

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 5, 2020**

CASE No. 21113

CB CAL 25 36 STATE COM 08 401H-403H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 21113

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21113

APPLICANT'S RESPONSE

Date: March 5, 2020

Applicant

Chevron U.S.A. Inc.

Designated Operator & OGRID (affiliation if applicable)

Chevron U.S.A. Inc. (OGRID No. 4323)

Applicant's Counsel:

Holland & Hart LLP

Case Title:

APPLICATION OF CHEVRON U.S.A. INC. FOR
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Entries of Appearance/Intervenors:

Kaiser-Francis Oil Company

Well Family

CB CAL 25 36 State Com 08 wells

Formation/Pool

Formation Name(s) or Vertical Extent:

Wolfcamp

Primary Product (Oil or Gas):

Gas

Pooling this vertical extent:

Wolfcamp formation

Pool Name and Pool Code:

Purple Sage; Wolfcamp (Gas) Pool [Pool Code 98220]

Well Location Setback Rules:

Purple Sage; Wolfcamp (Gas) Pool Rules

Spacing Unit Size:

640 acres, more or less

Spacing Unit

Type (Horizontal/Vertical)

Horizontal

Size (Acres)

640 acres, more or less

Building Blocks:

Half Sections

Orientation:

North/South

Description: TRS/County

W/2 of Sections 25 and 36, Township 23 South, Range
28 East, NMPM, Eddy County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe

Yes

Other Situations

Depth Severance: Y/N. If yes, description

No

Proximity Tracts: If yes, description

No

Proximity Defining Well: if yes, description

N/A

Applicant's Ownership in Each Tract

Exhibit C-3

Well(s)

Name & API (if assigned), surface and bottom hole location,
footages, completion target, orientation, completion status
(standard or non-standard)

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

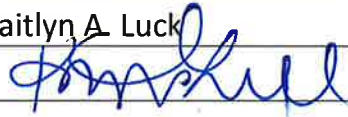
Exhibit No. A

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: March 05, 2020

Case No. 21113

Well #1	CB CAL 25 36 State Com 08 Well No. 401H, API No. 30-015-46631 SHL:234 feet from the North line and 534 feet from the West line, (Unit D) of Section 25, Township 23 South, Range 28 East, NMPM. BHL:50 feet from the South line and 330 feet from the West line, (Unit M) of Section 36, Township 23 South, Range 28 East, NMPM. Completion Target: Wolfcamp at approx 9,744 feet TVD. Well Orientation:North to South Completion Location expected to be:standard
Well #2	CB CAL 25 36 State Com 08 Well No. 402H, API No. 30-015-46632 SHL:234 feet from the North line and 584 feet from the West line, (Unit D) of Section 25, Township 23 South, Range 28 East, NMPM. BHL:50 feet from the South line and 1380 feet from the West line, (Unit N) of Section 36, Township 23 South, Range 28 East, NMPM. Completion Target: Wolfcamp at approx 9,744 feet TVD. Well Orientation:North to South Completion Location expected to be:standard
Well #3	CB CAL 25 36 State Com 08 Well No. 403H, API No. 30-015-46632 SHL:234 feet from the North line and 609 feet from the West line, (Unit D) of Section 25, Township 23 South, Range 28 East, NMPM. BHL:50 feet from the South line and 2310 feet from the West line, (Unit N) of Section 36, Township 23 South, Range 28 East, NMPM. Completion Target: Wolfcamp at approx 9,744 feet TVD. Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
Joinder	

Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D, D-2, D-3, D-4, D-5
Target Formation	Exhibit D, D-2, D-3, D-4, D-5
HSU Cross Section	Exhibit D, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3, D-4
Cross Section (including Landing Zone)	Exhibit D, D-3, D-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	5-Mar-20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21113

APPLICATION

Chevron U.S.A. Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - The **CB CAL 25 36 State Com 08 #401H Well** to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36; and
 - The **CB CAL 25 36 State Com 08 #402H Well** and the **CB CAL 25 36 State Com 08 #403H Well**, both are to be horizontally drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 25 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 36.

3. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and spacing unit.

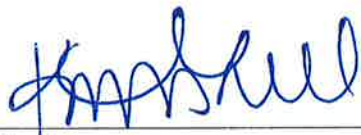
WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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ATTORNEYS FOR CHEVRON U.S.A. INC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 21113

AFFIDAVIT OF KELLY RAU

Kelly Rau, of lawful age and being first duly sworn, declares as follows:

1. My name is Kelly Rau. I work for Chevron USA Inc. ("Chevron") as a Land Representative.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I graduated from Louisiana State University with a B.S. in Psychology in 2009 and from Louisiana State University Paul M. Hebert Law Center with a Juris Doctorate in Law in 2012. Since 2012, I have worked with Chevron as a Land Representative in the Permian Basin, as well as an Ownership Representative working the Permian Basin and Appalachian area. I am a member of American Associate of Professional Landmen

3. **Chevron Exhibit C-1** is a copy of my resume reflecting my education and experience in petroleum land matters. I seek to have my credentials accepted by the Division as an expert in petroleum land matters.

4. I am familiar with the application filed by Chevron in this case, and I am familiar with the status of the lands in the subject area.

5. None of the uncommitted parties in this case has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.

6. Chevron seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool [98220]) underlying a standard 640-acre horizontal

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: March 05, 2020
Case No. 21113

spacing unit comprised of the W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

7. Chevron seeks to dedicate this spacing unit to the following proposed initial wells:

- (1) The **CB CAL 25 36 State Com 08 #401H Well** (API No. 30-015-46631) to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36; and

- (2) The **CB CAL 25 36 State Com 08 #402H Well** (API No. 30-015-46632), and (3) the **CB CAL 25 36 State Com 08 #403H Well** (API No. 30-015-46633), both are to be horizontally drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 25 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 36.

8. **Chevron Exhibit C-2** are the Form C-102s for each of these proposed wells.

9. These wells are located in the Purple Sage; Wolfcamp (Gas) Pool (98220), and the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement.

10. There are no depth severances in the Wolfcamp formation.

11. **Chevron Exhibit C-3** contains a plat outlining the unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. This proposed spacing unit includes both fee and state lands.

12. Chevron has identified on **Exhibit C-3** the “uncommitted” working interest owners and unleased mineral interest owners that remain to be pooled. Chevron is also seeking to pool the overriding royalty interest owners identified on **Exhibit C-3**.

13. Chevron sent well proposal letters, together with corresponding AFEs, to the working interest owners and unleased mineral interest owners in this case. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Chevron Exhibit C-4**.

14. Chevron seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Chevron and other operators are charging in this area for these types of wells. Chevron respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

15. Chevron has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **Chevron Exhibit C-5** contains a chronology of the contacts with the working interest owners and unleased mineral interest owners that Chevron seeks to pool. Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners and unleased mineral interests in the proposed wells.

16. If Chevron reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Chevron is no longer seeking to pool that party.

17. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Chevron Exhibit C-3. In compiling these addresses, Chevron conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

18. **Chevron Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


KELLY RAU

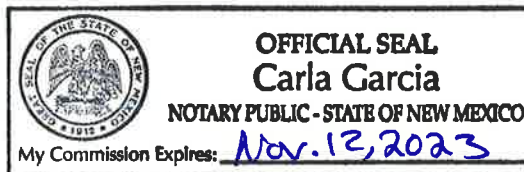
STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 4th day of March 2020 by Kelly
Rau


NOTARY PUBLIC

My Commission Expires:

Nov. 12, 2023



Kelly Rau

1400 Smith Street, Houston, TX 77002
Tel: 713-372-7411 Email: kelly.rau@chevron.com

Education

Louisiana State University, Paul M. Hebert Law Center

Juris Doctor and Comparative Law Degree Candidate (May 2012)

- Environmental Law Society Joined Fall 2009
- Mineral Law Society Started Fall 2010
- Environmental Law research on exploratory drilling Fall 2010
- Student Editor of the Louisiana Mineral Law Institute Newsletter, Fall 2010 – May 2012

Louisiana State University

Bachelor of Science in Psychology with a double major in Political Science (May 2009)

- Graduated *magna cum laude*
- Phi Beta Kappa Honor Society Inducted Spring 2009

Work Experience

Chevron U.S.A. Inc.

Midcontinent Business Unit Land Representative

South Eddy New Mexico, Delaware Basin (June 2019 – Present)

- Chief land representative on a cross functional team responsible for a large drilling development program in southern Eddy County, New Mexico
- Responsible for land related activities within a defined development area in southern Eddy County, New Mexico
 - Responsible for representing Chevron in NMOCD matters

Land Ownership Representative

Appalachian Area (October 2018 – June 2019)

- Responsible for NOJV properties across multiple Appalachian counties

Land Systems Team (January 2018 – October 2018)

- Member of large, cross functional team responsible for upgrading to the newest version of Quorum land systems
- Provided end user support for entire land department

Eddy County, New Mexico (May 2016 – January 2018)

- Responsible for setting up all new wells in SAP Production Revenue Accounting
- Maintain current ownership of all existing wells
- Work with Accounting group to ensure all revenues are processed and paid correctly
- Work with Joint Interest Billing group to ensure all joint interest billings are handled appropriately

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C1

Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 05, 2020

Case No. 21113

- Ensure all transfers of ownership are processed in SAP Production Revenue Accounting
- Update QLS as needed when ownership changes occur
- ArcGIS Subject Matter Expert highly proficient in creating various acreage maps

Midcontinent Business Unit Land Representative

Delaware and Midland Basins (June 2012 – May 2016)

- Negotiated a variety of land agreements, including seismic agreements, log trades, oil and gas leases, acreage swaps with other companies, and joint operating agreements, units agreements and ratifications
- Handled and negotiated many regulatory waivers, such as point of penetration waivers, and assisted with regulatory filings with the Texas Railroad Commission
- Organized and managed a successful case for a protested permit hearing at the Texas Railroad Commission
- Chief land representative on a cross functional team responsible for a large drilling development program in Reeves County, Texas
- Conducted large scale research for acreage reporting and investor presentations
- Very experienced with both mineral fee property, including Texas Pacific Land Trust heritage mineral fee acreage, and leasehold acreage
- Frequently created various types of acreage maps for upper management
- Conducted title research and created title clearance documents for many new drill wells
- Responsible for all activities within a large scale farmout agreement that encompassed large portions of Loving, Reeves, and Ward Counties
- Set up newly executed land agreements in Quorum Land System
- Experienced with both horizontal and vertical development drilling
- Very knowledgeable regarding Texas Railroad Commission field rules, particularly for Wolfcamp, Phantom Wolfcamp, and Bone Spring fields

Midcontinent Business Unit Land Intern (May 2011 – August 2011)

Louisiana State Department of Justice

Law Clerk in the Civil Division (January 2011 – May 2011)

Computer Proficiencies

Quorum Land System (QLS), ArcGIS, Quorum Geographic Information Services (QGIS), SAP Production Revenue Accounting (PRA), IBM FileNet, Microsoft Office, Adobe

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name CB CAL 25 36 STATE COM 08	⁶ Well Number 401H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2990'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23 SOUTH	28 EAST, N.M.P.M.		234'	NORTH	534'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	330'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ PROPOSED FIRST TAKE POINT X= 588,211' Y= 466,699' LAT. 32.282749° N LONG. 104.047899° W PROPOSED MIDPOINT X= 588,285' Y= 461,814' LAT. 32.288770° N LONG. 104.047701° W PROPOSED LAST TAKE POINT X= 588,236' Y= 456,830' LAT. 32.255069° N LONG. 104.047904° W CORNER COORDINATES TABLE (NAD 27) A - Y=467031.96, X=587875.81 B - Y=467006.94, X=590546.56 C - Y=461629.03, X=590580.23 D - Y=456312.19, X=590550.06 E - Y=456297.71, X=587902.50 F - Y=461611.64, X=587955.45 PROPOSED BOTTOM HOLE LOCATION X= 588,233' Y= 456,350' LAT. 32.254289° N LONG. 104.047916° W PROPOSED FIRST TAKE POINT X= 629,596' Y= 466,852' LAT. 32.283128° N LONG. 104.047737° W PROPOSED LAST TAKE POINT X= 629,419' Y= 456,689' LAT. 32.255191° N LONG. 104.048397° W PROPOSED BOTTOM HOLE LOCATION X= 629,416' Y= 456,409' LAT. 32.254421° N LONG. 104.048408° W PROPOSED FIRST TAKE POINT S 64°58'59" W 223.13' Proposed First Take Point 330' FNL, 330' FWL PROPOSED LAST TAKE POINT 330' FSL, 330' FWL	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>[Signature]</i> 11/15/2019 Signature Date Laura Becerra Printed Name L.Becerra@Chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/05/2019 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor STEVEN M. COLEMAN NEW MEXICO 22921 07/30/2019 PROFESSIONAL SURVEYOR <i>[Signature]</i> Certificate Number
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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 05, 2020

Case No. 21113

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 334-6178 Fax: (505) 334-6170

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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CB CAL 25 36 STATE COM 08	⁶ Well Number 402H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2990'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23 SOUTH	28 EAST, N.M.P.M.		234'	NORTH	584'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	1380'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT X= 589,261' Y= 466,689' LAT. 32.282714° N LONG. 104.044500° W X= 630,444' Y= 466,748' LAT. 32.282836° N LONG. 104.044984° W PROPOSED MIDPOINT X= 589,335' Y= 461,621' LAT. 32.268782° N LONG. 104.044304° W X= 630,519' Y= 461,680' LAT. 32.268903° N LONG. 104.044766° W PROPOSED LAST TAKE POINT X= 589,266' Y= 456,635' LAT. 32.255077° N LONG. 104.044507° W X= 630,469' Y= 456,694' LAT. 32.255199° N LONG. 104.045000° W	CB CAL 25 36 STATE COM 08 NO. 402H X= 589,463' Y= 466,793' LAT. 32.283005° N LONG. 104.047082° W X= 629,648' Y= 466,852' LAT. 32.283127° N LONG. 104.047575° W ELEVATION +2990' NAVD 88 CORNER COORDINATES TABLE (NAD 27) A - Y=467031.96, X=587875.81 B - Y=467006.94, X=590546.56 C - Y=461629.03, X=590580.23 D - Y=456312.19, X=590550.06 E - Y=456297.71, X=587902.50 F - Y=461611.64, X=587955.45 PROPOSED BOTTOM HOLE LOCATION X= 589,263' Y= 456,355' LAT. 32.254308° N LONG. 104.044519° W X= 630,466' Y= 456,414' LAT. 32.254429° N LONG. 104.045011° W	Proposed First Take Point 330' FNL, 1380' FWL, 1288' FEL (Lease) S 82°35'37" E 804.78' Sec. 25 Proposed Midpoint Sec. 36 Proposed Last Take Point 330' FSL, 1380' FWL, 1267' FEL (Lease)	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/05/2019 Date of Survey Signature and Seal of Professional Surveyor: 22921 07/30/2019 STEVEN M. COLEMAN NEW MEXICO PROFESSIONAL SURVEYOR Certificate Number: _____
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CB CAL 25 36 STATE COM 08	⁶ Well Number 403H
⁷ OGRID No.	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 2990'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23 SOUTH	28 EAST, N.M.P.M.		234'	NORTH	609'	WEST	EDDY

