBL		9556-14000'	Red Hills; Upper Bone Spring Shale [97900]
21	30-025-42458	BTA OIL PRODUCERS LLC	ROJO C 7811 JV-P	1H	P	Active	190 FSL	380 FEL	P	27	25S	33E	12/18/2015	13858	9360	17-1/2"	13-3/8"	1175'	1000	Surface	Circ.			
																12-1/4"	9-5/8"	5055'	1600	Surface	Circ.			
															8-3/4"	5-1/2"	13858'	2150	Surface	Circ.		9528-13770'	Red Hills; Upper Bone Spring Shale [97900]
22	30-025-42567	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	702H	P	Active	722 FNL	957 FEL	A	26	25S	33E	03/16/2016	17275	12530	14-3/4"	10-3/4"	1100'	680	Surface	Circ.			
																9-7/8"	7-5/8"	10465'	2639	Surface	Circ./Bradenhead squeeze			
															6-3/4"	5-1/2"	17275'	725	8034'	Calc.		12767-17160'	Bobcat Draw; Upper Wolfcamp [98094]
23	30-025-42568	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	701H	P	Active	721 FNL	927 FEL	A	26	25S	33E	04/11/2016	17218	12473	14-3/4"	10-3/4"	1127'	680	Surface	Circ.			
																9-7/8"	7-5/8"	10480'	1370	50'	TS	5066'		
															6-3/4"	5-1/2" & 5"	17218'	715	8128'	Calc.		12676-17072'	Bobcat Draw; Upper Wolfcamp [98094]
24	30-025-42970	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	703H	P	Active	721 FNL	1985 FEL	B	26	25S	33E	03/16/2016	17336	12447	14-3/4"	10-3/4"	1159'	723	Surface	Circ.			
																9-7/8"	7-5/8"	10798'	801	900'	TS	5051'		
															6-3/4"	5-1/2" & 5"	17336'	872	7161'	Calc.		12738-17212'	Bobcat Draw; Upper Wolfcamp [98094]
25	30-025-42971	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	704H	P	Active	721 FNL	2015 FEL	B	26	25S	33E	03/15/2016	17355	12493	14-3/4"	10-3/4"	1161'	745	Surface	Circ.			
																9-7/8"	7-5/8"	10807'	3329	Surface	Circ./Bradenhead squeeze			
															6-3/4"	5-1/2"	17345'	651	5750'	CBL		12833-17227'	Bobcat Draw; Upper Wolfcamp [98094]
26	30-025-43218	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	705H	P	Active	807 FNL	1806 FWL	C	26	25S	33E	10/23/2016	17480	12536	14-3/4"	10-3/4"	1154'	815	Surface	Circ.			
																9-7/8"	7-5/8"	11217'	2134	1900'	TS			
															6-3/4"	5-1/2"	17471'	995	Surface	Circ.		12754-17345'	Bobcat Draw; Upper Wolfcamp [98094]
27	30-025-43219	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	706H	P	Active	807 FNL	1776 FWL	C	26	25S	33E	10/23/2016	17423	12417	14-3/4"	10-3/4"	1159'	845	Surface	Circ.			
																9-7/8"	7-5/8"	11210'	2842	Surface	Circ.			
															6-3/4"	5-1/2"	16921'	628	11260'	CBL		12749-16795'	Bobcat Draw; Upper Wolfcamp [98094]
28	30-025-43220	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	707H	P	Active	806 FNL	979 FWL	D	26	25S	33E	11/20/2016	17421	12504	14-3/4"	10-3/4"	1157'	821	Surface	Circ.			
																9-7/8"	7-5/8"	11198'	2000	Surface	Circ./Bradenhead squeeze			
															6-3/4"	5-1/2"	17421'	631	11293'	CBL		12722-17313'	Bobcat Draw; Upper Wolfcamp [98094]
29	30-025-43221	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	708H	P	Active	806 FNL	949 FWL	D	26	25S	33E	11/20/2016	17264	12434	14-3/4"	10-3/4"	1182'	900	Surface	Circ.			
																9-7/8"	7-5/8"	11311'	2913	Surface	Circ./Bradenhead squeeze			
															6-3/4"	5-1/2"	17254'	710	11306'	CBL		12824-17142'	Bobcat Draw; Upper Wolfcamp [98094]
30	30-025-43875	EOG RESOURCES INC	CABALLO 23 FEDERAL	701H	P	Active	494 FSL	426 FWL	M	23	25S	33E	08/19/2018	19904	12405	17-1/2"	13-3/8"	1197'	1020	Surface	Circ.			
																12-1/4"	9-5/8"	4979'	1685	Surface	Circ.			
																8-3/4"	7-5/8"	11386'	510	2723'	Calc.			
															6-3/4"	5-1/2"	19904'	835	7476'	CBL		12612-19809'	Bobcat Draw; Upper Wolfcamp [98094]
31	30-025-43876	EOG RESOURCES INC	CABALLO 23 FEDERAL	702H	P	Active	494 FSL	461 FWL	M	23	25S	33E	08/19/2018	18398	12340	17-1/2"	13-3/8"	1197'	1220	Surface	Circ.			
																12-1/4"	9-5/8"	4994'	1685	Surface	Circ.			
																8-3/4"	7-5/8"	11793'	510	1036'	Calc.			
															6-3/4"	5-1/2"	18388'	825	7476'	CBL		13656-18389'	Bobcat Draw; Upper Wolfcamp [98094]
32	30-025-43877	EOG RESOURCES INC	CABALLO 23 FEDERAL	703H	P	Active	300 FSL	1755 FWL	N	23	25S	33E	08/14/2018	19939	12422	17-1/2"	13-3/8"	1150'	985	Surface	Circ.			
																12-1/4"	9-5/8"	4961'	1685	Surface	Circ.			
																8-3/4"	7-5/8"	11783'	470	1654'	Calc.			
															6-3/4"	5-1/2"	19929'	785	5710'	CBL		12668-19841'	Bobcat Draw; Upper Wolfcamp [98094]
33	30-025-43878	EOG RESOURCES INC	CABALLO 23 FEDERAL	704H	P	Active	300 FSL	1790 FWL	N	23	25S	33E	08/09/2018	19757	12341	17-1/2"	13-3/8"	1155'	985	Surface	Circ.			
																12-1/4"	9-5/8"	4948'	1600	Surface	Circ.			
																8-3/4"	7-5/8"	11747'	475	1295'	Calc.			
															6-3/4"	5-1/2"	19747'	755	6300'	CBL		12660-19648'	Bobcat Draw; Upper Wolfcamp [98094]
34	30-025-44458	BTA OIL PRODUCERS LLC	ROJO 7811 27 FEE COM	010H	P	Active	220 FNL	1250 FEL	A	27	25S	33E	09/04/2018	17449	12524	17-1/2"	13-3/8"	1118'	945	Surface	Circ.			
																12-1/4"	9-5/8"	4952'	1660	Surface	Circ.			
															8-3/4"	7"	12525'	1265	Surface	Circ.		12780-17155'	Bobcat Draw; Upper Wolfcamp [98094]
35	30-025-44536	EOG RESOURCES INC	STREETCAR 15 FEDERAL	501H	P	Active	249 FSL	358 FEL	P	15	25S	33E	08/14/2018	15610	10819	17-1/2"	13-3/8"	1220'	1260	Surface	Circ.			

