

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 05, 2020**

CASE No. 21103

BELLOQ 11-2 FED STATE COM 713H, 714H, 734H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21103

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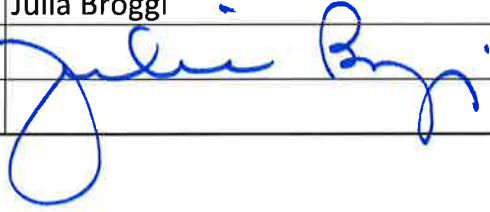
COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21103	APPLICANT'S RESPONSE
Date: March 5, 2020	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Belloq 11-2 Fed State Com Nos. 713H, 714H, 734H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	98123 WC-015 G-08 S233102C; Wolfcamp
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	South/North
Description: TRS/County	E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; W/2 E/2 of Sections 11 and 2
Proximity Defining Well: if yes, description	Belloq 11-2 Fed State Com Nos. 714H
Applicant's Ownership in Each Tract	Yes
Well(s)	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Devon Energy Production
Hearing Date: March 05, 2020
Case No. 21103

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add as needed
Well 1	<p>Belloq 11-2 Fed State Com #713H Well (API No. 30-015-46757) SHL:500 ft from South line and 2160 ft from East line, Unit O of Section 11, Township 23 South, Range 31 East, NMPM. BHL:20 ft from North line and 1890 ft from East line, Lot 2 of Section 2, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: Wolfcamp at approx 11,890 feet TVD. Well Orientation:South/North Completion Location expected to be:standard</p>
Well 2	<p>Belloq 11-2 Fed State Com #714H Well (API No. 30-015-46764) SHL:500 ft from South line and 940 ft from East line, Unit P of Section 11, Township 23 South, Range 31 East, NMPM, BHL:20 feet from North line and 1110 ft from East line, Lot 1 of Section 2, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: Wolfcamp at approx 11,910 feet TVD. Well Orientation:South to North Completion Location expected to be:standard</p>
Well 3	<p>Belloq 11-2 Fed State Com #734H Well (API Nos. 30-015-46756) SHL:500 ft from South line and 910 ft from East line, Unit P of Section 11, Township 23 South, Range 31 East, NMPM. BHL:20 feet from North line and 330 ft from East line, Lot 1 of Section 2, Township 23 South, Range 31 East, NMPM.</p> <p>Completion Target: Wolfcamp at approx 12,060 feet TVD. Well Orientation:South to North Completion Location expected to be:standard</p>
Horizontal Well First and Last Take Points	See Exhibit C-1
Completion Target (Formation, TVD and MD)	See Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, Para. 15
Requested Risk Charge	Exhibit B
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2

Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D,
Target Formation	Exhibit D, D-1, D-2, D-3
HSU Cross Section	Exhibit D, D-2, D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Julia Broggi
Signed Name (Attorney or Party Representative):	
Date:	4-Mar-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21103

APPLICATION

Devon Energy Production Company, L.P. ("Applicant") (OGRID 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial wells:
 - (1) The **Belloq 11-2 Fed State Com #713H Well** (API No. 30-015-pending) to be drilled from a surface hole location in the SW/4 SW/4 (Unit O) of Section 11 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 2;
 - (2) The **Belloq 11-2 Fed State Com #714H Well**, and (3) the **Belloq 11-2 Fed State Com #734H Well** (API Nos. 30-015-pending) to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 2.

3. The completed intervals of these wells comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

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Adam G. Rankin
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agrarkin@hollandhart.com
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kaluck@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

CASE _____:

Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial wells: (1) The **Belloq 11-2 Fed State Com #713H Well** (API No. 30-015-pending) to be drilled from a surface hole location in the SW/4 SW/4 (Unit O) of Section 11 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 2; (2) The **Belloq 11-2 Fed State Com #714H Well**, and (3) The **Belloq 11-2 Fed State Com #734H Well** (API Nos. 30-015-pending) to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 2. The completed intervals of the wells comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.,
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

CASE NO. 21103

**AFFIDAVIT OF KATIE DEAN
IN SUPPORT OF CASE NO. 21103**

Katie Dean, of lawful age and being first duly sworn, declares as follows:

1. My name is Katie Dean. I work for Devon Energy Production Company, L.P. (“Devon”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I am familiar with the status of the lands in the subject area.
4. None of the parties proposed to be pooled in this case has indicated opposition, therefore I do not expect any opposition at the hearing.
5. Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.
6. Devon seeks to dedicate the above-referenced horizontal spacing unit to the following initial wells:

- The **Belloq 11-2 Fed State Com #713H Well** (API No. 30-015-46757) to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 11 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 2;
- The **Belloq 11-2 Fed State Com #714H Well** (API No. 30-015-46764), and the **Belloq 11-2 Fed State Com #734H Well** (API Nos. 30-015-46756) to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 2.

7. **Devon Exhibit No. C-1** contains the Form C-102s for the proposed wells. The pool code for the proposed wells is 98123 WC-015 G-08 S233102C;WOLFCAMP.

8. The completed interval for the **Belloq 11-2 Fed State Com #714H Well** will remain within 330 feet of the W/2 E/2 of Sections 11 and 2 to allow inclusion of these proximity tracts in a standard 640-acre, more or less, horizontal well spacing comprised of the E/2 of Sections 11 and 2. Incorporating these proximity tracts, these wells will comply with the Division's setback requirements.

9. **Devon Exhibit No. C-2** identifies the tracts of land comprising the proposed spacing unit that includes both federal and state land. Exhibit A-2 also identifies the interest ownership by tract and ultimately by spacing unit. Devon is seeking to pool each of the working interest owners highlighted on the exhibit.

10. No ownership depth severances exist within the proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

11. Devon sent a proposal for the wells, together with corresponding AFEs, to the working interest owners. The costs reflected in the AFEs are consistent with what other operators

have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letter, along with the AFEs, is attached hereto as **Devon Exhibit C-3**.

12. Devon has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. A chronology of Devon's contacts with the parties it is seeking to pool is attached hereto as **Devon Exhibit C-4**.

13. If Devon reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Devon is no longer seeking to pool that party.

14. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown. In compiling these addresses, Devon conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All interest owners were locatable.

15. Devon seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Devon and other operators are charging in this area for these types of wells. Devon respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

16. **Devon Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

Katie Dean

KATIE DEAN

STATE OF OKLAHOMA)

COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 4th day of March 2020 by Katie Dean.

Rachel Gerlach

NOTARY PUBLIC

My Commission Expires:

6.22.23



14297918_1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98123	WC-015 G-08 S2331102C Wolfcamp
⁴ Property Code	⁵ Property Name	
	BELLOQ 11-2 FED STATE COM	
⁷ OGRID No.	⁸ Operator Name	⁶ Well Number
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	713H
		⁹ Elevation
		3475.7

¹⁰ Surface Location

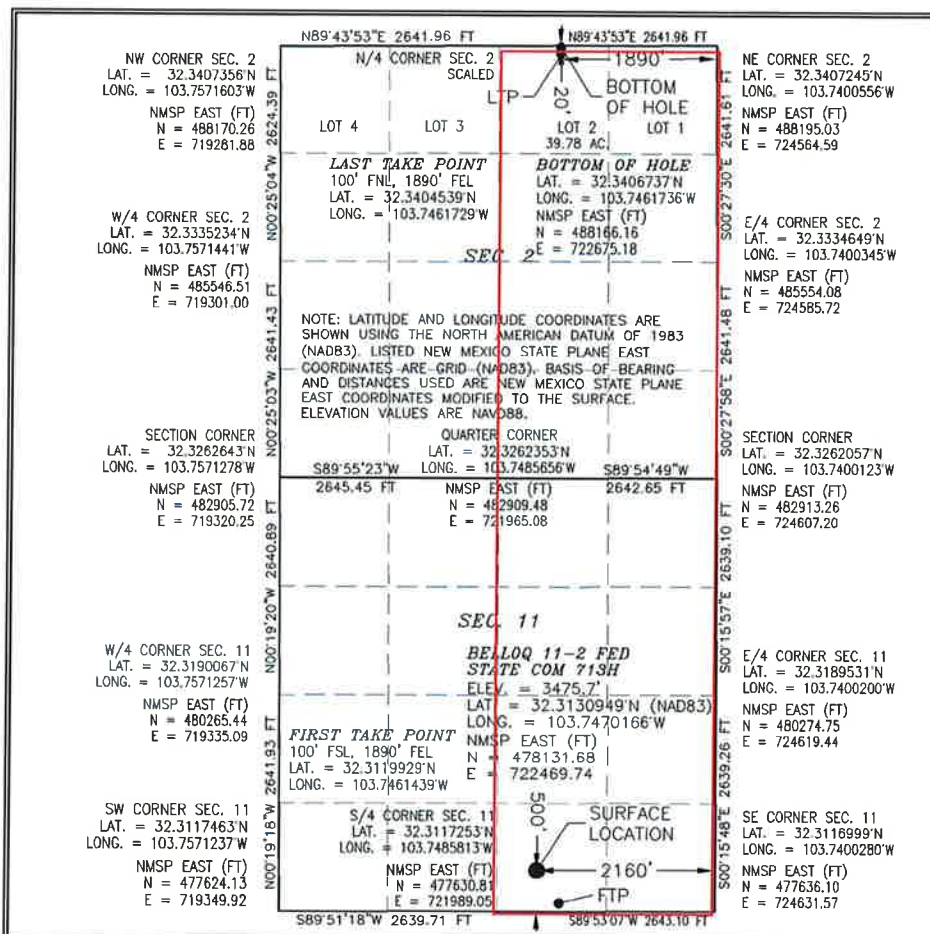
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	23 S	31 E		500	SOUTH	2160	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23 S	31 E		20	NORTH	1890	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered

