# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING

SPC Resources, LLC

Case No. 21133

Hearing Date 03/05/2020

Hanna #201H, #301H Wells

Eddy County, New Mexico

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 21133** 

### **TABLE OF CONTENTS**

1.	SPC Exhibit A –	Compulsory Pooling Application Checklist
2.	SPC Exhibit B –	Application of SPC Resources, LLC for Compulsory Pooling,
		Eddy County, New Mexico
2	CDC E 1314 C	A CC 1 2/ C C 11 D 11 T 1

- 3. **SPC Exhibit C** Affidavit of Colleen Bradley, Landman
- 4. **SPC Exhibit C-1** Resume of Colleen Bradley, Landman
- 5. SPC Exhibits C-2 Project Locator Map
- 6. **SPC Exhibit C-3** Tract Map
- 7. **SPC Exhibit C-4** C-102 for Hanna #201H
- 8. **SPC** Exhibit C-5 C-102 for Hanna #301H
- 9. **SPC Exhibit C-6** Land/Unit Recap
- 10. **SPC Exhibit C-7** Working Interest Ownership Recap
- 11. **SPC Exhibit C-8** Well Proposals/AFE
- 12. **SPC Exhibit C-9** Offer to Lease Letter
- 13. **SPC Exhibit C-10** Ordinance No. 2017-28 & City of Carlsbad Lease
- 14. SPC Exhibit C-11 Carlsbad Board of Education & Carlsbad Municipal Schools Lease
- 15. **SPC Exhibit C-12** Notice of Hearing
- 16. SPC Exhibit C-13 Working Interest Hearing Notice Tracking Information

- 17. SPC Exhibit C-14 Overriding Royalty Interest Hearing Notice Tracking Information
- 18. SPC Exhibit C-15 Unleased Mineral Interest Hearing Notice Tracking Information
- 19. **SPC Exhibit C-16** Notice of Publication
- 20. **SPC Exhibit D** Affidavit of John Weihe, Geologist
- 21. SPC Exhibit D-1 Subsea Structure Map for Second Bone Spring
- 22. **SPC Exhibit D-2** Subsea Structure Map for Third Bone Spring
- 23. **SPC Exhibit D-3** Cross Section Map
- 24. SPC Exhibit D-4 Cross Section

## **COMPULSORY POOLING APPLICATION CHECKLIST (pdf)**

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21133	APPLICANT'S RESPONSE					
Date: March 5, 2020						
Applicant	SPC Resources, LLC					
Designated Operator & OGRID (affiliation if applicable)	SPC Resources, LLC (OGRID No. 372262)					
Applicant's Counsel:	Holland & Hart LLP					
Case Title:	APPLICATION OF SPC RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO					
Entries of Appearance/Intervenors:						
Well Family	Hanna wells					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Bone Spring formation					
Pool Name and Pool Code:	Esperanza; Bone Spring Pool (Pool code 97755)					
Well Location Setback Rules:	Statewide horizontal rules					
Spacing Unit Size:	633.53 acres, more or less					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	633.53 acres, more or less					
Building Blocks:	quarter-quarter sections					
Orientation:	East/West					
Description: TRS/County	N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	S/2 N/2 of Section 7, Township 22 South, Range 27 East, and the S/2 N/2 of Section 12, Township 22 South, Range 26 East					

Santa Fe, New Mexico
Exhibit No. A
Submitted by: SPC Resources, LLC
Hearing Date: March 05, 2020
Case No. 21133