																	12-1/4"	9-5/8"	4948'	1620	Surface	Circ.				
																	8-3/4"	5-1/2"	15590'	1980	4840'	CBL	10910-15581'	Draper Mill; Bone Spring [96392]		
36	30-025-44537	EOG RESOURCES INC	STREETCAR 15 FEDERAL	701H	P	Active	249 FSL	323 FEL	P	15 25S	33E	08/14/2018	17242	12404	17-1/2"	13-3/8"	1215'	1260	Surface	Circ.						
															12-1/4"	9-5/8"	4943'	1620	Surface	Circ.						
															8-3/4"	7-5/8"	11668'	515	2950'	Calc.						
																									WC-025 G-09 S253309P; Upper		
															6-3/4"	5-1/2"	17223'	540	8480'	CBL	12521-17200'	Wolfcamp [98180]				
37	30-025-45287	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	503H	P	Active	713 FNL	1328 FEL	B	26 25S	33E	11/23/2018	15830	10835	17-1/2"	13-3/8"	1125'	1115	Surface	Circ.						
															12-1/4"	9-5/8"	5060'	1420	Surface	Circ.						
																									Red Hills; Lower Bone		
															8-3/4"	5-1/2"	15810'	1982	4400'	CBL	11170-15786'	Spring [51020]				
38	30-025-45288	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	504H	P	Active	714 FNL	2518 FWL	C	26 25S	33E	11/24/2018	15768	10849	17-1/2"	13-3/8"	1174'	1125	Surface	Circ.						
															12-1/4"	9-5/8"	4980'	1420	Surface	Circ.						
																									Red Hills; Lower Bone		
															8-3/4"	5-1/2"	15753'	2325	4400'	CBL	11100-15731'	Spring [51020]				
39	30-025-45309	BTA OIL PRODUCERS LLC	ROJO 7811 22 FEDERAL COM	014H	P	P & A	220 FSL	1250 FEL	P	22 25S	33E	N/A	155	155	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A		
40	30-025-45446	BTA OIL PRODUCERS LLC	ROJO 7811 22 FEDERAL COM	014Y	P	Active	220 FSL	1220 FEL	P	22 25S	33E	05/15/2019	17455	12527	17-1/2"	13-3/8"	1060'	965	Surface	Circ.						
															12-1/4"	9-5/8"	4979'	1690	Surface	Circ.						
																									Bobcat Draw; Upper		
															8-3/4"	7"	12593'	1100	1200'	Calc.	12800-17155'	Wolfcamp [98094]				
41	30-025-45584	EOG RESOURCES INC	CABALLO 23 FED	705H	P	Active	300 FSL	2231 FWL	N	23 25S	33E	05/11/2019	19970	12454	12-1/4"	9-5/8"	1210'	660	Surface	Circ.						
															8-3/4"	7-5/8"	11728'	1515	29'	Echo						
																									Bobcat Draw; Upper		
															6-3/4"	5-1/2"	19950'	825	7120'	CBL	12720-19933'	Wolfcamp [98094]				
42	30-025-45585	EOG RESOURCES INC	CABALLO 23 FEDERAL	706H	P	Active	300 FSL	2264 FWL	N	23 25S	33E	05/11/2019	20010	12436	12-1/4"	9-5/8"	1210'	660	Surface	Circ.						
															8-3/4"	7-5/8"	11777'	1752	Surface	Circ.						
																									Bobcat Draw; Upper		
															6-3/4"	5-1/2"	19988'	825	5720'	CBL	12722-19971'	Wolfcamp [98094]				
43	30-025-45588	EOG RESOURCES INC	CABALLO 23 FEDERAL	709H	P	Active	300 FSL	2032 FEL	O	23 25S	33E	05/09/2019	20046	12450	12-1/4"	9-5/8"	1209'	690	Surface	Circ.						
															8-3/4"	7-5/8"	11773'	1688	Surface	Circ.						
																									Bobcat Draw; Upper		
															6-3/4"	5-1/2"	20031'	760	4980'	CBL	12611-20015'	Wolfcamp [98094]				
44	30-025-45589	EOG RESOURCES INC	CABALLO 23 FEDERAL	710H	P	Active	300 FSL	639 FEL	P	23 25S	33E	05/08/2019	19995	12490	12-1/4"	9-5/8"	1254'	690	Surface	Circ.						
															8-3/4"	7-5/8"	11708'	1820	Surface	Circ.						
																									Bobcat Draw; Upper		
															6-3/4"	5-1/2"	19980'	825	5368'	CBL	12810-19963'	Wolfcamp [98094]				
45	30-025-45623	EOG RESOURCES INC	CABALLO 23 FEDERAL	711H	P	Active	300 FSL	606 FEL	P	23 25S	33E	05/08/2019	20014	12481	12-1/4"	9-5/8"	1250'	690	Surface	Circ.						
															8-3/4"	7-5/8"	11784'	1707	69'	Echo						
																									Bobcat Draw; Upper		
															6-3/4"	5-1/2"	19993'	825	5050'	CBL	12840-19976'	Wolfcamp [98094]				
46	30-025-45755	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	505H	P	Active	720 FNL	950 FWL	D	26 25S	33E	08/01/2019	15717	10827	17-1/2"	13-3/8"	1195'	1030	Surface	Circ.						
															12-1/4"	9-5/8"	4957'	1327	Surface	Circ.						
																									Red Hills; Lower Bone		
															8-3/4"	5-1/2"	15702'	2215	3212'	CBL	11100-15686'	Spring [51020]				
47	30-025-45756	EOG RESOURCES INC	LOMAS ROJAS 26 STATE COM	506H	P	Active	753 FNL	950 FWL	D	26 25S	33E	08/01/2019	15673	10827	17-1/2"	13-3/8"	1194'	1025	Surface	Circ.						
															12-1/4"	9-5/8"	4965'	1325	Surface	Circ.						
																									Red Hills; Lower Bone		
															8-3/4"	5-1/2"	15697'	1820	3862'	CBL	11075-15644'	Spring [51020]				
48	30-025-41523	EOG RESOURCES INC	VACA 11 FEDERAL	2H	P	Active	170 FSL	1200 FEL	P	11 25S	33E	05/30/2014	15675	10710	17-1/2"	13-3/8"	1236'	825	Surface	Circ.						
															12-1/4"	9-5/8"	5018'	1350	Surface	Circ.						
																									Red Hills; Lower Bone		
															8-3/4"	5-1/2"	15675'	2230	2700'	CBL	11080-15410'	Spring [51020]				



