

Additional Information

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 20995

APPLICANT'S RESPONSE

Date: January 9, 2020

Applicant

DEVON ENERGY PRODUCTION COMPANY, L.P.

Designated Operator & OGRID (affiliation if applicable)

DEVON ENERGY PRODUCTION COMPANY, L.P. OGRID 6137

Applicant's Counsel:

Holland & Hart LLP

Case Title:

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Entries of Appearance/Intervenors:

Well Family

Belloq 11-2 Fed State Com Well No. 231H

Formation/Pool

Formation Name(s) or Vertical Extent:

Bone Spring formation

Primary Product (Oil or Gas):

Oil

Pooling this vertical extent:

Bone Spring formation

Pool Name and Pool Code:

Livingston Ridge; Bone Spring (39350)

Well Location Setback Rules:

Statewide rules apply

Spacing Unit Size:

320

Spacing Unit

Type (Horizontal/Vertical)

Horizontal

Size (Acres)

320 acres, more or less

Building Blocks:

quarter-quarter sections

Orientation:

Standup

Description: TRS/County

W/2 W/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPPM, Eddy County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe

Yes

Other Situations

Depth Severance: Y/N. If yes, description

No

Proximity Tracts: If yes, description

No

Proximity Defining Well: if yes, description

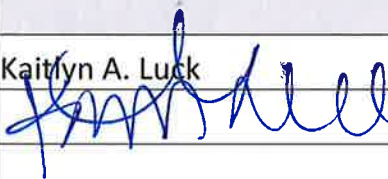
No

Applicant's Ownership in Each Tract

Yes

Well(s)

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit A-3 for the C-102
Well #1	Belloq 11-2 Fed State Com Well No. 231H, API No. 30-015-45277 SHL:300 feet from the South line and 480 feet from the West line, (Unit M) of Section 11, Township 23 South, Range 31 East, NMPM. BHL:290 feet from the North line and 400 feet from the West line, (Unit D) of Section 2, Township 23 South, Range 31 East, NMPM. Completion Target: Upper 2nd Bone Spring Sand at approx 10350 feet TVD. Well Orientation:South to North Completion Location expected to be:standard
Horizontal Well First and Last Take Points	See Exhibit A-3 for the C-102
Completion Target (Formation, TVD and MD)	See Exhibit A-7 for the well proposal. This data is also listed above.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000/month, Exhibit A
Production Supervision/Month \$	\$800/month, Exhibit A
Justification for Supervision Costs	'See Exhibit A & A-7 for the well proposal.
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit C-1
Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit C-2
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A, A-7
Overhead Rates In Proposal Letter	'See Exhibit A ¶ 25 & A-7 for the well proposal.
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7

Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B, B-1, B-2, B-3
Target Formation	Exhibit B, B-1, B-2, B-3
HSU Cross Section	Exhibit B, B-2, B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	2/21/2020

Garcia, John A, EMNRD

From: Kaitlyn A. Luck <KALuck@hollandhart.com>
Sent: Friday, February 21, 2020 11:43 AM
To: Garcia, John A, EMNRD
Cc: Adam Rankin
Subject: [EXT] RE: Case No. 20994 / 20995 / 20996 Devon Energy Production
Attachments: Case No. 20996 Checklist (Devon Belloq)[14242263v1].PDF; Case No. 20995 Checklist (Devon Belloq)[14242246v1].PDF; Case No. 20994 Checklist (Devon Belloq)[14242242v1].PDF

John,

Amended checklists attached.

Thanks,

Kaitlyn

From: Garcia, John A, EMNRD <JohnA.Garcia@state.nm.us>
Sent: Tuesday, February 18, 2020 3:28 PM
To: Adam Rankin <AGRankin@hollandhart.com>
Subject: Case No. 20994 / 20995 / 20996 Devon Energy Production

External Email

Adam,

I am currently reviewing the above mentioned cases, if you could edit the checklist for each so that they reflect the numerical value that Devon is requesting for drilling and production monthly supervision rates. I can continue in reviewing the application.

Thank you,

John Garcia
Petroleum Specialist
Oil Conservation Division
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Santa Fe, New Mexico 87505
505-476-3441