

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 20678

AFFIDAVIT OF SARA HARTSFIELD

Sara Hartsfield, of lawful age and being first duly sworn, declares as follows:

1. My name is Sara Hartfield. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Matador in this case, and I am familiar with the status of the lands in the subject area.
4. Matador is seeking an Order pooling all uncommitted interests in the standard horizontal spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 9 and 16, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The standard horizontal spacing unit is to be dedicated to two wells:
 - the **Jack Sleeper Com #111H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico to bottom hole location in the SW/4 SW/4 of Section 16.

EXHIBIT

A

- the **Jack Sleeper Com #121H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico to bottom hole location in the SW/4 SW/4 of Section 16.

5. **Matador Exhibit A-1** contains a draft Form C-102 for each of the two proposed wells. The land in the proposed spacing unit is comprised of state lease lands and fee lands. Matador understands that these wells will be assigned to the Culebra Bluff; Bone Spring, South Pool (Pool Code 15011).

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.

8. **Matador Exhibit A-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in the proposed horizontal spacing unit. In addition, Matador is also seeking to pool the overriding royalty interest owners, which are identified on **Matador Exhibit A-4**.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. **Matador Exhibit A-5** contains sample well proposal letters and AFE sent to working interest owners for each well. Exhibit A-5 also contains sample well proposal letters and AFE sent to unleased mineral owners for each well, which are substantially the same in form as the working interest proposals but also include language regarding an offer to lease. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners and unleased mineral owners Matador seeks to pool for whom we have contact information and attempted to reach an agreement with them. In my opinion, I have made a good faith effort to reach an agreement with each of the working interest owners and unleased mineral owners that Matador seeks to pool.

12. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

13. In my opinion, Matador has made good faith efforts to reach an agreement with the working interest owners it is seeking to pool. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.

14. I provided Matador's outside counsel, Jim Bruce, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Matador Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Sara Hartsfield
Sara Hartsfield

STATE OF TEXAS)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 7th day of August 2019 by
Sara Hartsfield.

Jaime Grainger
NOTARY PUBLIC

My Commission Expires:

8.24.2021

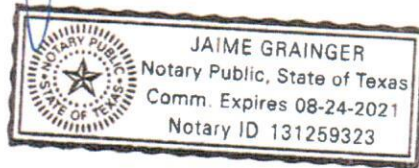


EXHIBIT A-1

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 15011	³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH
⁴ Property Code	⁵ Property Name JACK SLEEPER COM 9 & 16-23S-28E	⁶ Well Number 111H
⁷ OGRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3014'

¹⁰Surface Location

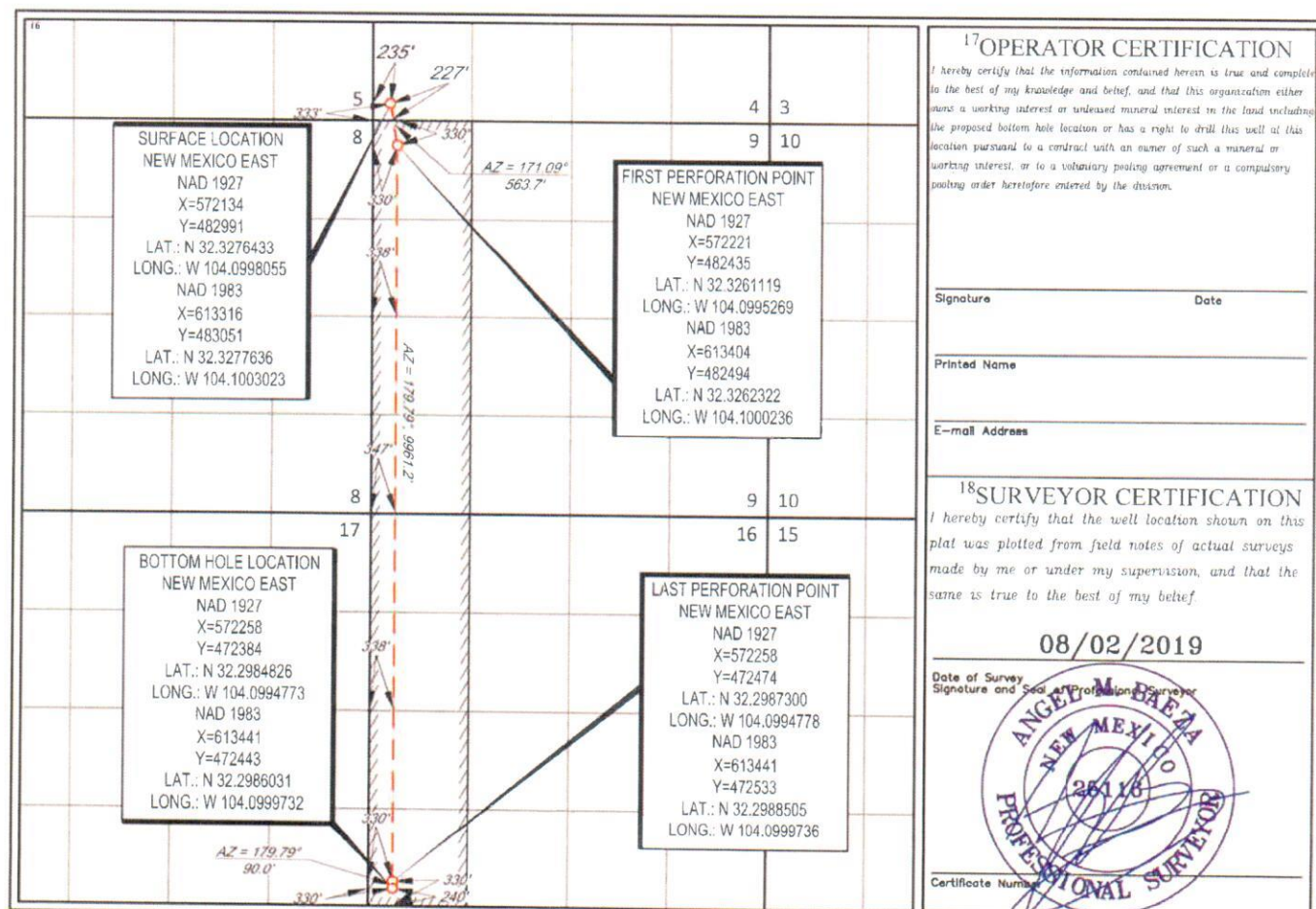
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	23-S	28-E	-	227'	SOUTH	235'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	23-S	28-E	-	240'	SOUTH	330'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 15011		³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH	
⁴ Property Code		⁵ Property Name JACK SLEEPER COM 9 & 16-23S-28E			⁶ Well Number 121H
⁷ OGRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3013'

¹⁰Surface Location

U/L or lot no. M	Section 4	Township 23-S	Range 28-E	Lot Idn -	Feet from the 197'	North/South line SOUTH	Feet from the 236'	East/West line WEST	County EDDY
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¹¹Bottom Hole Location If Different From Surface

U/L or lot no. M	Section 16	Township 23-S	Range 28-E	Lot Idn -	Feet from the 240'	North/South line SOUTH	Feet from the 330'	East/West line WEST	County EDDY
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

