

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. \_\_\_\_\_

**APPLICATION**

Devon Energy Production Company, L.P. ("Applicant") (OGRID 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 792.03-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 21, 28, and irregular Section 33, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells:

- (1) the **Cobbler 21-33 Fed Com #6H Well**, (2) the **Cobbler 21-33 Fed Com #7H Well**, and (3) the **Cobbler 21-33 Fed Com #13H Well**, each wells is to be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 21 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 33; and
- (4) the **Cobbler 21-33 Fed Com #8H Well**, and (5) the **Cobbler 21-33 Fed Com #9H Well**, both wells are to be drilled from a common surface hole

location in the NE/4 NE/4 (Unit A) of Section 21 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33.

3. The completed interval for the **Cobbler 21-33 Fed Com #8H Well** will remain within 330 feet of the E/2 E/2 of Sections 21, 28, and 33 to allow inclusion of these proximity tracts in a standard 792.03-acre horizontal well spacing comprised of the E/2 of Sections 21, 28, and 33.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
Post Office Box 2208  
Santa Fe, New Mexico 87504-2208  
(505) 988-4421  
(505) 983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
kaluck@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**