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Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
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www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

2607G	67453466	Caballo LGL Discharge
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2019024978	1819	R Poole - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	Default
District	Area Name	Field Name	Facility Name

Nov 5, 2019 10:50		Nov 18, 2019 09:11	Nov 18, 2019
Date Sampled	Date Effective	Date Received	Date Reported

37.00		Torrance	1375 @ 132
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

EOG Resources Inc.	H2O=4
Operator	Lab Source Description

Component	Mol %	GPM
H2S (H2S)	0.0000	
Nitrogen (N2)	1.2450	
CO2 (CO2)	0.2820	
Methane (C1)	73.1200	
Ethane (C2)	13.3450	3.5680
Propane (C3)	7.3150	2.0150
I-Butane (IC4)	0.9120	0.2980
N-Butane (NC4)	2.2570	0.7110
I-Pentane (IC5)	0.4440	0.1620
N-Pentane (NC5)	0.5010	0.1820
Hexanes Plus (C6+)	0.5790	0.2510
TOTAL	100.0000	7.1870

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 °F		14.73 PSI @ 60.00 °F	
Dry	Saturated	Dry	Saturated
1,334.3	1,312.4	1,337.4	1,315.4

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.7800	0.7770

Molecular Weight
22.5047

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S
1 PPM

PROTREND STATUS:
Passed By Validator on Nov 19, 2019

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
Close enough to be considered reasonable.

VALIDATOR:
Dustin Armstrong

VALIDATOR COMMENTS:
OK

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Submitted by: **EOG Resources, Inc.**
Hearing Date: December 12, 2019
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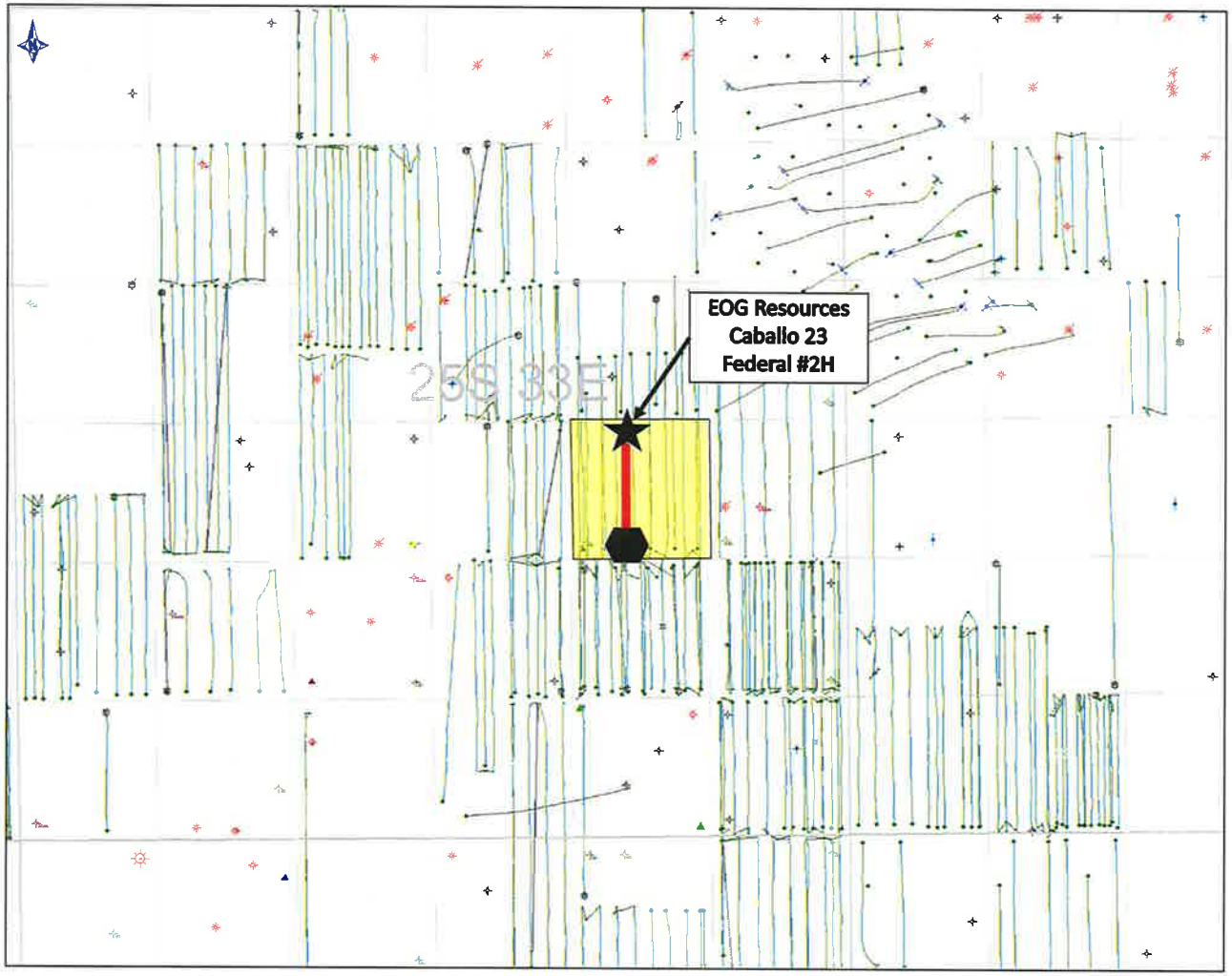
Caballo Area Lease Map



Map Legend

SHL

BHL

EOG Resources -- Horizontal Well Location (Caballo 23 Federal #2H)