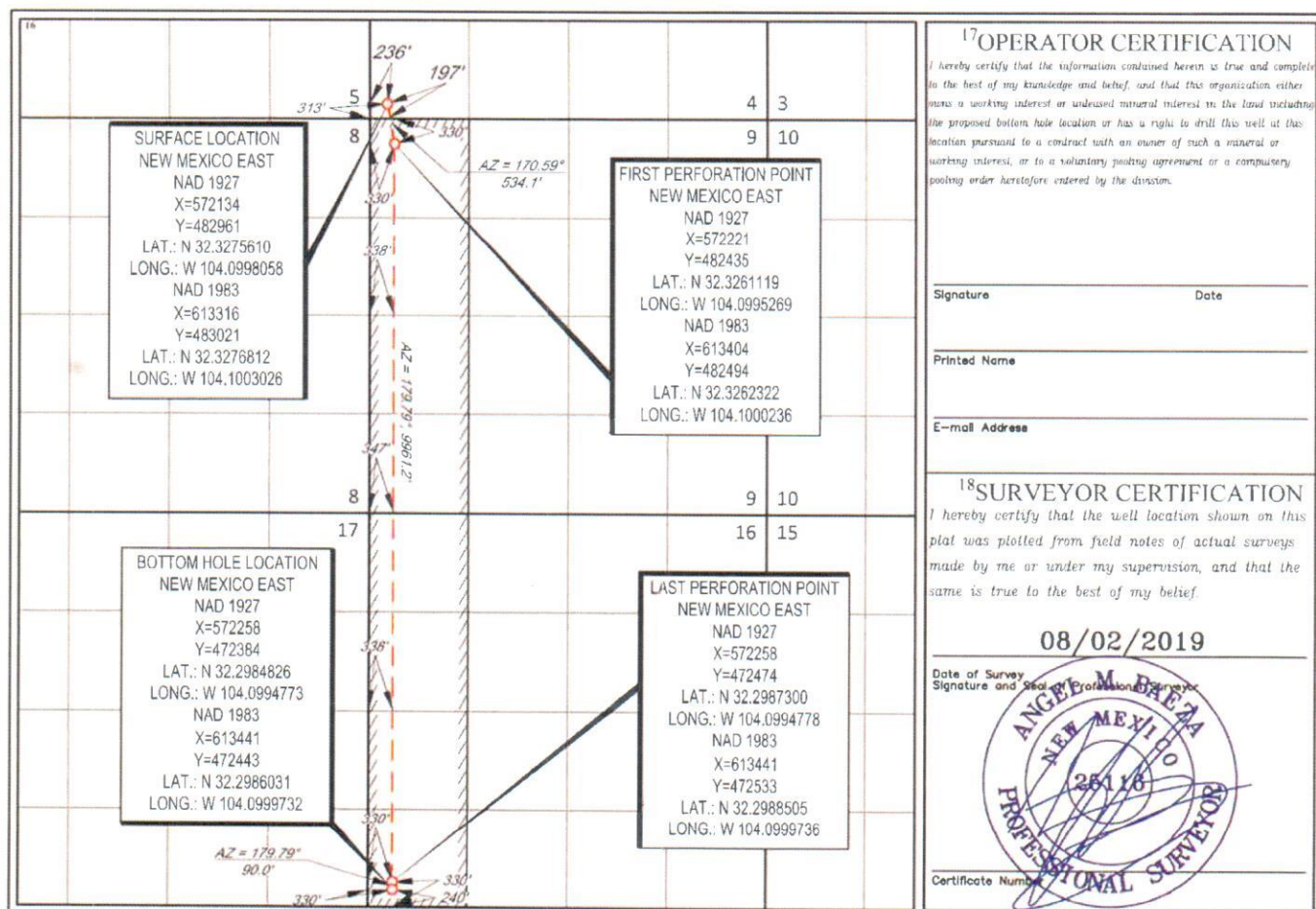


EXHIBIT A-2

Summary of Interests

MRC Permian Company:		81.58%
Voluntary Joinder:		13.55%
Compulsory Pool:		4.87%
Interest Owner:	Description:	Interest:
Marathon Oil Permian, LLC	Working Interest Owner	0.6240%
Chief Capital (O&G) II, LLC	Working Interest Owner	0.4125%
OXY USA Inc.	Uncommitted Mineral Owner	0.5208%
George P. Murphy, as his separate property	Uncommitted Mineral Owner	0.3906%
Hugh Richard Braymer, as his separate property	Uncommitted Mineral Owner	0.4340%
John R. Wiley, as his separate property	Uncommitted Mineral Owner	0.1447%
Margaret Hall, as her separate property	Uncommitted Mineral Owner	1.3021%
O. W. Coffman, separate property	Uncommitted Mineral Owner	1.0417%



EXHIBIT A-4

OVERRIDING ROYALTY INTERESTS TO BE POOLED

Farris C. Joseph

Llano Natural Resources, LLC

EXHIBIT A-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5446 • Fax 214.866.4946

shartsfield@matadorresources.com

Sara Hartsfield
Landman

May 16, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

OXY Usa Inc.
5 Greenway Plaza, Ste 110
Houston, TX 77046-0521

Re: Jack Sleeper Com 9&16 #111H, #121H, Jack Sleeper Fed Com 9&16 #112H & #122H (the "Wells")
Participation Proposal
Section 9 & 16, Township 23 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Jack Sleeper Com 9&16 #111H, Jack Sleeper Com 9&16 #121H, Jack Sleeper Com 9&16 #112H and Jack Sleeper Com 9&16 #122H wells, located in Section 9 and Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated May 6, 2019.
- **Jack Sleeper Com 9&16 #111H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 16-23S-28E and a proposed bottom hole location in the NW/4NW/4 of Section 9-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,050' TVD) to a Measured Depth of approximately 17,500'.
- **Jack Sleeper Com 9&16 #121H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 16-23S-28E and a proposed bottom hole location in the NW/4NW/4 of Section 9-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,040' TVD) to a Measured Depth of approximately 18,500'.
- **Jack Sleeper Com 9&16 #112H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NW/4 of Section 16-23S-28E and a proposed bottom hole location in the SE/4SW/4 of Section 9-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,070' TVD) to a Measured Depth of approximately 17,500'.
- **Jack Sleeper Com 9&16 #122H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NW/4 of Section 16-23S-28E and a proposed bottom hole location in the SE/4SW/4 of Section 9-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

OXY Usa Inc. will own an approximate 0.00520834 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

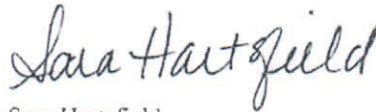
As an alternative to participation in the well Matador is interested in leasing your mineral interest, subject to title verification, for \$1,500/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Sara Hartsfield

OXY Usa Inc. hereby elects to:

- ☐ Not to participate in the **Jack Sleeper Com 9&16 #111H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com 9&16 #111H** well, in the estimated amount of **\$49,273.30**.
- ☐ Elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

- ☐ Not to participate in the **Jack Sleeper Com 9&16 #121H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com 9&16 #121H** well, in the estimated amount of **\$49,151.30**.
- ☐ Elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

- ☐ Not to participate in the **Jack Sleeper Com 9&16 #112H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com 9&16 #112H** well, in the estimated amount of **\$49,273.30**.
- ☐ Elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

- ☐ Not to participate in the **Jack Sleeper Com 9&16 #122H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com 9&16 #122H** well, in the estimated amount of **\$49,151.30**.
- ☐ Elects to lease our minerals for \$1,500/acre, 1/5 royalty, and a 3-year term.

OXY Usa Inc.

