APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 21077** 

Examiner Docket: February 6, 2020

## **COLGATE'S EXHIBITS**

Silver Bar 35 Fed State Com 134H



Earl E. DeBrine, Jr.
Lance D. Hough
MODRALL SPERLING

500 Fourth Street NW, Suite 1000 P. O. Box 2168 / Albuquerque, NM 87103 Telephone 505.848.1800

> edebrine@modrall.com ldh@modrall.com

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Exhibit A

**CASE NO. 21077** 

## **COLGATE'S EXHIBITS**

## Silver Bar 35 Fed State Com 134H

Exhibit B	Affida B-1 B-2 B-3 B-4 B-5 B-6 B-7	C102
Exhibit C	Affida C-1 C-2 C-3 C-4 C-5 C-6 C-7	wit of Sergio Rivero Ojeda Resume of Sergio R. Ojeda Gun Barrel Diagram Regional Locator Map Cross-Section Locator Map Deep Structure Map Lower Wolfcamp Isopach Map Stratigraphic Cross Section Target Zone within Stratigraphic Cross Section
Exhibit D	Affida D-1 D-2 D-3 D-4	vit of Lance D. Hough Hearing Notice Certified Mail Log / Notice January 19, 2020 Certified Mail Log / Report February 4, 2020 Affidavit of Publication

Compulsory Pooling Application Checklist

Earl E. DeBrine, Jr.
Lance D. Hough
MODRALL SPERLING
500 Fourth Street NW, Suite 1000
P. O. Box 2168 / Albuquerque, NM 87103
Telephone 505.848.1800
edebrine@modrall.com
ldh@modrall.com

APPLICANT'S RESPONSE  ting LLC  ting, LLC (OGRID 14744)  If Sections  Transition  Transiti
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of COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNT CASE NO. 21077  rmation  spring (Pool Code: 49622)  e Horizontal Rules Apply  r Sections
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and Exhibit B.3
d State Com 134H  rom the South line and 25 feet from the West line, ion 35, Township 19 South, Range 29 East, NMPM.  rom the South line and 100 feet from the East line, ron 36, Township 19 South, Range 29 East, NMPM.
get: 3rd Bone Spring Sand at approx 9200 feet TVD. n: West to East ation expected to be: standard
bit B.3; Exhibit B.7; Exhibit C.6, Exhibit C.7; Exhibit C.8
_

Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	
Requested Risk Charge	Exhibit B.6 for AFEs
Notice of Hearing	200%; see Exhibit B
A CONTRACTOR AND A CONT	-1996
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits D.2 and D.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.4
Tract List (including lease numbers and owners)	Exhibit B.4
Pooled Parties (including ownership type)	Exhibit B.4
Unlocatable Parties to be Pooled	Exhibit B.4; Exhibit D.3
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B.5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.4
Chronology of Contact with Non-Joined Working Interests	Exhibit B.7
Overhead Rates In Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6 for AFEs
Cost Estimate to Equip Well	Exhibit B.6 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6 for AFEs
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C.2, C.3, and C.4
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.2
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.2, C.3, and C.4
HSU Cross Section	Exhibits C.6 and C.7
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibite B.3
Tracts	Exhibit B.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.4
General Location Map (including basin)	Exhibit C.2
Well Bore Location Map	Exhibits C.5 through C.8
Structure Contour Map - Subsea Depth	Exhibit C.5
Cross Section Location Map (including wells)	Exhibits C.4
Cross Section (including Landing Zone)	Exhibits C.7 and C.8
Additional Information	
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	L-7/6
	2/0/6
Date:	17/7/20

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

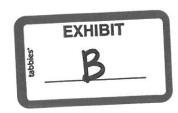
**CASE NO. 21077** 

## **AFFIDAVIT OF MARK HAJDIK**

STATE OF TEXAS	)
	) ss.
COUNTY OF MIDLAND	)

Mark Hajdik, being duly sworn, deposes and states:

- 1. I am a landman for Colgate Operating, LLC ("Colgate"), over the age of 18 and have personal knowledge of the matters stated herein.
- 2. I have not been previously testified before the Oil Conservation Division ("Division") as an expert in petroleum land matters.
- 3. I attended St. Edward's University where I received a Finance Degree. I graduated in the spring of 2008. Following undergraduate graduation, I attended South Texas College of Law where I graduated with a Law Degree in the fall of 2011.
- 4. I have worked as a landman since May of 2008, excluding the years spent attending law school or working as a title attorney. I worked for Tex Brit Corporation as a field landman from May 2008 January 2009 and then again from March 2012 to June 2012. I worked for Anadarko Petroleum Corporation from September 2013 to May 2018. I began working for Colgate Energy in May 2018 to present. My work for Colgate involves Eddy County. My work for Colgate involves Eddy County. Exhibit B.1 is my resume.



- 5. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the above referenced compulsory pooling applications filed by Colgate.
- 6. This case involves a request for an order from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Wolfcamp horizontal spacing unit described below, and in the well to be drilled in the horizontal spacing unit.
- 7. Prior to filing it application, Colgate made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well. Colgate identified all of the working interest, unleased mineral interests, and overriding royalty interest owners from a title opinion. To locate interest owners, Colgate conducted a diligent search of the public records in the county where the well will be located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 8. No opposition is expected. Prior to filing its applications Colgate contacted the interest owners being pooled regarding the proposed well; the pooled working interest owners have failed or refused to voluntarily commit their interests in the well. Colgate provided all of the working interest owners, any unleased mineral owners, and overriding royalty owners with notice of this application, and none have entered an appearance in opposition to Colgate's application.
- 9. In its Application, Colgate seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the **Silver Bar**

35 Fed State Com 134H wells, to be horizontally drilled. The Application is attached hereto as Exhibit B.2.

- 10. Attached as **Exhibit B.3** is the C-102 for the proposed well. This well will develop the Parkway; Bone Spring Pool (Pool code 49622). The producing interval for the wells will be orthodox and will comply with the Division's statewide set back requirements, as the first and last take points will be no closer than 100' from the proposed unit boundary and the completed lateral will be no closer than 330' from the proposed unit boundary.
- 11. A lease tract map outlining the unit to be pooled is attached hereto as **Exhibit B.4**. The working interest owners being pooled and the percent of their interest, as well as a list of overriding royal interest owners being pooled, are also included as part of **Exhibit B.4**. Colgate owns an interest in the proposed unit and has a right to drill a well thereon.
  - 12. There are no depth severances within the proposed spacing unit.
- 13. **Exhibit B.5** is a sample well proposal letter sent to each of the working interest owners seeking their voluntary participation in the well, which provides overhead and administrative rates of \$8,000/month during drilling and \$800/month while producing.
- 14. **Exhibit B.6** is the Authorization for Expenditure for the proposed well. The estimated cost of the well, set forth therein, of \$10,355,764 is fair and reasonable, and is comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
  - 15. **Exhibit B.7** is a summary of communications with the non-joined working interest.
- 16. Colgate requests overhead and administrative rates of \$8,000/month during drilling and \$800/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with

the rates awarded by the Division in in recent compulsory pooling orders. Colgate requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 17. Colgate requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.
  - 18. Colgate requests that it be designated operator of the well.
- 19. Colgate requests that it be allowed a period of one (1) year between when the wells are drilled and when the first well is completed under the order.
  - 20. The parties Colgate is seeking to pool were notified of this hearing.
  - 21. Colgate requests that overriding royalty interest owners be pooled.
- 22. Based upon my knowledge of the land matters involved in this case, education and training, it is my expert opinion that the granting of Colgate's applications in this case is in the interests of conservation and the prevention of waste.
- 23. The attachments to my Affidavit were prepared by me or compiled from company business records.
- 24. I attest that the information provided herein is true, correct and complete to the best of my knowledge and belief.

Mark Hajdik

SUBSCRIBED AND SWORN to before me this 4th day of February 2020 by Mark Hajdik.

SEAL



My commission expires:\_

Mattlejelik

## MARK HAJDIK

6051 Golden Forest Dr. • Houston, Texas 77092 • 832-904-6006 • mark.hajdik@gmail.com

## EXPERIENCE

## COLGATE ENERGY

Senior Landman, May 2017 - Present

- Managed the day-to-day land responsibilities of a multi rig drilling program
- Negotiated, wrote, amended, and reviewed leases, operating agreements, assignments, and farmouts
- Manage the day to day land activities to prepare Colgate owned acreage for development in New Mexico

## ANADARKO PETROLEUM CORPORATION

Senior Landman, September 2013 - May 2017

- Managed the day-to-day land responsibilities of a multi rig drilling program in the Delaware Basin
- Developed and implemented the procedures and techniques to effectively and efficiently manage a 100,000 plus acre, multi rig, non-operated drilling program
- · Negotiated, wrote, amended, and reviewed leases, operating agreements, assignments, and farmouts
- Managed multiple field landmen crews and title attorneys to ensure timely leasing, title review, and curative for an accelerated drilling program
- Coordinated with engineering, geology, and regulatory to ensure optimal field development, drilling efficiencies, and appropriate drill site inventory
- Calculated and approved working interests and net revenue interests for operated and non-operated wells
- Mentored and trained analysts and new hire landmen to assume roles within the non-operated group
- Negotiated drafted unit agreements and leases with State of Texas entities and landowners
- Identified A&D opportunities to monetize non-core acreage positions and secure partnerships with strategic third parties to maximize long lateral drilling opportunities and consolidate acreage positions

## R. R. Murphy & Associates, P.C.

Attorney, May 2013 – September 2013

- Drafted title opinions to identify title defects and ownership of surface and mineral right
- Researched complex oil and gas, probate and real estate legal issues
- Prepared various real estate and probate documents