the division.
Signature: *Jenny Harms* Date: 12-23-2019

Printed Name: JENNY HARMS

E-mail Address: JENNY.HARMS@DVN.COM

E-mail Address: JENNY.HARMS@DVN.COM

E-mail Address: JENNY.HARMS@DVN.COM

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 12, 2019

Date of Survey

Signature and Seal of Professional Surveyor:
Certificate Number: 12797
JERRY MON F. JARAMILLO, P.S. 12797
NEW MEXICO PROFESSIONAL SURVEYORS BOARD NO. 7498A

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C1
Submitted by: Devon Energy Production
Hearing Date: March 05, 2020
Case No. 21103

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Donny Harms Date: 12-23-2019

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

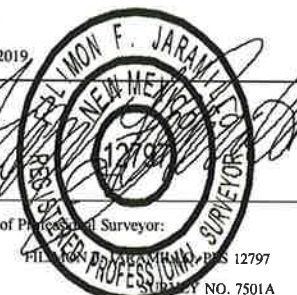
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 13, 2019

Date of Survey

Signature and Seal of Professional Surveyor: 

Certificate Number: FILED FOR DRAINAGE BY DRAINAGE DISTRICT NO. 7501A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

98123	¹ API Number		² Pool Code	WC-015 G-08 S2331102C	³ Pool Name	Wolfcamp
	⁴ Property Code	BELLOQ 11-2 FED STATE COM			⁵ Property Name	
	⁷ OGRID No.	6137	⁸ Operator Name			DEVON ENERGY PRODUCTION COMPANY, L.P.
			⁹ Elevation			3489.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	23 S	31 E		500	SOUTH	910	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface


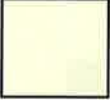
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	23 S	31 E		20	NORTH	330	EAST	EDDY

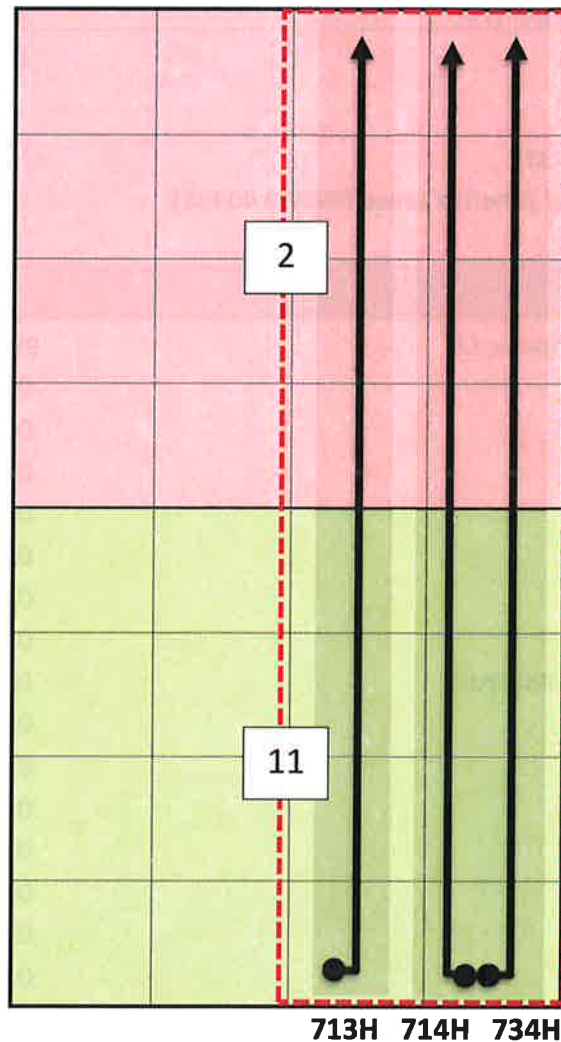
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 12-30-2019 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 13, 2019 Date of Survey</p> <p><i>William F. Jarman</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FPM 12797 SURVEY NO. 7503A</p>	
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PLAT
Belloq 11-2 Fed State Com 713H, 714H, 734H (Case No. 21103)
Township 23 South, Range 31 East, Lea County, New Mexico

-  Tract 1
638.84 AC
ST OF NM V-302
-  Tract 2
640 AC
NMNM 404441



Belloq 11-2 Fed State Com 713H

SHL: 500' FSL, 2160' FEL, Sec 11
BHL: 20' FNL, 1890' FEL, Sec 2
(INFILL WELL)

Belloq 11-2 Fed State Com 714H

SHL: 500' FSL, 940' FEL, Sec 11
BHL: 20' FNL, 1110' FEL, Sec 2
(DEFINING WELL – 639.71 AC HSU)

Belloq 11-2 Fed State Com 734H

SHL: 500' FSL, 910' FEL, Sec 11
BHL: 20' FNL, 330' FEL, Sec 2
(INFILL WELL)

OWNERSHIP BREAKDOWN

Tract 1: Section 2-23S-31E
State of New Mexico Lease V-302

Owner	Interest
Devon Energy Production Company, LP	100.0000 %
Total:	100.0000%

Tract 2: Section 11-23S-31E
United States of America Lease NMNM 404441

Owner	Interest
Devon Energy Production Company, LP	99.059537%
Mabee-Flynt Lease Trust	0.211750%
Joe N Gifford	0.195312%
Mary Patricia Dougherty Trust	0.133300%
TEK Properties LTD	0.200000%
Otto E. Schroeder JR.	0.001392%
Catherine M Grace	0.001392%
Mary Margaret Olson Trust	0.001392%
Nancy Stallworth Thomas Marital Trust	0.008309%
Nancy S Thomas	0.008309%
P A Allman Trust	0.000219%
George M Allman III Trust	0.000219%
Marilyn M Allman III Trust	0.000219%
Jill Allman Mancuso Trust	0.000219%
Donald C Allman Trust	0.043734%
George Allman JR Trust	0.043734%
Mary Elizabeth Schram Trust	0.043734%
Margaret Sue Schroeder Trust	0.043734%
Michelle Allman Grantor Trust	0.001311%
Theresa Allman Smith Grantor Trust	0.001311%
Alfred F Schram SR Estate	0.000437%
Schram Family Living Revocable Trust	0.000437%
Total:	100.000000%

UNIT RECAPITULATION – 639.71 AC HSU

**Belloq 11-2 Fed State Com #713H, #714H and #734H (Case No. 21103)
E/2 of Section 11 and Lots 1-2, S/2 NE/4 and SE/4 of 2-23S-31E, Lea County, NM**

Owner	Interest
Devon Energy Production Company, LP	99.52956%
Mabee-Flynt Lease Trust	0.10592%
Joe N Gifford	0.09770%
Mary Patricia Dougherty Trust	0.06668%
TEK Properties LTD	0.10005%
Otto E. Schroeder JR.	0.00070%
Catherine M Grace	0.00070%
Mary Margaret Olson Trust	0.00070%
Nancy Stallworth Thomas Marital Trust	0.00416%
Nancy S Thomas	0.00416%
P A Allman Trust	0.00011%
George M Allman III Trust	0.00011%
Marilyn M Allman III Trust	0.00011%
Jill Allman Mancuso Trust	0.00011%
Donald C Allman Trust	0.02188%
George Allman JR Trust	0.02188%
Mary Elizabeth Schram Trust	0.02188%
Margaret Sue Schroeder Trust	0.02188%
Michelle Allman Grantor Trust	0.00066%
Theresa Allman Smith Grantor Trust	0.00066%
Alfred F Schram SR Estate	0.00022%
Schram Family Living Revocable Trust	0.00022%
Total:	100.00000%

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
A G ANDRIKOPOULOS RESOURCE INC
ALFRED GILES III
CARGOIL & GAS CO LLC
CDA FAMILY PARTNERSHIP LTD
CHARLES R WIGGINS
CROW REYNOLDS LTD
DON FRANKLIN
FIGURE 4 INVESTMENT TRUST
FIVE TALENTS LTD
GEORGIA B BASS
INNERARITY FAMILY MINERALS LLC
JOE N GIFFORD
LISA GAIL KARABATSOS
MARGARET A SUMMERFORD ROGERS
MOMENTUM MINERALS OPERATING LP
NURAY K PACE
RONNIE LORENZ
SANTA ELENA MINERALS IV LP
SYDHAN LP
TD MINERALS LLC



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

December 20, 2019

Sent Certified Mail: Working Interest Owners (Listed Below)

Re: **Belloq 11-2 Fed State Com 523H**
Belloq 11-2 Fed State Com 512H
Belloq 11-2 Fed State Com 713H
Belloq 11-2 Fed State Com 714H
Belloq 11-2 Fed State Com 734H
T23S-R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill and complete the subject wells as described below.