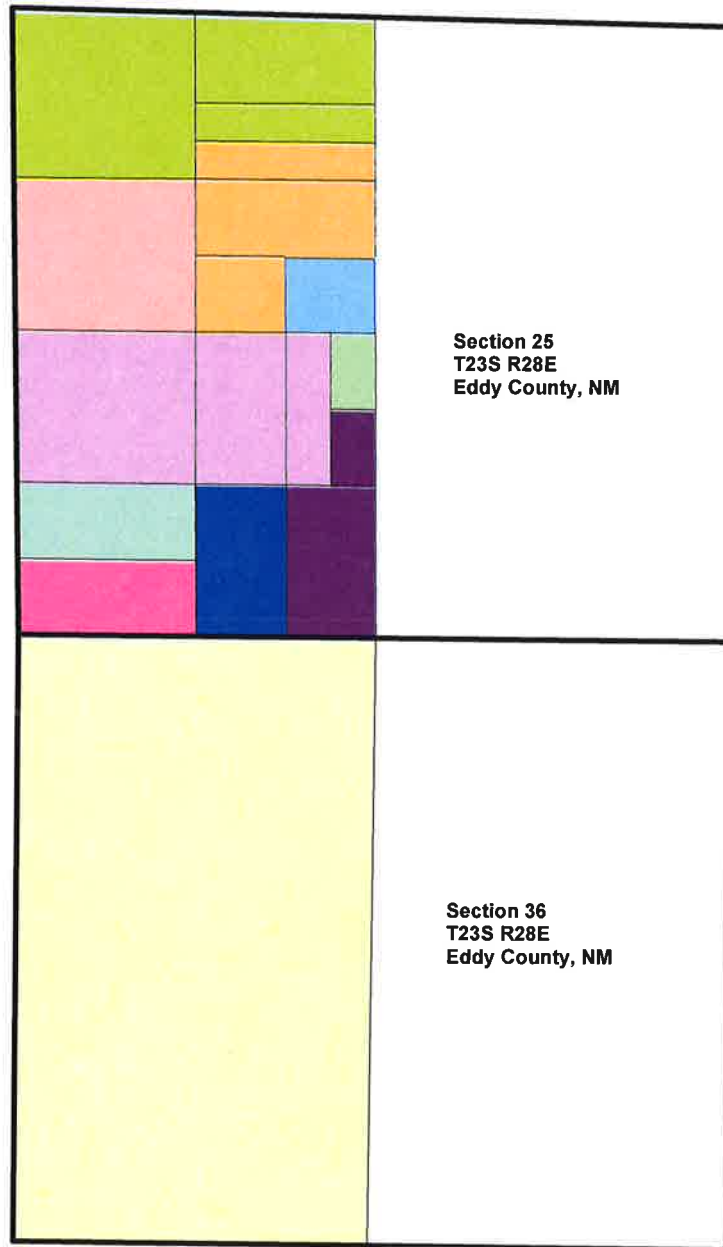
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23 SOUTH	28 EAST, N.M.P.M.		50'	SOUTH	2310'	WEST	EDDY

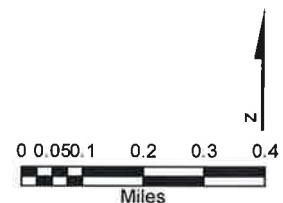
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

PROPOSED FIRST TAKE POINT X= 590,191' Y= 466,880' NAD 27 LAT. 32.282683° N LONG. 104.041491° W X= 631,374' Y= 466,740' NAD83/86 LAT. 32.282805° N LONG. 104.041984° W PROPOSED MIDPOINT X= 590,265' Y= 461,827' NAD 27 LAT. 32.268792° N LONG. 104.041295° W X= 631,449' Y= 461,886' NAD83/86 LAT. 32.268913° N LONG. 104.041787° W PROPOSED LAST TAKE POINT X= 590,216' Y= 456,640' NAD 27 LAT. 32.255084° N LONG. 104.041499° W X= 631,399' Y= 456,699' NAD83/86 LAT. 32.255206° N LONG. 104.041991° W	CB CAL 25 36 STATE COM 08 NO. 403H X= 588,488' Y= 466,792' NAD 27 LAT. 32.283005° N LONG. 104.047001° W X= 629,671' Y= 466,852' NAD83/86 LAT. 32.283126° N LONG. 104.047494° W ELEVATION +2990' NAVD 88	CORNER COORDINATES TABLE (NAD 27) A - Y=467031.96, X=587875.81 B - Y=467006.94, X=590546.56 C - Y=461629.03, X=590580.23 D - Y=456312.19, X=590550.06 E - Y=456297.71, X=587902.50 F - Y=461611.64, X=587955.45	PROPOSED BOTTOM HOLE LOCATION X= 590,213' Y= 456,360' NAD 27 LAT. 32.254315° N LONG. 104.041510° W X= 631,397' Y= 456,419' NAD83/86 LAT. 32.254436° N LONG. 104.042002° W	Proposed First Take Point 330' FNL, 2310' FWL, 357' FEL (Lease) Proposed Midpoint Proposed Last Take Point 330' FSL, 2310' FWL, 337' FEL (Lease)	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/05/2019 Date of Survey Signature and Seal of Professional Surveyor: STEVEN M. COLEMAN 22921 07/30/2019 PROFESSIONAL SURVEYOR Certificate Number _____
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Legend		
 Tract 10	 Tract 6	 Tract 3A
 Tract 9	 Tract 5	 Tract 2
 Tract 8	 Tract 4	 Tract 1
 Tract 7	 Tract 3B	



Proposed Bone Spring/Wolfcamp Unit - Pad 8
W/2 of Section 25 and W/2 of Section 36, T23SR28E
640.000 acres

Owner	Address	GUWI	URI	Type	Tracts
Belinda Sue Williams aka Belinda Raines		0.00000000	0.00041016	RI	1
George O. Stribling, Trustee for Margaret Stribling, Robert Cain and Salem Stribling		0.00000000	0.00017090	RI	1
James Clay Williams		0.00000000	0.00041016	RI	1
James W. Williams		0.00000000	0.00205078	RI	1
Joe T. Milavec and Cella B. Milavec Revocable Trust, dated 7/15/94		0.00000000	0.00205078	RI	1
John D. Stribling		0.00000000	0.00034180	RI	1
Linville D. Williams		0.00000000	0.00205078	RI	1
Margaret L. Fate		0.00000000	0.00205078	RI	1
Margaret M. Stribling		0.00000000	0.00005697	RI	1
MRC Permian Company		0.00000000	0.00102539	RI	1
Robert Duncan Cain, Jr. a.k.a. Burly Cain		0.00000000	0.00005697	RI	1
Salem Pecos Stribling a.k.a. Sam Stribling		0.00000000	0.00005697	RI	1
Stephen Frank Williams, Jr.		0.00000000	0.00205078	RI	1
Lanora Sue Williams Allomong		0.00000000	0.00166016	RI	1, 7
Linda Williams Milletto		0.00000000	0.00166016	RI	1, 7
Terry Lee Williams		0.00000000	0.00166016	RI	1, 7
GB Williams Properties, LLC		0.00000000	0.00630078	RI	1, 8
Lovella Kilman		0.00000000	0.00141602	RI	1, 9
Melissa McCarthy fka Melissa Breaux fka Lisa Williams		0.00000000	0.00141602	RI	1, 9
Williams Living Trust dated March 18, 2008		0.00000000	0.00283203	RI	1, 9
1836 Royalty Partners, LLC		0.00000000	0.00005859	RI	2
Alex Rey Cardona		0.00000000	0.00146484	RI	2
Beatrice C. Barrera		0.00000000	0.00292969	RI	2
Christina Elizabeth Guerrero		0.00000000	0.00058594	RI	2
Frances S. Cardona		0.00000000	0.00146484	RI	2
Patricia Ann Arredariz		0.00000000	0.00058594	RI	2
Ranchilo AD4, LP		0.00000000	0.00111328	RI	2
Uplift Energy LLC		0.00000000	0.00253906	RI	2
Veronica Marie Nieto		0.00000000	0.00097656	RI	2
Barbara Lee Backman, Inc.		0.00000000	0.00052897	RI	3A, 3B
Brett Guitar Witherspoon		0.00000000	0.00019836	RI	3A, 3B
Caki Family Limited Partnership		0.00000000	0.00039673	RI	3A, 3B
Caren G. Machell		0.00000000	0.00013224	RI	3A, 3B
Caren Gail Machell Exempt Trust		0.00000000	0.00026449	RI	3A, 3B
Carol Gibson Trust		0.00000000	0.00026449	RI	3A, 3B
CrownRock Minerals, L.P.		0.00000000	0.00171916	RI	3A, 3B
Cynthia Rhodes Trust		0.00000000	0.00026449	RI	3A, 3B
Earl B. Guitar, Jr. Bypass Trust		0.00000000	0.00079346	RI	3A, 3B
Guitar Galusha, L.P.		0.00000000	0.00039673	RI	3A, 3B
Guitar Land & Cattle Company, L.P.		0.00000000	0.00079346	RI	3A, 3B
Guy Witherspoon, III		0.00000000	0.00039673	RI	3A, 3B
Jack G. Woods, Jr.		0.00000000	0.00013224	RI	3A, 3B
JMA Oil Properties, LTD.		0.00000000	0.00052897	RI	3A, 3B
John Guitar Witherspoon, Jr.		0.00000000	0.00019836	RI	3A, 3B
John Kelly Guitar		0.00000000	0.00019836	RI	3A, 3B
JPH Holdings, L.P.		0.00000000	0.00039673	RI	3A, 3B
Judy Guitar Uhey, LLC		0.00000000	0.00031738	RI	3A, 3B
Kelly Woods Leach		0.00000000	0.00013224	RI	3A, 3B
Laura Jean Hofer Trust		0.00000000	0.00052897	RI	3A, 3B
Lesli Guitar Nichols		0.00000000	0.00019836	RI	3A, 3B
Melissa McGee		0.00000000	0.00031738	RI	3A, 3B
Murchison-Guitar Family, LP		0.00000000	0.00052897	RI	3A, 3B
Pardue Limited Company		0.00000000	0.01269531	RI	3A, 3B
Polk Land & Minerals, LP		0.00000000	0.00023142	RI	3A, 3B
Pressley H. Guitar		0.00000000	0.00039673	RI	3A, 3B
Sally Guitar		0.00000000	0.00063477	RI	3A, 3B
Santa Elena Minerals, LP		0.00000000	0.00026449	RI	3A, 3B
Sharon Guitar Ellis, LLC		0.00000000	0.00031738	RI	3A, 3B
Truchas Peaks, LLC		0.00000000	0.00009918	RI	3A, 3B
Virginia Nevill Hoff Management Trust		0.00000000	0.00019836	RI	3A, 3B
Wende Witherspoon Morgan		0.00000000	0.00019836	RI	3A, 3B
Whitten Guitar Witherspoon		0.00000000	0.00019836	RI	3A, 3B
Woods Dickens Ranch, L.P.		0.00000000	0.00052897	RI	3A, 3B
Billy Frank Hill		0.00000000	0.00000904	RI	4
Carnegie Energy, LLC		0.00000000	0.00004069	RI	4
Craig Collins		0.00000000	0.00001356	RI	4
Dale M. Richardson		0.00000000	0.00001221	RI	4
Diana Lee Peace		0.00000000	0.00001144	RI	4
EnCore Permian Holding LP		0.00000000	0.00001515	RI	4
Evalyn Swearingen Testamentary Trust		0.00000000	0.00002713	RI	4
FlatRock Royalties, LLC		0.00000000	0.00004425	RI	4
Fort Worth Mineral Company, LLC		0.00000000	0.00006358	RI	4
George E. Richardson (possibly deceased)		0.00000000	0.00001221	RI	4
Grant Allen Swearingen		0.00000000	0.00009155	RI	4
Gregory A. Collier		0.00000000	0.00002441	RI	4
Harry J. Richardson		0.00000000	0.00000458	RI	4
Hope Royalties, LLC		0.00000000	0.000040283	RI	4
James A. Collier, III		0.00000000	0.00002441	RI	4
Jesma Roberta Hopper		0.00000000	0.00009155	RI	4
Joyce Ann Sasse		0.00000000	0.00001526	RI	4
Justin Nine & Sara Nine		0.00000000	0.000040283	RI	4