By: _____

Title: _____

Date: _____

Contact Number: _____

Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	May 6, 2019	APE NO.:	
WELL NAME:	Jack Sleeper Corn #111H	FIELD:	
LOCATION:	Section 9S16-23S-28E	MD/TVD:	17500/7050'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9700'
MRC WI:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a 2 mile horizontal 1st Bone Spring Sand target with 52 stages		

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Heimes
Completions Engineer:	Garrett Hunt
Production Engineer:	Omar Enayeh

Team Lead - WTX/NM WTF

Executive VP COO/CEO

VP - Res Engineering

Executive VP, Legal

Exec Dir - Exploration

VP - Production

President:

Company Name: _____ Working interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one)

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 6, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Com #121H	FIELD:	
LOCATION:	Section 9&16-23S-28E	MD/TVD:	18500/8040'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 8700'
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a 2 mile horizontal 2nd Bone Spring Sand target with 52 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 31,700				\$ 31,700
Location, Surveys & Damages	88,500	13,000	4,000	10,000	115,500
Drilling	698,750				698,750
Cementing & Float Equip	213,500				213,500
Logging / Formation Evaluation		6,500			6,500
Mud Logging	30,000				30,000
Mud Circulation System	59,250				59,250
Mud & Chemicals	117,350	65,000			182,350
Mud / Wastewater Disposal	205,000				205,000
Freight / Transportation	25,000	39,000			64,000
Rig Supervision / Engineering	157,500	115,600	7,200	18,000	298,300
Drill Bits	101,500				101,500
Fuel & Power	130,000				130,000
Water	70,000	844,000			914,000
Drig & Completion Overhead	12,500	25,000			37,500
Plugging & Abandonment					
Directional Drilling, Surveys	280,000				280,000
Completion Unit, Swab, CTU		220,000	24,000		244,000
Perforating, Wireline, Silckline		282,000	20,000		302,000
High Pressure Pump Truck		92,400			92,400
Stimulation		2,652,000			2,652,000
Stimulation Flowback & Disp		12,400	120,000		132,400
Insurance	32,845				32,845
Labor	128,000	35,750	36,000		199,750
Rental - Surface Equipment	71,250	293,250	112,000	5,000	481,500
Rental - Downhole Equipment	115,000	70,000		10,000	195,000
Rental - Living Quarters	57,200	45,365	10,000		112,565
Contingency	132,586	215,949	21,320	5,010	374,864
Operations Center	26,875				26,875
TOTAL INTANGIBLES >	2,764,306	5,027,434	354,520	46,010	8,212,269
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	98,450				98,450
Drilling Liner					
Production Casing	362,518				362,518
Production Liner					
Tubing			50,400		50,400
Wellhead	60,000		25,000		85,000
Packers, Liner Hangers		112,800	12,000		124,800
Tanks				48,000	48,000
Production Vessels			82,000	28,750	110,750
Flow Lines			60,000		60,000
Rod string					
Artificial Lift Equipment			25,000		25,000
Compressor				10,000	10,000
Installation Costs				70,000	70,000
Surface Pumps			5,000	2,000	7,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	30,000	42,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				40,000	40,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers				4,000	4,000
Tank / Facility Containment				13,200	13,200
Flare Stack				11,550	11,550
Electrical / Grounding				6,600	6,600
Communications / SCADA					
Instrumentation / Safety			10,000	16,500	26,500
TOTAL TANGIBLES >	549,468	112,800	281,900	280,600	1,224,768
TOTAL COSTS >	3,333,773	5,140,234	636,420	326,610	9,437,037

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer	Blaiz Hemmes	Team Lead: WTX/NM	WTE
Completions Engineer	Ganell Hunt		WTE
Production Engineer	Ginger Erickson		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, CCO/CFO	VP - Res Engineering	VP - Drilling
Executive VP, Legal	Exec Dir - Exploration	VP - Production
President		

NON OPERATING PARTNER APPROVAL:

Company Name	Working Interest (%)	Tax ID
Signed by	Date	
Title	Approval: Yes	No (mark one)

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5446 • Fax 214.866.4946
shartsfield@matadorresources.com

Sara Hartsfield
Landman

June 4, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Chief Capital (O&G) II LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

Re: Jack Sleeper Com 9&16 #111H, #121H, Jack Sleeper Fed Com 9&16 #112H & #122H (the "Wells")
Participation Proposal
Section 9 & 16, Township 23 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Jack Sleeper Com 9&16 #111H, Jack Sleeper Com 9&16 #121H, Jack Sleeper Com 9&16 #112H and Jack Sleeper Com 9&16 #122H wells, located in Section 9 and Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

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- **Jack Sleeper Com 9&16 #111H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 4-23S-28E and a proposed bottom hole location in the SW/4SW/4 of Section 16-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,050' TVD) to a Measured Depth of approximately 17,500'.
- **Jack Sleeper Com 9&16 #121H:** to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 4-23S-28E and a proposed bottom hole location in the SW/4SW/4 of Section 16-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,040' TVD) to a Measured Depth of approximately 18,500'.
- **Jack Sleeper Com 9&16 #112H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 4-23S-28E and a proposed bottom hole location in the SE/4SW/4 of Section 16-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,070' TVD) to a Measured Depth of approximately 17,500'.
- **Jack Sleeper Com 9&16 #122H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SW/4 of Section 4-23S-28E and a proposed bottom hole location in the SE/4SW/4 of Section 16-23S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Chief Capital (O&G) II LLC will own an approximate 0.00412500 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated February 5, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the W/2 of Section 9 and the W/2 of Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

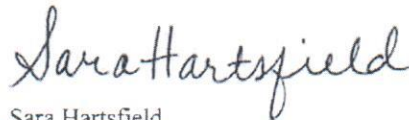
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Sara Hartsfield

Chief Capital (O&G) II LLC hereby elects to:

- _____ Not to participate in the **Jack Sleeper Com 9&16 #111H**
_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com #111H** well, in the estimated amount of **\$39,024.41**.
- _____ Not to participate in the **Jack Sleeper Com 9&16 #121H**
_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com #121H** well, in the estimated amount of **\$39,024.41**.
- _____ Not to participate in the **Jack Sleeper Com 9&16 #112H**
_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Fed Com #112H** well, in the estimated amount of **\$38,927.78**.
- _____ Not to participate in the **Jack Sleeper Com 9&16 #122H**
_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jack Sleeper Com 9&16 #122H** well, in the estimated amount of **\$38,927.78**.

Chief Capital (O&G) II LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	May 6, 2019	AFE NO.:	
WELL NAME:	Jack Steeper Com #111H	FIELD:	
LOCATION:	Section 9&16 23S-28E	MD/TVD:	17500/7050'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9700'
MRC Wt:			
GEOLOGIC TARGET:	First Bone Spring Sand		
REMARKS:	Drill and complete a 2 mile horizontal 1st Bone Spring Sand target with 52 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 31,700				\$ 31,700
Location, Surveys & Damages	88,500	15,000	4,000	10,000	115,500
Drilling	698,750				698,750
Cementing & Float Equip	213,500				213,500
Logging / Formation Evaluation	-	6,500			6,500
Mud Logging	30,000				30,000
Mud Circulation System	59,250				59,250
Mud & Chemicals	117,350	65,000			182,350
Mud / Wastewater Disposal	205,000				205,000
Freight / Transportation	25,000	39,000			64,000
Rig Supervision / Engineering	157,500	115,600	7,200	18,000	298,500
Drill Bits	101,500				101,500
Fuel & Power	130,000				130,000
Water	70,000	644,000			614,000
Drig & Completion Overhead	12,500	25,000			37,500
Plugging & Abandonment	-				-
Directional Drilling, Surveys	280,000				280,000
Completion Unit, Swab, CTU	-	220,000	24,000		244,000
Perforating, Wireline, Silckline	-	282,000	20,000		302,000
High Pressure Pump Truck	-	92,400			92,400
Stimulation	-	2,652,000			2,652,000
Stimulation Flowback & Disp	-	12,400	120,000		132,400
Insurance	31,000				31,000
Labor	126,000	35,750	36,000		197,750
Rental - Surface Equipment	71,250	333,150	112,000	5,000	521,400
Rental - Downhole Equipment	115,000	70,000		10,000	195,000
Rental - Living Quarters	57,200	45,385	10,000		112,585
Contingency	132,498	218,939	21,320	3,010	375,767
Operations Center	26,875				26,875
TOTAL INTANGIBLES >	2,782,463	5,071,324	364,520	46,010	8,254,316
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	98,450				98,450
Drilling Liner	-				-
Production Casing	343,895				343,895
Production Liner	-				-
Tubing	-		50,400		50,400
Wellhead	60,000		25,000		85,000
Packers, Liner Hangers	-	112,800	12,000		124,800
Tanks	-		-	48,000	48,000
Production Vessels	-		82,000	28,750	110,750
Flow Lines	-		60,000		60,000
Rod string	-		-		-
Artificial Lift Equipment	-		25,000		25,000
Compressor	-		-	10,000	10,000
Installation Costs	-		-	70,000	70,000
Surface Pumps	-		5,000	2,000	7,000
Non-controllable Surface	-		-		-
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		12,500	30,000	42,500
Gas Conditioning / Dehydration	-		-		-
Interconnecting Facility Piping	-		-	40,000	40,000
Gathering / Bulk Lines	-		-		-
Valves, Dumps, Controllers	-		-	4,000	4,000
Tank / Facility Containment	-		-	13,200	13,200
Flare Slack	-		-	11,550	11,550
Electrical / Grounding	-		-	6,600	6,600
Communications / SCADA	-		-		-
Instrumentation / Safety	-		10,000	16,500	26,500
TOTAL TANGIBLES >	530,845	112,800	261,900	280,600	1,266,145
TOTAL COSTS >	3,313,308	5,184,124	626,420	326,610	9,460,462