## FOSTER & HARVEY, P.C.

Attorney, June 2012 – April 2013

- Examined abstracts of title, leases, contracts and other legal documents to identify title defects and ownership of land and oil and gas rights
- Rendered title opinions to identify gaps, defects and other deficiencies in the chain of title under examination and recommended action for curative
- · Drafted and revised curative instruments at the direction of the client

## **TEX-BRIT CORPORATION**

Landman, May 2008 - January 2009; March 2012 - June 2012

- Conducted comprehensive title examination of real property and public records for oil and gas prospects
- Built detailed title abstracts and ownership reports for drilling title opinions and leasing opportunities

## **EDUCATION**

## SOUTH TEXAS COLLEGE OF LAW - J.D., DECEMBER 2011

**Honors:** 

South Texas Law Review, Assistant Note & Comment Editor, Dean's Honor List

St. EDWARD'S UNIVERSITY - B.B.A. Finance & Management, May 2008, cum laude

Honors:

Academic Honorable Mention, Spring 2006-2008, Dean's List: Fall 2007, Fall 2008

## PROFESSIONAL MEMBERSHIPS & COMMUNITY INVOLVEMENT

Permian Basin Landmen's Association, Houston Association of Professional Landmen, AAPL, State Bar of Texas, 4-H: Gold Star Award, Eagle Scout, Ironman Athlete

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

	CASE	NO.				
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## **APPLICATION**

Colgate Operating, LLC ("Colgate"), OGRID Number 14744, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Colgate states as follows:

- 1. Colgate is an interest owner in the subject lands and has a right to drill a well thereon.
- Colgate seeks to dedicate the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36,
   Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico to form a 320-acre, more or less, Bone Spring horizontal spacing unit.
- 3. Colgate plans to drill the **Silver Bar 35 Fed State Com 134H** well to a depth sufficient to test the Bone Spring formation. This is a horizontal well with a surface location in the SW/4 SW/4 (Unit M) of Section 35, Township 19 South, Range 29 East, NMPM, Eddy County, and an intended bottom hole location in the SE/4 SE/4 (Unit P) of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County.

EXHIBIT
B.2

- 4. This well is proposed to be drilled vertically to a depth of approximately 9,200' to the Bone Spring formation and laterally in a northerly direction within the formation to the referenced bottom hole location.
- 5. These wells will be located within the Parkway; Bone Spring Pool (Pool code 49622) and will comply with the Division's setback requirements.
- 6. Colgate sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 7. The creation of a horizontal spacing unit and the pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Colgate requests that this case is set for hearing before an Examiner of the Oil Conservation Division on February 6, 2020, and after notice and hearing as required by law, the Division enter its order:

- A. Creating an approximately 320-acre horizontal spacing unit in the Bone Spring formation comprised of S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico;
- B. Pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit within the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico;
- C. Designating Colgate as operator of this unit and the wells to be drilled thereon;

- D. Authorizing Colgate to recover its costs of drilling, completing and equipping the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By:

Earl E. DeBrine, Jr,

Lance D. Hough
Post Office Box 2168

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com

ldh@modrall.com

Attorneys for Applicant

W3624132.DOCX

CASE NO. \_\_\_\_\_: Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Number	r		<sup>2</sup> Pool Code	Code <sup>3</sup> Pool Name					
<sup>4</sup> Property (	Code			SILVE	S Property Name SER BAR 35 FED STATE COM STATE					Well Number
<sup>7</sup> OGRID 1 37144	100			С	Operator Name Selevation COLGATE ENERGY LLC 3325.8					
					<sup>10</sup> Surface	Location				
UL or lot no.	Section 35	Township 19 S	Range 29 E	Lot Idn	Feet from the 970	North/South line SOUTH	Feet from the 65	East/Wes WES	W. C. L. C.	County EDDY
Bottom Hole Location If Different From Surface										
UL or lot no.	Section 36	Township 19 S	Range 29 E	Lot Idn	Feet from the 410	North/South line SOUTH	Feet from the 10	East/Wes EAS		County EDDY
12 Dedicated Acre	s <sup>13</sup> Joint	or Infill	14 Consolidation	1 Code	1		15 Order No.			

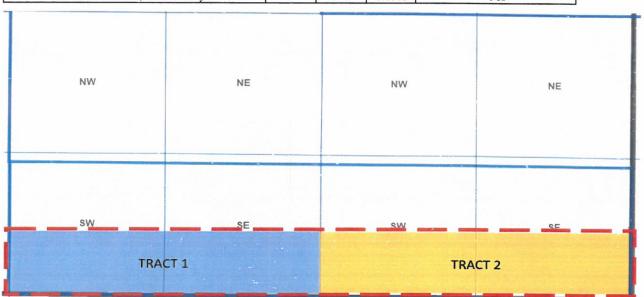
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N= 591005.28  E= 627295.67  E= 627295.67  E= 627295.67  E= 637257.30  N/4 CORNER SEC. 35  LAT. = 32.623574 N  LONG. = 104.0234031 N  N= 590954.35  E= 63933.07  SILVER BAR 35  FED- 5747.8- COM-1344H  ELEV. = 3325.68  AT. = 32.61255981 (NADB3)  LONG. = 104.05340585 W  N= 596996.73  E= 627363.76  E/4 CORNER SEC. 35  LAT. = 32.61255981 (NADB3)  LONG. = 104.0534058 W  N= 596969.73  E= 627293.76  E= 627363.76  E= 627363.76  E= 627363.76  E= 63765.81  LAST TAKE POINT  LONG. = 104.053405410 W  N= 5860967.27  E= 63785.89  E= 63785.89  E= 63785.89  E= 63785.89  E= 63785.89  E= 63785.89  E= 63786.81  E- 637869.36  Int. = 32.61063877 N  LONG. = 104.05340587 N  N= 586097.20  E- 63786.81  E- 637869.36  E- 637869.36  Int. = 32.6098787 N  LONG. = 104.0534578 N  N= 586097.27  E= 63786.81  E- 637869.36  E- 637869.36  Int. = 32.6098787 N  LONG. = 104.0534578 N  N= 586577.43  LONG. = 104.0534578 N  N= 585577.43  LONG. = 104.0534589 N  N= 585577.43  E= 637869.36  E= 632580.37	NW CORNER SEC. 35 LAT. = 32.6244132'N LONG. = 104.0541300'W	NE CORNER SEC. 35 NW CORNER SEC. 36 LAT. = 32.62430207N LONG. = 104.0369912W	NE CORNER SEC. 36 LAT. = 32.6241925'N	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered
W/4 CORNER SEC. 36	E= 627295.67  N/4 CORNER SEC. 35 LAT. = 32.6243574*N LONG. = 104.0455836*W N= 590991.98 E= 629933.07  FED. STATE COM + 134H ELEV. = 332.6.125698*N (NAD83) LONG. = 104.0539456*W N= 586696.7.3	E= 632572.30  N/4 CORNILAT. = 32 LONG. = 10 N = 59 E= 63	N= 590954.43 E= 637859.38 ER SEC. 36 .6242386 N 4.0284031 W 0963.51 55216.39 E/4 CORNER SEC. 36 LAT. = 32.6169433 N LONG. = 104.0189276 W	Signature Date  Printed Name
SW CORNER SEC 35 SE CORNER SEC 35 SE CORNER SEC 35 SE CORNER SEC 36 LAT. = 32.6099060'N LAT. = 32.6099060'N LONG. = 104.0541659'W N= 585727.43 LONG. = 104.0370128'W N= 585572.43 E= 627298.48 E= 632580.37  Date of Survey	W/4 CORNER SEC. 35 LAT. = 32.5171594'N LONG. = 104.0551410'W N= 588366.29 E= 627299.22 O C SURFACE LAT. = 32.6310299'N LONG. = 104.0538373'W S/4 CORNER SEC. 35 LAT. = 32.698276'N LONG. = 104.0455921'W N= 585705.95 E= 629938.59	= 32.6170455N 104.0370046'W N= 588339.04 E= 632575.55 LAT. = 32.6108155N LONG. = 104.0201600'W N= 586087.47' E= 637768.61' S/4 CORNER S LAT. = 32.609 LONG. = 104.02 N= 586568	EE 537864.37  BOTTOM OF HOLE LAT. = 32.6108140'N LONG. = 104.0198678'W N= 586087.20' E= 637858.59'  SEC. 36 BOTTOM OF CO 77302'N HOLE 47 12.23 3.27	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Certificate Number: FILMENTS TO LS 12797	SW CORNER SEC 35 LAT. = 32.6099060'N LONG. = 104.064 1659'W N= 585727.43	SW CORNER SEC. 36 LAT. = 32.6097817N LONG. = 104.0370128W N= 585696.50	SE CORNER SEC. 36 LAT. = 32.6096871'N LONG. = 104.0198367'W N= 585677.24	Date of Survey  Signature and Scal of Portessional Surveyor:  Certificate Number: Fib. 160 20 JURAMING ALS 12797

B.3

No. 21077 - Silver Bar 35 Fed State Com 134H

WI OWNER	TRACT	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	1 & 2	263.48	82.34%	Operator
Borica Oil, Inc	1	0.96	0.30%	Yes
Byron Bachschmid	1	0.96	0.30%	Yes
Chisos, Ltd.	2	13.14	4.11%	Yes
Ciezinski Trust	1	0.24	0.08%	Yes
Jose E Rodriguez	1	0.72	0.23%	Yes
Foundation Energy Fund V-A, LP & Foundation Energy Fund V-B, LP	1 & 2	22.48	7.03%	Yes
Frances Gallatin Tracy, III	1	0.96	0.30%	Yes
Hanson Operating Company	1	12	3.75%	Yes
Jon Ciezinski	1	0.24	0.08%	Yes
Patrick Morello	1	0.96	0.30%	Yes
Long, LLC	1	0.48	0.15%	Yes
Robert L. & Patricia J. Dale	1	0.96	0.30%	Yes
Rockport Oil & Gas, LLC	2	1.46	0.46%	Yes
Tim Jennings	1	0.48	0.15%	Yes
L. Neil Burcham, et ux Marilyn	1	0.48	0.15%	Yes





