

DOCKET: OIL CONSERVATION DIVISION HEARINGS - THURSDAY, JANUARY 23, 2020

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above. A party desiring to use projection equipment at the hearing shall contact Florene Davidson, OCD Clerk, no later than seven (7) business days prior to the hearing.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	13987	Application of Hilcorp Energy Company to Amend Reference Case Order R-12865 to Include the Pictured Cliffs and Fruitland Coal Gas Pools for Pre-Approval of Downhole Commingling as to all Criteria for its San Juan 28-4 Unit and to Eliminate the Notice Requirement, Rio Arriba County, New Mexico. Pursuant to 19.15.12.11(C) NMAC, applicant seeks to re-open Case No. 13987 to amend downhole commingling reference case Order R-12865 to include pre-approval to downhole commingle production from the Pictured Cliffs and Fruitland Coal Gas Pools as to all criteria under 19.15.12.11(A) and to eliminate the notification requirement on an area-wide basis for all existing and future wells drilled anywhere within its San Juan 28-4 Unit, Rio Arriba County, New Mexico. Said area is approximately 40 miles east, southeast of Bloomfield, NM.
2.	16292 <i>Continued to February 20, 2020</i>	Applicant seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 3 and 10, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. Applicant proposes to horizontally drill the Cherry Hills 10-3 Federal Com 1H.
3.	16354 <i>Continued to February 20, 2020</i>	Statutory unitization of the proposed RP State Unit containing 639.60 acres of state lands.
4.	16355 <i>Continued to February 20, 2020</i>	Approval of a secondary recovery project in the proposed RP State Unit Area
5.	16414 <i>Continued to March 19, 2020</i>	Duda Bides Federal 22 28 19 WXY/WA #5H/6H/10H N2 Sec 19
6.	16492 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 20 and the N/2 N/2 of Section 19 in T22S, R28E

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7.	16493 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2 N/2 of Section 20 and the S/2 N/2 of Section 19, T22S, R28E
8.	16494 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2 of Section 20 and the N/2 of Section 19, T22S, R28E
9.	16495 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 20 and the S/2 of Section 19, T22S, R28E
10.	20132 <i>Continued to March 19, 2020</i>	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
11.	20133 <i>Continued to March 19, 2020</i>	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
12.	20134 <i>Continued to March 19, 2020</i>	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
13.	20141	Approve drilling the Sparrow SWD #1 well at a surface location 405 feet from the North line and 297 feet from the West line of Section 11, T24S, R33E for the purpose of operating a salt water disposal well.
14.	20142	Approve the drilling of the Trident SWD #1 well at a surface location 240 feet from the North line and 1120 feet from the West line of Section 13, T24S, R33E for the purpose of operating a salt water disposal well.
15.	20166 <i>Continued to March 19, 2020</i>	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Sections 17 and 20, T22S, R28E
16.	20167 <i>Continued to March 19, 2020</i>	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, T22S, R28E
17.	20168 <i>Continued to March 19, 2020</i>	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T22S, R28E
18.	20173 <i>Dismissed</i>	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 9 and the W/2 of Section 16, T26S, R27E
19.	20174 <i>Dismissed</i>	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 9 and the E/2 of Section 16, T26S, R27E

20.	20175 <i>Dismissed</i>	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 W/2 of Section 34, T25S, R27E, and the W/2 W/2 of Section 3, T26S, R27E
21.	20176 <i>Dismissed</i>	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2 W/2 of Section 34, T25S, R27E, and the E/2 W/2 of Section 3, T26S, R27E
22.	20177 <i>Dismissed</i>	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 E/2 of Section 3, T26S, R27E
23.	20178 <i>Dismissed</i>	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T25S, R27E and the E/2 E/2 of Section 3, T26S, R27E
24.	20179 <i>Dismissed</i>	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 34, T25S, R27E, and the W/2 of Section 3, T26S, R27E
25.	20180 <i>Dismissed</i>	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 34, T25S, R27E and the E/2 of Section 3, T26S, R27E
26.	20190 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the N. Seven Rivers;Glorieta-Yeso Pool comprised of the E/2 E/2 of Section 34, T19S, R25E
27.	20201 <i>Continued to March 19, 2020</i>	Pool all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, T22S, R28E
28.	20226 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool comprised of the S/2 N/2 of Section 5, T18S, R27E
29.	20248 <i>Continued to February 20, 2020</i>	Pool all mineral interests in the Glorieta-Yeso formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T19S, R25E
30.	20249 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2 N/2 of Section 17 and the N/2 N/2 of Section 18, T22S, R28E
31.	20250 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 N/2 of Section 17 and Lots 7, 8 and S/2 NE/4 (the S/2 N/2) of Section 18, T22S, R28E
32.	20251 <i>Continued to March 19, 2020</i>	Pool all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 17 and Lots 5-8 and NE/4 (the N/2) of Section 18, T22S, R28E