Well #	SHL	BHL	TVD	TMD	Formation	AFE
523H	2251' FEL & 500' FSL (11-23S-31E)	2160' FWL & 20' FNL (2-23S-31E)	9,085'	19,328'	Leonard (Bone Spring)	\$8,265,055
512H	1910' FWL & 300' FSL (11-23S-31E)	2310' FWL & 20' FNL (2-23S-31E)	8,870'	19,142'	Leonard (Bone Spring)	\$8,265,055
713H	2161' FEL & 500' FSL (11-23S-31E)	1890' FEL & 20' FNL (2-23S-31E)	11,890'	22,133'	Wolfcamp	\$10,974,499
714H	930' FEL & 500' FSL (11-23S-31E)	1110' FEL & 20' FNL (2-23S-31E)	11,910'	22,158'	Wolfcamp	\$10,974,499
734H	910' FEL & 500' FSL (11-23S-31E)	330' FEL & 20' FNL (2-23S-31E)	12,060'	22,318'	Wolfcamp	\$10,959,317

Devon reserves the right to modify the locations and drilling plans described above and will advise you of any modifications.

By Letter dated November 1, 2019, Devon proposed a Superseding 2015 AAPL model form Operating Agreement, dated January 1, 2019, which has the following general provisions:

- Operator: Devon Energy Production Company, L.P.
- Contract Area:
 - Section 2: Lot 1-4, S2N2 and S2 (ALL)
 - Section 11: ALL
- 100%/ 300% Non-Consent Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

Belloq 11-2 State Fed Com 523H, 512H, 713H, 714H, 734H
Well Proposals
12/20/2019

If you would like to enter into the proposed Superseding Operating Agreement, please execute and return signature and acknowledgement portions of the Operating Agreement and Model Form Recording Supplement to Operating Agreement previously sent to you. Remaining pages are for you to keep for your records. I will furnish a copy of the recorded Recording Supplement once filed in Eddy County.

If the proposed Superseding Operating Agreement does not meet your approval, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

If you elect to participate in the well(s), please return to my attention via mail or email a signed AFE and your most updated well requirement sheet including email addresses. If returned by email, the signature will be deemed an original response.

If you have any questions concerning this proposal, please contact me at (405) 552-6659 or katie.dean@devon.com.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Katie Dean".

Katie Dean
Landman
Enclosures

Belloq 11-2 State Fed Com 523H, 512H, 713H, 714H, 734H
Well Proposals
12/20/2019

Please elect one of the following and return to sender.

WORKING INTEREST OWNER

NAME

DATE

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 523H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 523H well.

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 512H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 512H well.

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 713H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 713H well.

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 714H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 714H well.

_____ hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 734H well.

_____ hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE regarding the drilling and completion of the Belloq 11-2 Fed State Com 734H well.

_____ I/we are interested in conveying our interest in this unit and would like to be contacted to discuss.

Belloq 11-2 State Fed Com 523H, 512H, 713H, 714H, 734H
Well Proposals
12/20/2019

Nancy Thomas
106 Maple Valley Road
Houston, TX 77056
Certified Mail: 9414814901527181800373

TEK Properties LTD
Thomas E Kelly
4705 Miramont Circle
Bryan, TX 77802
Certified Mail: 9414814901527181800380

Joe N Gifford
PO Box 51187
Midland, TX 79710-1187
Certified Mail: 9414814901527181800397

Mary Margaret Olson Trust
6031 Interstate 20 W STE 251LB
Arlington, TX 76017-1084
Certified Mail: 9414814901527181800403

Catherine M Grace
Dan Serna & Company
6031 Interstate 20 W STE 251LB
Arlington, TX 76017-1084
Certified Mail: 9414814901527181800410

Mary Patricia Dougherty Trust
Northern Bank Trust of Texas
PO Box 226270
Dallas, TX 75222
Certified Mail: 9414814901527181800427

Estate of Alfred F. Schram, Sr.
C/O Margaret E Hodgkins, Executor
2731 Shawn Drive
Denison, TX 75020
Certified Mail: 9414814901527181800434

The Schram Family Living Revocable Trust
ATTN: Margaret Hodgkins (Schram), Trustee
2731 Shawn Drive
Denison, TX 75020
Certified Mail: 9414814901527181800434

Mabee Flynt Lease Trust
15611 Wildwood TRCE
Magnolia, TX 77354
Certified Mail: 9414814901527181800441



Authorization for Expenditure

AFE # XX-133640.01

Well Name: BELLOQ 11-2 FED STATE COM 713H

Cost Center Number: 1094066201

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 12/20/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	442,238.23	0.00	442,238.23
6060100	DYED LIQUID FUELS	105,000.00	422,507.58	0.00	527,507.58
6080100	DISPOSAL - SOLIDS	91,896.90	2,229.93	0.00	94,126.83
6080110	DISP-SALTWATER & OTH	0.00	244,034.67	0.00	244,034.67
6090100	FLUIDS - WATER	30,975.00	179,807.86	0.00	210,782.86
6090120	RECYC TREAT&PROC-H2O	0.00	435,173.07	0.00	435,173.07
6100100	PERMIT SURVEY&TITLE	60,000.00	0.00	0.00	60,000.00
6100110	RIGHT OF WAY	30,000.00	0.00	0.00	30,000.00
6110120	ROAD&SITE PREP M&S	15,309.38	0.00	0.00	15,309.38
6110130	ROAD&SITE PREP SVC	142,971.88	13,379.56	0.00	156,351.44
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	89,326.88	0.00	0.00	89,326.88
6130170	COMM SVCS - WAN	6,125.00	0.00	0.00	6,125.00
6130360	RTOC - ENGINEERING	0.00	11,149.63	0.00	11,149.63
6130370	RTOC - GEOSTEERING	32,000.00	0.00	0.00	32,000.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	408,689.76	0.00	408,689.76
6160100	MATERIALS & SUPPLIES	700.00	0.00	0.00	700.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	257,785.34	0.00	257,785.34
6190100	TRCKG&HL-SOLID&FLUID	70,000.00	8,000.00	0.00	78,000.00
6190110	TRUCKING&HAUL OF EQP	62,475.00	21,724.45	0.00	84,199.45
6200130	CONSLT & PROJECT SVC	196,000.00	130,804.85	0.00	326,804.85
6230120	SAFETY SERVICES	45,500.00	0.00	0.00	45,500.00
6300270	SOLIDS CONTROL SRVCS	108,395.00	0.00	0.00	108,395.00
6310120	STIMULATION SERVICES	0.00	1,162,802.27	0.00	1,162,802.27
6310190	PROPPANT PURCHASE	0.00	723,561.25	0.00	723,561.25
6310200	CASING & TUBULAR SVC	94,800.00	0.00	0.00	94,800.00
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	846,975.00	0.00	0.00	846,975.00
6310300	DIRECTIONAL SERVICES	385,129.50	0.00	0.00	385,129.50
6310310	DRILL BITS	112,548.00	0.00	0.00	112,548.00
6310330	DRILL&COMP FLUID&SVC	402,350.00	51,977.97	0.00	454,327.97
6310370	MOB & DEMOBILIZATION	12,275.00	0.00	0.00	12,275.00
6310380	OPEN HOLE EVALUATION	29,280.00	0.00	0.00	29,280.00
6310480	TSNG-WELL, PL & OTH	0.00	122,759.47	0.00	122,759.47
6310600	MISC PUMPING SERVICE	0.00	103,162.66	0.00	103,162.66
6320100	EQPMNT SVC-SRF RNTL	194,660.00	232,560.10	0.00	427,220.10
6320110	EQUIP SVC - DOWNHOLE	192,835.00	58,016.23	0.00	250,851.23
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	190,540.03	0.00	190,540.03
6350100	CONSTRUCTION SVC	136,636.31	27,000.00	0.00	163,636.31
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	30,900.00	31,000.00	0.00	61,900.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133640.01