## LIST OF OVERRIDING ROYALTY INTEREST HOLDERS

**BYRON A BACHSCHMID** 

THE DALE M MUELLER REVOCABLE TRUST

**DELMAR HUDSON LEWIS LIVING TRUST** 

FROST BANK C/O JOSEPHINE T. HUDSON TESTAMENTARY TRUST

MOUNTAIN LION OIL & GAS, LLC

**ROBERT & MAXINE HANNIFIN TST** 

3SD INTERESTS, LLC

**BORICA OIL INC** 

**CENTENNIAL LLC** 

CHEROKEE LEGACY MINERALS LTD

CIESZINSKI TST AGREEMENT DTD 2007

JON CIESZINSKI

**ASHLEY CROW** 

**DEVARGAS STREET LLC** 

FOUNDATION ENERGY FUND V-B HOLDING, LLC

FOUNDATION ENERGY FUND V-A, LP

HANSON OPERATING COMPANY INC

ALAN R HANNIFIN

FROST BANK C/O JOSEPHINE T. HUDSON TESTAMENTARY TRUST

JAVELINA PARTNERS

**TIMOTHY Z JENNINGS** 

CHARLES JAY KINSOLVING

LINDYS LIVING TRUST

LIVINGSTON COUNTY COMMUNITY FOUNDATION

LONG, LLC

SUE HANSON MCBRIDE

JULIE SCOTT MCBRIDE

DOUGLAS LADSON MCBRIDE III

MONTY D & KAREN R MCLANE

**ONRR** 

ROBERT L DALE & PATRICIA J DALE

RODERICK AND MARIAN DAVIS REV TR

JOSE E RODRIGUEZ

MICHELLE R SANDOVAL

STATES ROYALTY LIMITED PARTNERSHIP

STACIE J MAY NON-EXEMPT FARM TRUST

FRANCIS TRACY III

ZORRO PARTNERS, LTD.

**CHISOS LTD** 

**NORTON LLC** 

**ROCKPORT OIL & GAS LLC** 

ARD ENERGY GROUP LTD

BABE DEVELOPMENT LLC

HANNIFIN FAMILY TRUST DTD 2/1/1994

HINKLE OIL AND GAS INC

**ALAN JOCHIMSEN** 

JOYCO INVESTMENTS LLC

KAGAN FAMILY TRUST

K B LIMITED PARTNERSHIP

KENEBREW MINERALS LP

PENROC OIL CORPORATION





Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver, Colorado 80290

RE: Silver Bar 35 Fed State Com Well Proposals

The S/2 of Sec. 35 and the S/2 of Section 36 T19S-29E, Bone Spring Formation

Eddy County, New Mexico

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of two (2) wells, the Silver Bar 35 Fed State Com 133H and 134H at the following locations:

Silver Bar 35 Fed State Com 133H

SHL: 1000' FSL and 25' FWL of Section 35-19S-29E BHL: 1790' FSL and 100' FEL of Section 36-19S-29E

TVD: 9,125' TMD: 18,879'

Targeted Interval: 3rd Bone Spring

Total Cost: See AFE

Silver Bar 35 Fed State Com 134H

SHL: 1000' FSL and 25' FWL of Section 35-19S-29E BHL: 430' FSL and 100' FEL of Section 36-19S-39E

TVD: 9,155' TMD: 18,909'

Targeted Interval: 3rd Bone Spring

Total Cost: See AFE

The locations and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of this proposal. The Operating Agreement will have the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,

Marthy th

Mark Hajdik Senior Landman

MH Enclosures

## Well Elections

I/We hereby elect to participate in the Silver Bar 35 Fed State Com 133HI/We hereby elect NOT to participate in the Silver Bar 35 Fed State Com 133H.	
I/We hereby elect to participate in the Silver Bar 35 Fed State Com 134H.  I/We hereby elect NOT to participate in the Silver Bar 35 Fed State Com 134H.	

## Colgate Energy 303 W. Wall St., Midland TX 79701 Phone (432) 695-4257 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	Cilvor Bar 25 End Com	12414		FIELD:	0	
WELL NAME:	Silver Bar 35 Fed Com	13411		-	18909 / 9155	
LOCATION: COUNTY/STATE:	NM Eddy			MD/TVD: LATERAL LENGTH:	9,427	
Colgate WI:	Eddy			DRILLING DAYS:	31	
GEOLOGIC TARGET:	3rd Bone Spring			COMPLETION DAYS:	17	
REMARKS:	Drill and Complete 63 s	stages in the 3rd Bone S	pring formation. AFE in	cludes D&C, flowback & i	nitial ESP install.	
KEMAKO.	Dill tird complete do	anger in the ord beine to				
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS	
I Land/Legal/Regulatory		\$ 35,000	5	- 5	\$ 35,000	
2 Location, Surveys & Dam	ages	220,000	13,000	4,000	237,000	
4 Freight / Transportation 5 Kental - Surface Equipme	nt	25,000	53,750 209,400	12,000	78,750 331,405	
6 Kental - Downhole Equip		144,171	60,000	12,000	204,171	
7 Kental - Living Quarters		60,338	45,700	10,000	116,038	
10 Directional Drilling, Sur	veys	302,500			302,500	
11 Drilling		860,113			860,113	
12 Drill Bits 13 Fuel & Power		106,000	472,500		106,000	
14 Cementing & Float Equi	p	180,000	172,500		180,000	
16 Pertorating, Wireline, 51			459,100	20,000	479,100	
17 High Pressure Pump Tru	ck		10,000		10,000	
18 Completion Unit, Swab,			140,000	16,500	156,500	
20 Mud Circulation System		91,880			91,880	
21 Mud Logging 22 Logging/Formation Eva	luation	12,750	8,000		20,750	
23 Mud & Chemicals		282,847	464,100	X <del></del>	746,947	
24 Water		25,500	804,744		830,244	
25 Stimulation			2,079,000		2,079,000	
26 Stimulation Flowback &		700-775	152,000	187000	152,000	
28 Mud/ Wastewater Dispo 30 Rig Supervision/ Engine		104,375	221,000	8,000	325,375 233,330	
32 Drlg & Completion Over		11,625	*		11,625	
35 Labor		141,000	12,500	10,000	163,500	
95 Insurance		34,036			34,036	
97 Contingency 99 Plugging & Abandonmer	nt	308,639	425,329	8,050	742,019	
	TOTAL INTANGIBLES :	3,395,034	5,718,123	88,550	9,201,707	
		DRILLING	COMPLETION	PRODUCTION	TOTAL	
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS	
60 Surface Casing		15,034	5	5	5 15,034	
61 Intermediate Casing 62 Drilling Liner		225,348			225,348	
63 Production Casing		308,028			308,028	
64 Production Liner						
65 Tubing				60,648	60,648	
66 Wellhead		77,000		75,000	152,000	
67 Packers, Liner Hangers 68 Tanks		26,000		80,000	26,000	
69 Production Vessels				125,000	125,000	
70 Flow Lines				-		
71 Kod string		-		-	-	
72 Artificial Lift Equipment				95,000	95,000	
73 Compressor 74 Installation Costs				67,000	67,000	
75 Surface Pumps						
76 Downhole Pumps						
77 Measurement & Meter Ir	nstallation					
78 Gas Conditioning/Dehy				-		
79 Interconnecting Facility   80 Gathering / Bulk Lines	l'iping				-	
81 Valves, Dumps, Control	ers					
82 Tank / Facility Containm						
83 Flare Stack				-		
84 Electrical / Grounding				-	-	
85 Communications / SCAD	'A			-	-	
86 Instrumentation / Safety	TOTAL TANGIBLES >	651,409		502,648	1,154,057	
	TOTAL COSTS >		5,718,123	591,198	10,355,764	
	TOTAL COSTS	4,040,440	3,710,112	371,170	10,555,704	
EPARED BY Colgate Ener	rgy:			1000		_
Drilling Enginee	r: Rafael Madrid					
Completions Enginee			CRM			
Production Enginee						
						_
lgate Energy APPROVAL						٦
Co-CE		Co-C	EO	VP - Operati		
	WH		JW		CRM	
VP - Land & Lega	al	VP - Geoscien	ces			
	BG		50			
						EXHIBIT
ONLOBED ATTRIC DADON	ED ADDDOVAL	17220		8 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
ON OPERATING PARTN				20090	ID.	B.L
Company Name	e:		Working Interest (%):	Tax	10:	18 15 L
Signed by	y:		Date:			
Title	0:		Approval:	Yes	No (mark one)	
was on this AFE are estimates only and may not be or cutative, regulatory, brokerage and well costs under	nstrued as ceilings on any specific item or the total of the terms of the applicable joint operating agreemen	out of the project. Tubing installation approve t, regulatory order or other agreement coverin	of under the AFE may be delayed up to a year at g this well. Participants shall be covered by and	fter the well has been completed. In executing this A billed proportionately for Operator's well control a	FE, the Partidpant agrees to pay its proportions nd general liability insurance unless participant	As shore of actual costs incurred, including, provides Operator a certaincase evidencing
A CONTRACTOR OF THE PERSON NAMED IN				5 5		

## Communication Timeline

November 5, 2019 – Proposals sent for the Silver Bar 35 Fed State Com 133H and 134H

**November/December, 2019** – A number of proposals were returned undeliverable. Researched and updated address delivery list

December 5, 2019 – Resent all proposals marked undeliverable or returned

**December 12, 2019** – All corrected addresses have either been successfully delivered or refused delivery and marked unclaimed by recipient

**January 2020** – Multiple email and telephone communications with Jose Rodriguez, Hanson Operating, Chisos about participating. Provided form JOA to the parties. Have not executed as of the date of hearing.