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Baker, J. M.	Team Lead - WTX/NM	<i>WTF</i>
Completions Engineer:	Garcia, J. M.		
Production Engineer:	Craig, J. M.		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFQ	VP - Res Engineering	VP - Drilling
Executive VP, Legal	Exec Dir - Exploration	VP - Production
President		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%)	Tax ID:
Signed by:	Date:	
Title:	Approval	Yes No (mark one)

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE: May 6, 2019 AFE NO.:
WELL NAME: Jack Sleeper Com #121H FIELD:
LOCATION: Section 9&18-23S-28E MD/TVD: 18500/8040'
COUNTY/STATE: Eddy LATERAL LENGTH: about 9700'
MRC WI:
GEOLOGIC TARGET: Second Bone Spring Sand
REMARKS: Drill and complete a 2 mile horizontal 2nd Bone Spring Sand target with 52 stages

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 31,700				\$ 31,700
Location, Surveys & Damages	88,500	13,000	4,000	10,000	115,500
Drilling	698,750				698,750
Cementing & Float Equip	213,500				213,500
Logging / Formation Evaluation		6,500			6,500
Mud Logging	30,000				30,000
Mud Circulation System	59,250				59,250
Mud & Chemicals	117,350	65,000			182,350
Mud / Wastewater Disposal	205,000				205,000
Freight / Transportation	25,000	39,000			64,000
Rig Supervision / Engineering	157,500	115,800	7,200	18,000	298,500
Drill Bits	101,500				101,500
Fuel & Power	130,000				130,000
Water	70,000	844,000			914,000
Drig & Completion Overhead	12,500	25,000			37,500
Plugging & Abandonment					
Directional Drilling, Surveys	280,000				280,000
Completion Unit, Swab, CTU		220,000	24,000		244,000
Perforating, Wireline, Slickline		282,000	20,000		302,000
High Pressure Pump Truck		92,400			92,400
Stimulation		2,652,000			2,652,000
Stimulation Flowback & Disp		12,400	120,000		132,400
Insurance	32,845				32,845
Labor	128,000	35,750	36,000		199,750
Rental - Surface Equipment	71,250	293,250	112,000	5,000	481,500
Rental - Downhole Equipment	115,000	70,000		10,000	195,000
Rental - Living Quarters	57,200	45,385	10,000		112,585
Contingency	132,586	215,949	21,320	3,010	372,864
Operations Center	25,875				25,875
TOTAL INTANGIBLES >	2,784,306	5,027,434	354,520	46,010	8,212,269
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	98,450				98,450
Drilling Liner					
Production Casing	362,518				362,518
Production Liner					
Tubing			50,400		50,400
Wellhead	60,000		25,000		85,000
Packers, Liner Hangers		112,800	12,000		124,800
Tanks				48,000	48,000
Production Vessels			62,000	28,750	110,750
Flow Lines			60,000		60,000
Rod string					
Artificial Lift Equipment			25,000		25,000
Compressor				10,000	10,000
Installation Costs				70,000	70,000
Surface Pumps			5,000	2,000	7,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	30,000	42,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				40,000	40,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers				4,000	4,000
Tank / Facility Containment				13,200	13,200
Flare Stack				11,550	11,550
Electrical / Grounding				6,600	6,600
Communications / SCADA					
Instrumentation / Safety			10,000	16,500	26,500
TOTAL TANGIBLES >	549,468	112,800	281,900	280,600	1,224,768
TOTAL COSTS >	3,333,773	5,140,234	636,420	326,610	9,437,037

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes
Completions Engineer: Garrett Hunt
Production Engineer: Omar Enriquez
Team Lead: WTX/NM WTE

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CHO: _____ VP - Res Engineering: _____ VP - Drilling: _____
Executive VP, Legal: _____ Exec Dir - Exploration: _____ VP - Production: _____
President: _____

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: Yes _____ No (mark one)

This document is the property of Matador Production Company and is to be used only for the purpose of the AFE. It is to be kept confidential and not to be distributed outside of the AFE. It is to be kept confidential and not to be distributed outside of the AFE. It is to be kept confidential and not to be distributed outside of the AFE.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 20678

AFFIDAVIT OF CLARK COLLIER

Clark Collier, of lawful age and being first duly sworn, declares as follows:

1. My name is Clark Collier. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in this case, and I have conducted a geologic study of the lands in the subject area.
4. The target interval for the subject wells is the Bone Spring formation.
5. **Matador Exhibit B-1** is a locator map. The horizontal spacing unit for the proposed wells is identified by the red box with yellow shading.
6. **Matador Exhibit B-2** is a subsea structure map that I prepared for the top of the Bone Spring Lime formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the Southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

EXHIBIT **B**

7. **Matador Exhibit B-3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit B-2**.

8. **Matador Exhibit B4** is a Structural cross-section I prepared showing the Bone Spring formation along the proposed wellbores. This cross-section displays open-hole logs run over the Bone Spring formation, to the depths available, from the four representative wells denoted from A to A'. For each well in the cross-section, except where noted the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for both of the proposed wells is labeled and marked with red shading. The target interval for the Jack Sleeper Com #111H is the First Bone Spring. The target interval for the Jack Sleeper Com #121H is the Second Bone Spring. The logs in the cross-section demonstrate that the target intervals, within the Bone Spring formation, for both wells is consistent in thickness and character, across the entirety of the proposed spacing units.

9. **Matador Exhibit B-5** demonstrates that the path of each of the proposed wells will comply with the Division's standard offset requirements.

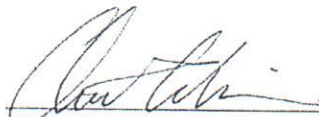
10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective well in the standard horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

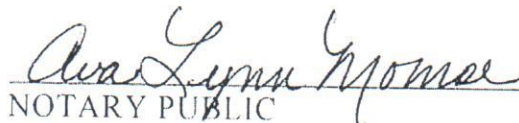
13. **Matador Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


CLARK COLLIER

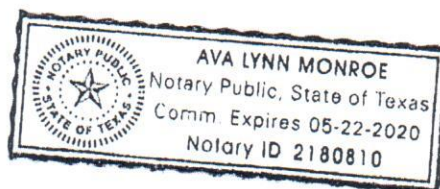
STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 17th day of August 2019 by Clark Collier.