Well Name: BELLOQ 11-2 FED STATE COM 713H

Cost Center Number: 1094066201

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 12/20/2019

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	28,981.35	14,000.00	0.00	42,981.35
6740340	TAXES OTHER	304.50	15,000.00	0.00	15,304.50
	Total Intangibles	3,782,099.70	5,342,904.91	0.00	9,125,004.61

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	51,852.92	0.00	0.00	51,852.92
6120120	MEASUREMENT EQUIP	19,170.00	0.00	0.00	19,170.00
6150110	LOG PERFORATG&WL EQP	0.00	16,000.00	0.00	16,000.00
6230130	SAFETY EQUIPMENT	5,250.00	0.00	0.00	5,250.00
6300150	SEPARATOR EQUIPMENT	332,499.92	0.00	0.00	332,499.92
6300220	STORAGE VESSEL&TANKS	42,160.69	0.00	0.00	42,160.69
6300230	PUMPS - SURFACE	9,185.63	0.00	0.00	9,185.63
6300260	VALVES	0.00	25,500.00	0.00	25,500.00
6310150	CASG-COND&DRIVE PIPE	70,000.00	0.00	0.00	70,000.00
6310420	TUBING & COMPONENTS	0.00	91,150.00	0.00	91,150.00
6310460	WELLHEAD EQUIPMENT	53,100.00	67,553.46	0.00	120,653.46
6310490	WELL TESTING EQUIP	0.00	78,000.00	0.00	78,000.00
6310530	SURFACE CASING	30,974.00	0.00	0.00	30,974.00
6310540	INTERMEDIATE CASING	378,175.20	0.00	0.00	378,175.20
6310550	PRODUCTION CASING	413,543.35	0.00	0.00	413,543.35
6310580	CASING COMPONENTS	46,400.00	0.00	0.00	46,400.00
6330100	PIPE,FIT,FLANG,CPLNG	118,979.14	0.00	0.00	118,979.14
	Total Tangibles	1,571,290.85	278,203.46	0.00	1,849,494.31

TOTAL ESTIMATED COST	5,353,390.55	5,621,108.37	0.00	10,974,498.92
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133641.01

Well Name: BELLOQ 11-2 FED STATE COM 714H

Cost Center Number: 1094066301

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 12/20/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	442,238.23	0.00	442,238.23
6060100	DYED LIQUID FUELS	105,000.00	422,507.58	0.00	527,507.58
6080100	DISPOSAL - SOLIDS	91,896.90	2,229.93	0.00	94,126.83
6080110	DISP-SALTWATER & OTH	0.00	244,034.67	0.00	244,034.67
6090100	FLUIDS - WATER	30,975.00	179,807.86	0.00	210,782.86
6090120	RECYC TREAT&PROC-H2O	0.00	435,173.07	0.00	435,173.07
6100100	PERMIT SURVEY&TITLE	60,000.00	0.00	0.00	60,000.00
6100110	RIGHT OF WAY	30,000.00	0.00	0.00	30,000.00
6110120	ROAD&SITE PREP M&S	15,309.38	0.00	0.00	15,309.38
6110130	ROAD&SITE PREP SVC	142,971.88	13,379.56	0.00	156,351.44
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6120100	I & C SERVICES	89,326.88	0.00	0.00	89,326.88
6130170	COMM SVCS - WAN	6,125.00	0.00	0.00	6,125.00
6130360	RTOC - ENGINEERING	0.00	11,149.63	0.00	11,149.63
6130370	RTOC - GEOSTEERING	32,000.00	0.00	0.00	32,000.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	408,689.76	0.00	408,689.76
6160100	MATERIALS & SUPPLIES	700.00	0.00	0.00	700.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	257,785.34	0.00	257,785.34
6190100	TRCKG&HL-SOLID&FLUID	70,000.00	8,000.00	0.00	78,000.00
6190110	TRUCKING&HAUL OF EQP	62,475.00	21,724.45	0.00	84,199.45
6200130	CONSLT & PROJECT SVC	196,000.00	130,804.85	0.00	326,804.85
6230120	SAFETY SERVICES	45,500.00	0.00	0.00	45,500.00
6300270	SOLIDS CONTROL SRVCS	108,395.00	0.00	0.00	108,395.00
6310120	STIMULATION SERVICES	0.00	1,162,802.27	0.00	1,162,802.27
6310190	PROPPANT PURCHASE	0.00	723,561.25	0.00	723,561.25
6310200	CASING & TUBULAR SVC	94,800.00	0.00	0.00	94,800.00
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	846,975.00	0.00	0.00	846,975.00
6310300	DIRECTIONAL SERVICES	385,129.50	0.00	0.00	385,129.50
6310310	DRILL BITS	112,548.00	0.00	0.00	112,548.00
6310330	DRILL&COMP FLUID&SVC	402,350.00	51,977.97	0.00	454,327.97
6310370	MOB & DEMOBILIZATION	12,275.00	0.00	0.00	12,275.00
6310380	OPEN HOLE EVALUATION	29,280.00	0.00	0.00	29,280.00
6310480	TSTNG-WELL, PL & OTH	0.00	122,759.47	0.00	122,759.47
6310600	MISC PUMPING SERVICE	0.00	103,162.66	0.00	103,162.66
6320100	EQPMNT SVC-SRF RNTL	194,660.00	232,560.10	0.00	427,220.10
6320110	EQUIP SVC - DOWNHOLE	192,835.00	58,016.23	0.00	250,851.23
6320160	WELDING SERVICES	1,750.00	0.00	0.00	1,750.00
6320190	WATER TRANSFER	0.00	190,540.03	0.00	190,540.03
6350100	CONSTRUCTION SVC	136,636.31	27,000.00	0.00	163,636.31
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	30,900.00	31,000.00	0.00	61,900.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133641.01

Well Name: BELLOQ 11-2 FED STATE COM 714H

AFE Date: 12/20/2019

Cost Center Number: 1094066301

State: NM

Legal Description: Sec 11-23S-31E

County/Parish: EDDY

Revision: ☐

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	28,981.35	14,000.00	0.00	42,981.35
6740340	TAXES OTHER	304.50	15,000.00	0.00	15,304.50
	Total Intangibles	3,787,099.70	5,342,904.91	0.00	9,130,004.61

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	51,852.92	0.00	0.00	51,852.92
6120120	MEASUREMENT EQUIP	19,170.00	0.00	0.00	19,170.00
6150110	LOG PERFORATG&WL EQP	0.00	16,000.00	0.00	16,000.00
6230130	SAFETY EQUIPMENT	5,250.00	0.00	0.00	5,250.00
6300150	SEPARATOR EQUIPMENT	332,499.92	0.00	0.00	332,499.92
6300220	STORAGE VESSEL&TANKS	42,160.69	0.00	0.00	42,160.69
6300230	PUMPS - SURFACE	9,185.63	0.00	0.00	9,185.63
6300260	VALVES	0.00	25,500.00	0.00	25,500.00
6310150	CASG-COND&DRIVE PIPE	70,000.00	0.00	0.00	70,000.00
6310420	TUBING & COMPONENTS	0.00	91,150.00	0.00	91,150.00
6310460	WELLHEAD EQUIPMENT	53,100.00	67,553.46	0.00	120,653.46
6310490	WELL TESTING EQUIP	0.00	78,000.00	0.00	78,000.00
6310530	SURFACE CASING	30,974.00	0.00	0.00	30,974.00
6310540	INTERMEDIATE CASING	378,175.20	0.00	0.00	378,175.20
6310550	PRODUCTION CASING	413,543.35	0.00	0.00	413,543.35
6310580	CASING COMPONENTS	46,400.00	0.00	0.00	46,400.00
6330100	PIPE,FIT,FLANG,CPLNG	118,979.14	0.00	0.00	118,979.14
	Total Tangibles	1,571,290.85	278,203.46	0.00	1,849,494.31

TOTAL ESTIMATED COST	5,358,390.55	5,621,108.37	0.00	10,979,498.92
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-134845.01