**February 3, 2020** – Provided offer to purchase Morello's interest, have not received final approval from owner to date.

**February 3, 2020** – Various communications with Byron Bachschmid, agreed upon sale price, finalizing sale to be concluded on or around hearing date

**February 4, 2020** – As of this date a number of the parties have not responded to the notices or have provided follow up decisions regarding their intent to sell or participate



APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 21077** 

## AFFIDAVIT OF Sergio Rivero Ojeda

STATE OF TEXAS	)
	) ss
COUNTY OF MIDLAND	)

Sergio Rivero Ojeda, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a geologist for Colgate Operating, LLC ("Colgate"), and have personal knowledge of the matters stated herein.
- 2. I have not been previously testified before the Oil Conservation Division ("Division") as an expert in petroleum geology matters.
- 3. I attended Texas Tech University where I received a Bachelor of Arts in Geoscience: Geology. I graduated in the spring of 2009. I attended Texas Tech University where I received a Master of Science in Geosciences. I graduated in the spring of 2011.
- 4. I have worked as a geologist since June of 2011. I have worked as a Geologist at: Concho Resources for 3 years, True Oil Company for 3 years, and Colgate Energy for 3 years. My work for Colgate involves Eddy County. **Exhibit C.1** is my resume.
- 5. I conducted a geological study of the area that encompasses the horizontal spacing unit that is the subject of Colgate's application in this case and am familiar with the geological matters involved in this case.



- 6. As part of my study, I have prepared the following geological exhibits with respect to the horizontal spacing unit that are attached hereto:
  - a. Exhibit C.2 is a Gunbarrel/Lateral Trajectory Diagram. This diagram identifies the Silver Bar 35 development plan, which includes the Silver bar 35 Fed State Com 134H well (hereinafter "Proposed Well") that is located within the Bone Spring horizontal spacing unit that is the subject of this application, in addition to Silver Bar 35 Fed State Com 133H well.
  - b. Exhibit C.3 is a Locator Map identifying the Silver Bar 35 project area, in proximity to the Capitan Reef, for the Bone Spring horizontal spacing unit that is the subject of this application.
  - c. Exhibit C.4 is a Cross-Section Locator Map. This map identifies the cross-section running from A-A' with the cross-section well names and a blue dotted line in proximity to the Proposed Well. It also identifies the sections in which the crosssection wells are located.
  - d. **Exhibit C.5** is a Structure Map on the top of the 3<sup>rd</sup> Bone Spring formation. This map identifies the Proposed Well with a red line. It also identifies the location of the cross-section running from A-A' with a blue dotted line. This map shows that the structure dips to the east.
  - e. **Exhibit C.6** is a 3<sup>rd</sup> Bone Spring Isopach Map. It shows that the formation is relatively uniform across the proposed unit. It also shows the location of cross-section A-A' in proximity to the Proposed Well.
  - f. **Exhibit C.7** is a Stratigraphic Cross Section hung on the top of the 3<sup>rd</sup> Bone Spring formation. The well logs on the cross-section give a representative sample of the

Bone Spring formation in the area. The target zone for the well is the 3<sup>rd</sup> Bone Spring sand, and that zone is consistent across the unit. The planned well-path for this well is indicated by a blue dashed line, and the letters 'LZ'.

- g. **Exhibit C.8** is a detailed view of the Target Zone within Stratigraphic Cross Section hung on the top of the Bone Spring formation. The target zone for the well is the 3<sup>rd</sup> Bone Spring sand and is identified in bright teal, and that zone is consistent across the unit.
- 7. Based upon my study as illustrated in these exhibits, knowledge of the geology in this area, and education and training, it is my expert opinion that:
  - a. The horizontal spacing unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter section in the unit will contribute more or less equally to production.
- 8. The preferred well orientation in this area is E-W. This is due to the fact that regional max horizontal stress orientation in this area is approximately N-S.
- 9. The producing interval for each of these wells will be orthodox and will comply with the Division's set back requirements.
- 10. I attest that the information provided herein is true, correct and complete to the best of my knowledge and belief.



## Sergio Rivero Ojeda

SUBSCRIBED AND SWORN to before me this 3rd day of February 2020 by Sergio Rivero

Ojeda, on behalf of Colgate Operating, LLC.

Notary Public

My commission expires: 11 16

BRITNEY NICOLE RAMIREZ
Notary Public, State of Texas
Comm. Expires 11-16-2023
Notary ID 126325555

## Sergio R. Ojeda

3818 ECR 57 | Midland, TX 79705 (806) 445-4219 | sergio7374@att.net

## WORK EXPERIENCE:

Colgate Energy VP of Geosciences Midland, TX 05/2016 – present

## Acquisitions/Divestitures

- Lead Geologic evaluations with bids totaling over \$3 Billion to date
- Lead Play Fairway Maps that include: Tier Mapping, Geologic Models, Prospect Risking, Total Resource Estimation, and merged with Engineering Analysis
- Lead Geologic deck for investor presentations

## Development

- Lead Geology team in a \$300MM Asset Development that included drilling of 20+ new drill horizontal Wolfcamp/Bone Spring wells in Reeves County with a current cum to date of > 3.2 MMBO
- Lead Geology team in acquiring 200 Sq Miles of 3-D seismic and through interpretation process
- Currently pushing eastern Extent of DLWR Basin WFMP A/B Benches

True Oil Company Senior Geoscientist Midland, TX 08/2013 – present

## **Evaluation/Acquisitions**

- Worked on technical team that made formal bids totaling over \$2 Billion
- Led Geologic Evaluations in over 5+ basins/plays including: Permian Basin, Fort Worth Basin, Maverick Basin, Eagle Ford Trend, Eaglebine, and Santa Maria Basin (Diatomite)
- Developed Geologic and Petrophysical models to help evaluate acreage positions
- Generated Regional Mapping and Play Fairway Maps that included: Regional Log Correlation, Petrophysical Evaluation, Facies Mapping, Structure Mapping, Isopach Mapping, Prospect Risking, Total Resource Estimation, and merged with Engineering Analysis
- Generated over 50+ power points for quarterly investor presentations and internal technical reviews

## Development

- Geologic lead in a \$50MM Asset Development that included drilling of 26 new drill vertical Wolfberry wells in Upton County with a current cum to date of 800 MBO
- Outperformed offset competitors production by ~50% by adding newly identified pay zones, perf placement, and enhanced frac design
- Picked locations, created geoprogs, and ran day to day geologic operations
- Developed leadership qualities by serving as Geologic Supervisor for Geologic Technician



Concho Resources Geoscientist

## TX Basins Team (Wolfbone)

04/2012-08/2013

- Led Geologic Operations on \$200MM Asset Development that included drilling over 20 Horizontal Wolfcamp wells in Southern Delaware Basin with current cum to date of over 5MMBO
- Generated Play Fairway Maps in Southern Delaware Basin that led to various acquisitions, Concho's current acreage position includes over 200K gross acres with average 30-Day IP of 1200 BOEPD
- Utilized Production Data, Petrophysical Analysis, 2D/3D Seismic, Geochemical Data, and Core Data in order to hi-grade geologic maps and pick optimal drilling locations
- Used Geographix Smart-Section tool in order to geosteer and monitor horizontal well paths
- Worked with asset team members to develop capital budget plans
- Served on college new hire recruitment team and mentored summer geologic/engineering interns

## Wolfberry Team 05/2011-08/2012

- Made geologic prognoses and logging program for over 150 vertical wells
- Worked alongside Geophysicist to interpret 3D seismic and pick locations
- Updated structural and isopach maps for Midland Basin
- Picked perforation intervals based off of cased and open hole logs
- Collaborated with drilling and well site mud loggers on a daily basis

## Amtex Energy, Inc.

## Geology Intern/Company Representative

Midland, TX

Summers 2008-2010

- Performed well site supervision that includes: daily operations with completion and work over rigs
- Learned basics of petroleum geology and prospect generation from 30 year geoscientist

## **EDUCATION:**

<b>Texas Tech University</b>	Master of Science in Geosciences	May 2011
<b>Texas Tech University</b>	Bachelor of Arts in Geosciences	May 2009
<b>Texas Tech University</b>	Bachelor of Arts in Music	May 2009

## Master's Thesis Spring 2011

"Stratigraphic analysis of the lower Grayburg Formation in Last Chance Canyon, New Mexico: Utilization of high-precision geospatial mapping and surveying technologies"

## **SOFTWARE**

☐ Proficient in both Geographix and HIS/Petra databases

## **Professional Memberships:**

•	AAPG	member	Fall 2008-present
•	WTGS	member	Fall 2007-present
•	SEPM	member	Fall 2008-present