Koray Ali Cagligin		0.00000000	0.00001526	RI	4
Liana Darlene Pearson		0.00000000	0.00002035	RI	4
Linda Sue Richardson		0.00000000	0.00000305	RI	4
Lois M. Lundblad Durland		0.00000000	0.00002035	RI	4
Marc Lilley & Lisa Lilley		0.00000000	0.00040283	RI	4
Margaret L. Mehl		0.00000000	0.00001221	RI	4
Mark McClellan & Paula McClellan		0.00000000	0.00013428	RI	4
Martha Joy Stribling		0.00000000	0.00034180	RI	4
Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust		0.00000000	0.00019531	RI	4
PetroLima, LLC		0.00000000	0.00001515	RI	4
Phoenix Four, LLC		0.00000000	0.00000983	RI	4
Princess Properties, LLC		0.00000000	0.00013428	RI	4
Robert D. Richardson		0.00000000	0.00000458	RI	4
Ronald Melvin Rogers		0.00000000	0.00002035	RI	4
Roy G. Barton, Jr. and Claudia R. Barton (JTWROS)		0.00000000	0.00003662	RI	4
Russell T. Rudy LTD.		0.00000000	0.00002035	RI	4
Sharon K. Fenton		0.00000000	0.00001526	RI	4
Sheryl A. (Swearingen Johnson Collins) Gilchrist		0.00000000	0.00001356	RI	4
Solomon Valley Community Foundation		0.00000000	0.00002035	RI	4
Sonja S. Lopez		0.00000000	0.00001144	RI	4
Susan M. Hinkle		0.00000000	0.00013428	RI	4
Terry and Carla White Trust dated May 7, 2014		0.00000000	0.00006510	RI	4
The John Charles Major Trust		0.00000000	0.00003662	RI	4
Tim Lilley & Tashina Lilley		0.00000000	0.00040283	RI	4
Tularosa Oil Company		0.00000000	0.00004425	RI	4
Tundra AD3, LP		0.00000000	0.00298258	RI	4, 5
Mark L. Hensley		0.00000000	0.00585938	RI	5
Pearl F. Glovengo		0.00000000	0.01171875	RI	5
OXY USA WTP Limited Partnership (RI)		0.00000000	0.00195313	RI	6
Kathleen A. Phillips		0.00000000	0.00250000	RI	7
Thomas B. Stribling Sr. Trust		0.00000000	0.00625000	RI	9
State of New Mexico		0.00000000	0.06250000	RI	10
Jack Austin Richardson	P. O. Box 20100, Albuquerque, NM 87154	0.00000000	0.00010417	ORI	10
John Michael and Marion Richardson	3660 Highway 41, Stanley, NM 87506	0.00000000	0.00010417	ORI	10
Chalcolm Exploration, LLC	403 Tierra Berrenda, Roswell, NM 88201	0.00000000	0.00020834	ORI	10
Tierra Oil Company, LLC	P. O. Box 700968, San Antonio, TX 78270-0968	0.00000000	0.00020834	ORI	10
Richardson Mineral and Royalty LLC	P. O. Box 2423, Roswell, NM 88202	0.00000000	0.00031250	ORI	10
Morris Schertz	P. O. Box 2588, Roswell, NM 88201	0.00000000	0.00093750	ORI	10
Harvard Exploration, Ltd. -Series 7	P. O. Box 936, Roswell, NM 88201	0.00000000	0.00125000	ORI	10
Tumbler Energy Partners, LLC	P. O. Box 50938, Midland, TX 79710	0.00000000	0.00187500	ORI	10
The Cress Family Trust, Robert H. Cress Trustee	1400 West 4th Street, Roswell, NM 88201	0.00000000	0.00250000	ORI	10
Linville D. Williams (ORI)	1345 N. Greenfield Rd, Gilbert, AZ 85234	0.00000000	0.00583333	ORI	10
GB Williams Properties, LLC (ORI)	3166 County Line Rd, Mountain Grove, MI 65711	0.00000000	0.00583334	ORI	10
James and Troyce Williams	7985 Highway 38, Mountain Grove, MI 65711	0.00000000	0.00583334	ORI	10
James A. Brown Family Trust Dated April 6, 2011	P. O. Box 928, Elk City, OK 73648	0.00009766	0.00009766	UMI	4
Browne Family Revocable Living Trust u/a dated August 7, 2013	1378 Palomar Circle, Sacramento, CA 95831	0.00012207	0.00012207	UMI	4
Watt Living Trust u/a dated January 16, 2009	128 Dyrell Way, Folsom, CA 95630	0.00012207	0.00012207	UMI	4
Charlotte E. Wells and Kaiulani L. Bumpus (JT)	900 Broken Feather Trail, Trailer 219, Pflugerville, TX	0.00032552	0.00032552	UMI	4
Tundra AD3, LP (UMI)	2100 Ross Ave, Suite 1870, Dallas, TX 75201	0.00039063	0.00039063	UMI	4
Stanico Energy Corporation	P. O. Box 32467, Oklahoma City, OK 73123	0.00058594	0.00058594	UMI	4
Hillier Oil & Gas Ltd.	4620 Livingston Ave, Dallas, TX 75209	0.00009159	0.00006870	WI	6
Highland (Texas) Energy Company	7557 Rambler Rd, #918, Dallas, TX 75231	0.00082435	0.00061827	WI	6
Kaiser Francis Oil Company	P. O. Box 21468, Tulsa, OK 74121	0.00130208	0.00104167	WI	4
B. Craig Duke	P. O. Box 10403, Midland, TX 79702	0.00148112	0.00123427	WI	4
James H. Isbell	10 Desta Drive, #140E, Midland, TX 79705	0.00216471	0.00162354	WI	4
Linda Cowden Isbell	5 Lakes Drive, Midland, TX 79705	0.00216471	0.00162354	WI	4
Read & Stevens, Inc.	400 N. Pennsylvania Ave, Roswell, NM 88201	0.00413793	0.00310345	WI	6
Desert States Energy, Inc.	230 S. River St., Wimberley, TX 78676	0.01562500	0.01171875	WI	3A
OXY USA WTP Limited Partnership (WI)	5 Greenway Plaza, Suite 110, Houston, TX 77046-0521	0.01953125	0.01586914	WI	5
Marathon Oil Permian, LLC	5555 San Felipe St., Houston, TX 77056	0.02419922	0.01873535	WI	3B, 7, 8, 9
Chevron U.S.A., Inc.		#####	0.75168078	WI	All
Total		1.00000000	1.00000000		

Proposed Bone Spring/Wolfcamp Unit - Pad 8
W/2 of Section 25 and W/2 of Section 36, T23SR28E
640.000 acres

W/2 Section 25 Tracts

Tract 1
NW/4 of NW/4, N/2 of NE/4 of NW/4 & N/2 of S/2 of NE/4 of NW/4 of Section 25, T23SR28E
Tract 1 - 70.000/640.000 = 0.10937500

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Linville D. Williams	0.00000000	0.00000000	0.01875000	0.00205078	RI	
GB Williams Properties, LLC	0.00000000	0.00000000	0.01875000	0.00205078	RI	
Stephen Frank Williams, Jr.	0.00000000	0.00000000	0.01875000	0.00205078	RI	
Joe T. Milavec and Cella B. Milavec Revocable Trust, dated 7/15/94	0.00000000	0.00000000	0.01875000	0.00205078	RI	
James W. Williams	0.00000000	0.00000000	0.01875000	0.00205078	RI	
Williams Living Trust dated March 18, 2008	0.00000000	0.00000000	0.01875000	0.00205078	RI	
Margaret L. Fale	0.00000000	0.00000000	0.01875000	0.00205078	RI	
Lovella Kilman	0.00000000	0.00000000	0.00937500	0.00102539	RI	
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.00937500	0.00102539	RI	
MRC Permian Company	0.00000000	0.00000000	0.00937500	0.00102539	RI	
Linda Williams Mitello	0.00000000	0.00000000	0.00375000	0.00041016	RI	
James Clay Williams	0.00000000	0.00000000	0.00375000	0.00041016	RI	
Terry Lee Williams	0.00000000	0.00000000	0.00375000	0.00041016	RI	
Belinda Sue Williams aka Belinda Raines	0.00000000	0.00000000	0.00375000	0.00041016	RI	
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.00375000	0.00041016	RI	
Martha Joy Stribling	0.00000000	0.00000000	0.00312500	0.00034180	RI	
John D. Stribling	0.00000000	0.00000000	0.00312500	0.00034180	RI	
George O. Stribling, Trustee for Margaret Stribling, Robert Cain and Salem Stribling	0.00000000	0.00000000	0.00156250	0.00017090	RI	
Margaret M. Stribling	0.00000000	0.00000000	0.00052084	0.00005697	RI	
Robert Duncan Cain, Jr. a.k.a. Burly Cain	0.00000000	0.00000000	0.00052083	0.00005697	RI	
Salem Pecos Stribling a.k.a. Sam Stribling	0.00000000	0.00000000	0.00052083	0.00005697	RI	
Chevron U.S.A., Inc.	1.00000000	0.10937500	0.81250000	0.08886719	WI	
Total	1.00000000	0.10937500	1.00000000	0.10937500		

Tract 2
SW/4 of NW/4 of Section 25, T23SR28E
Tract 2 - 40.000/640.000 = 0.06250000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Beatrice C. Barrera	0.00000000	0.00000000	0.04687500	0.00292969	RI	
Uplift Energy LLC	0.00000000	0.00000000	0.04062500	0.00253906	RI	
Frances S. Cardona	0.00000000	0.00000000	0.02343750	0.00146484	RI	
Alex Rey Cardona	0.00000000	0.00000000	0.02343750	0.00146484	RI	
Veronica Marie Nieto	0.00000000	0.00000000	0.01562500	0.00097656	RI	
Christina Elizabeth Guerrero	0.00000000	0.00000000	0.00937500	0.00058594	RI	
Patricia Ann Arredariz	0.00000000	0.00000000	0.00937500	0.00058594	RI	
Ranchito AD4, LP	0.00000000	0.00000000	0.01781250	0.00111328	RI	
1836 Royalty Partners, LLC	0.00000000	0.00000000	0.00937500	0.00058594	RI	
Chevron U.S.A., Inc.	1.00000000	0.06250000	0.81250000	0.05078125	WI	
Total	1.00000000	0.06250000	1.00000000	0.06250000		

Tract 3A
S/2 of S2 of NE/4 of NW/4, N/2 of SE/4 of NW/4 & SW/4 of SE/4 of NW/4 of Section 25, T23SR28E
Tract 3A - 40.000/640.000 = 0.06250000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Pardue Limited Company	0.00000000	0.00000000	0.12500000	0.00781250	RI	
Pressley H. Guitar	0.00000000	0.00000000	0.00390625	0.00024414	RI	
Guy Witherspoon, III	0.00000000	0.00000000	0.00390625	0.00024414	RI	
John Guitar Witherspoon, Jr.	0.00000000	0.00000000	0.00195313	0.00012207	RI	
Whitten Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00012207	RI	
Brett Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00012207	RI	
Wende Witherspoon Morgan	0.00000000	0.00000000	0.00195312	0.00012207	RI	
CrownRock Minerals, L.P.	0.00000000	0.00000000	0.01692708	0.00105794	RI	
Truchas Peaks, LLC	0.00000000	0.00000000	0.00097656	0.00006104	RI	
Virginia Nevill Hoff Management Trust	0.00000000	0.00000000	0.00195313	0.00012207	RI	
JPH Holdings, L.P.	0.00000000	0.00000000	0.00390625	0.00024414	RI	
Santa Elena Minerals, LP	0.00000000	0.00000000	0.00260417	0.00016276	RI	
Polk Land & Minerals, LP	0.00000000	0.00000000	0.00227864	0.00014242	RI	
JMA Oil Properties, LTD.	0.00000000	0.00000000	0.00520833	0.00032552	RI	
Carol Gibson Trust	0.00000000	0.00000000	0.00260417	0.00016276	RI	
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00260417	0.00016276	RI	
Kelly Woods Leach	0.00000000	0.00000000	0.00130208	0.00008138	RI	
Jack G. Woods, Jr.	0.00000000	0.00000000	0.00130208	0.00008138	RI	
Caren G. Machell	0.00000000	0.00000000	0.00130208	0.00008138	RI	

Caki Family Limited Partnership	0.00000000	0.00000000	0.00390625	0.00024414	RI	
Caren Gall Machell Exempt Trust	0.00000000	0.00000000	0.00260417	0.00016276	RI	
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.00781250	0.00048828	RI	
Guitar Land & Cattle Company, L.P.	0.00000000	0.00000000	0.00781250	0.00048828	RI	
Sally Guitar	0.00000000	0.00000000	0.00625000	0.00039063	RI	
Melissa McGee	0.00000000	0.00000000	0.00312500	0.00019531	RI	
Judy Guitar Uhey, LLC	0.00000000	0.00000000	0.00312500	0.00019531	RI	
Sharon Guitar Ellis, LLC	0.00000000	0.00000000	0.00312500	0.00019531	RI	
Laura Jean Hofer Trust	0.00000000	0.00000000	0.00520833	0.00032552	RI	
Guitar Galusha, L.P.	0.00000000	0.00000000	0.00390625	0.00024414	RI	
Lesli Guitar Nichols	0.00000000	0.00000000	0.00195313	0.00012207	RI	
John Kelly Guitar	0.00000000	0.00000000	0.00195312	0.00012207	RI	
Murchison-Guitar Family, LP	0.00000000	0.00000000	0.00520833	0.00032552	RI	
Barbara Lee Backman, Inc.	0.00000000	0.00000000	0.00520833	0.00032552	RI	
Woods Dickens Ranch, L.P.	0.00000000	0.00000000	0.00520834	0.00032552	RI	
Desert States Energy, Inc.	0.25000000	0.01562500	0.18750000	0.01171875	WI	
Chevron U.S.A., Inc.	0.75000000	0.04687500	0.56250000	0.03515625	WI	
Total	1.00000000	0.06250000	1.00000000	0.06250000		

Tract 4
SE/4 of SE/4 of NW/4 of Section 25, T23SR28E
Tract 4 - 10.000/640.000 = 0.01562500