Well Name: BELLOQ 11-2 FED STATE COM 734H

Cost Center Number: 1094115401

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 12/20/2019

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETION

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	442,238.23	0.00	442,238.23
6060100	DYED LIQUID FUELS	144,550.00	422,507.58	0.00	567,057.58
6060130	GASEOUS FUELS	35,400.00	0.00	0.00	35,400.00
6080100	DISPOSAL - SOLIDS	83,581.32	0.00	0.00	83,581.32
6080110	DISP-SALTWATER & OTH	0.00	236,229.93	0.00	236,229.93
6080115	DISP VIA PIPELINE SW	0.00	10,034.67	0.00	10,034.67
6090100	FLUIDS - WATER	32,000.00	179,807.86	0.00	211,807.86
6090120	RECYC TREAT&PROC-H2O	0.00	435,173.07	0.00	435,173.07
6100100	PERMIT SURVEY&TITLE	60,000.00	0.00	0.00	60,000.00
6100110	RIGHT OF WAY	30,000.00	0.00	0.00	30,000.00
6110120	ROAD&SITE PREP M&S	15,309.38	0.00	0.00	15,309.38
6110130	ROAD&SITE PREP SVC	142,971.88	13,379.56	0.00	156,351.44
6110170	DAMAGE & REMEDIATION	10,000.00	0.00	0.00	10,000.00
6120100	I & C SERVICES	89,326.88	0.00	0.00	89,326.88
6130170	COMM SVCS - WAN	5,460.00	0.00	0.00	5,460.00
6130360	RTOC - ENGINEERING	0.00	11,149.63	0.00	11,149.63
6130370	RTOC - GEOSTEERING	17,500.00	0.00	0.00	17,500.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	408,689.76	0.00	408,689.76
6160100	MATERIALS & SUPPLIES	1,500.00	0.00	0.00	1,500.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	257,785.34	0.00	257,785.34
6190100	TRCKG&HL-SOLID&FLUID	24,000.00	8,000.00	0.00	32,000.00
6190110	TRUCKING&HAUL OF EQP	68,475.00	21,724.45	0.00	90,199.45
6200130	CONSLT & PROJECT SVC	179,250.00	130,804.85	0.00	310,054.85
6230120	SAFETY SERVICES	39,000.00	0.00	0.00	39,000.00
6300270	SOLIDS CONTROL SRVCS	116,525.00	0.00	0.00	116,525.00
6310120	STIMULATION SERVICES	0.00	1,162,802.27	0.00	1,162,802.27
6310190	PROPPANT PURCHASE	0.00	723,561.25	0.00	723,561.25
6310200	CASING & TUBULAR SVC	71,800.00	0.00	0.00	71,800.00
6310250	CEMENTING SERVICES	194,000.00	0.00	0.00	194,000.00
6310280	DAYWORK COSTS	811,250.00	0.00	0.00	811,250.00
6310300	DIRECTIONAL SERVICES	281,000.00	0.00	0.00	281,000.00
6310310	DRILL BITS	106,600.00	0.00	0.00	106,600.00
6310330	DRILL&COMP FLUID&SVC	311,460.00	51,977.97	0.00	363,437.97
6310370	MOB & DEMOBILIZATION	445,700.00	0.00	0.00	445,700.00
6310380	OPEN HOLE EVALUATION	19,250.00	0.00	0.00	19,250.00
6310480	TSTNG-WELL, PL & OTH	0.00	122,759.47	0.00	122,759.47
6310600	MISC PUMPING SERVICE	0.00	103,162.66	0.00	103,162.66
6320100	EQPMNT SVC-SRF RNTL	127,028.00	232,560.10	0.00	359,588.10
6320110	EQUIP SVC - DOWNHOLE	37,010.00	58,016.23	0.00	95,026.23
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	190,540.03	0.00	190,540.03
6350100	CONSTRUCTION SVC	136,636.31	27,000.00	0.00	163,636.31

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-134845.01

Well Name: BELLOQ 11-2 FED STATE COM 734H

Cost Center Number: 1094115401

Legal Description: Sec 11-23S-31E

Revision: ☐

AFE Date: 12/20/2019

State: NM

County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	59,000.00	31,000.00	0.00	90,000.00
6630110	CAPITAL OVERHEAD	27,481.35	14,000.00	0.00	41,481.35
6740340	TAXES OTHER	419.20	15,000.00	0.00	15,419.20
	Total Intangibles	3,730,484.32	5,342,904.91	0.00	9,073,389.23

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	51,852.92	0.00	0.00	51,852.92
6120120	MEASUREMENT EQUIP	19,170.00	0.00	0.00	19,170.00
6150110	LOG PERFORATG&WL EQP	0.00	16,000.00	0.00	16,000.00
6230130	SAFETY EQUIPMENT	6,600.00	0.00	0.00	6,600.00
6300150	SEPARATOR EQUIPMENT	332,499.92	0.00	0.00	332,499.92
6300220	STORAGE VESSEL&TANKS	42,160.69	0.00	0.00	42,160.69
6300230	PUMPS - SURFACE	9,185.63	0.00	0.00	9,185.63
6300260	VALVES	0.00	25,500.00	0.00	25,500.00
6310150	CASG-COND&DRIVE PIPE	70,000.00	0.00	0.00	70,000.00
6310420	TUBING & COMPONENTS	0.00	91,150.00	0.00	91,150.00
6310460	WELLHEAD EQUIPMENT	72,000.00	67,553.46	0.00	139,553.46
6310490	WELL TESTING EQUIP	0.00	78,000.00	0.00	78,000.00
6310530	SURFACE CASING	27,600.75	0.00	0.00	27,600.75
6310540	INTERMEDIATE CASING	387,994.40	0.00	0.00	387,994.40
6310550	PRODUCTION CASING	438,170.80	0.00	0.00	438,170.80
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	118,979.14	0.00	0.00	118,979.14
	Total Tangibles	1,607,724.25	278,203.46	0.00	1,885,927.71

TOTAL ESTIMATED COST	5,338,208.57	5,621,108.37	0.00	10,959,316.94
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

Belloq 11-2 Fed State Com 713H, 714H & 734H

Week of 1/7/2019, Devon initially proposed the Belloq 11-2 Fed State Com 231H wells

Week of 1/21/2019, Devon initially proposed the Belloq 11-2 Fed State Com 234H & 223H wells

Week of 11/18/2019, Devon proposed superseding Operating Agreement covering all the following lands:

Township 23 South – Range 31 East, NMPM, Eddy County, New Mexico

Section 2: Lot 1-4, S2N2 and S2 (ALL)

Section 11: ALL

Limited in depth from the top of the Bone Spring formation to the base of the Siluro-Devonian formation.

Week of 12/9/2019, follow up correspondence with uncommitted working interest owners

Week of 12/16/2019, Devon proposed the Belloq 11-2 Fed State Com 713H, 714H and 734H to uncommitted working interest owners, some elected to participate and signed proposed JOA.

Week of 2/24/2020, follow up correspondence with uncommitted working interest owners

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.,
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

CASE NO. 21103

**AFFIDAVIT OF BRYAN CURRIE
IN SUPPORT OF CASE NO. 21103**

Bryan Currie, of lawful age and being first duly sworn, declares as follows:

1. My name is Bryan Currie. I work for Devon Energy Production Company, L.P, (“Devon”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the lands in the subject area.
4. Devon is targeting the Wolfcamp formation.
5. **Devon Exhibit No. D-1** is a subsea structure map that I prepared off the top of the Wolfcamp and includes Sections 11 and 2 that comprise the proposed spacing units in **Case No. 21103**. The contour interval is 50 feet. The structure map shows that the formation is gently dipping to the east in this area. The proposed wells in both cases are depicted by blue lines, and nearby producing Wolfcamp horizontal wells are depicted by green lines. Based on this subsea structure map, I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted interval with a horizontal well in this area.

6. **Devon Exhibit No. D-2** overlays a cross-section line in black consisting of two wells penetrating the Wolfcamp formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

7. **Devon Exhibit No. D-3** is a cross section using the representative wells depicted on Exhibit D-2. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed targeted interval in the Wolfcamp is labeled on the exhibit. The cross-section demonstrates that the targeted interval extends across the proposed spacing unit.

8. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

9. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

10. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Devon Exhibit Nos. D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

Bryan Currie
BRYAN CURRIE

STATE OF OKLAHOMA)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 4th day of March 2020 by Bryan Currie.