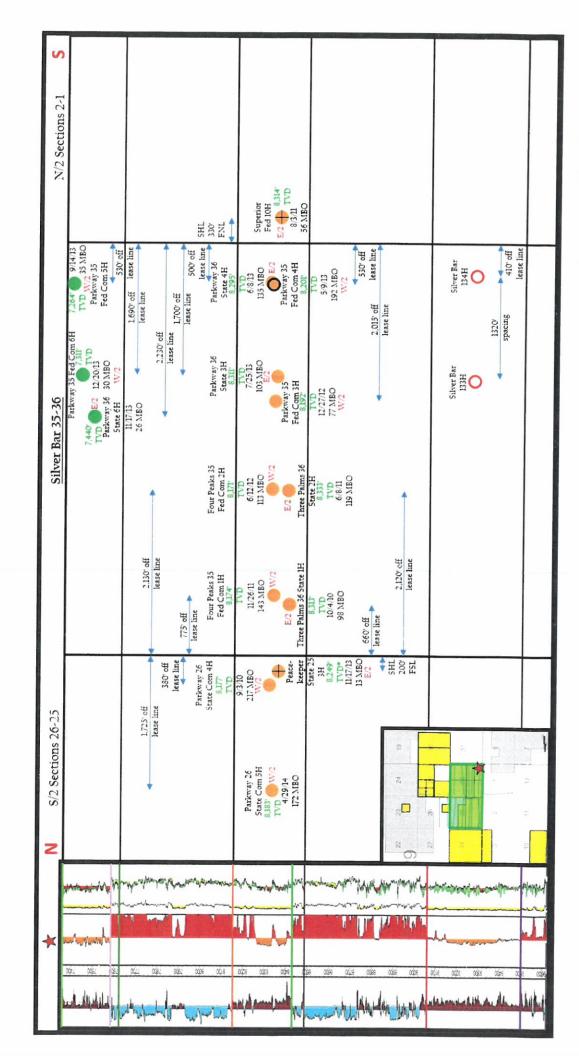
## **Community Service:**

- Generations Graduate Class of 2015
- Board Member for Big Brother
- SEPM Annual New Hire Field Trip Mentor
- Bill Gates Millennium Scholarship Alumni/Mentor

## \*References upon request

# Silver Bar: Gun Barrel Development

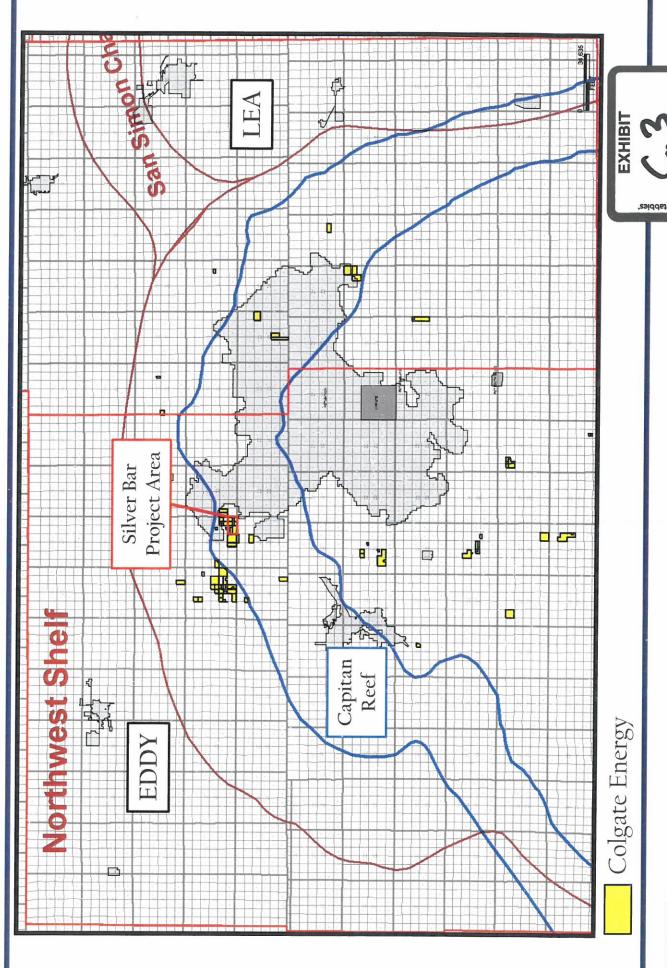






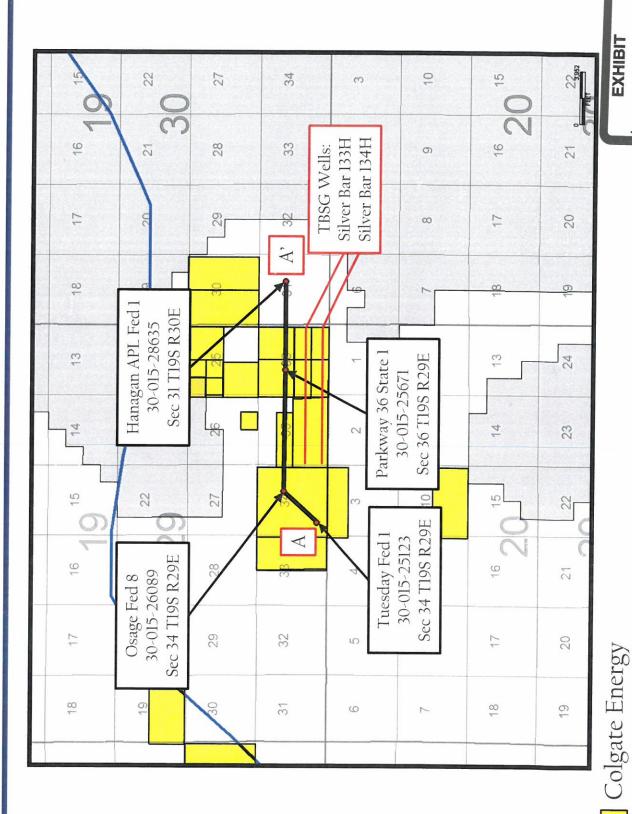
## Silver Bar: Regional Locator Map





# Silver Bar: Cross-Section Locator Map

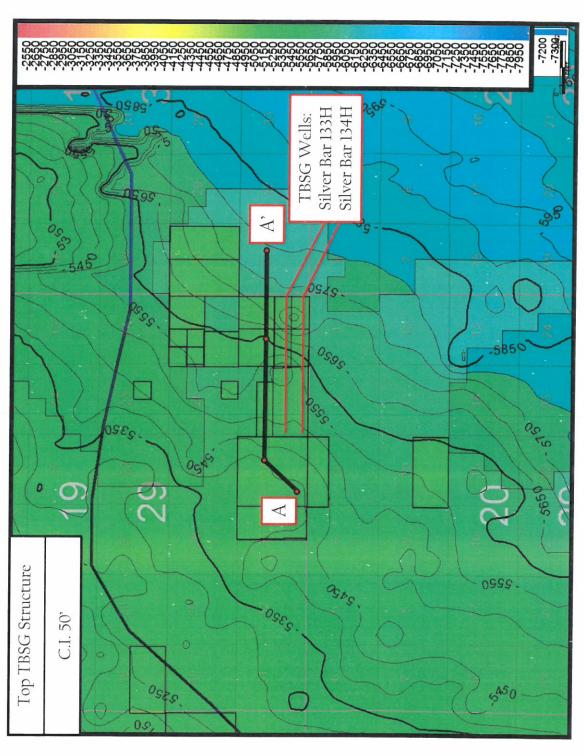




tabbles.