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33.	20309 <i>Continued to February 20, 2020</i>	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
34.	20310 <i>Continued to February 20, 2020</i>	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
35.	20344 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
36.	20345 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
37.	20346 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
38.	20347 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
39.	20414 <i>Continued to February 20, 2020</i>	Approve creation of a 640-acre Wolfcamp spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, T23S, R28E, and pool all uncommitted mineral interests underlying the unit to be dedicated to the CB S 25 36 007 #1H, #2H, and #3H wells
40.	20424 <i>Continued to February 20, 2020</i>	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
41.	20508 <i>Continued to March 19, 2020</i>	Create a standard 240-acre horizontal spacing and proration unit comprised of the W/2 W/2 of Section 1, T24S, R29E and the W/2 NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge; Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 331H well
42.	20509 <i>Continued to March 19, 2020</i>	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of Section 1, T24S, R29E and the E/2 NW/4 OF Section 12, T24S, R29E, to be dedicated to the Fully Loaded 12-1 FED COM 332H well
43.	20510 <i>Continued to March 19, 2020</i>	Create a standard 480-acre horizontal spacing and proration unit comprised of the W2 pf Section 1, T24S, R29E and the NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 621H and 622H wells

44.	20511 <i>Continued to March 19, 2020</i>	Create a horizontal spacing and proration unit comprised of the W/2 W/2 of Section 13, T24S, R29E and the W/2 SW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge-Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 331H well
45.	20512 <i>Continued to March 19, 2020</i>	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of 13, T24S, R29E, and the E/2 SW/4 of Section 12, T24S, R29E, and pool all mineral interests in the Bone spring formation underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 332H well
46.	20514 <i>Continued to March 19, 2020</i>	Create a standard 480-acre horizontal spacing and proration unit comprised of the W/2 of Section 13, T24S, R29E and the SW/4 of Section 12, T24S, R39E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 622H and 621H wells
47.	20564 <i>Continued to February 20, 2020</i>	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 13, T25S, R34E, to be dedicated to the Red Ryder 13 TB Fed Com 7H well
48.	20565 <i>Continued to February 20, 2020</i>	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 13, T25S, R34E to be dedicated to the Red Ryder 13 TB Fed Com 13H well
49.	20566 <i>Continued to February 20, 2020</i>	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Section 13, T25S, R34E, to be dedicated to two Red Ryder 13 wells
50.	20567 <i>Continued to February 20, 2020</i>	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 13, T25S, R34E to be dedicated to three Red Ryder 13 wells
51.	20568 <i>Continued to March 19, 2020</i>	Approve drilling the Buckeye SWD #1 well in Section 33, T20S, R29E for the purpose of operating a salt water disposal well for the injection of salt water into the Devonian-Silurian formation
52.	20569 <i>Continued to March 19, 2020</i>	Approve drilling the Burton Flats SWD #1 well in Section 9, T20S, R29E for the purpose of operating a salt water disposal well to inject salt water into the Silurian-Devonian formation
53.	20586	Drill the Grama State SWD No. 2 Well as a new commercial salt water disposal well located in Lot 4, Unit D of Section 2, T22S, R34E with the proposed injection disposal interval within the Devonian, Fusselman formation (Devonian-Silurian Pool)
54.	20596	Pool all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 E/2 of Section 34, T24S, R34E, to be dedicated to the Frightened Turtle Fed. Com. Well No. 133H to test the Wolfcamp formation