Rachel Gerlach
NOTARY PUBLIC

My Commission Expires:

6.22.23

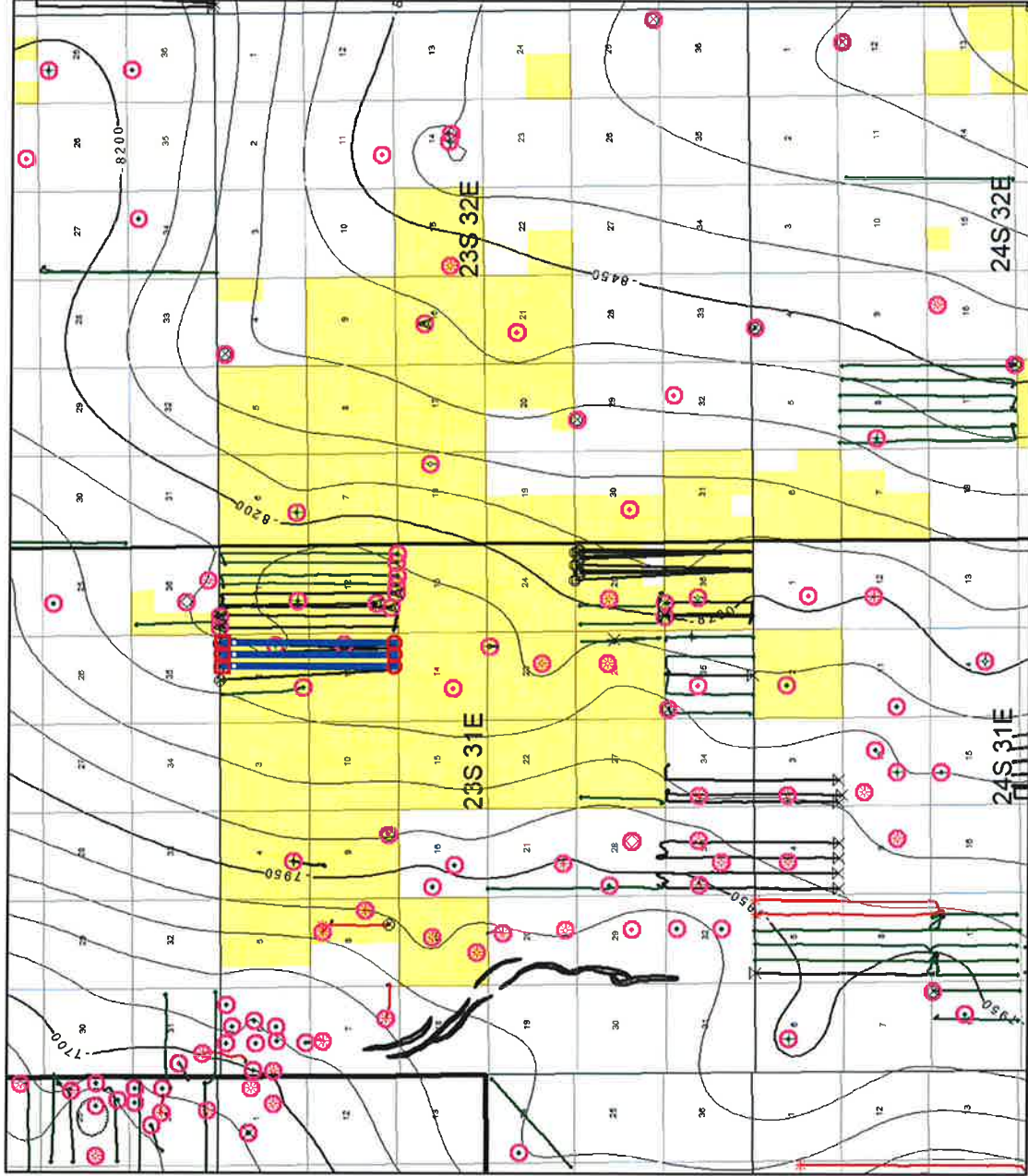




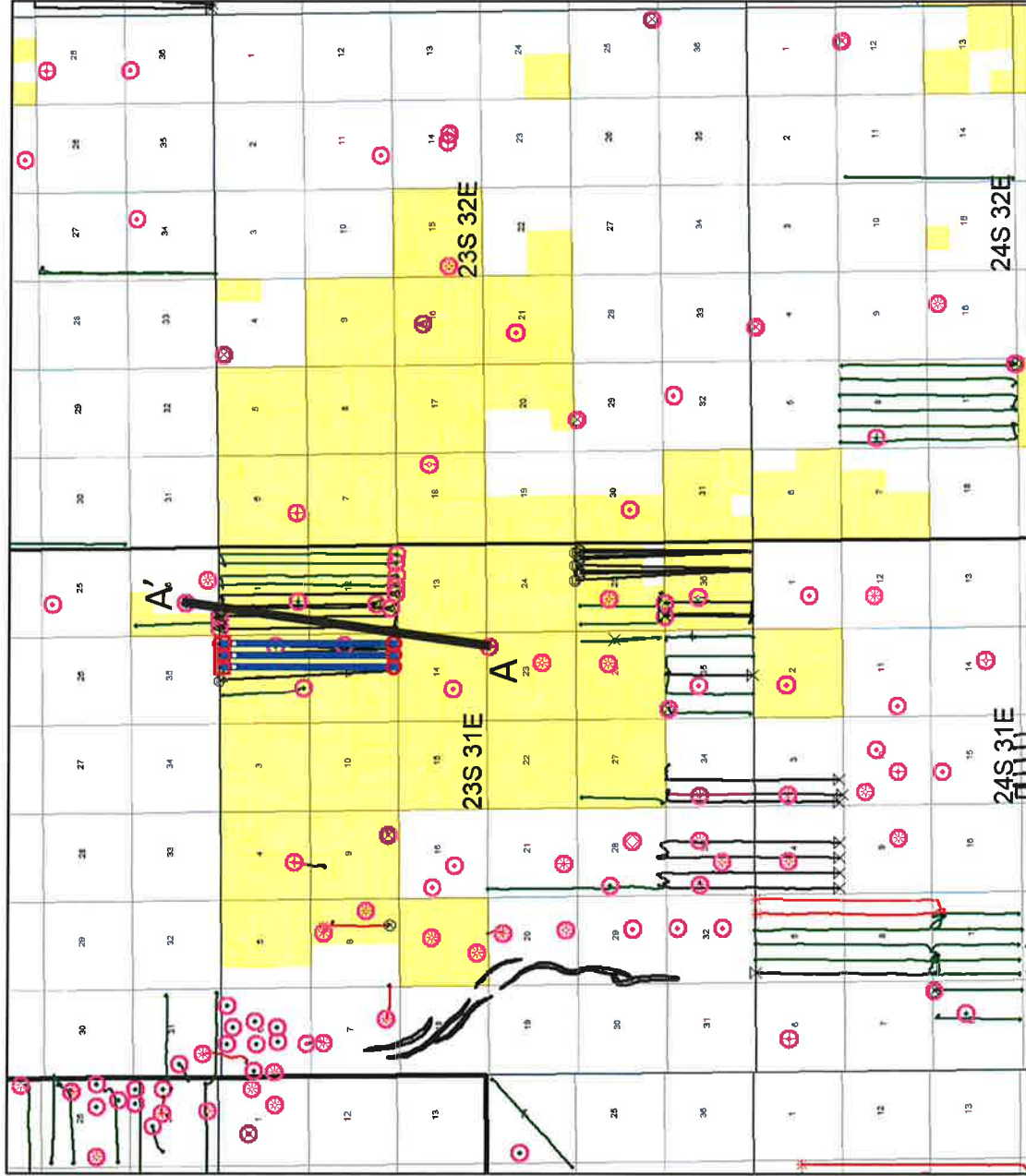
Structure Map WFMP (Top of WFMP) CI = 50 Feet

Horizontal Locations:
BELLOQ 2-11 FED STATE COM 713H
BELLOQ 2-11 FED STATE COM 714H
BELLOQ 2-11 FED STATE COM 734H