NOTARY PUBLIC

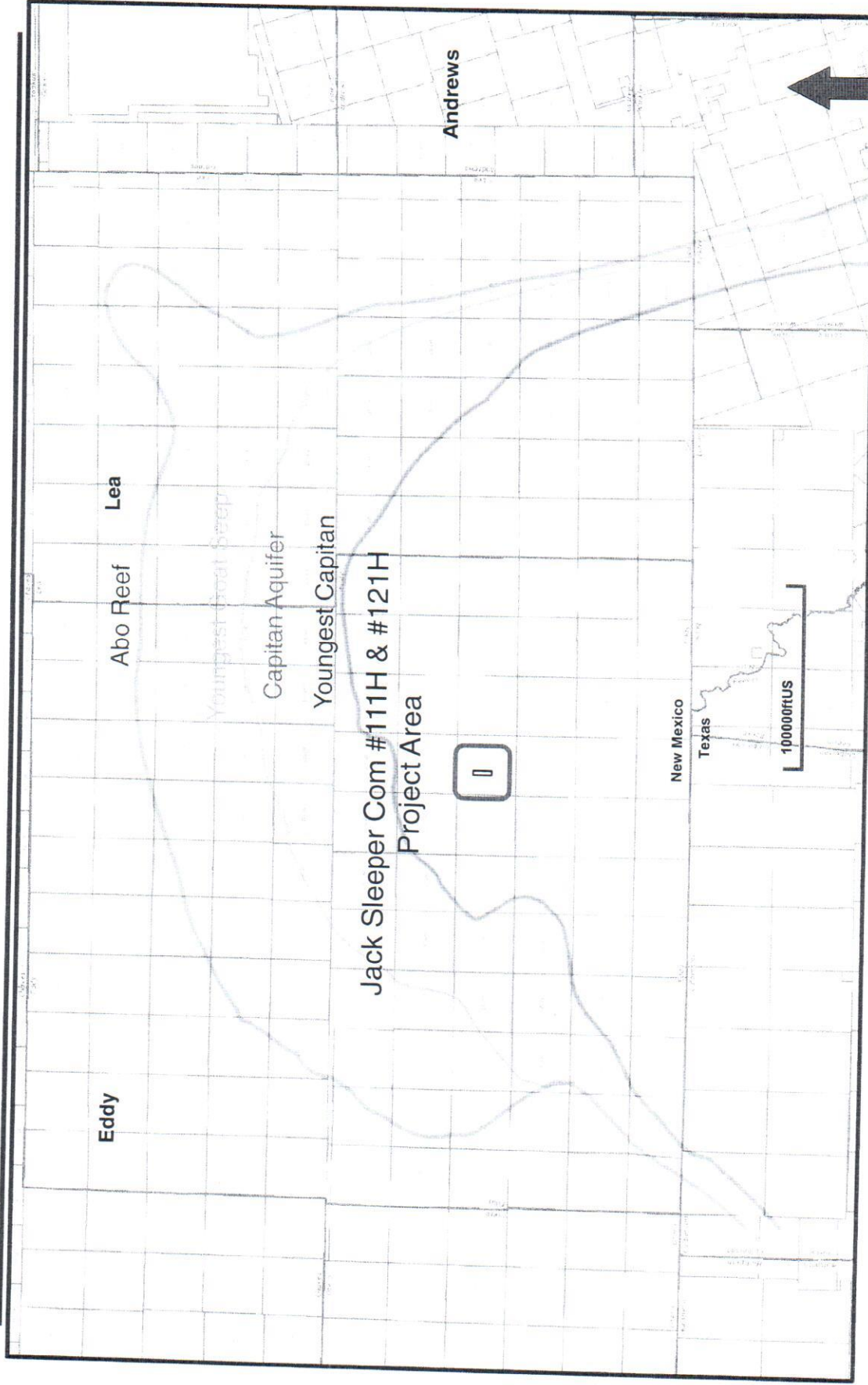
My Commission Expires:

May 22, 2020

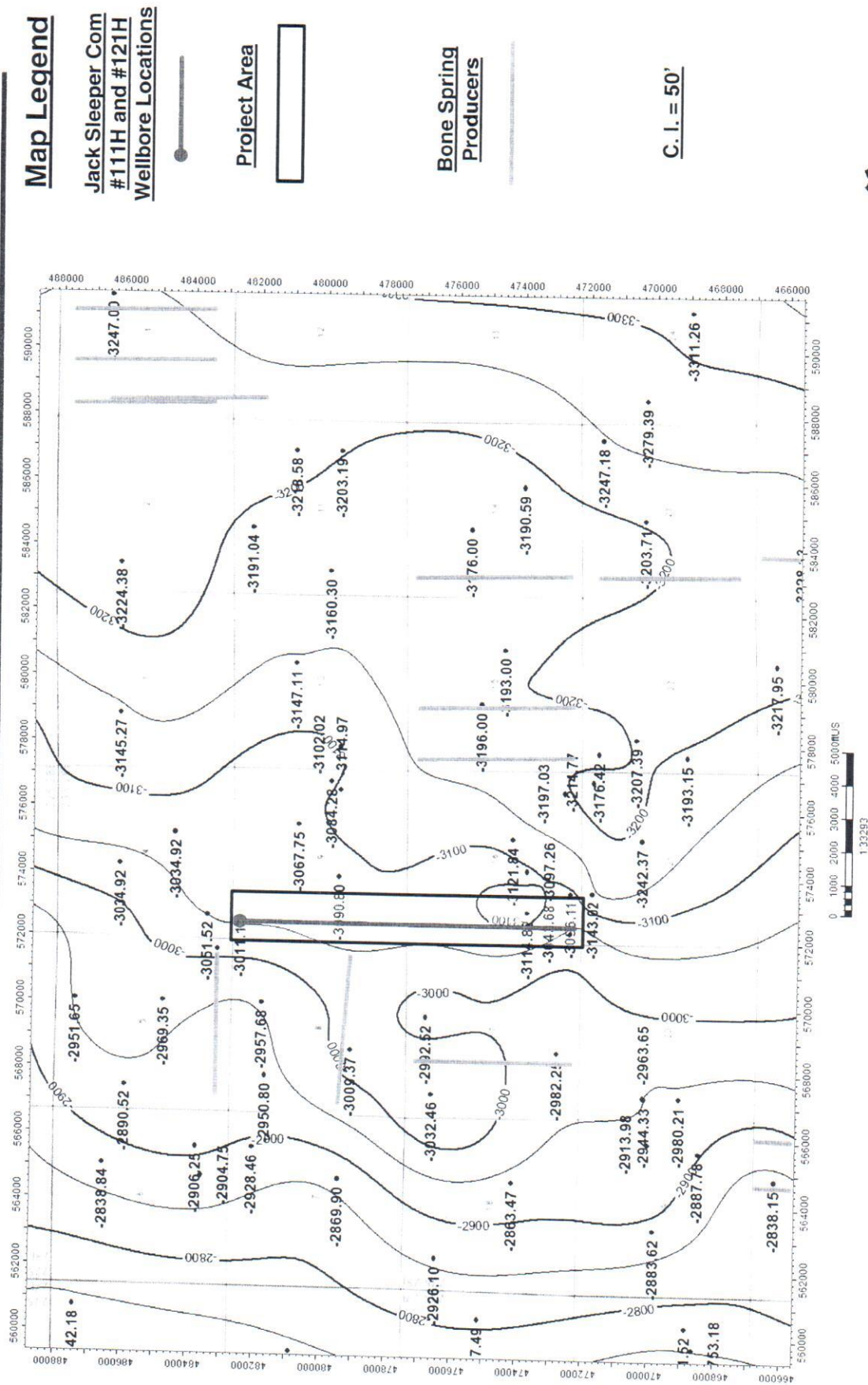


**Culebra Bluff; Bone Spring, South (Pool Code 15011)
Locator Map**

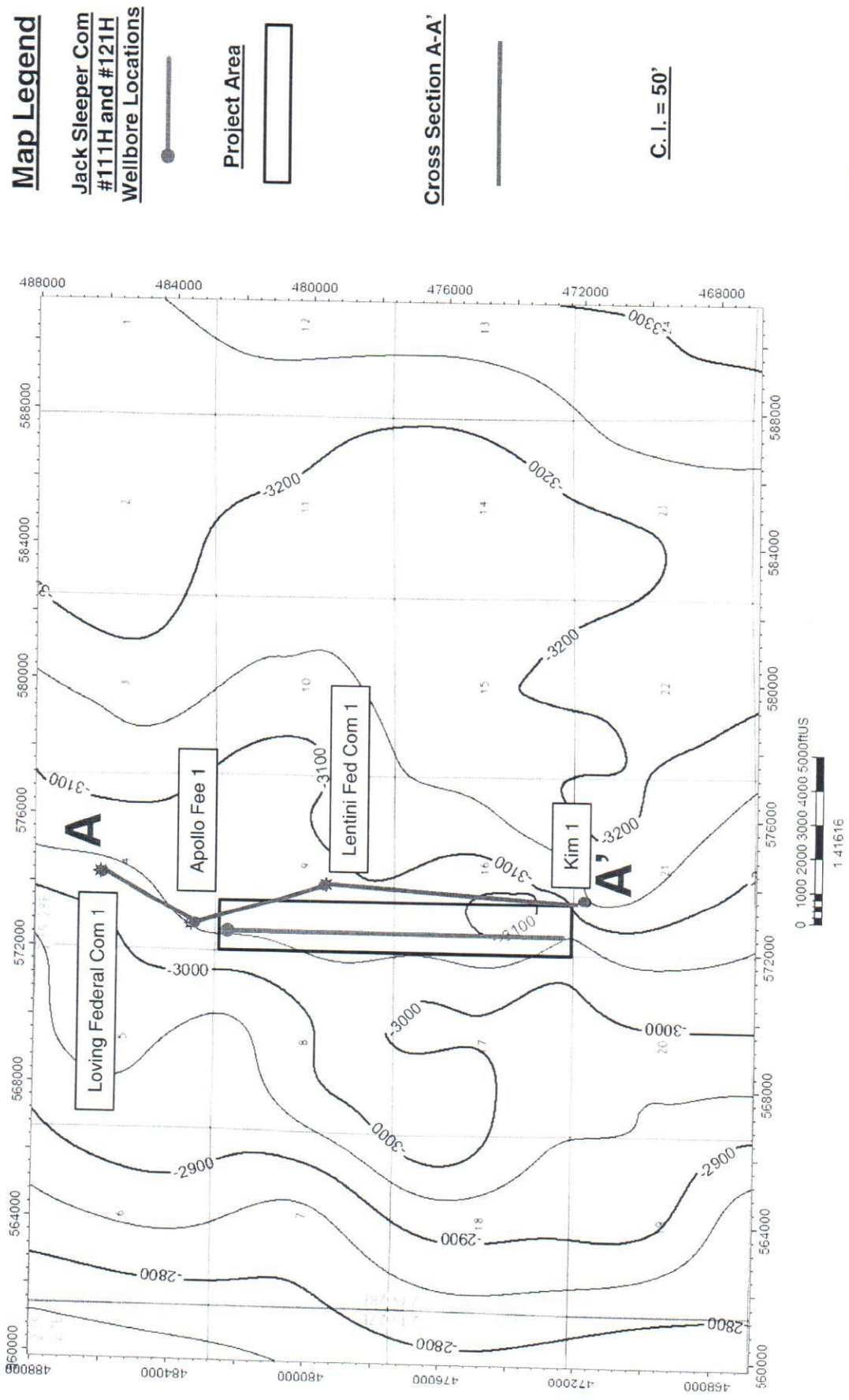
**Matador
Exhibit B1**



Jack Sleeper Com #111H and #121H



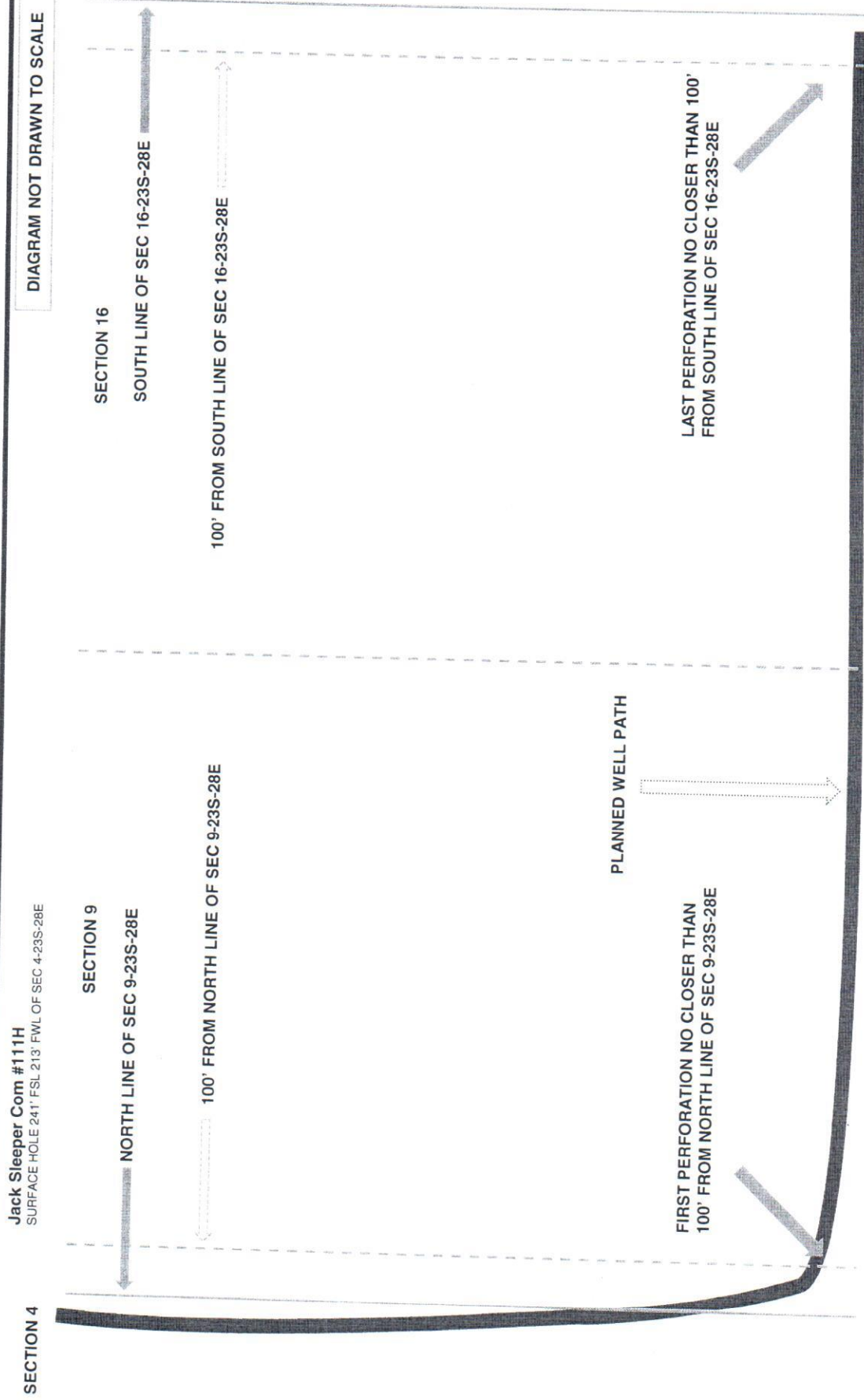
Culebra Bluff; Bone Spring, South (Pool Code 15011) Structure Map (Top Bone Spring Lime) with Cross Section A-A'