EOG Acreage

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Submitted by: **EOG Resources, Inc.**
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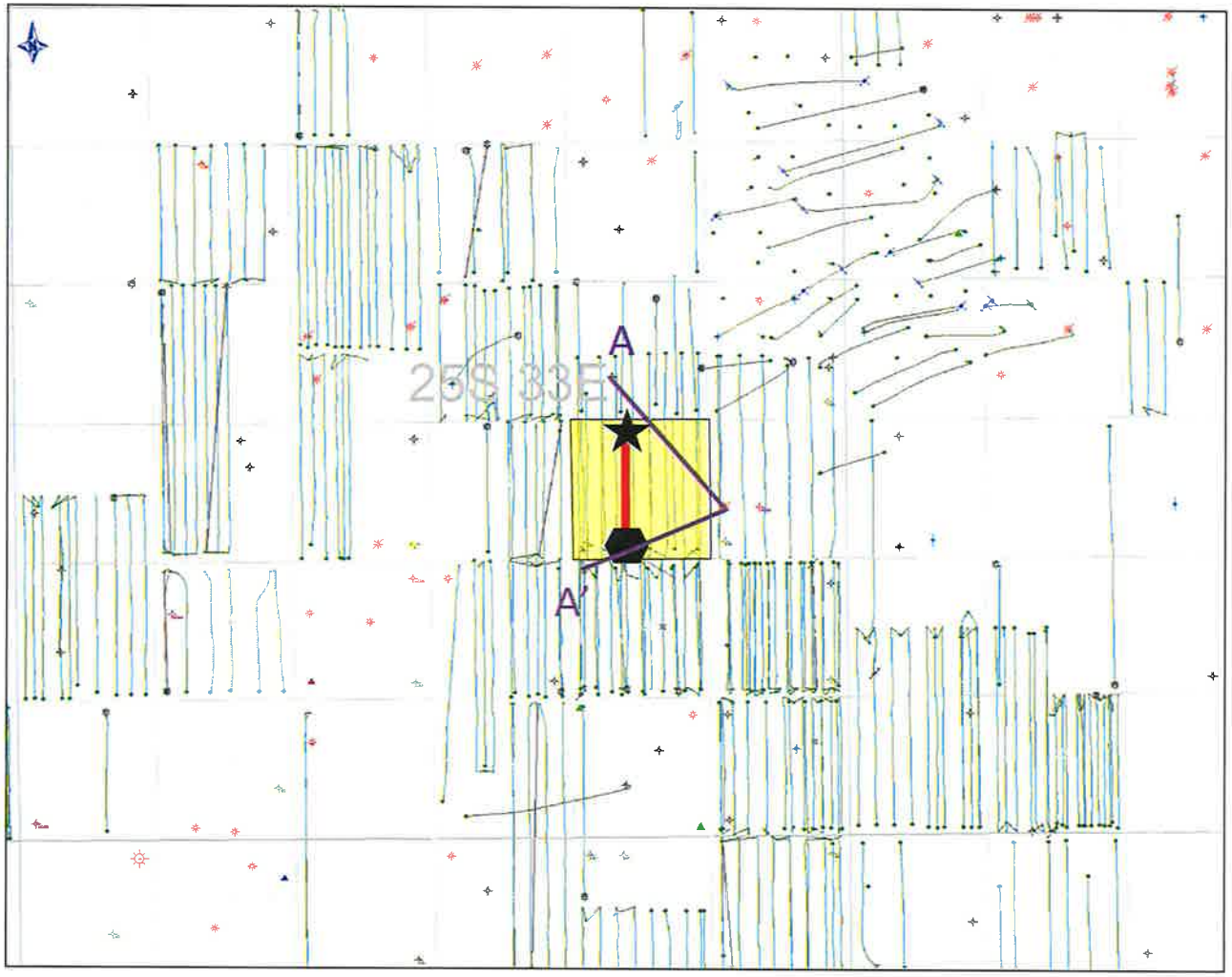
Caballo Area Cross Section Map



Map Legend

SHL

BHL

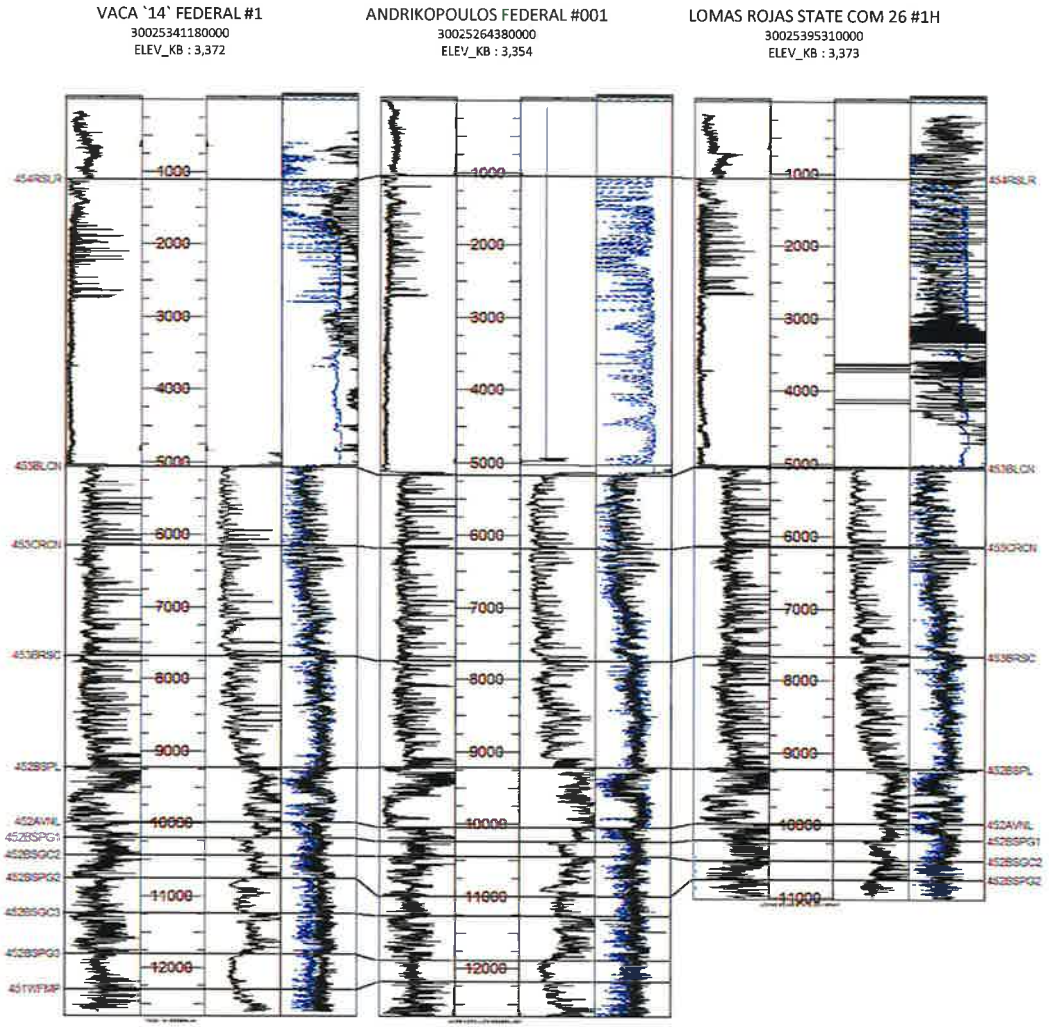
EOG Resources -- Horizontal Well Location (Caballo 23 Federal #2H)