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55.	20597	Pool all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T24S, R34E, to be dedicated to the Frightened Turtle Fee Well No. 134H
56.	20602 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool underlying a non-standard spacing and proration unit comprised of the E/2 of Section 36, T25S, R28E, and the E/2 of Section 1, T26S, R28E to be dedicated to the Golden Graham 1 State Com #704H well
57.	20603 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool underlying a non-standard spacing and proration unit comprised of the E/2 of Section 36, T25S, R28E and the E/2 of Section 1, T26S, R28E to be dedicated to the Golden Graham 1 State Com No. 705H well
58.	20604 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool underlying a non-standard spacing and proration unit comprised of the E/2 of Section 36, T25S, R28E and the E/2 of Section 1, T26S, R28E to be dedicated to the Golden Graham 1 State Com #706H well
59.	20605 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool underlying a non-standard spacing and proration unit comprised of the E/2 of Section 36, T25S, R28E, and the E/2 of Section 1, T26S, R28E to be dedicated to the Golden Graham 1 State Com #723H well
60.	20606 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool underlying a non-standard spacing and proration unit comprised of the E/2 of Section 36, T25S, R28E and the E/2 of Section 1, T26S, R28E to be dedicated to the Golden Graham 1 State Com #724 well
61.	20607 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Purple Sage Wolfcamp Pool underlying the E/2 of Section 36, T25S, R28E and the E/2 of Section 1, T26S, R28E, to be dedicated to the Golden Graham 1 State Com #725H well
62.	20618 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the W/2 W/2 of Section 35, T19S, R35E and the W/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus 235 State Com No. 001H well
63.	20619 <i>Continued to February 20, 2020</i>	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the E/2 W/2 of Section 35, T19S, R35E and the E/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus State 2 No. 2H well
64.	20621 <i>Continued to March 19, 2020</i>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #581H, #582H, #583H, #591H and #592H Wells
65.	20622 <i>Continued to March 19, 2020</i>	Pool all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 320-acre standard horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #701H, #702H, #703H, #721H, #722H, #723H and #724H Wells
66.	20630 <i>Continued to March 19, 2020</i>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells

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67.	20631 <i>Continued to March 19, 2020</i>	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
68.	20632 <i>Continued to March 19, 2020</i>	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
69.	20633 <i>Continued to March 19, 2020</i>	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised for the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
70.	20660 <i>Continued to March 19, 2020</i>	Pool all mineral interests within the Bone Spring formation underlying a horizontal spacing unit comprised of Section 26, T20S, R35E and Section 35, T20S, R35E, to be dedicated to the Medusa 2635 State #1H, #2H, #3H, and #4H wells
71.	20689 <i>Continued to February 20, 2020</i>	Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 5 and 6, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed initial wells: • The Rana Salada Fed Com 0605 #131H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 1, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. • The Rana Salada Fed Com 0605 #132H Well and the Rana Salada Fed Com 0605 #135H Well, both of which will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 1, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5. The completed for the Rana Salada Fed Com 0605 #132H Well will remain within 330 feet of the S/2 N/2 of Sections 5 and 6 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the N/2 of Sections 5 and 6. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles east of Loving, New Mexico.

72.	20698 <i>Continued to February 20, 2020</i>	Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 NW/4 of Section 5 and the S/2 N/2 of Section 6, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the proposed Rana Salada Fed Com 0605 #125H Well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 1, T23S, R28E, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 5. The completed for the well will comply with standard setbacks under the statewide rules for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles east of Loving, New Mexico.
73.	20701 <i>Continued to February 20, 2020</i>	Application of Novo Oil & Gas Northern Delaware LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 5 and 6, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the following proposed initial wells: • The Rana Salada Fed Com 0605 #111H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 1, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. • The Rana Salada Fed Com 0605 #112H Well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 1, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. • The Rana Salada Fed Com 0605 #115H Well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 1, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5. The completed for the Rana Salada Fed Com 0605 #112H Well will remain within 330 feet of the S/2 N/2 of Sections 5 and 6 to allow inclusion of these proximity tracts in a standard 640-acre horizontal well spacing comprised of the N/2 of Sections 5 and 6. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles east of Loving, New Mexico.