Owner	TRGW	UGW	TNRI	UNRI	Type	Comments
Justin Nine & Sara Nine	0.00000000	0.00000000	0.02578125	0.00040283	RI	
Tim Lilley & Tashina Lilley	0.00000000	0.00000000	0.02578125	0.00040283	RI	
Marc Lilley & Lisa Lilley	0.00000000	0.00000000	0.02578125	0.00040283	RI	
Hope Royalties, LLC	0.00000000	0.00000000	0.02578125	0.00040283	RI	
Mark McClellan & Paula McClellan	0.00000000	0.00000000	0.00859375	0.00013428	RI	
Princess Properties, LLC	0.00000000	0.00000000	0.00859375	0.00013428	RI	
Susan M. Hinkle	0.00000000	0.00000000	0.00859374	0.00013428	RI	
Russell T. Rudy LTD.	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Lois M. Lundblad Durland	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Solomon Valley Community Foundation	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Fort Worth Mineral Company, LLC	0.00000000	0.00000000	0.00406901	0.00006358	RI	
Diana Lee Peace	0.00000000	0.00000000	0.00073242	0.00001144	RI	
Sonja S. Lopez	0.00000000	0.00000000	0.00073242	0.00001144	RI	
Liana Darlene Pearson	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Ronald Melvin Rogers	0.00000000	0.00000000	0.00130208	0.00002035	RI	
Joyce Ann Sasse	0.00000000	0.00000000	0.00097656	0.00001526	RI	
Sharon K. Fenton	0.00000000	0.00000000	0.00097656	0.00001526	RI	
Koray Ali Cagliogin	0.00000000	0.00000000	0.00097656	0.00001526	RI	
Jesma Roberta Hopper	0.00000000	0.00000000	0.00585938	0.00009155	RI	
Grant Allen Swearingen	0.00000000	0.00000000	0.00585938	0.00009155	RI	
Meredith E. Hardgrave and Helen Joyce Hardgrave Revocable Living Trust	0.00000000	0.00000000	0.01250000	0.00019531	RI	
Evalyn Swearingen Testamentary Trust	0.00000000	0.00000000	0.00173611	0.00002713	RI	
Billy Frank Hill	0.00000000	0.00000000	0.00057870	0.00000904	RI	
EnCore Permian Holding LP	0.00000000	0.00000000	0.00096933	0.00001515	RI	
PetroLima, LLC	0.00000000	0.00000000	0.00096933	0.00001515	RI	
George E. Richardson (possibly deceased)	0.00000000	0.00000000	0.00078125	0.00001221	RI	
Margaret L. Mehl	0.00000000	0.00000000	0.00078125	0.00001221	RI	
Dale M. Richardson	0.00000000	0.00000000	0.00078125	0.00001221	RI	
Linda Sue Richardson	0.00000000	0.00000000	0.00019531	0.00000305	RI	
Harry J. Richardson	0.00000000	0.00000000	0.00029297	0.00000458	RI	
Robert D. Richardson	0.00000000	0.00000000	0.00029297	0.00000458	RI	
FlatRock Royalties, LLC	0.00000000	0.00000000	0.00283203	0.00004425	RI	
Tularosa Oil Company	0.00000000	0.00000000	0.00283203	0.00004425	RI	
Phoenix Four, LLC	0.00000000	0.00000000	0.00062934	0.00000983	RI	
Craig Collins	0.00000000	0.00000000	0.00086806	0.00001356	RI	
Sheryl A. (Swearingen Johnson Collins) Gilchrist	0.00000000	0.00000000	0.00086806	0.00001356	RI	
Tundra AD3, LP	0.00000000	0.00000000	0.00338542	0.00005290	RI	
Roy G. Barton, Jr. and Claudia R. Barton (JTWROS)	0.00000000	0.00000000	0.00234375	0.00003662	RI	
Carnegie Energy, LLC	0.00000000	0.00000000	0.00260417	0.00004069	RI	
Terry and Carla White Trust dated May 7, 2014	0.00000000	0.00000000	0.00416667	0.00006510	RI	
The John Charles Major Trust	0.00000000	0.00000000	0.00234375	0.00003662	RI	
James A. Collier, III	0.00000000	0.00000000	0.00156250	0.00002441	RI	
Gregory A. Collier	0.00000000	0.00000000	0.00156250	0.00002441	RI	
Tundra AD3, LP (UMI)	0.02500000	0.00039063	0.02500000	0.00039063	UMI	
James A. Brown Family Trust Dated April 6, 2011	0.00625000	0.00009766	0.00625000	0.00009766	UMI	
Watt Living Trust u/a dated January 16, 2009	0.00781250	0.00012207	0.00781250	0.00012207	UMI	
Browne Family Revocable LivingTrust u/a dated August 7, 2013	0.00781250	0.00012207	0.00781250	0.00012207	UMI	
Charlotte E. Wells and Kaiulani L. Bumpus (JT)	0.02083333	0.00032552	0.02083333	0.00032552	UMI	
Stanico Energy Corporation	0.03750000	0.00058594	0.03750000	0.00058594	UMI	
James H. Isbell	0.13654167	0.00216471	0.10390625	0.00162354	WI	

Linda Cowden Isbell	0.13854167	0.00216471	0.10390625	0.00162354	WI	
B. Craig Duke	0.09479167	0.00148112	0.07899306	0.00123427	WI	
Kaiser Francis Oil Company	0.08333333	0.00130208	0.06666667	0.00104167	WI	
Chevron U.S.A., Inc.	0.43958333	0.00686849	0.33984375	0.00531006	WI	
Total	1.00000000	0.01562500	1.00000000	0.01562500		

Tract 5

NW/4 of SW/4, W/2 of NE/4 of SW/4 & W/2 of E/2 of NE/4 of SW/4 of Section 25, T23SR28E

Tract 5 - 70.000/640.000 = 0.10937500

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Pearl F. Giovengo	0.00000000	0.00000000	0.10714286	0.01171875	RI	
Mark L. Hensley	0.00000000	0.00000000	0.05357143	0.00585938	RI	
Tundra AD3, LP	0.00000000	0.00000000	0.02678571	0.00292969	RI	
OXY USA WTP Limited Partnership (WI)	0.17857143	0.01953125	0.14508929	0.01586914	WI	
Chevron U.S.A., Inc.	0.82142857	0.08984375	0.66741071	0.07299805	WI	
Total	1.00000000	0.08984375	1.00000000	0.10937500		

Tract 6

E/2 of NE/4 of NE/4 of SW/4 of Section 25, T23SR28E

Tract 6 - 5.000/640 = 0.00781250

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
OXY USA WTP Limited Partnership (RI)	0.00000000	0.00000000	0.25000000	0.00195313	RI	
Hillier Oil & Gas Ltd.	0.01172414	0.00009159	0.00879311	0.00006870	WI	
Highland (Texas) Energy Company	0.10551724	0.00082435	0.07913793	0.00061827	WI	
Chevron U.S.A., Inc.	0.35310345	0.00275862	0.26482759	0.00206897	WI	
Read & Stevens, Inc.	0.52965517	0.00413793	0.39724138	0.00310345	WI	
Total	1.00000000	0.00781250	1.00000000	0.00781250		

Tract 7

N/2 of SW/4 of SW/4 of Section 25, T23SR28E

Tract 7 - 20.000/640.000 = 0.03125000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Linda Williams Mitello	0.00000000	0.00000000	0.04000000	0.00125000	RI	
Lanora Sue Williams Allomong	0.00000000	0.00000000	0.04000000	0.00125000	RI	
Terry Lee Williams	0.00000000	0.00000000	0.04000000	0.00125000	RI	
Kathleen A. Phillips	0.00000000	0.00000000	0.08000000	0.00250000	RI	
Marathon Oil Permian, LLC	0.18750000	0.00585938	0.15000000	0.00468750	WI	
Chevron U.S.A., Inc.	0.81250000	0.02539063	0.65000000	0.02031250	WI	
Total	1.00000000	0.03125000	1.00000000	0.03125000		

Tract 8

S/2 of SW/4 of SW/4 of Section 25, T23SR28E

Tract 8 - 20.000/640.000 = 0.03125000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
GB Williams Properties, LLC	0.00000000	0.00000000	0.20000000	0.00625000	RI	
Marathon Oil Permian, LLC	0.18750000	0.00585938	0.15000000	0.00468750	WI	
Chevron U.S.A., Inc.	0.81250000	0.02539063	0.65000000	0.02031250	WI	
Total	1.00000000	0.03125000	1.00000000	0.03125000		

Tract 9

W/2 of SE/4 of SW/4 of Section 25, T23SR28E

Tract 9 - 20.000/640.000 = 0.03125000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Thomas B. Stribling Sr. Trust	0.00000000	0.00000000	0.20000000	0.00625000	RI	
Williams Living Trust dated March 18, 2008	0.00000000	0.00000000	0.02500000	0.00078125	RI	
Lovella Kilman	0.00000000	0.00000000	0.01250000	0.00039063	RI	
Melissa McCarthy fka Melissa Breaux fka Lisa Williams	0.00000000	0.00000000	0.01250000	0.00039063	RI	
Marathon Oil Permian, LLC	0.16500000	0.00515625	0.12375000	0.00386719	WI	
Chevron U.S.A., Inc.	0.83500000	0.02609375	0.62625000	0.01957031	WI	
Total	1.00000000	0.03125000	1.00000000	0.03125000		

Tract 3B

E/2 of SE/4 of NE/4 of SW/4 & E/2 of SE/4 of SW/4 of Section 25, T23SR28E

Tract 3B - 25.000/640.000 = 0.03906250

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
Pardue Limited Company	0.00000000	0.00000000	0.12500000	0.00488281	RI	
Pressley H. Guitar	0.00000000	0.00000000	0.00390625	0.00015259	RI	
Guy Witherspoon, III	0.00000000	0.00000000	0.00390625	0.00015259	RI	
John Guitar Witherspoon, Jr.	0.00000000	0.00000000	0.00195313	0.00007629	RI	
Whitten Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00007629	RI	
Brett Guitar Witherspoon	0.00000000	0.00000000	0.00195313	0.00007629	RI	
Wende Witherspoon Morgan	0.00000000	0.00000000	0.00195312	0.00007629	RI	
CrownRock Minerals, L.P.	0.00000000	0.00000000	0.01692708	0.00066121	RI	

Truchas Peaks, LLC	0.00000000	0.00000000	0.00097656	0.00003815	RI	
Virginia Nevill Hoff Management Trust	0.00000000	0.00000000	0.00195313	0.00007629	RI	
JPH Holdings, L.P.	0.00000000	0.00000000	0.00390625	0.00015259	RI	
Santa Elena Minerals, LP	0.00000000	0.00000000	0.00260417	0.00010173	RI	
Polk Land & Minerals, LP	0.00000000	0.00000000	0.00227864	0.00008901	RI	
JMA Oil Properties, LTD.	0.00000000	0.00000000	0.00520833	0.00020345	RI	
Carol Gibson Trust	0.00000000	0.00000000	0.00260417	0.00010173	RI	
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00260417	0.00010173	RI	
Kelly Woods Leach	0.00000000	0.00000000	0.00130208	0.00005086	RI	
Jack G. Woods, Jr.	0.00000000	0.00000000	0.00130208	0.00005086	RI	
Caren G. Machell	0.00000000	0.00000000	0.00130208	0.00005086	RI	
Caki Family Limited Partnership	0.00000000	0.00000000	0.00390625	0.00015259	RI	
Caren Gall Machell Exempt Trust	0.00000000	0.00000000	0.00260417	0.00010173	RI	
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.00781250	0.00030518	RI	
Guitar Land & Cattle Company, L.P.	0.00000000	0.00000000	0.00781250	0.00030518	RI	
Sally Guitar	0.00000000	0.00000000	0.00625000	0.00024414	RI	
Melissa McGee	0.00000000	0.00000000	0.00312500	0.00012207	RI	
Judy Guitar Uhey, LLC	0.00000000	0.00000000	0.00312500	0.00012207	RI	
Sharon Guitar Ellis, LLC	0.00000000	0.00000000	0.00312500	0.00012207	RI	
Laura Jean Hofer Trust	0.00000000	0.00000000	0.00520833	0.00020345	RI	
Guitar Galusha, L.P.	0.00000000	0.00000000	0.00390625	0.00015259	RI	
Lesli Guitar Nichols	0.00000000	0.00000000	0.00195313	0.00007629	RI	
John Kelly Guitar	0.00000000	0.00000000	0.00195312	0.00007629	RI	
Murchison-Guitar Family, LP	0.00000000	0.00000000	0.00520833	0.00020345	RI	
Barbara Lee Backman, Inc.	0.00000000	0.00000000	0.00520833	0.00020345	RI	
Woods Dickens Ranch, L.P.	0.00000000	0.00000000	0.00520834	0.00020345	RI	
Marathon Oil Permian, LLC	0.18750000	0.00732422	0.14062500	0.00549316	WI	
Chevron U.S.A., Inc.	0.81250000	0.03173828	0.60937500	0.02380371	WI	
Total	1.00000000	0.03906250	1.00000000	0.03906250		

W/2 Section 36 Tracts

Tract 10

W/2 of Section 36, T23SR28E

Tract 10 - 320.000/640.000 0.50000000

Owner	TRGWI	UGWI	TNRI	UNRI	Type	Comments
State of New Mexico	0.00000000	0.00000000	0.12500000	0.06250000	RI	
Harvard Exploration, Ltd. -Series 7	0.00000000	0.00000000	0.00250000	0.00125000	ORI	
The Cress Family Trust, Robert H. Cress Trustee	0.00000000	0.00000000	0.00500000	0.00250000	ORI	
Morris Schertz	0.00000000	0.00000000	0.00187500	0.00093750	ORI	
Richardson Mineral and Royalty LLC	0.00000000	0.00000000	0.00062500	0.00031250	ORI	
Tumbler Energy Partners, LLC	0.00000000	0.00000000	0.00375000	0.00187500	ORI	
GB Williams Properties, LLC (ORI)	0.00000000	0.00000000	0.01166667	0.00583334	ORI	
Linville D. Williams (ORI)	0.00000000	0.00000000	0.01166666	0.00583333	ORI	
Jack Austin Richardson	0.00000000	0.00000000	0.00020833	0.00010417	ORI	
John Michael and Marion Richardson	0.00000000	0.00000000	0.00020833	0.00010417	ORI	
Tierra Oil Company, LLC	0.00000000	0.00000000	0.00041667	0.00020834	ORI	
Chalcolm Exploration, LLC	0.00000000	0.00000000	0.00041667	0.00020834	ORI	
James and Troyce Williams	0.00000000	0.00000000	0.01166667	0.00583334	ORI	
Chevron U.S.A., Inc.	1.00000000	0.50000000	0.82500000	0.41250000	WI	
Total	1.00000000	0.50000000	1.00000000	0.50000000		



Kelly Rau
Land Representative

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713.372.7411
Kelly.Rau@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

December 5, 2019

OXY USA WTP Limited Partnership (WI)
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

RE: Proposal to Drill
CB CAL 25 36 State Com 08 301H
CB CAL 25 36 State Com 08 302H
CB CAL 25 36 State Com 08 303H
CB CAL 25 36 State Com 08 401H
CB CAL 25 36 State Com 08 402H
CB CAL 25 36 State Com 08 403H
Section 25, Township 23 South, Range 28 East and
Section 36, Township 23 South, Range 28 East, N.M.P.M.,
Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CB CAL 25 36 State Com 08 301H well ("Well #1"), CB CAL 25 36 State Com 08 302H well ("Well #2"), CB CAL 25 36 State Com 08 303H well ("Well #3"), CB CAL 25 36 State Com 08 401H ("Well #4"), CB CAL 25 36 State Com 08 402H ("Well #5"), and CB CAL 25 36 State Com 08 403H ("Well #6") at a legal location in Section 25, Township 23 South, Range 28 East and Section 36, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows: 234' FNL, 659 FWL for Well #1, 234' FNL, 559' FWL for Well #2, 234' FNL, 634' FWL for Well #3, 234' FNL, 534' FWL for Well #4, 234' FNL, 584' FWL for Well #5, and 234' FNL, 609 FWL for Well #6 all in Section 25, Township 23 South, Range 28 East.