EOG Acreage

Caballo Area Cross Section

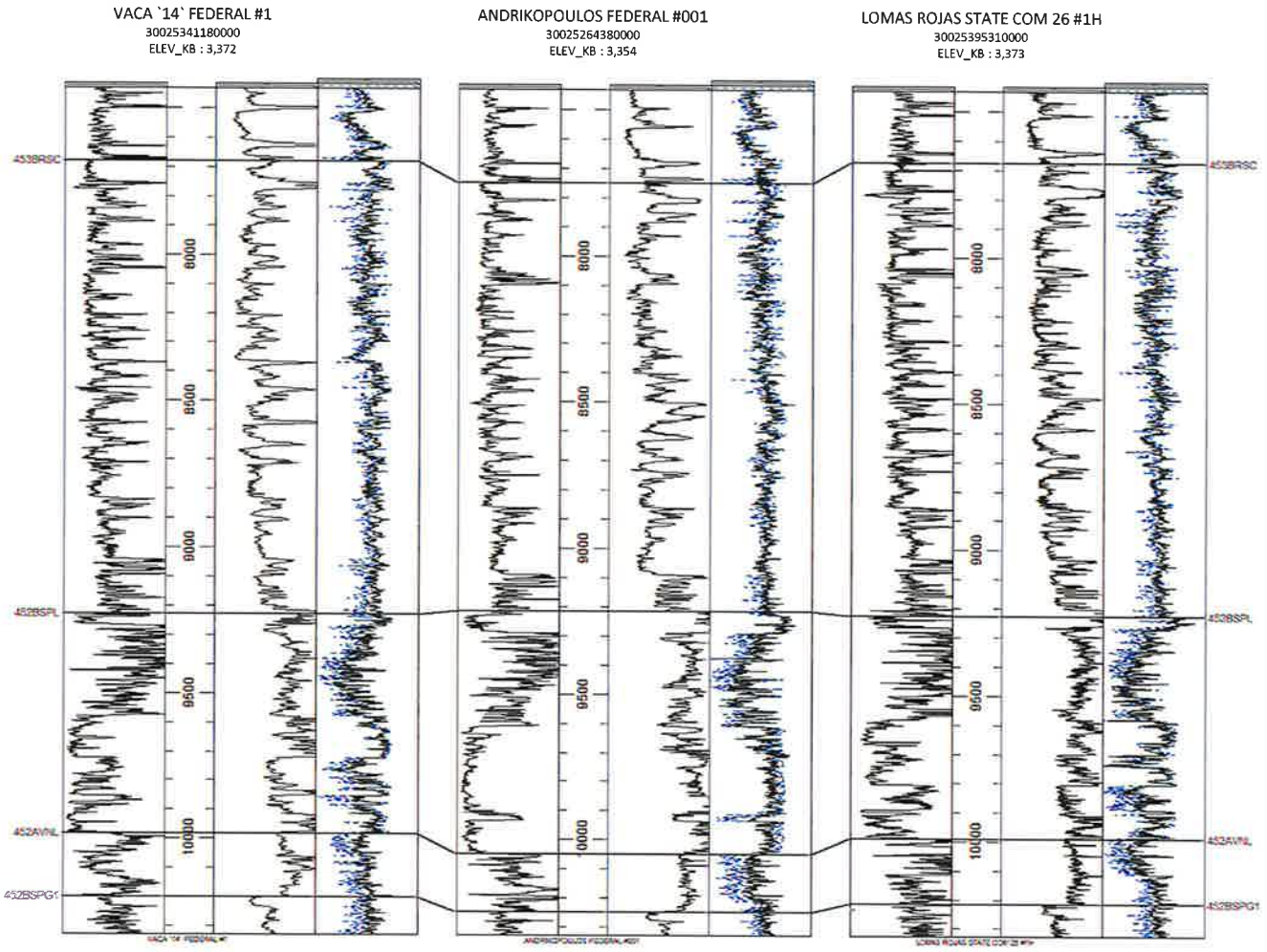
A
North

A'
South



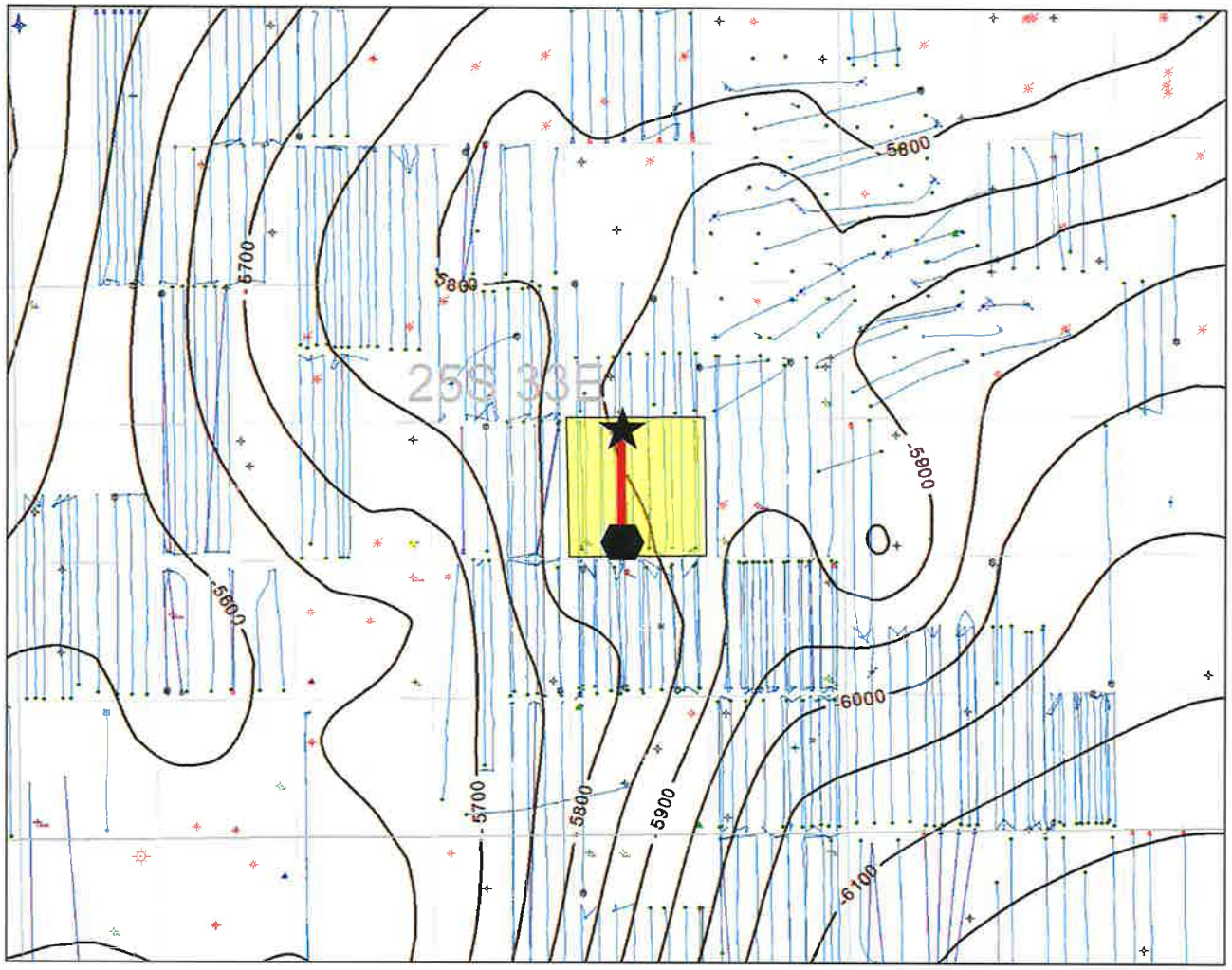
Caballo Area Cross Section

A
North



A'
South