## Silver Bar: TBSG Structure Map



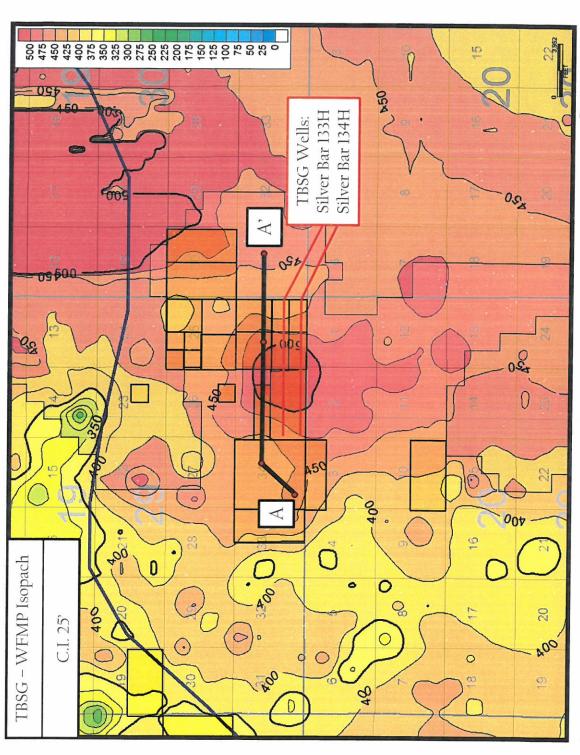


Colgate Energy



## Silver Bar: TBSG Isopach Map



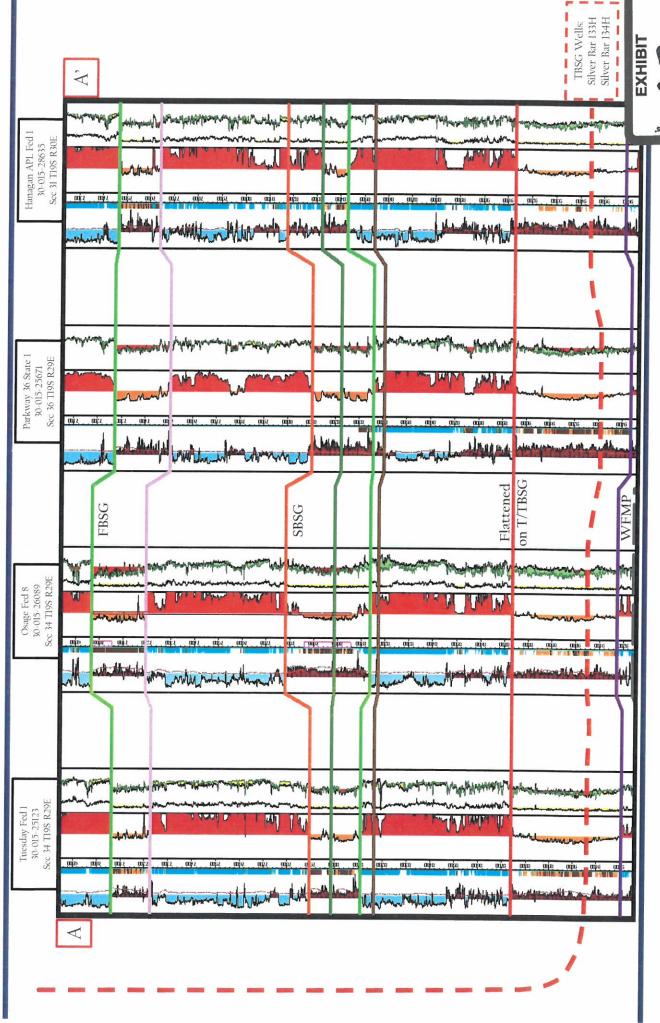


Colgate Energy



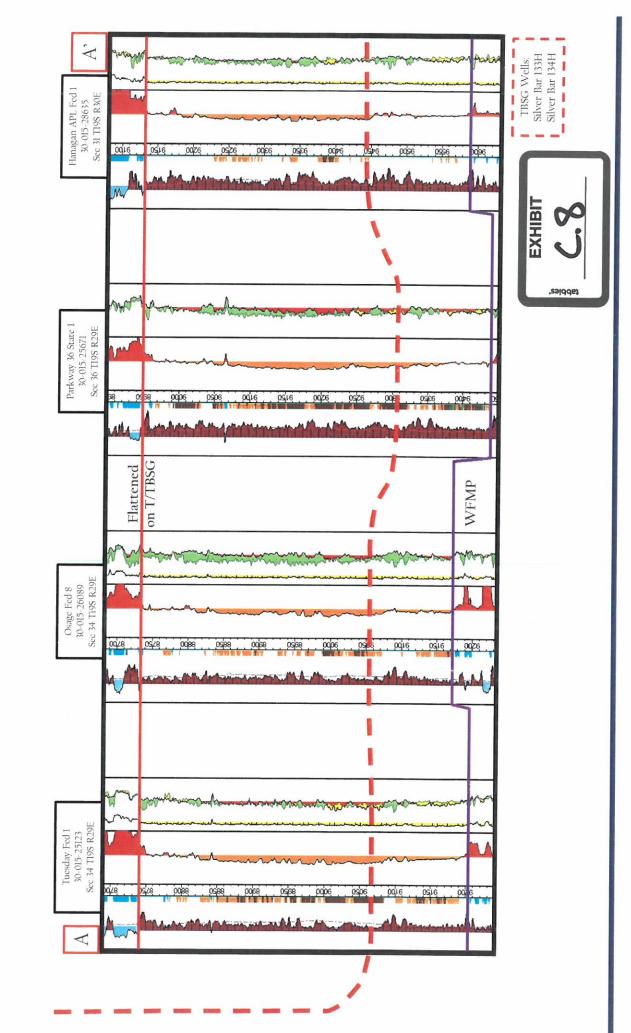
## Silver Bar: Cross-Section A-A'





# Silver Bar: TBSG Cross-Section A-A'





APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 21077** 

## **AFFIDAVIT**

STATE OF NEW MEXICO	)
	)ss
COUNTY OF BERNALILLO	)

Lance D. Hough, attorney in fact and authorized representative of Colgate Operating, LLC ("Colgate"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under notices of hearing to parties entitled to notice; and that the following are attached hereto: a sample of said notice of hearing, a mailing list for notice of hearing, proof of mailed notice of hearing, and proof of published notice of hearing. As noted in the Affidavit of Mark Hajdik, Colgate has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Lance D. Hough

SUBSCRIBED AND SWORN to before me this 5th day of February 2020 by Lance D. Hough.

S E

OFFICIAL SEAL

Zina Crum

NOTARY PUBLIC
STATE OF NEW MEXICO

Mu Commission Expires: 12-67-2023

Notary Public

My commission expires: 12 - 07 - 2023





January 16, 2020

Lance D. Hough Tel: 505.848.1826 Fax: 505.848.9710 Lance.Hough@modrall.com

## VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

This letter is to advise you that Colgate Operating LLC has filed the enclosed applications with the New Mexico Oil Conservation Division:

Case No. 21076: Application of Colgate Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 35, and the N/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

Case No. 21077: Application of Colgate Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 35, and the S/2 S/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



AFFECTED PARTIES Colgate / Silver Bar 35 Fed State Com 133H and 134H January 16, 2020 Page 2

These applications have been set for hearing before a Division Examiner at 8:15 a.m. on February 6, 2020. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Office located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Lance D. Hough

Attorney for Applicant

EED/ldh/w3635120.DOCX Enclosures: as stated

Zina Crum Modrall Sperling 500 4th Street NW Suite 1000 Albuquerque NM 87102

## PS Form 3877

## Type of Mailing: CERTIFIED MAIL 03/16/2020



3S 22	Name, Street, City, State, Zip 3SD INTERESTS, LLC 221 DORAN ROAD	Ä	Postage S	Service Fee RR Fee \$3.55 \$1.60	SR Fee \$1.60	Rest.Del.Fee \$0.00	Reference Contents 10091.0002 Silver Bar
LOVINGTON ALAN JOCHIMSEN 4209 CARDINAL LN MIDLAND	L	09	\$1.15	\$3.55	\$1.60	\$0.00	Notice 10091.0002 Silver Bar Notice
ALAN R HANNIFIN PO BOX 8874 DENVER	T CO 80201		\$1.15	\$3.55	\$1.60	80.00	10091.0002 Silver Bar Notice
ARD ENERGY GROUP LTD PO BOX 101027 FORT WORTH	UP LTD	TX 76185	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
ASHLEY CROW PO BOX 97 QUANAH	TX 79252		\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
BABE DEVELOPMENT LLC PO BOX 758 ROSWELL NM	NT LLC NM 88202		\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
BORICA OIL INC PO DRAWER H FT SUMNER	91188 MN		\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
Borica Oil, Inc P.O Drawer H Ft. Sumner NM 88119		J. J	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
Byron Bachschmid 1800 Hereford Blvd Midland TX 79707		16 2000	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
CENTENNIAL LLC PO BOX 1837 ROSWELL	NM 88202	STATE OF THE PARTY	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
CHARLES JAY KINSOLVING HC 65 BOX 209 CROSSROADS NM	VING		\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
JEGACY M	IINERALS TX 76430		\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
CHISOS LTD 1331 LAMAR STREET SUITE 1077 HOUSTON TX 77010	UITE 10 TX 770		\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
Chisos, Ltd. 1331 Lamar Ste 1077 Houston TX 77010			\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
CIESZINSKI TST AGREEMENT DTD 2007 2737 81ST ST LUBBOCK TX 79423	EMENT DI		\$1.15	\$3.55	\$1.60 \$0.0	\$0.00 \$IT	10091.0002 Silver Bar Notice

Firm Mailing Book ID: 182816	Reference	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091,0002 Silver Bar Notice	10091.0002 Silver Bar Notice	
Firm Mailin	Rest. Del. Foc	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	RR Fee	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60	
	Service Fee RR Fee	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55	
3877 RTIFIED MAIL 320	Postage	\$1.15	\$1.15	\$1.15	\$1.15	\$1.15	\$1.15	
PS Form 3877 Type of Malling: CERTIFIED MAIL, 01/16/2020	- 1	28 Ciezinski Trust 2737 81st St Lubbock TX 79423	35 DELMAR HUDSON LEWIS LIVING TRUST PO BOX 840738 TX 75284	42 DEVARGAS STREET LLC 4613 LOS POBLANOS CIR NW ALBUQUERQUE	59 DOUGLAS LADSON MCBRIDE III PO BOX 1515 ROSWELL NM 88202	66 Foundation Energy Fund V.A. LP 5057 Keller Springs Road, Suite 650 Addison TX 75001	73 FOUNDATION ENERGY FUND V-B HOLDING, LLC 5057 KELLER SPRINGS RD, SUITE 650 ADDISON TX 75001	

**USPS Article Number** 

Line 16

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	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091,0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice	10091.0002 Silver Bar Notice
	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60	\$1.60
	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55	\$3.55
	\$1.15	SI.15 JAN SI.15	SCONOSC ST.15	994 \$1.15	\$1.15	\$1.15	\$1.15	\$1.15	\$1.15
NOCIONAL IN 15001	Frances Gallatin Tracy, III 1020 North Guadalupe Carlsbad NM 88220	FRANCIS TRACY III PO BOX 868 CARLSBAD	Z/O JOSEPH RY TRUST	SAN AN IONIO 1X 78296 HANNIFIN FAMILY TRUST DTD 2/1/1994 PO BOX 218 TX 70707	rating Compan 15 188202	Hanson Operating Company P.O. Box 50820 Midland TX 79701	HANSON OPERATING COMPANY INC PO BOX 1515 ROSWELL NM 88202	HINKLE OIL AND GAS INC 5600 N MAY AVE SUITE 295 OKLAHOMA CITY OK 73112	JAVELINA PAKTNERS 616 TEXAS ST FORT WORTH TX 76102
	9314 8699 0430 0067 7561 80	9314 8699 0430 0067 7561 97	9314 8699 0430 0067 7562 03	9314 8699 0430 0067 7562 10	9314 8699 0430 0067 7562 27	9314 8699 0430 0067 7562 34	9314 8699 0430 0067 7562 41	9314 8690 0430 0067 7562 58	C0 70C1 1000 0Ct0 1000 txc