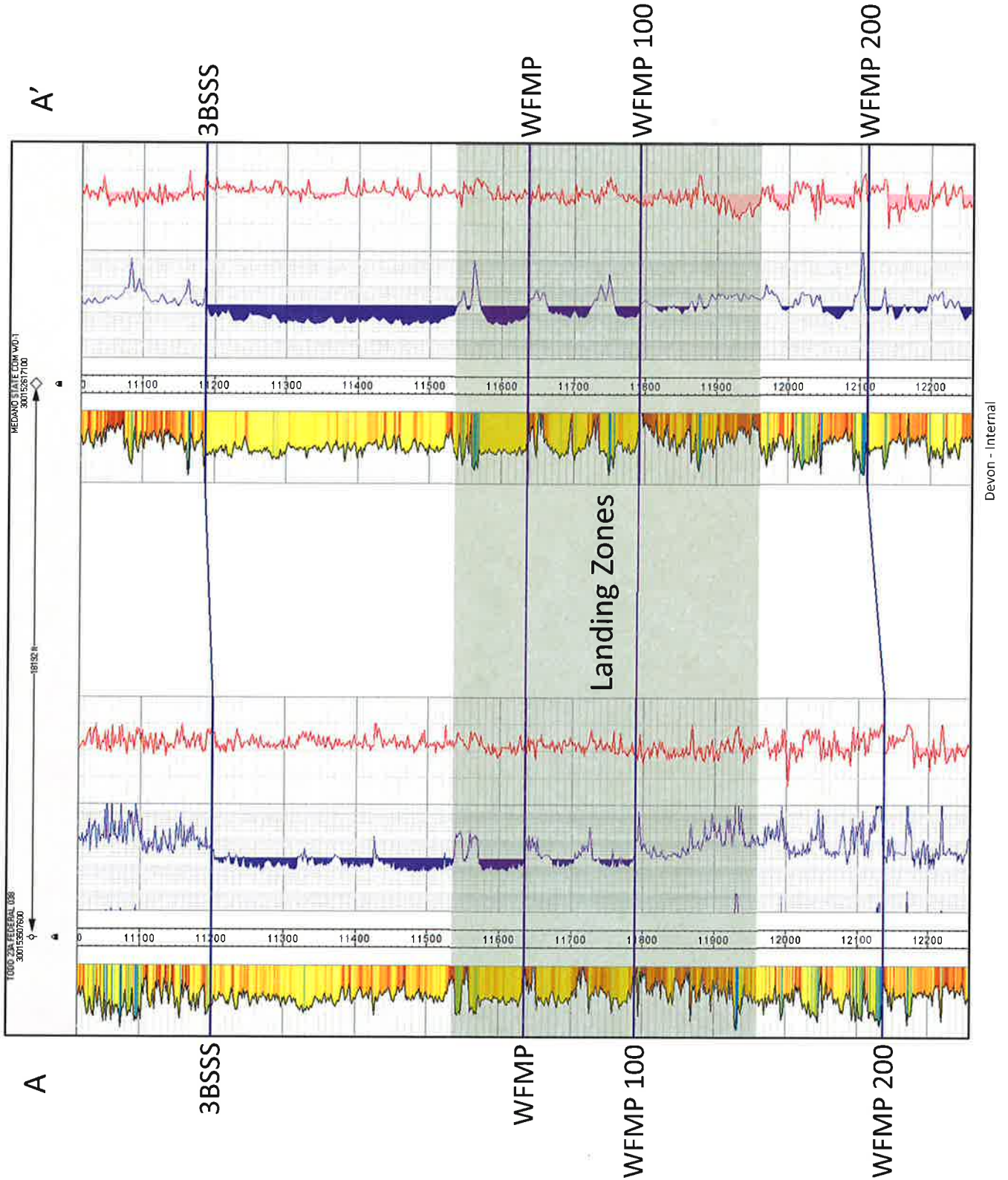
- Producing Horizontal Wells
- BHL
- FTP
- Control Points



WFMP Cross Section A – A'



Stratigraphic Cross Section A – A'





February 07, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.**
Belloq 11-2 Fed State Com #713H, #714H, #734H Wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2020 and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie Dean at (405) 552-6659, or at Katie.Dean@dvn.com

Sincerely,

for

Michael H. Feldewert
ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.

Devon - Belloq 734H, 714H, 713H
Case No. 21103 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038305830649	State Of New Mexico Commission Of Public Lands PO BOX 1148 Santa Fe NM 87504-1148	Delivered Signature Received
9214890194038305830656	CDA Family Partnerships Ltd PO BOX 81077 Midland TX 79708	Delivered Signature Received
9214890194038305830663	Charles R Wiggins PO BOX 10862 Midland TX 79702	Delivered Signature Received
9214890194038305830670	Crow Reynolds Ltd 2406 Irving Blvd Dallas TX 75207	Delivered Signature Received
9214890194038305830687	Don Franklin 1 Hideaway Cir Houston TX 77074	In-Transit
9214890194038305830694	Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362	In-Transit
9214890194038305830700	Five Talents Ltd Attn: Mark Doering 10355 FM 215 Valley Mills TX 76689	Delivered Signature Received
9214890194038305830717	Georgia B Bass 2855 Westminster Plaza Dr Ste 4409 Houston TX 77082	In-Transit
9214890194038305830724	Innerarity Family Minerals LLC PO BOX 313 Midland TX 79702	Delivered Signature Received
9214890194038305830731	Joe N Gifford PO BOX 51187 Midland TX 79710-1187	Delivered Signature Received
9214890194038305830748	Lisa Gail Karabatsos PO BOX 327 Columbus TX 78934	Delivered Signature Received
9214890194038305830755	Margaret A Summerford Rogers Scott Summerford Or David Rogers POA 6460 N Silversmith Pl Tucson AZ 85750	In-Transit
9214890194038305830762	Momentum Minerals Operating LP 750 Town & Country Blvd Ste 420 Houston TX 77024	Delivered Signature Received
9214890194038305830779	Nuray K Pace 258 Cape Jasmine Ct Spring TX 77381	Delivered Signature Received
9214890194038305830786	Ronnie Lorenz 302 Heathercrest Portland TX 78374	In-Transit
9214890194038305830793	Santa Elena Minerals IV LP PO BOX 2063 Midland TX 79702	Delivered Signature Received
9214890194038305830809	Sydney LP PO BOX 92349 Austin TX 78709	Delivered Signature Received
9214890194038305830816	TD Minerals LLC 8111 Westchester Dr Ste 900 Dallas TX 75225	Delivered Signature Received
9214890194038305830823	ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627	Delivered Signature Received
9214890194038305830830	Alfred F Schram Sr Estate Margaret E Hodgkins Executor 2731 Shawn Dr Denison TX 75020	Delivered Signature Received
9214890194038305830847	Catherine M Grace % Dan Serna & Company 6031 Interstate 20 W Ste 2511B Arlington TX 76017	In-Transit
9214890194038305830854	Joe N Gifford PO BOX 51187 Midland TX 79710-1187	In-Transit
9214890194038305830861	Mabee Flynt Lease Trust 11010 Crestmore Houston TX 77096	Delivered Signature Received
9214890194038305830878	Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Froelich & Joseph L Olson Co-Trustees % Alpiger PC 6031 W Interstate 20 Ste 251 Arlington TX 76017-1090	In-Transit
9214890194038305830885	Mary Patricia Dougherty Trust Northern Bank Trust Of Tx %The Northern Trust Co Account 01-95854 PO BOX 226270 Dallas TX 75222-6270	Delivered Signature Received
9214890194038305830892	Nancy S Thomas 106 Maple Valley Rd Houston TX 77056	Delivered Signature Received
9214890194038305830908	Schram Family Living Revocable TR Margaret E Schram Hodgkins Second Succ TTEE 2731 Shawn Dr Denison TX 75020	In-Transit
9214890194038305830915	Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802	In-Transit
9214890194038305830601	A G Andrikopoulos Resource Inc PO BOX 788 Cheyenne WY 82003-0788	Delivered Signature Received
9214890194038305830618	Alfred Giles III % Alfred Giles IV PO BOX 50360 Austin TX 78763-0360	Delivered Signature Received
9214890194038305830625	Cargoil & Gas Co LLC Carolyn L Shogrin Rev Tr Sngle Member C L Shogrin TTEE PO BOX 29450 Santa Fe NM 87592-9450	Delivered Signature Received
9214890194038305830632	ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627	Delivered Signature Received



\$5.90 X 32 = \$188.80

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Devon - Belloq 734H, 714H, 713H
Case No. 21103
CM# 41132.0002

Shipment Date: 02/07/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	32
Total	32

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 1346 09





Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8305 8306 01	A G Andrikopoulos Resource Inc PO BOX 788 Cheyenne WY 82003-0788		0.65	3.55								1.70			
2.	9214 8901 9403 8305 8306 18	Alfred Giles III % Alfred Giles IV PO BOX 50360 Austin TX 78763-0360		0.65	3.55								1.70			
3.	9214 8901 9403 8305 8306 25	Cargill & Gas Co LLC Carolyn L Shogrin Rev Tr Single Member C L Shogrin TTEE PO BOX 29450 Santa Fe NM 87502-9450		0.65	3.55								1.70			
4.	9214 8901 9403 8305 8306 32	ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627		0.65	3.55								1.70			
5.	9214 8901 9403 8305 8306 49	State Of New Mexico Commission Of Public Lands PO BOX 1148 Santa Fe NM 87504-1148		0.65	3.55								1.70			
6.	9214 8901 9403 8305 8306 56	CDA Family Partnership Ltd PO BOX 81077 Midland TX 79708		0.65	3.55								1.70			
7.	9214 8901 9403 8305 8306 63	Charles R Wiggins PO BOX 10862 Midland TX 79702		0.65	3.55								1.70			
8.	9214 8901 9403 8305 8306 70	Crow Reynolds Ltd 2406 Irving Blvd Dallas TX 75207		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 32		Postmaster, Per (Name of receiving employee)		Handling Charge - if Registered and over \$50,000 in value												
Total Number of Pieces Received at Post Office				Adult Signature Required												
				Restricted Delivery												
				Return Receipt												
				Signature Confirmation												
				Signature Confirmation Restricted Delivery												
				Special Handling												