Caballo Area Structure with Top of Bone Spring Lime (SSTVD)



Map Legend

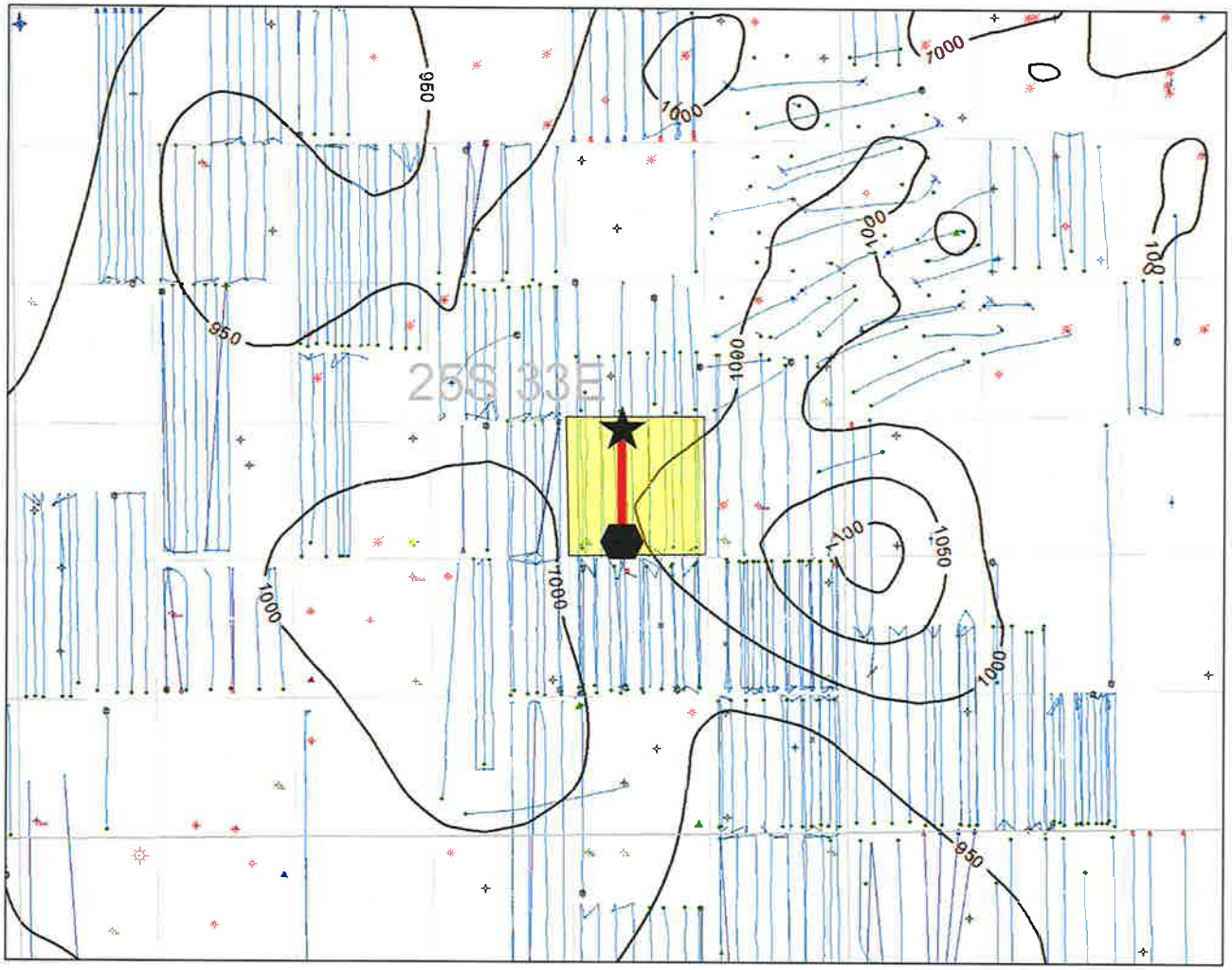
SHL

BHL

EOG Resources -- Horizontal Well Location (Caballo 23 Federal #2H)