## PS Form 3877

## Type of Mailing: CERTIFIED MAIL 01/16/2020



USPS Article Number         Name, Street, City, State, Zip         Postage           9314 8699 0430 0067 7562 72         JON CIESZINSKI         \$1.15           2737 81ST ST         LUBBOCK         TX 79423	Name, Street, City, State, Zip JON CIESZINSKI 2737 81ST ST LUBBOCK TX 79423	Postage \$1.15	Service Fee \$3.55	<b>RR Fcc</b> \$1.60	Rest. Del. Fee \$0.00	Reference Contents 10091.0002 Silver Bar Notice
	LUBBOCK TX 79423 Jose E Rodriguez PO Box 691284 Houston TX 77269	\$1.15	\$3.55	\$1.60	\$0.00	Notice 10091.0002 Silver Bar Notice
	JOYCO INVESTMENTS LLC PO BOX 2104 ROSWELL NM 88202	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
	JULIE SCOTT MCBRIDE PO BOX 1515 ROSWELL NM 88202	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
	K B LIMITED PARTNERSHIP PO DRAWER 2588 ROSWELL NM 88202	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
	KAGAN FAMILY TRUST PO BOX 221874 CARMEL CA 93922	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
KENEBREW MINERALS LP PO BOX 917 IDALOU TX 79329	KENEBREW MINERALS LP PO BOX 917 IDALOU TX 79329	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
L. Neil Burcham, et ux Marilyn 665 La Melodia Dr Las Cruces NM 88011	L. Neil Burcham, et ux Marilyn 665 La Melodia Dr Las Cruces NM 88011	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
4200 S HULEN SUITE 302 FT WORTH TX 76109	4200 S HULEN SUITE 302 FT WORTH TX 76109	\$1.50	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
LIVINGSTON COUNTY COMMUNITY FOUNDATION 903 JACKSON ST. MO 64601	LIVINGSTON COUNTY COMMUNITY FOUNDATION 903 JACKSON ST. CHILLICOTHE MO 64601	SIVIS	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
	LONG, LLC 215 SOUTH STATE ST, SUITE 100 SALT LAKE CITY UT 84111	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
MICHELLE R SANDOVA, 974 MERGANSER LANE CARLSBAD	MICHELLE R SANDOVAL 974 MERGANSER LANE CARLSBAD CA 92011	\$1.15	\$3.55	\$1.60	\$0.00	10091,0002 Silver Bar Notice
\$1.15 WO 0430 0067 7563 95 MONTY D & KAREN R MCLANE \$1.15 PO BOX 9451 MIDLAND TX 79708	MONIY D & KAREN R MCLANE PO BOX 9451 MIDLAND TX 79708	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
MOUNTAIN LION OIL & GAS, LLC 7941 KATY FREEWAY #117 TX 77024	MOUNTAIN LION OIL & GAS, LLC 7941 KATY FREEWAY #117 TX 77024	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
	60 BEACH AVE BAY VIEW SOUTH DARTMOUTH MA 77024	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar

## Type of Mailing: CERTIFIED MAIL 01/16/2020 PS Form 3877



Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fce	Reference Contents
46	9314 8699 0430 0067 7564 25	ONRR PO BOX 25627 DENVER CO 80225	\$1.15	\$3.55	\$1.60	\$0.00	10091,0002 Silver Bar Notice
47	9314 8699 0430 0067 7564 32	Patrick Morello 3534 Gettysburg Pl Jefferson City MO 65109	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
48	9314 8699 0430 0067 7564 49	PENROC OIL CORPORATION PO BOX 2769 HOBBS NM 88241	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
46	9314 8699 0430 0067 7564 56	ROBERT & MAXINE HANNIFIN TST PO BOX 218 MIDLAND TX 79702	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
90	9314 8699 0430 0067 7564 63	ROBERT L DALE & PATRICIA J DALE 15419 PEACH HILL RD SARATOGA CA 95070	\$1.15	\$3.55	81.60	\$0.00	10091.0002 Silver Bar Notice
51	9314 8699 0430 0067 7564 70	ROCKPORT OIL & GAS LLC PO BOX 847 HOUSTON TX 77001	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
52	9314 8699 0430 0067 7564 87	RODERICK AND MARIAN DAVIS REV TR 8006 S QUEBEC AVE TULSA OK 74136	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
53	9314 8699 0430 0067 7564 94	STACIE J MAY NON-EXEMPT FARM TRUST 63645 US HWY 36 CO 80103	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
54	9314 8699 0430 0067 7565 00	STATES ROYALTY LIMITED PARTNERSHIP PO BOX 911 BRECKENRIDGE TX 76424	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
55	9314 8699 0430 0067 7565 17	SUE HANSON MCBRIDE PO BOX 3480 ROSWELL NM 88202	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
98	9314 8699 0430 0067 7565 24	THE DALE M MUELLER REVOCABLE TRUST 426 SUGAR MAPLE CRT CONCORD CA 94521	\$1.15	\$3.55	\$1.60	\$0.00	10091,0002 Silver Bar Notice
57	9314 8699 0430 0067 7565 31	Tim Jennings P.O. Box 1797 Roswell NM 88202	\$1.15	\$3.55	\$1.60	\$0.00	10091.0002 Silver Bar Notice
28	9314 8699 0430 0067 7565 48	TIMOTHY Z JENNINGS PO BOX 1797 ROSWELL NM 88202	\$1.15	\$3.55	09.18	\$0.00	10091.0002 Silver Bar Notice
59	9314 8699 0430 0067 7565 55	Whiting Oil & Gas Corporation 1700 Broadway, Suite 2300 Denver CO 80290	\$1.15	\$3.55	81.60	\$0.00	10091,0002 Silver Bar Notice
09	9314 8699 0430 0067 7565 62	ZORRO PARTNERS, LTD. 616 TEXAS STREET FORT WORTH TX 76102	\$1.15	\$3.55	\$1.60	80.00	10091.0002 Silver Bar Notice

Zina Crum Modrall Sperling 500 4th Street NW Suite 1000 Albuquerque NM 87102



		Firm Mailing Book 1D: 182816
PS Form 3877	Type of Mailing: CERTIFIED MAIL 01/16/2020	