The intended bottom hole location are as follows: 25' FSL, 2,540' FWL for Well #1, 25' FSL, 855' FWL for Well #2, 25' FSL, 1,845' FWL for Well #3, 50' FSL, 330' FWL for Well #4, 50' FSL, 1,380' FWL for Well #5, and 50' FSL, 2,310 FWL for Well #6 all in Section 36, Township 23 South, Range 28 East.

Well #1 is proposed to drill vertically to a depth of approximately 7,350' and horizontally in a southern direction within its targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 18,500' from surface to terminus.

Wells #2 and #3 are proposed to drill vertically to a depth of approximately 9,539' and horizontally in

a southern direction within their targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 18,600' from surface to terminus. Wells #4, #5, and #6 are proposed to drill vertically to a depth of approximately 9,744' and horizontally in a southern direction within their targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 20,500' from surface to terminus.

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed are multiple documents for your review and execution. First are detailed AFEs for each well, in duplicate, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Subsequent to this letter, a A.A.P.L. Form 610 – 1989 Model Form Operating Agreement will be sent to all parties.

Chevron currently shows the following working interest in the proposed contract area. Please note that this interest is subject to change pending further title verification:

OXY USA WTP Limited Partnership (WI)

0.01953125

Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Kelly Rau
Land Representative

Enclosures

Chevron North American Exploration			
County, State Eddy, NM	Field Delaware Basin	Well Names: CB CAL 25 36 STATE COM 08 401H	
Area Culebra Bluff	Objective Wolfcamp A	Duration (days) 26.42	
Drilling AFE			
Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 103,399
Contract Project Supervision	7000	0200	\$ 25,251
Fuel Diesel	7129	0100	\$ 118,241
Utilities / Potable Water	7129	0300	\$ 8,194
Casing (tangible)	7190	0022	\$ 932,972
Wellheads (tangible)	7190	0110	\$ 30,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 429,016
Surface Equipment Rentals	7230	0100	\$ 203,289
Well Service Equipment Rentals	7230	0200	\$ 152,056
Rig Rentals	7230	0800	\$ 6,217
Transportation Services, Land & Marine	7340	0300	\$ 50,623
Rig Work	7440	0001	\$ 609,918
Mobilization / De-Mobilization	7440	0003	\$ 150,000
Solid Waste Disposal	7420	0300	\$ 108,029
Directional Survey & Services	7440	0006	\$ 358,867
Drill-Pipe Rental & Bits	7440	0007	\$ 160,473
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 18,706
Cementing	7440	0024	\$ 191,688
Sitework / Locations	7450	0021	\$ 28,384
Total			\$ 3,570,000
Participation & Authorization			
Share (%)		Amount (\$)	
Approved (Print Name)		Approved (Signature)	
		Date	

Chevron North American Exploration			
County, State Eddy, NM	Field Delaware Basin	Well Names: CB CAL 25 36 STATE COM 08 402H	
Area Culebra Bluff	Objective Wolfcamp A	Duration (days) 26.42	
Drilling AFE			
Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 103,399
Contract Project Supervision	7000	0200	\$ 25,251
Fuel Diesel	7129	0100	\$ 118,241
Utilities / Potable Water	7129	0300	\$ 8,194
Casing (tangible)	7190	0022	\$ 932,972
Wellheads (tangible)	7190	0110	\$ 30,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 429,016
Surface Equipment Rentals	7230	0100	\$ 203,289
Well Service Equipment Rentals	7230	0200	\$ 152,056
Rig Rentals	7230	0800	\$ 6,217
Transportation Services, Land & Marine	7340	0300	\$ 50,623
Rig Work	7440	0001	\$ 609,918
Mobilization / De-Mobilization	7440	0003	\$ 150,000
Solid Waste Disposal	7420	0300	\$ 108,029
Directional Survey & Services	7440	0006	\$ 358,867
Drill-Pipe Rental & Bits	7440	0007	\$ 160,473
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 18,706
Cementing	7440	0024	\$ 191,688
Sitework / Locations	7450	0021	\$ 28,384
Total			\$ 3,570,000
Participation & Authorization		Share (%)	Amount (\$)
Approved (Print Name)		Approved (Signature)	
		Date	

Chevron North American Exploration			
County, State	Field	Well Names:	
Eddy, NM	Delaware Basin	CB CAL 25 36 STATE COM 08 403H	
Area	Objective	Duration (days)	
Culebra Bluff	Wolfcamp A	26.42	
Drilling AFE			
Cost Category	Code	Sub-code	Amount (\$)
Company Labor	6601	0100	\$ 103,399
Contract Project Supervision	7000	0200	\$ 25,251
Fuel Diesel	7129	0100	\$ 118,241
Utilities / Potable Water	7129	0300	\$ 8,194
Casing (tangible)	7190	0022	\$ 932,972
Wellheads (tangible)	7190	0110	\$ 30,633
Materials, Parts, & Supply	7190	0500	\$ 34,047
Drilling Fluids	7190	1900	\$ 429,016
Surface Equipment Rentals	7230	0100	\$ 203,289
Well Service Equipment Rentals	7230	0200	\$ 152,056
Rig Rentals	7230	0800	\$ 6,217
Transportation Services, Land & Marine	7340	0300	\$ 50,623
Rig Work	7440	0001	\$ 609,918
Mobilization / De-Mobilization	7440	0003	\$ 150,000
Solid Waste Disposal	7420	0300	\$ 108,029
Directional Survey & Services	7440	0006	\$ 358,867
Drill-Pipe Rental & Bits	7440	0007	\$ 160,473
Coring	7440	0017	\$ -
Testing	7440	0018	\$ -
Logging Wireline	7440	0019	\$ -
Logging While Drilling (LWD)	7440	0020	\$ -
Logging Mud	7440	0021	\$ 18,706
Cementing	7440	0024	\$ 191,688
Sitework / Locations	7450	0021	\$ 28,384
Total			\$ 3,570,000
Participation & Authorization			Share (%)
Approved (Print Name)		Approved (Signature)	
		Date	

Chevron North American Exploration			Appropriation Request	
State	Duration (Days)	Area	Well Names:	
NM	18.6	Culebra Bluff	CB CAL 25 36 STATE COM 08 401H	
Completions AFE- Wolfcamp A				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 101,906	
Contract Labor	7000	0200	\$ 106,932	
Fuel & Utilities	7129	0100	\$ 531,279	
Artificial Lift Equipment & Materials	7150	0100	\$ 22,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 106,019	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,003,408	
Equipment Rentals	7230	0100	\$ 665,549	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 41,612	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 49,934	
Coil Tubing	7440	0009	\$ 234,560	
Stimulation / Gravel Pack	7440	0010	\$ 2,615,776	
Stimulation / Gravel Pack	7440	0010	\$ 772,181	
Perforating & Electric Line Services	7440	0014	\$ 435,313	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 6,782,051
Participation & Authorization		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
State	Duration (Days)	Area	Well Names:	
NM	18.6	Culebra Bluff	CB CAL 25 36 STATE COM 08 402H	
Completions AFE- Wolfcamp A				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 101,906	
Contract Labor	7000	0200	\$ 106,932	
Fuel & Utilities	7129	0100	\$ 531,279	
Artificial Lift Equipment & Materials	7150	0100	\$ 22,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 106,019	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,003,408	
Equipment Rentals	7230	0100	\$ 665,549	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 41,612	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 49,934	
Coil Tubing	7440	0009	\$ 234,560	
Stimulation / Gravel Pack	7440	0010	\$ 2,615,776	
Stimulation / Gravel Pack	7440	0010	\$ 772,181	
Perforating & Electric Line Services	7440	0014	\$ 435,313	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 6,782,051
Participation & Authorization		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration			Appropriation Request	
State	Duration (Days)	Area	Well Names:	
NM	18.6	Culebra Bluff	CB CAL 25 36 STATE COM 08 403H	
Completions AFE- Wolfcamp A				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 101,906	
Contract Labor	7000	0200	\$ 106,932	
Fuel & Utilities	7129	0100	\$ 531,279	
Artificial Lift Equipment & Materials	7150	0100	\$ 22,671	
Tubing	7190	0021	\$ 57,188	
Sub-Surface Well Equipment & Materials	7190	0100	\$ 106,019	
Wellheads & Trees	7190	0110	\$ 19,117	
Drilling & Completion Fluids	7190	1900	\$ 1,003,408	
Equipment Rentals	7230	0100	\$ 665,549	
Materials, Supplies, & Parts	7190	0500	\$ -	
Transportation	7340	0300	\$ 41,612	
Waste Water Disposal	7420	0600	\$ -	
Rig Daywork	7440	0001	\$ 4,941	
Drill String & Drill Bits	7440	0007	\$ 49,934	
Coil Tubing	7440	0009	\$ 234,560	
Stimulation / Gravel Pack	7440	0010	\$ 2,615,776	
Stimulation / Gravel Pack	7440	0010	\$ 772,181	
Perforating & Electric Line Services	7440	0014	\$ 435,313	
Logging – Wireline	7440	0019	\$ 13,666	
Sitework / Roads / Location	7450	0021	\$ -	
Capitalized G&A	9410	0700	\$ -	
			Total	\$ 6,782,051
Participation & Authorization				
		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Chevron North American Exploration		
Well Names: CB CAL 25 36 STATE COM 08 301H CB CAL 25 36 STATE COM 08 302H CB CAL 25 36 STATE COM 08 303H CB CAL 25 36 STATE COM 08 401H CB CAL 25 36 STATE COM 08 402H CB CAL 25 36 STATE COM 08 403H		Field: Culebra Bluff
Facilities AFE for Pad 8		
Cost Category		Amount (\$)
Central Tank Battery		9,093,934
Compressor Station		11,782,329
General Infrastructure (Roads, IT, EDS)		2,696,580
Pad & Gathering Pipelines		4,174,089
IT Infrastructure		106,524
Electrical Distribution System		1,139,000
Wellpad, Artificial Lift, & Wellhead Hookup		3,852,144
Total		32,844,600
Participation & Authorization	Share (%)	Amount (\$)
Approved (Print Name)		Approved (Signature)
		Date

Chevron North American Exploration			Appropriation Request	
County, State Eddy, NM	Area Culebra Bluff	Duration 4	Well Names: CB CAL 25 36 STATE COM 08 301H CB CAL 25 36 STATE COM 08 302H CB CAL 25 36 STATE COM 08 303H CB CAL 25 36 STATE COM 08 401H CB CAL 25 36 STATE COM 08 402H CB CAL 25 36 STATE COM 08 403H	
Rig Mobilization for Pad 8				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$	11,100
Contract Project Supervision	7000	0200	\$	8,800
Fuel Diesel	7129	0100	\$	21,300
Utilities / Potable Water	7129	0300	\$	-
Casing (tangible)	7190	0022	\$	-
Wellheads (tangible)	7190	0110	\$	-
Materials, Parts, & Supply	7190	0500	\$	3,000
Drilling Fluids	7190	1900	\$	3,300
Surface Equipment Rentals	7230	0100	\$	15,900
Well Service Equipment Rentals	7230	0200	\$	18,900
Rig Rentals	7230	0800	\$	-
Transportation Services, Land & Marine	7340	0300	\$	4,100
Rig Work	7440	0001	\$	55,000
Solid Waste Disposal	7420	0300		
Mobilization / De-Mobilization	7440	0003	\$	284,600
Directional Survey & Services	7440	0006		
Drill-Pipe Rental & Bits	7440	0007		
Coring	7440	0017		
Testing	7440	0018		
Logging Wireline	7440	0019		
Logging While Drilling (LWD)	7440	0020		
Logging Mud	7440	0021		
Cementing	7440	0024		
Sitework / Locations	7450	0021	\$	24,000
			Total	\$ 450,000
Participation & Authorization		Share (%)	Amount (\$)	
Approved (Print Name)		Approved (Signature)		
		Date		

Case No's: 21113, 21124, and 21125

Chronology of Contact with Non-Joined Working Interests & Unleased Mineral Owners

All Working Interest and Unleased Mineral Owners received ballot letter with AFEs for all six wells, which were sent by certified USPS mail on 12/13/2019.

Kaiser Francis Oil Co.

- Have had ongoing conversations both by phone and email with landman at Kaiser Francis throughout January and February 2020.

Brown Family Revocable Trust u/a Dated August 7, 2013

- Spoke by phone with representative for Brown Family Revocable Trust in January 2020.

Marathon Oil Permian, LLC

- Have had ongoing conversations by both phone and email with landmen at Marathon Oil Permian, LLC throughout January and February 2020.

Oxy USA WTP Limited Partnership

- Have had ongoing conversations, both by phone and email, with land representative at Oxy USA WTP Limited Partnership throughout December 2019 and January and February 2020.

Desert States Energy, Inc.

- Have had ongoing conversations, both by phone and email, with owner of at Desert States Energy, Inc. throughout January and February 2020.

B. Craig Duke

- Had phone conversation with B. Craig Duke in January 2020.

James H. Isbell

- Have had ongoing conversations, both by phone and email, with James H. Isbell throughout January and February 2020.

Linda Cowden Isbell

- Have had ongoing conversations, both by phone and email, with representative for Linda Cowden Isbell throughout January and February 2020.

Charlotte E. Wells and Kaiulani Bumpus

- Spoke by phone with owners in January 2020.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C5

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: March 05, 2020

Case No. 21113

Harvard Exploration, Ltd. -Series 7

- Emailed with Harvard Exploration, Ltd.- Series 7 in February 2020.

Highland Texas Energy Company

- Emailed with Highland Texas Energy Company in February 2020.

Read & Stevens, Inc.