**Culebra Bluff; Bone Spring, South (Pool Code15011)
Structural Cross Section A-A'**

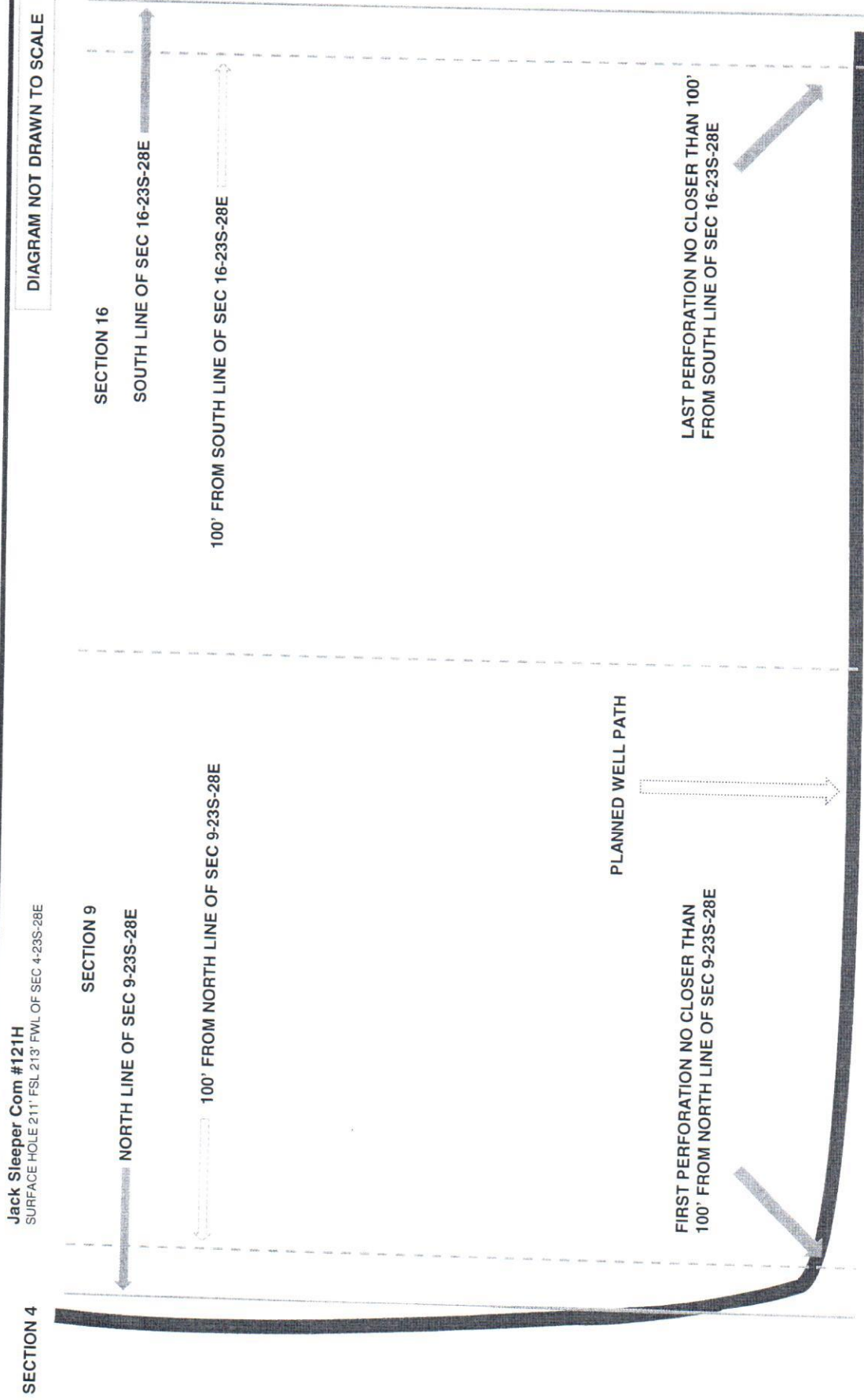


Culebra Bluff; Bone Spring, South (Pool Code15011)
Jack Sleeper Com #111H



Jack Sleeper Com #111H

Culebra Bluff; Bone Spring, South (Pool Code15011)
Jack Sleeper Com #121H



Jack Sleeper Com #121H



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.

Case No. 20678

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Matador Production has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

August 5, 2019

James Bruce
James Bruce

EXHIBIT

C

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 18, 2019

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling (Case No. 20678), filed with the New Mexico Oil Conservation Division by Matador Production Company, regarding two Bone Spring wells in a well unit comprised of the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, August 8, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Wednesday, August 1, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The name(s) of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Matador Production Company

ATTACHMENT 

EXHIBIT A

Farris C. Joseph
369 SW 28th Road
Miami, FL 33129

Llano Natural Resources, LLC
4920 South Loop 289
Lubbock, TX 79414

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

George P. Murphy
P. O. Box 167
Odessa, TX 79760

Hugh Richard Braymer
1421 Walnut Street
Chillicothe, MO 64601

John R. Wiley
168 Green Valley Drive
Blyth, CA 92225

Margaret Hall
820 Howard Street
Marina del Rey, CA 90292

Marjorie W. Pfost
P. O. Box 1087
Manhattan, KS 66505

Marjorie W. Pfost
1506 E. Grove Street
Bloomington, IL 61701

O.W. Coffman
c/o Donald Hugh Braymer
401 East Hayward
Meadville, MO 64659

O.W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056

Novo Oil and Gas Northern Delaware, LLC
1001 West Wilshire Boulevard, Suite 206
Oklahoma City, OK 73116

Chief Capital (O&G) II, LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

Jetstream Oil and Gas Partners, LP
105 Nursery Lane, Suite 220
Fort Worth, TX 76114

Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147

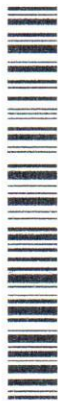
GGM Exploration, Inc.
P.O. Box 123610
Fort Worth, TX 76121

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147



9590 9402 4582 8278 5833 43

2. PS Form 3811, July 2015 PSN 7530-02-000-9053

7018 2290 0000 3426 4822

Domestic Return Receipt

Mat JS BS

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee		Postmark Here	
Extra Services & Fees (check box, add fee as appropriate)		Total Postage and Fees	
☐ Return Receipt (hardcopy)	\$	\$	
☐ Return Receipt (electronic)	\$	\$	
☐ Certified Mail Restricted Delivery	\$	\$	
☐ Adult Signature Required	\$	\$	
☐ Adult Signature Restricted Delivery	\$	\$	
Postage		\$	
Total Postage and Fees		\$	
Sent To		Tilden Capital Minerals, LLC	
Street and Apt. No., P.O. Box 470857		Fort Worth, TX 76147	
City, State, ZIP+4®			

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature Matthew B. Smith ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☒ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Insured Mail
 - ☐ Restricted Delivery
3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GGM Exploration, Inc.
P.O. Box 123610
Fort Worth, TX 76121



9590 9402 4582 8278 5836 26

2. A

7018 2290 0000 3426 4662

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Mat JS BS

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee		Postmark Here	
Extra Services & Fees (check box, add fee as appropriate)		Total Postage and Fees	
☐ Return Receipt (hardcopy)	\$	\$	
☐ Return Receipt (electronic)	\$	\$	
☐ Certified Mail Restricted Delivery	\$	\$	
☐ Adult Signature Required	\$	\$	
☐ Adult Signature Restricted Delivery	\$	\$	
Postage		\$	
Total Postage and Fees		\$	
Sent To		GGM Exploration, Inc.	
Street and Apt. No., P.O. Box 123610		Fort Worth, TX 76121	
City, State, ZIP+4®			

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature Matthew Smith ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☒ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Restricted Delivery
3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

strict Delivery

Domestic Return Receipt

Mat JS BS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Farris C. Joseph
369 SW 28th Road
Miami, FL 33129



9590 9402 4582 8278 5836 19

Article Number (Transfer from previous form)
7018 2290 0000 3426 4679

3. Service Type

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Met JS AS

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
X ☐ Addressee
B. Received by (Printed Name) C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To Liano Natural Resources, LLC
4920 South Loop 289
Lubbock, TX 79414

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To Farris C. Joseph
369 SW 28th Road
Miami, FL 33129

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Liano Natural Resources, LLC
4920 South Loop 289
Lubbock, TX 79414



9590 9402 4582 8278 5836 02

Article Number (Transfer from previous form)
7018 2290 0000 3426 4686

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
X ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
Sharon McLeary 7-23-14

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Met JS AS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521