Reference Contents			
Service Fee RR Fee Rest.Del.Fee	80.00	\$378.00	
RR Fee	896.00	Grand Total:	
Service Fee	\$213.00	Grand	
Postage	869.00		
	Totals:		
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Name, Street, City, State, Zip			Postmaster: Name of receiving employee
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9314869904300067756562	2020-01-16 2:37 PM ZORRO PARTNERS, LTD.	616 TEXAS STREET	FORT WORTH		٥	Delivered	Return Receipt - Flectronic Cortified Mail	Mail Delivery Date
9314869904300067756548	2020-01-16 2:37 PM Whiting Oil & Gas Corporation	1700 Broadway, Suite 2300	Denver	_	80290 Di	Delivered	Return Receipt - Electronic, Certified Mail	02-01-5050
9314869904300067756531	2020-01-16 2-37 PM Tim lennings	PO BOX 1797	ROSWELL		1000	Delivered	Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756524	2020-01-16 2:37 PM THE DALE M MUELLER REVOCABLE TRUST	7.U. BOX 1/9/	Roswell	_		Delivered	Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756517	2020-01-16 2:37 PM SUE HANSON MCBRIDE	DO BOX 3480	CONCORD			Delivered	Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756500	2020-01-16 2:37 PM STATES ROYALTY LIMITED PARTNERSHIP	PO BOX 911	REFERENBINGS	NM ST	88202 De	Delivered	Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756494	2020-01-16 2:37 PM STACIE J MAY NON-EXEMPT FARM TRUST	63645 US HWY 36	RVERC			Delivered	Return Receipt - Electronic, Certified Mail	01-24-2020
9314869904300067756487	2020-01-16 2:37 PM RODERICK AND MARIAN DAVIS REV TR	8006 S QUEBEC AVE	THISA		0 50108	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300067756470	2020-01-16 2:37 PM ROCKPORT OIL & GAS LLC	PO BOX 847	HOUSTON			Delivered	Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756463	2020-01-16 2:37 PM ROBERT L DALE & PATRICIA J DALE	15419 PEACH HILL RD	SARATOGA		TO 111.000	Delivered	Return Receipt - Electronic, Certified Mail	01-23-2020
9314869904300067756456	2020-01-16 2:37 PM ROBERT & MAXINE HANNIFIN TST	PO BOX 218	MIDLAND			Mailed	Return Receipt - Electronic, Certified Mail	01-24-2020
931486990430006/756449	2020-01-16 2:37 PM PENROC OIL CORPORATION	PO BOX 2769	HOBBS	NM 88	88241 De	Delivered	Return Receipt - Electronic, Certified Mail	01.21.3030
9314869904300087756432	2020-01-16 2:37 PM Patrick Morello	3534 Gettysburg Pi	Jefferson City		-	Delivered	Return Receipt - Electronic, Certified Mail	01-30-2020
9314869904300067756418	2020-01-16 2-37 PM MODION 11-C	PO BOX 25627	DENVER	00		Delivered	Return Receipt - Electronic, Certified Mail	01-23-2020
9314869904300067756401	2020-01-10 2:37 PM MOUNTAIN HON ON 8 CAS U.C.	60 BEACH AVE BAY VIEW	SOUTH DARTMOUTH	MA		Delivered	Return Receipt - Electronic, Certified Mail	01-23-2020
9314869904300067756395	2020-01-16 2:37 PM MONTY D & KAREN R MCIANE	0941 KAIY FREEWAY #117	HOUSTON			Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300067756388	2020-01-16 2:37 PM MICHELLE R SANDOVAL	974 MEDGANSED LAND	CAPICAND		_	Delivered	Return Receipt - Electronic, Certified Mail	01-24-2020
9314869904300067756371	2020-01-16 2:37 PM LONG, LLC	215 SOUTH STATE ST SUITE 100	CALTIAVECITY	8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300067756364	2020-01-16 2:37 PM LIVINGSTON COUNTY COMMUNITY FOUNDATION	903 JACKSON ST.	CHILLICOTHE		64601	Delivered	Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756357	2020-01-16 2:37 PM LINDYS LIVING TRUST	4200 S HULEN SUITE 302	FT WORTH		-	Delivered	Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756340	2020-01-16 2:37 PM L. Neil Burcham, et ux Marilyn	665 La Melodia Dr	Las Cruces	-		Delivered	Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756333	2020-01-16 2:37 PM KENEBREW MINERALS LP	PO BOX 917	IDALOU			Delivered	Return Receipt - Electronic Certified Mail	01-18-2020
9314869904300067756326	2020-01-16 2:37 PM KAGAN FAMILY TRUST	PO BOX 221874	CARMEL	CA 93	93922 De	Delivered	Return Receipt - Electronic, Certified Mail	01.22.2020
9314869904300067756319	2020-01-16 2:37 PM K B LIMITED PARTNERSHIP	PO DRAWER 2588	ROSWELL	NM 88	88202 De	Delivered	Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756296	2020-01-16 2:37 PM JOSE SCOTT MUSRIDE	PO BOX 1515	ROSWELL		_		Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756289	2020-01-16 2:37 PM Tose E Rodriguez	PU BUX 2104	ROSWELL	-			Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756272	2020-01-16 2:37 PM JON CIESZINSKI	2222 815T CT	Houston				Return Receipt - Electronic, Certified Mail	01-27-2020
9314869904300067756265	2020-01-16 2:37 PM JAVELINA PARTNERS	616 TEXAS ST	FORT WORTH	X	79423 De	Delivered	Return Receipt - Electronic, Certified Mail	01-23-2020
9314869904300067756258	2020-01-16 2:37 PM HINKLE OIL AND GAS INC	5600 N MAY AVE SUITE 295	OKI AHOMA CITY				Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756241	2020-01-16 2:37 PM HANSON OPERATING COMPANY INC	PO BOX 1515	ROSWELL				Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756234	2020-01-16 2:37 PM Hanson Operating Company	P.O. Box 50820	Midland			urned	Return Receipt - Electronic Certified Mail	01-77-7020
9314869904300067756227	2020-01-16 2:37 PM Hanson Operating Company	P.O. Box 1515	Roswell	_	88202 De		Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756203	2020-01-10 2:37 FINE FAMILIEM FAMILY INDS DIE Z/1/1994	PO BOX 218	MIDLAND				Return Receipt - Electronic, Certified Mail	01-27-2020
9314869904300067756197	2020-01-16 2:37 PM FRANCIS TRACY III	P.U. BUX 1600	SAN ANTONIO		-		Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756180	2020-01-16 2:37 PM Frances Gallatin Tracy, III	1020 North Guadaline	Carlsbau		- '		Return Receipt - Electronic, Certified Mail	01-21-2020
9314869904300067756173	2020-01-16 2:37 PM FOUNDATION ENERGY FUND V-B HOLDING, LLC	5057 KELLER SPRINGS RD, SUITE 650	ADDISON	MM 88	8822U 10	to be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300067756166	2020-01-16 2:37 PM Foundation Energy Fund V-A, LP	5057 Keller Springs Road, Suite 650	Addison		-	509	Beturn Receipt - Electronic, Certified Mail	
9314869904300067/56159	2020-01-16 2:37 PM DOUGLAS LADSON MCBRIDE III	PO BOX 1515	ROSWELL	_	3 377		detail neceipt - electronic, certified Mail	01-21-2020
9314869904300067756135	2020-01-16 2:37 PM DEVARGAS STREET LLC	4613 LOS POBLANOS CIR NW	ALBUQUERQUE				Return Receipt - Electronic, Certified Mail	01-22-2020
9314869904300067756128	2020-01-16 2:37 PM DELIMAR HUDSON LEWIS LIVING TRUST	PO BOX 840738	DALLAS	75. XT	75284 Del		Return Receipt - Electronic Configuration	01-17-2020
9314869904300067756111	2020-01-16 2:37 PM CIESZINSKI TST AGREEMENT DTD 2007	2737 81st St	Lubbock	794 XT	-		Return Receipt - Electronic, Certified Mail	01-23-2020
9314869904300067756104	2020-01-16 2:37 PM Chisos, Ltd.	1321 1200 51	LUBBOCK	8.5	_	Delivered R	Return Receipt - Electronic, Certified Mail	01-23-2020
9314869904300067756098	2020-01-16 2:37 PM CHISOS LTD	1331 LAMAR STREET SUITE 1077	HOUSTON	), XI			Return Receipt - Electronic, Certified Mail	01-24-2020
9314869904300067756081	2020-01-16 2:37 PM CHEROKEE LEGACY MINERALS LTD	PO BOX 3217	ALBANY	- 60	76430 Del	Delivered R	Return Receipt - Electronic, Certified Mail	01-24-2020
9314869904300067756074	2020-01-16 2:37 PM CHARLES JAY KINSOLVING	HC 65 BOX 209	CROSSROADS				Return Receipt - Electronic, Certifled Mail	01-22-2020
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ROSWELL Midland Ft. Sumner FT SUMNER ROSWELL QUANAH FORT WORTH DENVER MIDLAND LOVINGTON
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2020-01-16 2:37 PM CENTENNIAL LLC 2020-01-16 2:37 PM Byron Bachschmid 2020-01-16 2:37 PM Borica Oil, Inc 2020-01-16 2:37 PM BORICA OIL INC 2020-01-16 2:37 PM BARE DEVELOPMENT LLC 2020-01-16 2:37 PM ASH LEY CROW 2020-01-16 2:37 PM ARD RENEKSY GROUP LTD 2020-01-16 2:37 PM ALAN R HANNIFIN 2020-01-16 2:37 PM ALAN JOCHIMSEN 2020-01-16 2:37 PM ASD INTERESTS, LLC
9314869904300067756067 9314869904300067756043 9314869904300067756036 9314869904300067756029 9314869904300067756012 9314869904300067756095 9314869904300067755095 9314869904300067755995

## Carlsbad Current Argus.

## Affidavit of Publication Ad # 0004011247 This is not an invoice

MODRALL SPERLING POBOX 2168

**ALBUQUERQUE, NM 87103** 

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

January 22, 2020

Legal Clerk

Subscribed and sworn before me this January 22,

2020:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

NANCY HEYRMAN Notary Public State of Wisconsin

Ad # 0004011247 PO #: 21076, 21077 # of Aff day ts1

This is not an invoice



CASE NO. 21076: Notice to all affected parties, as well as their heirs and devisees, of Borica Oil, Inc; Byron Bachschmid; Chisos, Ltd.; Ciezinski Trust; Jose E Rodriguez; Foundation Energy Fund V-A, LP; Foundation Energy Fund V-B, LP; Frances Gallatin Tracy, Ill; Hanson Operating Company; Hanson Operating Comporation; Long, LLC; Robert L & Patricia J. Dale; Rockport Oil & Gas, LLC; Tim Jennings; and Whiting Oil & Gas Corporation; Byron A Bachschmid; The Dale M Mueller Revocable Trust; Delmar Hudson Lewis Living Trust; Frost Bank C/O Josephine T. Hudson Testamentary Trust; Mountain Lion Oil & Gas, LLC; Robert & Maxine Hannifin Tst; 3SD Interests, LLC; Borica Oil Inc; Centennial LLC; Cherokee Legacy Minerals Ltd; Cieszinski Tst Agreement Dtd 2007; Jon Cieszinski; Ashley Crow; Devargas Street LLC; Foundation Energy Fund V-A, LP; Hanson Operating Company Inc, Alan R Hannifin; Frost Bank C/O Josephine T. Hudson Testamentary Trust; Javelina Partners; Timothy Z Jennings; Charles Jay Kinsolving; Lindys Living Trust; Livingston County Community Foundation; Long, LLC; Sue Hanson Mcbride; Julie Scott Mcbride; Douglas Ladson Mcbride; Illie Scott Mcbride; Carlina Davis

CASE NO. 21077: Notice to all affected parties, as well as their heirs and devisees, of Borica Oil, Inc; Byron Bachschmid; Chisos, Ltd.; Ciezinski Trust; Jose E Rodriguez; Foundation Energy Fund V-A, LP; Foundation Energy Fund V-B, LP; Frances Gallatin Tracy, III; Hanson Operating Company; Jon Ciezinski; L Neil Burcham, et ux Marilyn; Patrick Morello; Penroc Oil Corporation; Long, LLC; Robert L. & Patricia J. Dale; Rockport Oil & Gas, LLC; Tim Jennings; and Whiting Oil & Gas Corporation; Byron A Bachschmid; The Dale M Mueller Revocable Trust; Delmar Hudson Lewis Living Trust; Frost Bank C/O Josephine T. Hudson Testamentary Trust; Mountain Lion Oil & Gas, LLC; Robert & Maxine Hannifin Tst; 3SD Interests, LLC; Borica Oil Inc; Centennial LLC; Cherokee Legacy Minerals Ltd; Cieszinski Tst Agreement Dtd 2007; Jon Cieszinski; Ashley Crow; Devargas Street LLC; Foundation Energy Fund V-B, Hanson Operating Company Inc; Alan R Hannifin; Frost Bank C/O Josephine T. Hudson Testamentary Trust; Javelina Partners; Timothy Z Jennings; Charles Jay Kinsolving; Lindys Living Trust; Livingston County Community Foundation; Long, LLC; Sue Hanson Mcbride; Julie Scott Mcbride; Douglas Ladson Mcbride III; Monty D & Karen R Mclane; ONRR; Robert L Dale & Partnership; Stacie J May Non-Exempt Farm Trust; Francis Tracy III; Zorro Partners, Ltd.; Chisos Ltd; Norton LLC; Rockport Oil & Gas LLC; Ard Energy Group Ltd; Babe Development LLC; Hannifin Family Trust Dtd 2/1/1994; Hinkle Oil And Gas Inc; Alan Jochimsen; Joyco Investments LLC; Kagan Family Trust K B Limited Partnership; Kenebrew Minerals LP; Penroc Oil Corporation of Colgate Operating LLC's Application for compulsory pooling, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on February 6, 2020 to

consider this application. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 35, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.

January 22, 2020