- Received signed ballots and AFEs

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21113

AFFIDAVIT OF JEREMIAH MOODY

Jeremiah Moody, of lawful age and being first duly sworn, declares as follows:

1. My name is Jeremiah Moody. I work for Chevron USA Inc. ("Chevron") as a Geologist.
2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. I graduated from the California State University with a B.S. in Geology in 2007, and from the Colorado School of Mines with a Master of Science in Geology in 2010, and a Ph.D. in Geology in 2014. Since 2014, I have worked with Chevron in the Energy Technology Center as a Clastic Stratigraphers. Since June 2019, I have worked with Chevron as a Geologist in the Permian Basin. **Chevron Exhibit D-1** is a copy of my resume reflecting my education and experience in petroleum geology matters. I seek to have my credentials accepted by the Division as an expert petroleum geologist.
3. I am familiar with the application filed by Chevron in this case, and I have conducted a geologic study of the lands in the subject area.
4. In this case, Chevron is targeting the Wolfcamp formation.
5. **Chevron Exhibit D-2** is a project location map outlining the sections comprising the proposed spacing unit.
6. **Chevron Exhibit D-3** is a subsea structure map that I prepared off the top of the Wolfcamp A Structure. Within Sections 25 and 36, there are red lines on the map that reflect the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: March 05, 2020
Case No. 21113

paths of the proposed wellbores for the **CB CAL 25 36 State Com 08 #401H Well**, the **CB CAL 25 36 State Com 08 #402H Well**, and the **CB CAL 25 36 State Com 08 #403H Well**. The contour interval is 50 feet. The structure map shows that the Wolfcamp is dipping gently to the east. The structure appears consistent in this section. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.

7. **Chevron Exhibit D-4** is a map that shows the location of the five wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

8. **Chevron Exhibit D-5** is a stratigraphic cross section prepared by me for the five representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed target interval for each well is labeled and depicted with a solid blue line. The logs in the cross-section demonstrate that the targeted intervals, within the Wolfcamp Y and the Wolfcamp Z, are consistent in thickness, across the entire spacing unit.

9. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area.

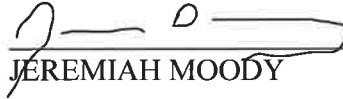
10. In my opinion, each tract comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbore.

11. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

12. In my opinion, the granting of Chevron's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Chevron Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


JEREMIAH MOODY

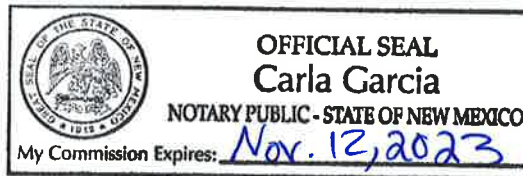
STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 4th day of March 2020 by Jeremiah Moody.


NOTARY PUBLIC

My Commission Expires:

Nov. 12, 2023



Jeremiah D. Moody, PhD

Earth Scientist

Chevron, MCBU

6301 Deauville Blvd

Midland, Texas 79706

(720) 949-3992

MoodyGeologist@gmail.com

JeremiahMoody@chevron.com

EDUCATION

Ph.D. Geology, Colorado School of Mines, Golden, Colorado, July 2014 3.8 GPA

M.Sc. Geology, Colorado School of Mines, Golden, Colorado, December 2010 4.0 GPA

B.Sc. Geology, California State University, Chico, May 2007 3.9 GPA

EMPLOYMENT

- Performance Geologist, Chevron MCBU, Midland, Tx (2019-present)
- Earth Scientist, Reservoir Modeling Team, Chevron Energy Technology Company, Houston, Tx (2017-2019)
- Earth Scientist, Clastic Stratigraphy R&D, Chevron Energy Technology Company, Houston, Tx (2014-2017)
- Research Assistant, Chevron Center of Research Excellence, Colorado School of Mines, Golden, Co (2007–2014)
- Geology Intern, Chevron Energy Technology Company, Fluvial R&D Team, San Ramon, Ca (July, 2011)
- Geology Intern, Chevron Energy Technology Company, Fluvial R&D Team, San Ramon, Ca (June-August, 2010)
- Earth Science Intern, Chevron North American Exploration and Production, Kern River ADT, Bakersfield, Ca (August-October 2008)
- Student Geologist, California Department of Water Resources, Northern District, Geology Section (2003-2007)
- Math and Science Tutor, Butte Community College (2003-2004)
- U.S. Army Infantry Soldier (1995-2002)

TEACHING EXPERIENCE

- Instructor, Advanced Stratigraphic Concepts, Chevron (2014-2018)
- Instructor, Integrated Deepwater Reservoir Characterization, Chevron (2015-2018)
- Instructor, Integrated Deepwater Outcrop Characterization School, California, Chevron (2016)
- Instructor, Petroleum Engineering Field School, Colorado School of Mines (2012-2013)
- Instructor, GEOL 643: Tectonics and Sedimentation of the Ainsa Basin, Spain (with field trip), Colorado School of Mines (2013)
- Teachers Assistant, Petroleum Engineering Field School, Colorado School of Mines (2011)
- Geoscience Tutor, California State University, Chico (2005-2007)
- Teachers Assistant, Petrology, California State University, Chico (Spring 2007)
- Teachers Assistant, Mineralogy and Lithification, California State University, Chico (Fall 2006)

PUBLICATIONS

Shumaker, L.E., Jobe, Z.R., Johnstone, S.A., Pettinga, L.A., Cai, D., and **Moody, J.D.**, 2018, Controls on submarine channel-modifying processes identified through morphometric scaling relationships, *Geosphere*, vol 14, No. 5

Moody, J.D. and Pyles, D.R., (*accepted*), On the Importance of Subdividing Quantitative Data of Fluvial Architecture on the Basis of Geological Distinctions and Using Regional Stacking Patterns as a Predictor of Small-Scale Fluvial Architecture: Observations from the Eocene Sobrarbe and Escanilla Formations, Spain, *Journal of Sedimentary Research*

Moody, J.D. and Pyles, D.R., (*accepted*), Quantitative Outcrop Characterization of Axis to Margin Changes in Stratigraphic Architecture of Transgressive Fluvial Deposits: Escanilla Formation, Spain, *AAPG Bulletin*

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D1

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: March 05, 2020

Case No. 21113

- Moody, J.D.** and Pyles, D.R., (*accepted*), Relating Stratigraphic Architecture of Transgressive Fluvial Deposits to Shoreline Trajectory in a High-Accommodation Setting: Escanilla Formation, Spain
- Pyles, D.R., Moss-Russell, A., Silalahi, H., Clark, J., Anderson, D., Bracken, B., **Moody, J.D.**, and Hoffman, M., (*accepted*), Time-Space Variations in Sedimentation and Stratigraphic Architecture of a Prograding Shelf-to-Basin System: Quantitative Outcrop Study of the Sobrarbe Formation, Spain, AAPG Bulletin.
- Moody, J.D.**, Pyles, D.R., Clark, J., and Bouroullec, R., 2012, Quantitative outcrop characterization of an analog to weakly confined submarine channel systems: Morillo Turbidite System, Ainsa Basin, Spain, AAPG Bulletin, vol. 96, no. 10, pp.1813-1841

ABSTRACTS

- Moody, J.D.** and Pyles D.R., 2015, Quantitative Outcrop Characterization of System Scale Axis to Margin Changes in Stratigraphic Architecture and Static Connectivity of Transgressive Fluvial Deposits, Eocene Escanilla Formation, Ainsa Basin, Spain, AAPG Annual Convention June, 2015, Denver, CO
- Moody, J.D.**, Pyles, D.R., and Bracken, B., 2014, Relating Changes in Stratigraphic Architecture of Fluvial Deposits to Changes in Accommodation and Sediment Supply, Sobrarbe and Escanilla Formations, Spain, AAPG Annual Convention April, 2014, Houston, TX.
- Pyles, D.R., **Moody, J.D.**, Gordon, G., Hoffman, M., Moss-Russell, A., Silalahi, H., Setiawan, P., Clark, J., Bracken, B., Guzowski, C., 2013, Using the stratigraphic record to document tectonic-geomorphologic interactions in a foreland basin setting: outcrop study of the Ainsa Basin, Spain, Abstract Volume- Americal Geophysical Union 2013 Annual Convention.
- Moody, J.D.**, and Pyles. D.R., 2013, The Relationship Between Shoreline Trajectory and Fluvial Channel Architecture, Net-Sand Content, Clustering, and Connectivity in a High Accommodation Setting, Eocene Escanilla Formation, Ainsa Basin, Spain, Geological Society of America *Abstracts with Programs*. Vol. 45, No. 7, p.134
- Pyles, D.R., **Moody, J.D.**, Gordon, G., Hoffman, M., Moss-Russell, A., Silalahi, H., Setiawan, P., Clark, J., and Bracken, B., 2013, Structure-Stratigraphy Interactions in a Piggyback Basin Setting, Ainsa Basin, Spain, Geological Society of America *Abstracts with Programs*. Vol. 45, No. 7, p.135
- Moody, J.**, Bracken, B., Pyles, D., Ford, G., Sendziak, K., Willis, B., Payenberg, T., 2011, Characterizing Overbank Deposits for use in Fluvial Reservoir Models, AAPG Annual Convention April, 2011, Houston, TX
- Gordon, G., Pyles, D., Clark, J., Hoffman, M., Stammer, J., **Moody, J.**, and Ford, G., 2011, Stratigraphic architecture of a structurally confined, ponded submarine fan: an outcrop study of the Guaso I turbidite system (Ainsa basin, southern Spanish Pyrenees) , AAPG Annual Convention April, 2011, Houston, TX
- Stammer, J., Pyles, D., Fleming, A., Clark, J., Sullivan, M. D., Gordon, G., and **Moody, J. D.**, 2011, Hydrodynamic Fractionation of Minerals and Textures in Submarine Fans: Implications for the Prediction of Reservoir Quality, AAPG Annual Convention April, 2011, Houston, TX
- Moody J.D.**, D. Pyles, R. Bouroullec, J. Clark, M. Hoffman, P. Setiawan: The Eocene Morillo Turbidite System (South-Central Pyrenees, Spain): Helping to Reduce Uncertainty of Sub-Surface Data Interpretation in a Deep Marine Growth Basin, AAPG Annual Convention April, 2010, New Orleans, Louisiana
- J. Clark, D. Pyles, R. Bouroullec, R. Amerman, M. Hoffman, **J.D. Moody**, A. Moss-Russell, P. Setiawan, H. Silalahi, T. Heard, C. Guzowski, A. Fildani, N. Drinkwater, M. Pyrcz: Structural Controls on Deepwater Architecture and Facies in the Eocene Ainsa Basin, Spanish Pyrenees, AAPG Annual Convention April, 2010, New Orleans, Louisiana
- M. Hoffman, R. Bouroullec, C. Guzowski, D. Pyles, J. Clark, P. Setiawan, **J.D. Moody**, H. Silalahi, A. Moss-Russell: Constraints on the Timing of Growth Structures in a Deepwater Basin: Insights from Stratigraphic Growth Indicators and Three-Dimensional Structural Modeling, Ainsa Basin, Spanish Pyrenees, AAPG Annual Convention April, 2010, New Orleans, Louisiana
- D. R. Pyles, A. Moss-Russell, H. Silalahi, D. A. Anderson, B. Bracken, J. Clark, R. Bouroullec, **J.D. Moody**: Integrating Outcrop Data to Define Regional and Reservoir-Scale Patterns in Prograding Shelf-Slope-Basin

Systems, Sobrarbe Formation, Spain, AAPG Annual Convention April, 2010, New Orleans, Louisiana

Moody, J.D., R. Bouroullec, D. Pyles, J. Clark, P. Setiawan, M. Hoffman, Slope Channel Architecture and Reservoir Characterization in a Growth Basin, Eocene Morillo Turbidite System (South-Central Pyrenees, Spain), AAPG Annual Convention June, 2009, Denver, Colorado

Hoffman, M., R. Bouroullec, C. Guzowski, D. Pyles, J. Clark, P. Setiawan, **J. Moody**, H. Silalahi, A. Moss-Russell, Tectono-stratigraphic analysis of a deep-water growth basin, Ainsa Basin, northern Spain, AAPG Annual Convention June, 2009, Denver, Colorado

Setiawan, P., R. Bouroullec, D. Pyles, J. Clark, M. Hoffman, **J. Moody**, Facies Distribution and Stratigraphic Architecture along growing Basin Margins, Eocene Deepwater Morillo depositional System, Ainsa Basin, Spain, AAPG Annual Convention June, 2009, Denver, Colorado

Smith, M., **Moody, J.D.**, Teasdale, R., Formation, 2007, Composition and Structure of the Tuscan Formation in Northern California, Geological Society of America, Cordilleran Section - 103rd Annual Meeting

Moody, J.D., Teasdale, R., 2006, Stratigraphic Correlation and Geologic Mapping of Pliocene Tuscan Formation Lahar Flow Units, Chico California, Abstract Volume- American Geophysical Union 2006 Annual Convention