<p>74.</p>	<p>20715 <i>Continued to March 19, 2020</i></p>	<p>Application of Ridge Runner Resources Operating, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant in the above cause seeks an order pooling all mineral interests within the Featherstone Bone Spring Pool East (Pool Code 24270), underlying Section 22, Township 20 South, Range 35 East, NMPM and Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The horizontal spacing unit will be dedicated to four initial wells to be simultaneously drilled: A. The proposed Hydras 2215 Fed #1-H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 115'FSL & 1654'FWL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FWL of Section 15, T20S, R35E; B. The proposed Hydras 2215 Fed #2H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 1654'FEL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FEL of Section 15, T20S, R35E; C. The proposed Hydras 2215 Fed #3H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330'FEL of Section 22, T20S, R35E to BHL 100'FNL & 330'FEL of Section 15, T20S, R35E; D. The proposed Hydras 2215 Fed #4H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330'FWL of Section 22, T20S, R35E to BHL 100'FNL & 330'FWL of Section 15, T20S, R35E.</p>
<p>75.</p>	<p>20738 <i>Continued to March 19, 2020</i></p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p>

76.	20739 <i>Continued to March 19, 2020</i>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #502H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
77.	20740 <i>Continued to March 19, 2020</i>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
78.	20741 <i>Continued to March 19, 2020</i>	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #504H well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.

<p>79.</p>	<p>20742 <i>Continued to March 19, 2020</i></p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #701H well, the Riverwalk Fed Com #702H well, and the Riverwalk Fed Com #901H well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. • The Riverwalk Fed Com #703H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. • The Riverwalk Fed Com #902H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p>
<p>80.</p>	<p>20743 <i>Continued to March 19, 2020</i></p>	<p>Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #704H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. • The Riverwalk Fed Com #705H Well, the Riverwalk Fed Com #706H Well, and the Riverwalk Fed Com #904H Well to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. • The Riverwalk Fed Com #903H Well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the Hambone Fed Com #25H (API No. 30-015-45581).</p>

<p>81.</p>	<p align="center">20749 <i>Continued to February 20, 2020</i></p>	<p>Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #4H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.</p>
<p>82.</p>	<p align="center">20750 <i>Continued to February 20, 2020</i></p>	<p>Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #5H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.</p>
<p>83.</p>	<p align="center">20802 <i>Continued to March 19, 2020</i></p>	<p>Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Douglas Federal SWD#1, to be drilled at a location 175' FNL and 367' FEL, Unit A, Section 24, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,420' through 18,700' open hole. The well will be located approximately 21 miles southeast of Jal, New Mexico.</p>
<p>84.</p>	<p align="center">20803 <i>Dismissed</i></p>	<p>Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Justin Federal SWD#1, to be drilled at a location 2,401' FNL and 194' FEL, Unit H, Section 25, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 18,120' through 19,300' open hole. The well will be located approximately 13 miles west of Jal, New Mexico.</p>
<p>85.</p>	<p align="center">20804 <i>Dismissed</i></p>	<p>Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Karen Federal SWD#1, to be drilled at a location 2,334' FSL and 2,416' FWL, Unit K, Section 5, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,800' through 19,000' open hole. The well will be located approximately 17 miles southwest of Jal, New Mexico.</p>

86.	20806 <i>Dismissed</i>	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Kathy Federal SWD#1, to be drilled at a location 2,153' FNL and 612' FWL, Unit E, Section 03, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,900' through 19,100' open hole. The well will be located approximately 16 miles southwest of Jal, New Mexico.
87.	20807 <i>Dismissed</i>	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Muir Federal SWD#1, to be drilled at a location 1,556' FSL and 2,665' FWL, Unit K, Section 30, Township 26 South, Range 34 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,520' through 18,800' open hole. The well will be located approximately 17 miles southwest of Jal, New Mexico.
88.	20808 <i>Dismissed</i>	Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Samford Federal SWD#1, to be drilled at a location 261' FSL and 70' FWL, Unit E, Section 34, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian Silurian formation at depths between 17,700' through 18,900' open hole. The well will be located approximately 21 miles southeast of Jal, New Mexico.
89.	20827	Application of Advance Energy Partners Hat Mesa, LLC for approval of a produced water disposal well, Lea County, New Mexico. Applicant seeks an order approving the proposed Quick Shot Unit SWD No. 1 well, which will have a surface location in Unit H in Section 6, Township 22 South, Range 33 East, NMPM, in Lea County, New Mexico. Applicant requests authorization to inject produced water into the well for disposal in the Devonian, Silurian, and Upper Ordovician Formation at a depth of 16,502 to 17,500 feet. Applicant further requests that the Division approve a maximum injection pressure of 3,285 psi. The well location is 29 miles west of Eunice, New Mexico.
90.	20918 OCD will hear oral arguments on pending motions	Application of XTO Delaware Basin, LLC to Amend Order No. R-20568 By Excluding Federal Unit Acreage from Horizontal Spacing Unit, Eddy County New Mexico. Applicant seeks an amended order that excludes its federal unit acreage from the horizontal spacing unit that was approved in Order No. R-20568. The order approved a 320-acre horizontal spacing unit comprised of the N/2 S/2 of Sections 4 and 5, Township 23 South, Range 29 East in Eddy County and pooled all uncommitted mineral interests in the Bone Spring formation at all depths below 8,773 feet subsurface to the stratigraphic equivalent of the Bone Spring formation at 9,865 feet. Applicant is the federally-approved operator of the Big Eddy Unit, which is comprised of 132,182.32 acres in Eddy and Lea Counties and includes the N/2 SE/4 of Section 4, Township 23 South in Eddy County.