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8305 8306 87		Don Franklin 1 Hideaway Cir Houston TX 77074		0.65	3.55								1.70			
10. 9214 8901 9403 8305 8306 94		Figure 4 Investment Trust PO BOX 1113 Pinehurst TX 77362		0.65	3.55								1.70			
11. 9214 8901 9403 8305 8307 00		Five Talents Ltd Attn: Mark Doering 10355 FM 215 Valley Mills TX 76689		0.65	3.55								1.70			
12. 9214 8901 9403 8305 8307 17		Georgia B Bass 2855 Westminster Plaza Dr Ste 4409 Houston TX 77062		0.65	3.55					Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
13. 9214 8901 9403 8305 8307 24		Innerarity Family Minerals LLC PO BOX 313 Midland TX 79702		0.65	3.55								1.70			
14. 9214 8901 9403 8305 8307 31		Joe N Gifford PO BOX 51187 Midland TX 79710-1187		0.65	3.55								1.70			
15. 9214 8901 9403 8305 8307 48		Lisa Gail Karabatsos PO BOX 327 Columbus TX 76834		0.65	3.55								1.70			
16. 9214 8901 9403 8305 8307 55		Margaret A Summerford Rogers Scott Summerford Or David Rogers POA 6460 N Silversmith Pl Tucson AZ 85750		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 32		Total Number of Pieces Received at Post Office 32		Postmaster, Per (Name of receiving employee)												



Firm Mailing Book For Accountable Mail

Name and Address of Sender	USPS Tracking/Article Number	Check type of mail or service	Check type of mail or service	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail	<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery	Addresssee (Name, Street, City, State, & ZIP Code™)												
17. 9214 8901 9403 8305 8307 62		Momentum Minerals Operating LP 750 Town & Country Blvd Ste 420 Houston TX 77024		0.65	3.55								1.70			
18. 9214 8901 9403 8305 8307 79		Nuray K Paze 258 Cape Jasmine Ct Spring TX 77381		0.65	3.55								1.70			
19. 9214 8901 9403 8305 8307 86		Ronnie Lorenz 302 Heathercrest Portland TX 78374		0.65	3.55								1.70			
20. 9214 8901 9403 8305 8307 93		Santa Elena Minerals IV LP PO BOX 2063 Midland TX 79702		0.65	3.55								1.70			
21. 9214 8901 9403 8305 8308 09		Sydney LP PO BOX 92349 Austin TX 78709		0.65	3.55								1.70			
22. 9214 8901 9403 8305 8308 16		TD Minerals LLC 8111 Westchester Dr Ste 900 Dallas TX 75225		0.65	3.55								1.70			
23. 9214 8901 9403 8305 8308 23		ONRR Royalty Management Program PO BOX 25627 Denver CO 80225-0627		0.65	3.55								1.70			
24. 9214 8901 9403 8305 8308 30		Alfred F Schram Sr Estate Margaret E Hodgkline Executor 2731 Shawn Dr Denison TX 75020		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												
32																



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Priority Mail <input type="checkbox"/> Restricted Delivery										Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.																		
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee														
25.	9214 8901 9403 8305 8308 47	Catherine M Grace % Dan Serna & Company 6031 Interlase 20 W Ste 251LB Arlington TX 76017		0.65	3.55								1.70																	
26.	9214 8901 9403 8305 8308 54	Joe N Gifford PO BOX 51187 Midland TX 79710-1187		0.65	3.55								1.70																	
27.	9214 8901 9403 8305 8308 61	Mabee Flynt Lease Trust 11010 Crestmore Houston TX 77066		0.65	3.55								1.70																	
28.	9214 8901 9403 8305 8308 78	Mary Margaret Olson Trust Leonard M Olson & John B Olson & Katherine M Froelich & Joseph L Olson Co-Trustless % Alpicor PC 6031 W Interlase 20 Ste 251 Arlington TX 76017-1090		0.65	3.55								1.70																	
29.	9214 8901 9403 8305 8308 85	Mary Patricia Dougherty Trust Northern Bank Trust Of TX %The Northern Trust Co Account 01-95654 PO BOX 226270 Dallas TX 75222-6270		0.65	3.55								1.70																	
30.	9214 8901 9403 8305 8308 92	Nancy S Thomas 106 Maple Valley Rd Houston TX 77056		0.65	3.55								1.70																	
31.	9214 8901 9403 8305 8308 08	Schram Family Living Revocable TR Margaret E Schram Hodgkins Second Succ TTEE 2731 Shawn Dr Denison TX 75020		0.65	3.55								1.70																	
32.	9214 8901 9403 8305 8308 15	Tek Properties Ltd % Thomas E Kelly 4705 Miramont Circle Bryan TX 77802		0.65	3.55								1.70																	
Total Number of Pieces Listed by Sender 32		Total Number of Pieces Received at Post Office 32		Postmaster, Per (Name of receiving employee)		Handling Charge - if Registered and over \$50,000 in value											Adult Signature Required		Adult Signature Restricted Delivery		Restricted Delivery		Return Receipt		Signature Confirmation		Signature Confirmation Restricted Delivery		Special Handling	

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004060620

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HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 18, 2020

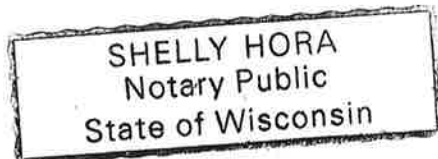

Legal Clerk

Subscribed and sworn before me this February 18,
2020:


State of WI, County of Brown
NOTARY PUBLIC

8-25-23

My commission expires



Ad # 0004060620
PO #: NOP Belloq
of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Devon Energy Production
Hearing Date: March 05, 2020
Case No. 21103

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on March 5, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than February 24, 2020.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title,
interest or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: A G Andrikopoulos Resource Inc; Alfred Giles, III, his heirs and devisees, % Alfred Giles, IV; Cargoil & Gas Co LLC, Carolyn L. Shogrin Rev Tr Sngle Member, C. J. Shogrin, Ttee; ONRR, Royalty Management Program; State of New Mexico Commission of Public Lands; CDA Family Partnership Ltd; Charles R. Wiggins, his heirs and devisees; Crow Reynolds Ltd; Don Franklin, his heirs and devisees; Figure 4 Investment Trust; Five Talents Ltd, Attn: Mark Doering; Georgia B. Bass, her heirs and devisees; Innerarity Family Minerals LLC; Joe N. Gifford, his heirs and devisees; Lisa Gail Karabatsos, her heirs and devisees; Margaret A. Summerford Rogers, her heirs and devisees, Scott Summerford OR, David Rogers POA; Momentum Minerals Operating LP; Nuray K. Pace, his/her heirs and devisees; Ronnie Lorenz, his heirs and devisees; Santa Elena Minerals IV LP; Sydhan LP; TD Minerals LLC; Alfred F. Schram Sr. Estate, his heirs and devisees, Margaret E. Hodgkins, Executor; Catherine M. Grace, her heirs and devisees, % Dan Serna & Company; Mabee Flynt Lease Trust; Mary Margaret Olson Trust, Leonard M. Olson & John B. Olson & Katherine M Froelich & Joseph L. Olson, Co-Trustees; Mary Patricia Dougherty Trust, Northern Bank Trust of TX, % The Northern Trust Co, Account 01-95854; Nancy S. Thomas, her heirs and devisees; Schram Family Living Revocable Tr, Margaret E. Schram Hodgkins, Second Succ Ttee; and Tek Properties Ltd, % Thomas E. Kelly.

Case No. 21103: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 2 and 11, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial wells: (1) The Belloq 11-2 Fed State Com #713H Well (API No. 30-015-pending) to be drilled from a surface hole location in the SW/4 SW/4 (Unit O) of Section 11 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 2; (2) The Belloq 11-2 Fed State Com #714H Well, and (3) The Belloq 11-2 Fed State Com #734H Well (API Nos. 30-015-pending) to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 2. The completed intervals of the wells comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.

#4060620, Carlsbad Current-Argus, February 18, 2020