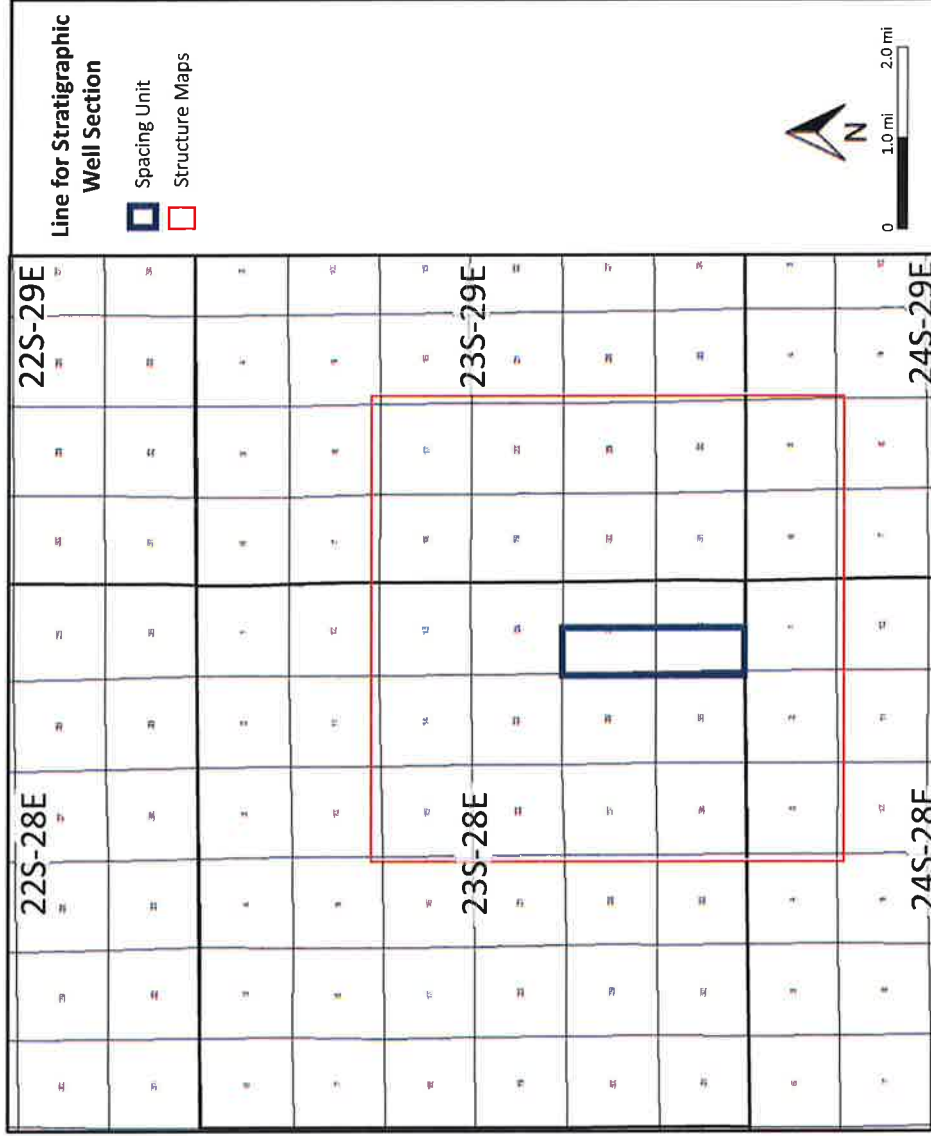
Moody, J.D., Teasdale, R., 2006, Geological Mapping and Descriptions of Pliocene Tuscan Formation Lahar Flows, Chico, California, Geological Society of America Abstracts with Programs, Vol. 38, No. 5, p. 94

PUBLIC SERVICE

- King Elementary PTA Treasurer (2018-2019)
- Junior Achievement Instructor Katy ISD (2014-2019)
- Merit Badge Counselor for Boy Scouts of America (2004-present)
- Scout Master/Assistant SM for Boy Scouts of America (2004-2019)
- Science Guest Lecturer at Pleasant View Elementary School, Golden, Colorado, (2013)
- Secretary of American Association of Petroleum Geologist, Colorado School of Mines Student Chapter (2011-2012)
- Girl Scout Day at Dinosaur Ridge, Geology Counselor, Morrison Colorado (2009-2011)
- Boy Scout Day at Dinosaur Ridge, Geology Merit Badge Counselor, Morrison Colorado (2008-2011)
- Science fair judge: Chico Science Fair, Chico California (2006-2007); Grant Ranch Science Fair, Littleton Colorado (2008-2013)
- Science Panel Member for Denver Odyssey School (2008)
- President of American Association of Petroleum Geologists, Colorado School of Mines Student Chapter (2008)
- Vice-President of American Association of Petroleum Geologists, Colorado School of Mines Student Chapter (2007)
- Geology and Geological Engineering Department representative and committee member for the Graduate Student Association of Colorado School of Mines (2007-2008)
- Challenger Baseball coach: Baseball league for handicap and disabled children (2006-2007)
- Vice president of Association of Geological and Environmental Students at CSU Chico (2006-2007)
- Blood drive assistant coordinator for the Church of Jesus Christ of Latter-Day Saints: assist in recruiting donors, set up, and running of blood drives. (2005-2007)
- Ski instructor for handicap children, Alpine Adventures, City of Eugene Recreation Services, Eugene Oregon (1999-2001)
- Youth Soccer Coach, US Army Hawaii Youth Sports League (1996-1998)

CB CAL 25 36 STATE COM 08

Project Locator Map



- The First Bone Spring structure dips gently $\sim 1.2^\circ$ down to the East and is very consistent across the proposed area.
- Planned wells will be drilled from North to South parallel to the strike of the structure, minimizing well complexity.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

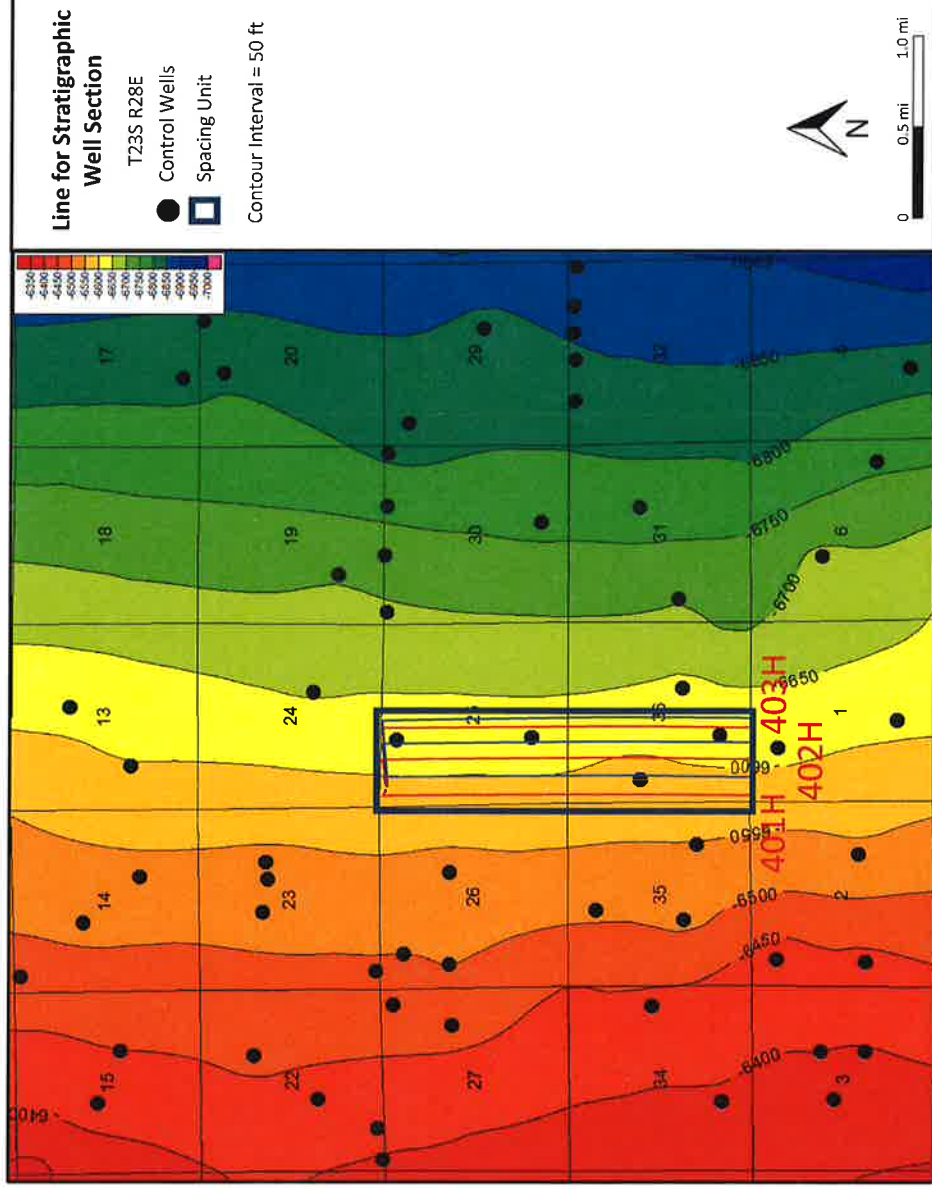
Exhibit No. D2

Submitted by: **Chevron U.S.A. Inc.**

Hearing Date: March 05, 2020

Case No. 21113

CB CAL 25 36 STATE COM 08 (401H, 402H, 403H) Top Wolfcamp A Structure Map (SSTVD)



- The Wolfcamp A structure dips gently $\sim 1.2^\circ$ down to the East and is very consistent across the proposed area.
- Planned wells will be drilled from North to South parallel to the strike of the structure, minimizing well complexity.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D3

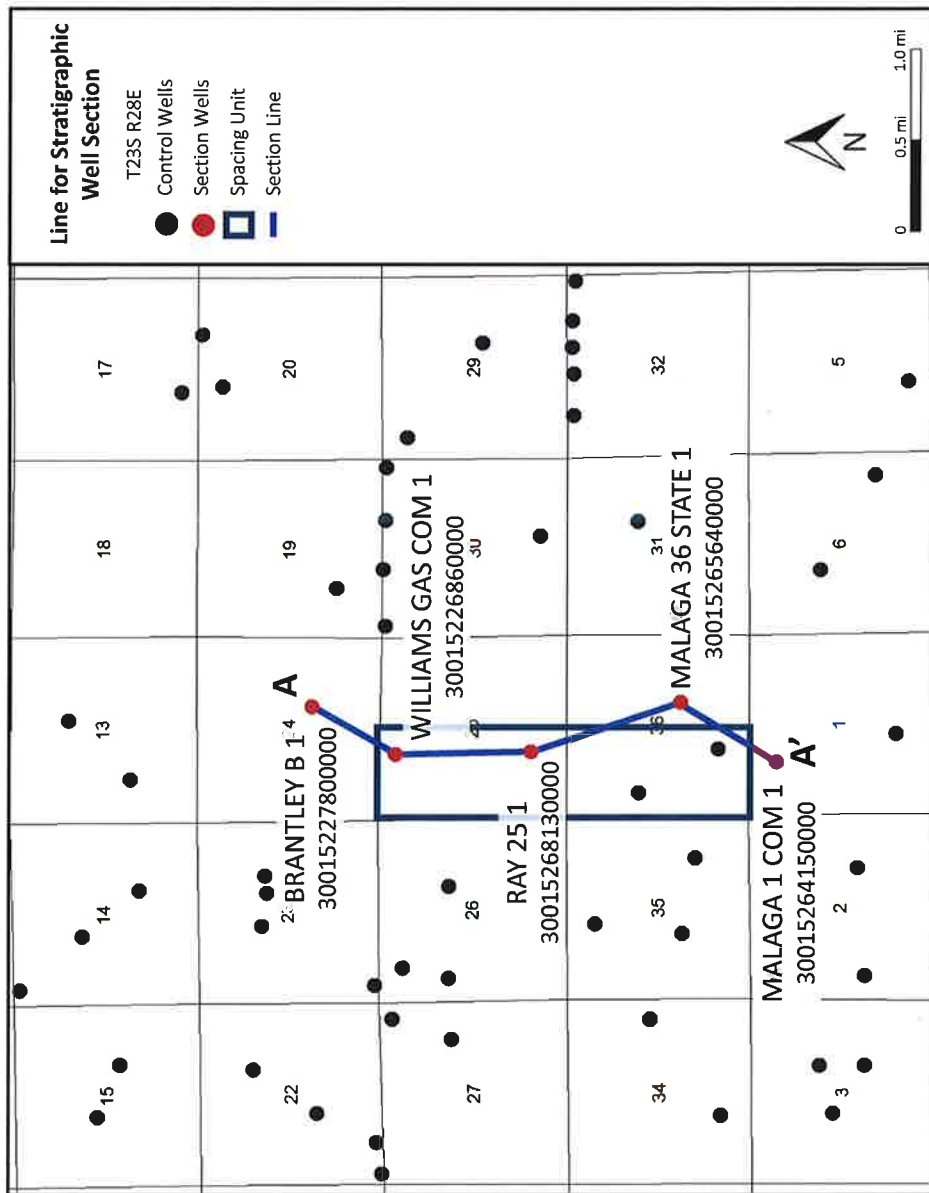
Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 05, 2020

Case No. 21113

CB CAL 25 36 STATE COM 08

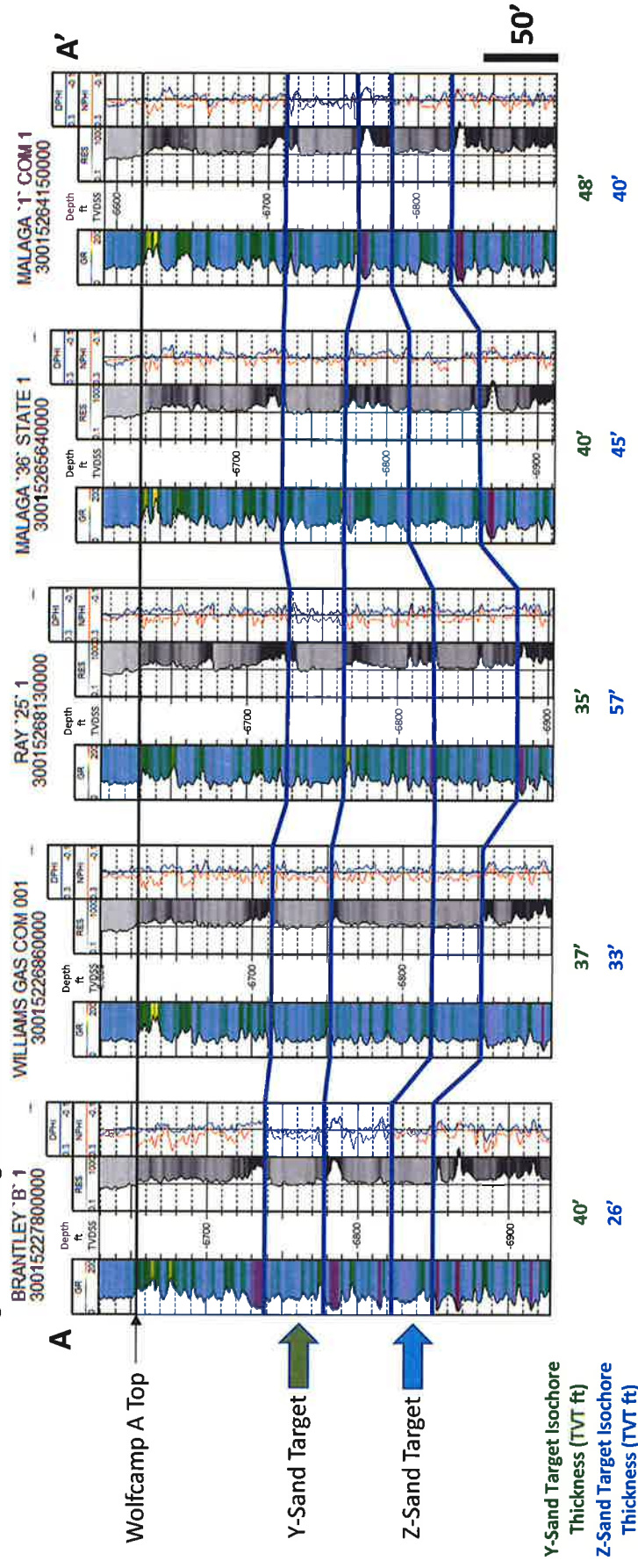
Location Map of Stratigraphic Well Section



CB CAL 25 36 STATE COM 08 (401H, 402H, 403H)

Stratigraphic Well Section

- The well section is flattened on the top of the Wolfcamp A.
- The target interval is defined by blue markers (top & base) and green arrow (Y-Sand Target); and blue arrow (Z-Sand Target).
- This stratigraphic well section demonstrates the Y-Sand target interval to be consistent in thickness across the proposed area.
- The average Y-Sand target interval thickness is ~40 ft.
- This stratigraphic well section demonstrates the Z-Sand target interval to be variable in thickness across the proposed area.
- The average Z-Sand target interval thickness is ~40 ft.