EOG Acreage

Caballo Area Isopach with Top Bone Spring Lime to Top First Bone



Map Legend

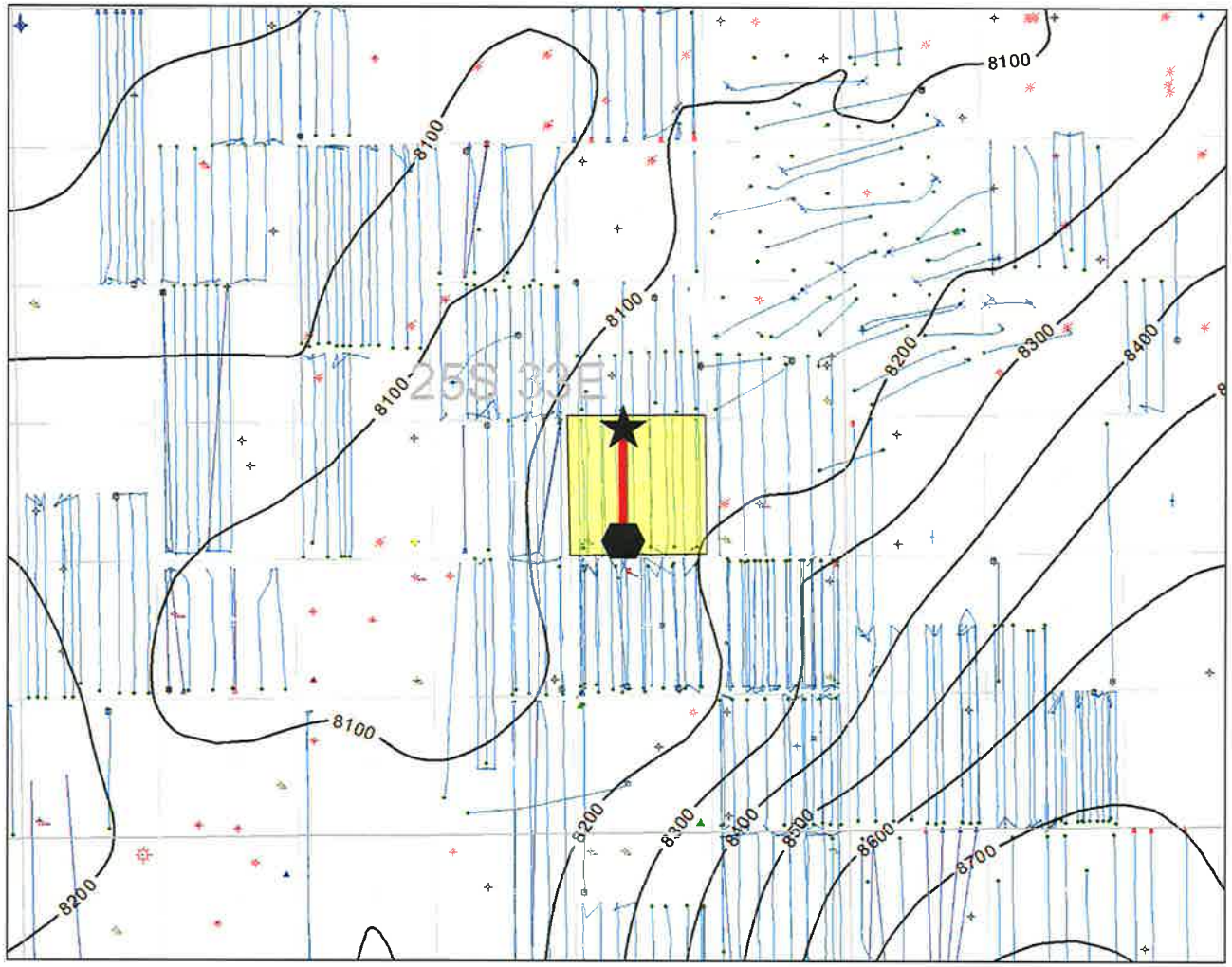
SHL

BHL

EOG Resources -- Horizontal Well Location (Caballo 23 Federal #2H)

EOG Acreage

Caballo Area Isopach with Top Rustler to Top Bone Spring Lime



Map Legend

SHL

BHL

EOG Resources -- Horizontal Well Location (Caballo 23 Federal #2H)

EOG Acreage

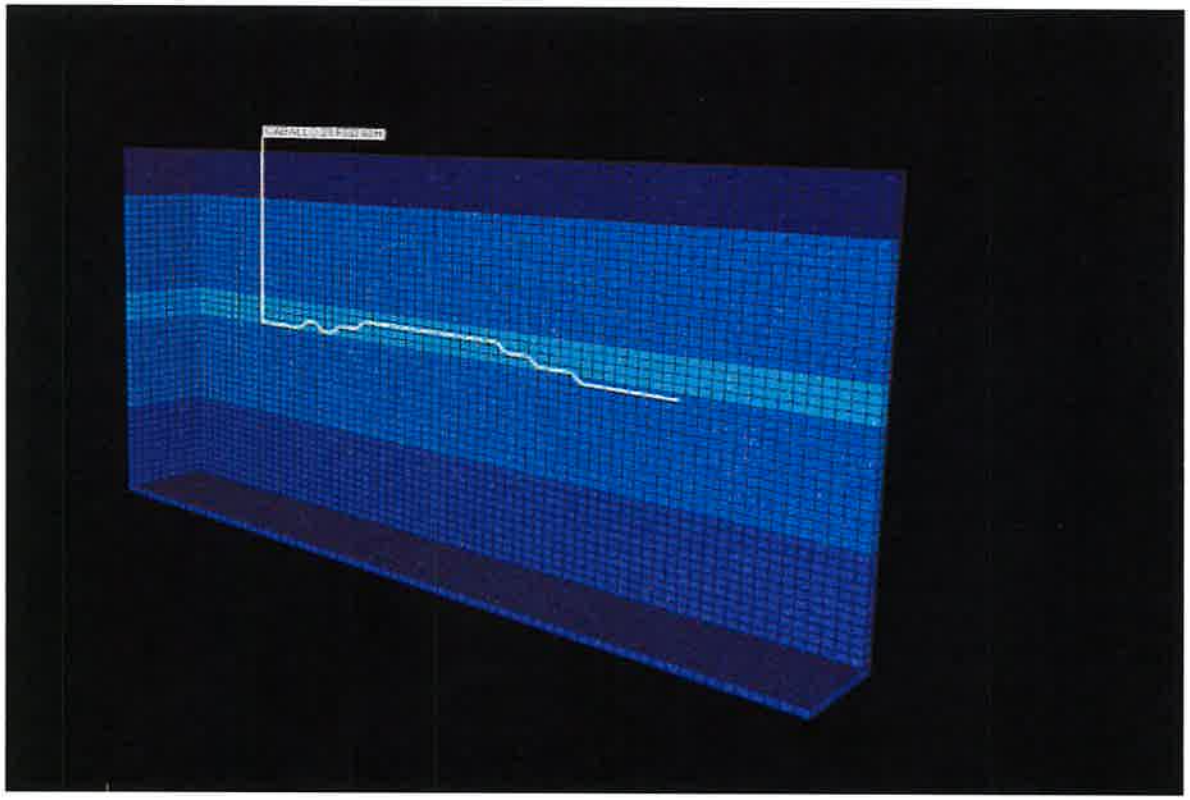
Caballo 23 Fed Com 2H Frac Summary

Avg Pressure	Max Pressure	ISIP	FG
6437	7786	2998	0.75

Prop	291 Mlbs
100 mesh	96 Mlbs
40/70	195 Mlbs

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 18
Submitted by: EOG Resources, Inc.
Hearing Date: December 12, 2019
Case # 20965