91.	20919 OCD will hear oral arguments on pending motions	Application of XTO Delaware Basin, LLC to Amend Order No. R-20249 By Excluding Federal Unit Acreage from Horizontal Spacing Unit, Eddy County New Mexico. Applicant seeks an amended order that excludes its federal unit acreage from the horizontal spacing unit that was approved in Order No. R-20249. The order approved a 640-acre horizontal spacing unit comprised of the S/2 of Sections 4 and 5, Township 23 South, Range 29 East in Eddy County and pooled all uncommitted mineral interests in the Wolfcamp formation underling the horizontal spacing unit. Applicant is the federally-approved operator of the Big Eddy Unit, which is comprised of 132,182.32 acres in Eddy and Lea Counties and includes the N/2 SE/4 of Section 4, Township 23 South in Eddy County.
92.	20930	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 21, Township 23 South, Range 28 East in Eddy County. The horizontal spacing unit will be dedicated to the following wells: Starship 28-21 WOOB Fee #1H well, which will be horizontally drilled from a surface location in Unit P in Section 28 to a bottom hole location in Unit B in Section 21; and the Starship 28-21 WOOB Fee #2H well, which will be horizontally drilled from a surface location in Unit P in Section 28 to a bottom hole location in Unit B in Section 21. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells will be located approximately one-half mile east of Loving, New Mexico.
93.	20966	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests from the top of the First Bone Spring Sand to the base of the Bone Spring formation in a (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the E/2W/2 (the W/2) of Section 31, Township 25 South, Range 33 East, N.M.P.M. and Lots 1-4 and the E/2W/2 (the W/2) of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 701H and 201H, with first take points in Lot 1 of Section 31 and last take points in Lot 4 of Section 6, and (ii) the Red Hills Well Nos. 703H and 203H, with first take points in the NE/4NW/4 of Section 31 and last take points in the SE/SW/4 of Section 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west of Bennett, New Mexico.
94.	20967	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. (excepting the Avalon "D" zone in the W/2E/2 of Section 31 and the W/2E/2 of Section 6, as found in the Airacuda Fed. Well No. 2H (API No. 30-025-40407). The unit will be dedicated to (i) the Red Hills Well Nos. 005H, 705H, and 205H, with first take points in the NW/4NE/4 of Section 31 and

		<p>last take points in the SW/SE/4 of Section 6, and (ii) the Red Hills Well Nos. 006H, 106H, 706H, and 206H, with first take points in the NE/4NE/4 of Section 31 and last take points in the SE/SE/4 of Section 6. The wellbore of the Red Hills Well No. 706H will be located 1050 feet from the east line of Sections 31 and 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.</p>
95.	20968	<p>Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 404H, 505H, and 604H, with first take points in the NW/4NE/4 of Section 31 and last take points in the SW/SE/4 of Section 6, and (ii) the Red Hills Well Nos. 405H, 406H, 506H, 605H, and 606H, with first take points in the NE/4NE/4 of Section 31 and last take points in the SE/SE/4 of Section 6. The wellbores of the Red Hills Well Nos. 405H and 605H are located 1310 feet from the east line of Sections 31 and 6. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.</p>