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D5

Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 05, 2020

Case No. 21113

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 21113

AFFIDAVIT

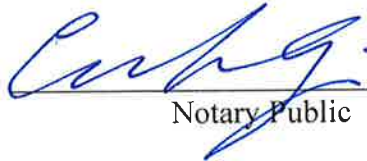
STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Chevron U.S.A., Inc.,
the Applicant herein, being first duly sworn, upon oath, states that the above-referenced
Application has been provided under the notice letters and proof of receipts attached hereto.



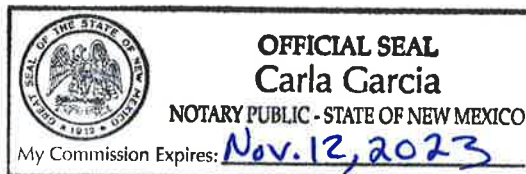
Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 4th day of March, 2020 by Kaitlyn A.
Luck.


Notary Public

My Commission Expires:

Nov. 12, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: **Chevron U.S.A. Inc.**
Hearing Date: March 05, 2020
Case No. 21113

HOLLAND & HART



Michael H. Feldewert

Phone (505) 988-4421

Fax (505) 983-6043

mfeldewert@hollandhart.com

February 7, 2020

VIA CERTIFIED MAIL

CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,
Eddy County, New Mexico.
CB CAL 25 36 State Com 08 #401H, #402H, #403H Wells**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelly Rau, at 713-372-7411, or Kelly.Rau@chevron.com.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR CHEVRON U.S.A. INC.

for

Tracking Number	Recipient	Status
9214890194038305895051	(Hillier Oil & Gas Ltd 4620 Livingston Ave Dallas TX 75209	In-Transit
9214890194038305895068	(Highland (Texas) Energy Company 7557 Rambler Rd #918 Dallas TX 75231	In-Transit
9214890194038305895075	(Kaiser Francis Oil Company PO BOX 21468 Tulsa OK 74121	In-Transit
9214890194038305895082	(B Craig Duke PO BOX 10403 Midland TX 79702	Delivered Signature Received
9214890194038305895099	(James H Isbell 10 Desta Drive #140E Midland TX 79705	In-Transit
9214890194038305895105	(Linda Cowden Isbell 5 Lakes Drive Midland TX 79705	Delivered Signature Received
9214890194038305895112	(Read & Stevens Inc 400 N Pennsylvania Ave Roswell NM 88201	Delivered Signature Received
9214890194038305895129	(Desert States Energy Inc 230 S River St Wimberley TX 78676	Delivered Signature Received
9214890194038305895136	(OXY USA WTP Limited Partnership 5 Greenway Plaza Suite 110 Houston TX 77046	Delivered Signature Received
9214890194038305895143	(Marathon Oil Permian LLC 5555 San Felipe St Houston TX 77056	Delivered Signature Received
9214890194038305895150	(Jack Austin Richardson PO BOX 20100 Albuquerque NM 87154	Delivered Signature Received
9214890194038305895167	(John Michael and Marion Richardson 3660 Highway 41 Stanley NM 87506	Delivered Signature Received
9214890194038305895174	(Chalcolm Exploration LLC 403 Tierra Berrenda Roswell NM 88201	Delivered Signature Received
9214890194038305895181	(Tierra Oil Company LLC PO BOX 700968 San Antonio TX 78270	Delivered Signature Received
9214890194038305895198	(Richardson Mineral and Royalty LLC PO BOX 2423 Roswell NM 88202	Delivered Signature Received
9214890194038305895204	(Morris Schertz PO BOX 2588 Roswell NM 88201	Delivered Signature Received
9214890194038305895211	(Harvard Exploration Ltd -Series 7 PO BOX 936 Roswell NM 88201	Delivered Signature Received
9214890194038305895228	(Tumbler Energy Partners LLC PO BOX 50938 Midland TX 79710	Delivered Signature Received
9214890194038305895235	(The Cress Family Trust Robert H Cress Trustee 1400 West 4th Street Roswell NM 88201	Delivered Signature Received
9214890194038305895242	(Linville D Williams 1345 N Greenfield Rd Gilbert AZ 85234	Return To Sender
9214890194038305895259	(GB Williams Properties LLC 3166 County Line Rd Mountain Grove MO 65711	Delivered Signature Received
9214890194038305895266	(James and Troyce Williams 7985 Highway 38 Mountain Grove MO 65711	Delivered Signature Received
9214890194038305895273	(James A Brown Family Trust Dated April 6 2011 PO BOX 928 Elk City OK 73648	In-Transit
9214890194038305895280	(Browne Family Revocable LivingTrust u/a dated August 7 2013 3473 Kimberly Rd Cameron Park CA 95682	Delivered Signature Received
9214890194038305895297	(Watt Living Trust u/a dated January 16 2009 128 Dyrrell Way Folsom CA 95630	Delivered Signature Received
9214890194038305895303	(Charlotte E Wells and Kaiulani L Bumpus (JT) 900 Broken Feather Trail Trailer 219 Pflugerville TX 78660	Delivered Signature Received
9214890194038305895310	(Tundra AD3 LP 2100 Ross Ave Suite 1870 Dallas TX 75201	Delivered Signature Received
9214890194038305895327	(Stanico Energy Corporation PO BOX 32467 Oklahoma City OK 73123	Delivered Signature Received



\$5.90x 28 = \$165.20

Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 02/07/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Chevron - CB Cal 25 36 State Com 08 Wells
Case Nos. 21113, 21124,-21125
CM# 79044.0002

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	28
Total	28

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

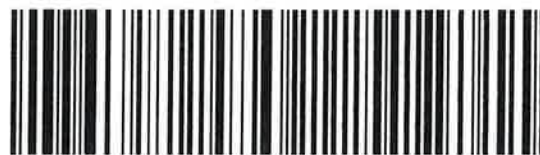
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 1553 38





Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail		Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
1. 9214 8901 9403 8305 8950 51		Hillier Oil & Gas Ltd 4620 Livingston Ave Dallas TX 75209		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
2. 9214 8901 9403 8305 8950 68		Highland (Texas) Energy Company 7557 Rambler Rd #918 Dallas TX 75231		0.65	3.55								1.70			
3. 9214 8901 9403 8305 8950 75		Kaiser Francis Oil Company PO BOX 21468 Tulsa OK 74121		0.65	3.55								1.70			
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5. 9214 8901 9403 8305 8950 99		James H Isbell 10 Delta Drive #140E Midland TX 79705		0.65	3.55								1.70			
6. 9214 8901 9403 8305 8951 05		Linda Cowden Isbell 5 Lakes Drive Midland TX 79705		0.65	3.55								1.70			
7. 9214 8901 9403 8305 8951 12		Read & Stevens Inc 400 N Pennsylvania Ave Roswell NM 88201		0.65	3.55								1.70			
8. 9214 8901 9403 8305 8951 29		Desert States Energy Inc 230 S River St Winbarley TX 78676		0.65	3.55								1.70			

Total Number of Pieces Listed by Sender 28

Total Number of Pieces Received at Post Office 28

Postmaster, Per (Name of receiving employee)



Firm Mailing Book For Accountable Mail

Name and Address of Sender
Holland & Hart LLP (1)
110 N Guadalupe St # 1
Santa Fe NM 87501

Check type of mail or service
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
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☐ Certified Mail Restricted Delivery
☐ Collect on Delivery (COD)
☐ Insured Mail
☐ Priority Mail

☐ Priority Mail Express
☐ Registered Mail
☐ Return Receipt for Merchandise
☐ Signature Confirmation
☐ Signature Confirmation Restricted Delivery

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certificate of mailing or for
additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8305 8951 36	OXY USA WTP Limited Partnership 5 Greenway Plaza Suite 110 Houston TX 77046	0.65	3.55								1.70			
10. 9214 8901 9403 8305 8951 43	Marathon Oil Permian LLC 5555 San Felipe St Houston TX 77056	0.65	3.55								1.70			
11. 9214 8901 9403 8305 8951 50	Jack Austin Richardson PO BOX 20100 Albuquerque NM 87154	0.65	3.55								1.70			
12. 9214 8901 9403 8305 8951 67	John Michael and Marion Richardson 3650 Highway 41 Stanley NM 87506	0.65	3.55								1.70			
13. 9214 8901 9403 8305 8951 74	Chalcoun Exploration LLC 403 Tierra Benrenda Roswell NM 88201	0.65	3.55								1.70			
14. 9214 8901 9403 8305 8951 81	Tierra Oil Company LLC PO BOX 700968 San Antonio TX 78270	0.65	3.55								1.70			
15. 9214 8901 9403 8305 8951 98	Richardson Mineral and Royalty LLC PO BOX 2423 Roswell NM 88202	0.65	3.55								1.70			
16. 9214 8901 9403 8305 8952 04	Morris Schertz PO BOX 2688 Roswell NM 88201	0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 28	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)												



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17.	9214 8901 9403 8305 8952 11	Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail	Harvard Exploration Ltd -Series 7 PO BOX 935 Roswell NM 88201	0.65	3.55						1.70			
18.	9214 8901 9403 8305 8952 28				Tumbler Energy Partners LLC PO BOX 50938 Midland TX 79710	0.65	3.55						1.70			
19.	9214 8901 9403 8305 8952 35				The Cross Family Trust Robert H Cross Trustee 1400 West 4th Street Roswell NM 88201	0.65	3.55						1.70			
20.	9214 8901 9403 8305 8952 42				Linville D Williams 1345 N Greenfield Rd Gilbert AZ 85234	0.65	3.55									
21.	9214 8901 9403 8305 8952 59				GE Williams Properties LLC 3166 County Line Rd Mountain Grove MO 65711	0.65	3.55									
22.	9214 8901 9403 8305 8952 66				James and Troyce Williams 7985 Highway 38 Mountain Grove MO 65711	0.65	3.55						1.70			
23.	9214 8901 9403 8305 8952 73				James A Brown Family Trust Dated April 6 2011 PO BOX 526 Elk City OK 73648	0.65	3.55						1.70			
24.	9214 8901 9403 8305 8952 80				Browne Family Revocable Living Trust u/a dated August 7 2013 3473 Kimberly Rd Cameron Park CA 95682	0.65	3.55						1.70			
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												
28																



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Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service ☐ Adult Signature Required ☐ Adult Signature Restricted Delivery ☒ Certified Mail ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery (COD) ☐ Insured Mail ☐ Priority Mail ☐ Priority Mail Express ☐ Registered Mail ☐ Return Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.										
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
25. 9214 8901 9403 8305 8952 97	Walt Living Trust, via dated January 16 2009 128 Dyrill Way Folsom CA 95630	0.65	3.55								1.70			
26. 9214 8901 9403 8305 8953 03	Charlotte E Wells and Kaulani L Bumpus (JT) 900 Broken Feather Trail Trailer 219 Plugerville TX 76650	0.65	3.55								1.70			
27. 9214 8901 9403 8305 8953 10	Tundra AD3 LP 2100 Ross Ave Suite 1870 Dallas TX 75201	0.65	3.55								1.70			
28. 9214 8901 9403 8305 8953 27	Slantco Energy Corporation PO BOX 32467 Oklahoma City OK 73123	0.65	3.55											
Total Number of Pieces Listed by Sender 28		Total Number of Pieces Received at Post Office 28		Postmaster, Per (Name of receiving employee)										

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004060910

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 18, 2020


Legal Clerk

Subscribed and sworn before me this February 18, 2020:


State of WI, County of Brown
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0004060910
PO #: 401H-403H
of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on March 5, 2020, 8:15 a.m., in Porter Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than February 24, 2020.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Hillier Oil & Gas Ltd.; Highland (Texas) Energy Company; Kaiser Francis Oil Company; B. Craig Duke, his heirs and devisees; James H. Isbell, his heirs and devisees; Linda Cowden Isbell, her heirs and devisees; Read & Stevens, Inc.; Desert States Energy, Inc.; OXY USA WTP Limited Partnership; Marathon Oil Permian, LLC; Jack Austin Richardson, his heirs and devisees; John Michael and Marion Richardson, their heirs and devisees; Chalcold Exploration, LLC; Tierra Oil Company, LLC; Richardson Mineral and Royalty LLC; Morris Schertz, his heirs and devisees; Harvard Exploration, Ltd. - Series 7; Tumbler Energy Partners, LLC; The Cress Family Trust, Robert H. Cress, Trustee; Linville D. Williams, his heirs and devisees; GB Williams Properties, LLC; James and Troyce Williams, their heirs and devisees; James A. Brown Family Trust Dated April 6, 2011; Browne Family Revocable Living Trust u/a, dated August 7, 2013; Watt Living Trust u/a, dated January 16, 2009; Charlotte E. Wells and Kaiulani L. Bumpus (JT), their heirs and devisees; Tundra AD3, LP; and Stanico Energy Corporation.

Case No. 21113: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: (1) The CB CAL 25 36 State Com 08 #401H Well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 36; and (2) The CB CAL 25 36 State Com 08 #402H Well and (3) the CB CAL 25 36 State Com 08 #403H Well, both are to be horizontally drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 25 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 36. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 3 miles southeast of Loving, New Mexico. #4060910, Carlsbad Current-Argus, February 18, 2020

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 05, 2020

Case No. 21113