Model



BSG LIME

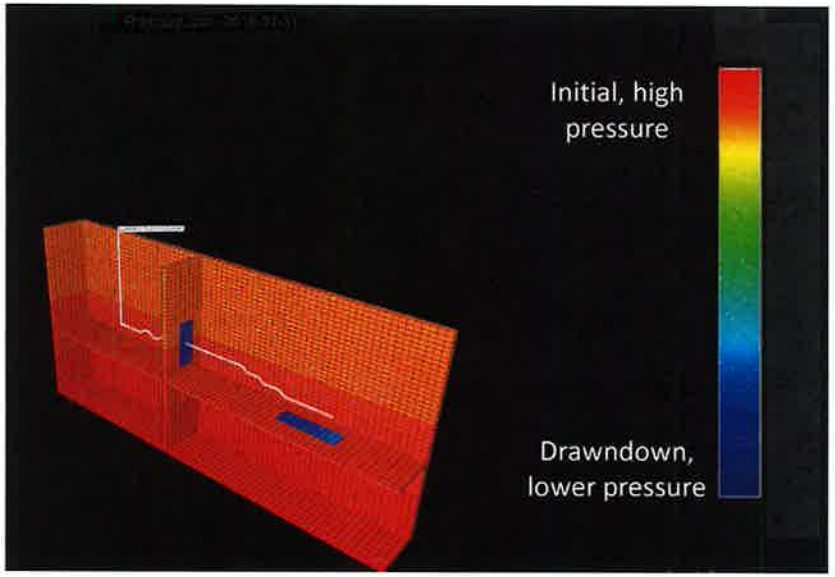
LNRD A /
Avalon Shale
(Proposed Zone)

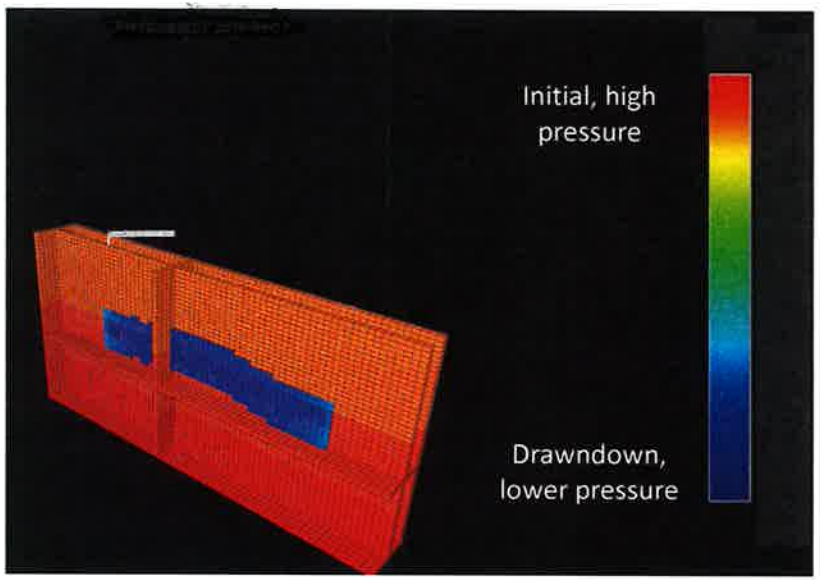
LNRD B shale

- Wellbore placed into geologic layers
- Layers assigned properties based on well log responses

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 19
Submitted by: EOG Resources, Inc.
Hearing Date: December 12, 2019
Case # 20965

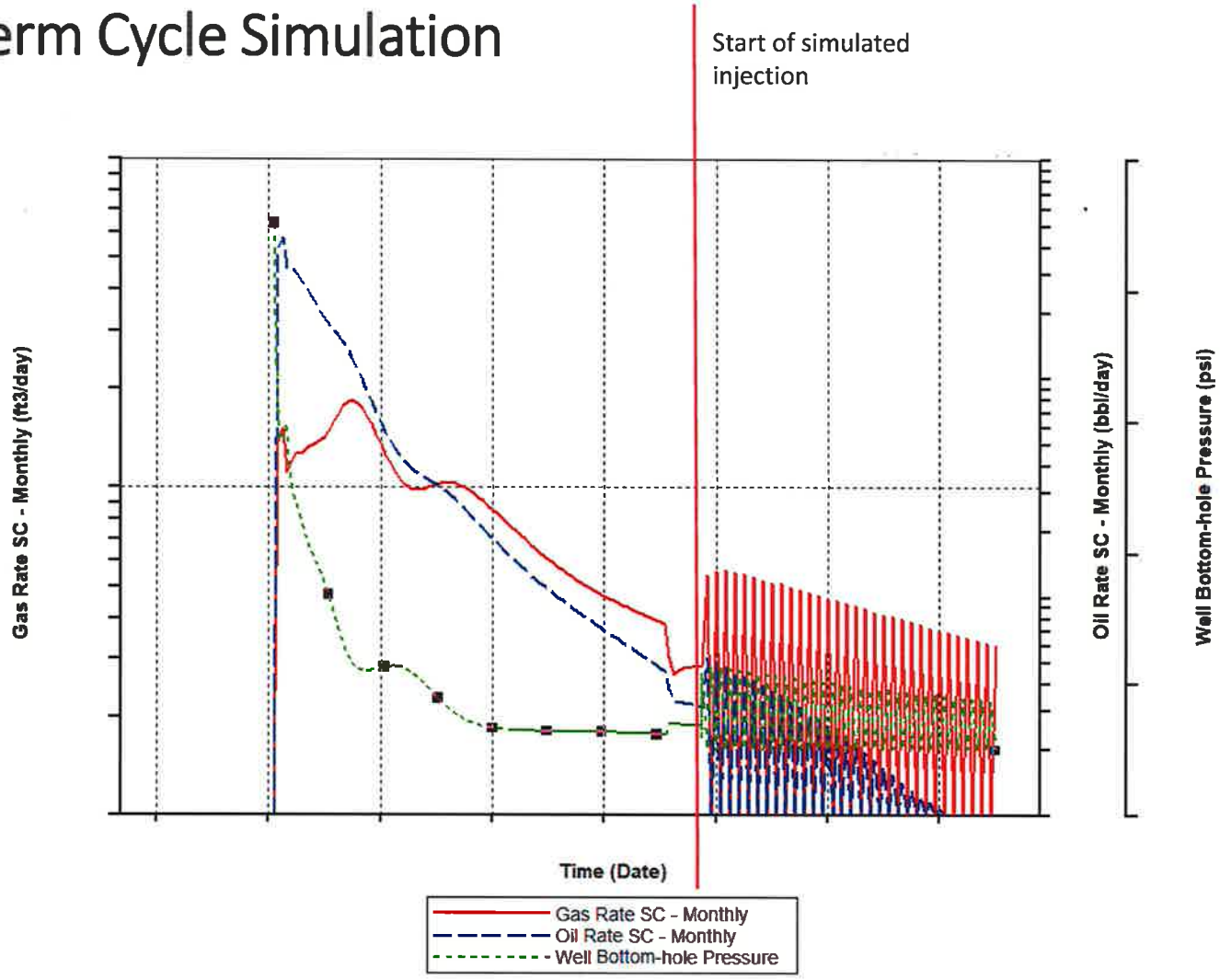
Model





Within the matrix, drawdown is confined to near wellbore due to low permeability

Long Term Cycle Simulation



Long Term Cycle Simulation