9590 9402 4582 8278 5929 87

2. Article Number (Transfer from previous label)
7018 2290 0000 3426 4693 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Met JS BS

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) James E Beaul
James Beaul
- C. Date of Delivery 7/24/14
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Restricted Delivery

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

Postmark Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John K. Wiley
168 Green Valley Drive
Blyth, CA 92225



9590 9402 4582 8278 5929 56

2. Article Number (Transfer from previous label)
7018 2290 0000 3426 4723 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Met JS BS

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Shirley R Wiley
Shirley R Wiley
- C. Date of Delivery 7/23/14
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Restricted Delivery

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To John R. Wiley
168 Green Valley Drive
Blyth, CA 92225

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

O.W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060



9590 9402 4582 8278 5833 98

2. Article Addressed to: 7018 2290 0000 3426 4778

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Mat JS B/s

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) Donna Braymer C. Date of Delivery 7/18/15
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Restricted Delivery
 - ☐ Insured Mail Restricted Delivery (over \$500)

**U.S. Postal Service™
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Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees \$

Sent To O.W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056



9590 9402 4582 8278 5833 81

2. Article Addressed to:

7018 2290 0000 3426 4785

PS Form 3811, July 2015 PSN 7530-02-000-9053

Mat JS B/s

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) T. Ocampo C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
- ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Return Receipt for Merchandise
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery
 - ☐ Insured Mail Restricted Delivery

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees \$

Sent To Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

5826 9246 0000 0622 8702

5826 9246 0000 0622 8702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chief Capital (O&G) II, LLC
 8111 Westchester Drive, Suite 900
 Dallas, TX 75225



9590 9402 4582 8278 5833 67

2. Article Number (Transfer from service label)

7018 2290 0000 3426 4808

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Mat JS BS

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery
☐ Signature Confirmation Restricted Delivery

d Delivery

U.S. Postal Service™
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Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Total Postage and Fees \$

Sent To Chief Capital (O&G) II, LLC
 3111 Westchester Drive, Suite 900
 Dallas, TX 75225
 Street and Apt. No., or
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$

Total Postage and Fees \$
 Sent To Jetstream Oil and Gas Partners, LP
 105 Nursery Lane, Suite 220
 Fort Worth, TX 76114
 Street and Apt. No., or
 City, State, ZIP+4®

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jetstream Oil and Gas Partners, LP
 105 Nursery Lane, Suite 220
 Fort Worth, TX 76114



9590 9402 4582 8278 5833 50

2. Article Number (Transfer from service label)

7018 2290 0000 3426 4815

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Mat JS GL

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Collect on Delivery Restricted Delivery
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

7018 2290 0000 3426 4792

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark
Here

Postage	
\$	
Total Postage and Fees	
\$	

Sent To **Novo Oil and Gas Northern Delaware, LLC**
 1001 West Wilshire Boulevard, Suite 206
 Street and Apt. No., or PO Box
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3426 4730

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark
Here

Postage	
\$	
Total Postage and Fees	
\$	

Sent To **Margaret Hall**
 820 Howard Street
 Street and Apt. No., or PO Box
 Marina del Rey, CA 90292
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3426 4754

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee	
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Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$

Postmark
Here

Postage	
\$	
Total Postage and Fees	
\$	

Sent To **Marjorie W. Pios**
 1506 E. Grove Street
 Street and Apt. No., or PO Box
 Bloomington, IL 61701
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL®



7018 2290 0000 3426 4747

\$6.95⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000115860

Marjorie W. Pfost
P. O. Box 1087
Manhattan, KS 66505

932608983613855

UTF

68750471056
6650531087 6008



**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

\$ Marjorie W. Pfost
P. O. Box 1087

Sent To Manhattan, KS 66505

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3426 4747

Postmark
Here

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL®



7018 2290 0000 3426 4709

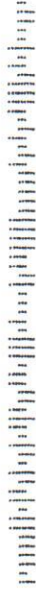
NSN 7-23-19

George P. Murphy
P. O. Box 167
Odessa, TX 79760

\$6.95⁰
US POSTAGE
FIRST-CLASS
071V00607931
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U.S. M

7978030067-8502



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$
☐ Return Receipt (electronic)	\$
☐ Certified Mail Restricted Delivery	\$
☐ Adult Signature Required	\$
☐ Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To
George P. Murphy
Street and Apt. No.
P. O. Box 167
City, State, ZIP+4®
Odessa, TX 79760

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3426 4709

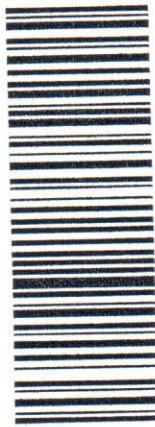
James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

NAME
1st Notice
2nd Notice

7/29

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL®



7018 2290 0000 3426 4716

\$6.95⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000115858

Hugh Richard Braymer
1421 Walnut Street
Chillicothe, MO 64601

NSN

6460131386005



**U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
☐ Return Receipt (hardcopy)	\$	
☐ Return Receipt (electronic)	\$	
☐ Certified Mail Restricted Delivery	\$	
☐ Adult Signature Required	\$	
☐ Adult Signature Restricted Delivery	\$	
Postage	\$	

Total Postage and Fees	\$
Sent To	Hugh Richard Braymer
	1421 Walnut Street
Street and Apt. No., or	Chillicothe, MO 64601
City, State, ZIP+4®	

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

James Bruce
P.O. Box 1056

CERTIFIED MAIL®



2018 2290 0000 3426 4761

\$6.95⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000115862

O.W. Coffman
c/o Donald Hugh Braymer
401 East Hayward
Meadville, MO 64659

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U.S. Forest Service

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U.S. Postal ServiceTM
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

FLAC

Certified Mail Fee

Future Consider: Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return Receipt (electronic)☐ Certified Mail Restricted Delivery \$☐ Adult Signature Required \$_____☐ Adult Signature Restricted Delivery \$ -

Postage

Chicago

Dr. J. D. Anderson and L. G. ...

Total Postage and fees

\$ O.W. C.

Sent To

GOAL 1: 100% of the population will have access to clean water.

Street and Apt. No., or PO Box

Meas

City, State, ZIP+4®

Case 1:17-cv-00001 Document 1-1 Filed 01/11/18 Page 1 of 1

PS Form 3800, April 2015 PSN 75

CARLSBAD
CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001292217

JAMES BRUCE ATTORNEY AT LAW
PO BOX 1056

SANTA FE NM 87504

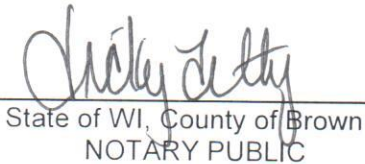
I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/26/19



Legal Clerk

Subscribed and sworn before me this
26th of July 2019.



State of WI, County of Brown
NOTARY PUBLIC

9-19-21
My Commission Expires

Ad#:0001292217
P O : July WPX Notice
of Affidavits :0.00

NOTICE

To: Farris C. Joseph, Llano Natural Resources LLC, Marathon Oil Permian LLC, OXY USA Inc., George P. Murphy, John R. Wiley, Margaret Hall, Marjorie W. Pfost, Marcia Pfost Lewis, O.W. Coffman, Richard Braymer, Donald Hugh Braymer, Novo Oil & Gas Northern Delaware, LLC, Chief Capital (O&G) II, LLC, Jetstream Oil and Gas Partners, LP, Tilden Capital Minerals, LLC, GGM Exploration, Inc., and Hugh Richard Braymer, or your heirs, devisees, successors, or assigns: **Matador** Production Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to (a) the **Jack Sleeper** Com. Well No. 111H, and (b) the Jack Sleeper Com. Well No. 121H. The wells have first take points in the SW/4SW/4 of Section 16 and final take points in the NW/4NW/4 of Section 9. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, August 8, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is centered approximately 1-1/2 miles north of Loving, New Mexico.

Published: July 26, 2019

EXHIBIT

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