Proximity Defining Well: if yes, description	Yes, Hanna #201H & Hanna #301H wells will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 and the S/2 N/2 of Sections 7 and 12 to allow inclusion of this acreage into a standard 633.53-acre horizontal well spacing unit
Applicant's Ownership in Each Tract	N/A
Well(s)	hili in raturni driga Kadatat te a nat
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add as needed
Well #1	Hanna #201H Well (API No. 30-015-pending): SHL: 2420 FNL and 188 FEL (Unit H) of Section 7, 22S, 27E BHL: 1010 FNL and 20 FWL (Unit D) of Section 12, 22S, 26E  Completion Target: Bone Spring at approx. 7,175 feet TVD Well Orientation: East to West Completion Location expected to be: Standard
Well #2	Hanna #301H Well (API No. 30-015-pending): SHL: 2251 FNL and 240 FEL (Unit E) of Section 8, 225, 27E BHL: 1010 FNL and 20 FWL (Unit D) of Section 12, 225, 26E  Completion Target: Bone Spring at approx. 8,590 feet TVD Well Orientation: East to West Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibits C-4, C-5
Completion Target (Formation, TVD and MD)	Exhibit C-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C-8
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-12, C-13, C-14, C-15
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-16
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3, C-6, C-7
Tract List (including lease numbers and owners)	Exhibit C
Pooled Parties (including ownership type)	Exhibit C-6, C-7, C-13, C-14, C-15

5 77 38

10

Unlocatable Parties to be Pooled	Exhibit C-14, C-15
Ownership Depth Severance (including percentage above & belo Joinder	OVIVA
Sample Copy of Proposal Letter	Exhibit C-8
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6, C-7, C-13, C-14, C-15
	Exhibit C
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-8
Cost Estimate to Drill and Complete	Exhibit C-8
Cost Estimate to Equip Well	Exhibit C-8
Cost Estimate for Production Facilities	
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1, D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1, D-2
Well Orientation (with rationale)	Exhibit C-2, D
Target Formation	Exhbit D
HSU Cross Section	Exhibit D-3, D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibits C-4, C-5
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6, C-7
General Location Map (including basin)	Exhibit C-2
Well Bore Location Map	Exhibit C-2, D-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-1, D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4, D-5
Additional Information	
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kajtlyn A. Lu¢k
Signed Name (Attorney or Party Representative):	TARRY
Date:	3/4/2020

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21133

APPLICATION

SPC Resources, LLC ("Applicant") (OGRID No. 372262) through its undersigned

attorneys, hereby files this application with the Oil Conservation Division pursuant to the

provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone

Spring formation underlying a standard 633.53-acre, more or less, horizontal well spacing unit

comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12,

Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its

application, Applicant states:

Applicant is a working interest owner in the proposed horizontal spacing 1.

unit and has the right to drill thereon.

Applicant seeks to dedicate the above-referenced horizontal spacing unit to the 2.

proposed (1) Hanna #201H well, and (2) Hanna #301H well, both of which are to be

horizontally drilled from a common surface location in the SW/4 NW/4 (Unit E) of

Section 8, Township 22 South, Range 27 East, to bottom-hole locations in the NW/4

NW/4 (Unit D) of Section 12.

Applicant has sought and been unable to obtain voluntary agreement for the 3.

development of these lands from all of the working interest owners in the subject spacing unit.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

- 4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this proposed unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Ву:\_

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR SPC RESOURCES, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 21133** 

AFFIDAVIT OF COLLEEN BRADLEY
IN SUPPORT OF CASE NO. 21133

Colleen Bradley, of lawful age and being first duly sworn, declares as follows:

1. My name is Colleen Bradley. I work for Santo Petroleum, an affiliate of SPC

Resources, LLC ("SPC"), a Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division

as an expert witness in petroleum land matters. I graduated from the University of Texas Tech

with a Bachelor of Business Administration in Energy Commerce in 2015. Since 2015, I have

worked with SPC as a Landman in the Permian Basin. I am a member of American Association

of Professional Landman and Houston Association of Professional Landman.

3. SPC Exhibit C-1 is my resume reflecting my education and experience in

petroleum land matters. I seek to have my credentials accepted by the Division as an expert

petroleum landman.

4. I am familiar with the application filed by SPC in this case, and I am familiar with

the status of the lands in the subject areas.

5. None of the uncommitted parties in this case has indicated opposition to the pooling

application, and therefore I do not expect any opposition at the hearing.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C

Submitted by: SPC Resources, LLC
Hearing Date: March 05, 2020

Case No. 21133

- 6. SPC Exhibit C-2 is a project locator map identifying the proposed horizontal spacing unit in this case that includes only fee lands. The proposed wellbores of the Hanna #201H well and the Hanna #301H well are depicted by a black lines.
- 7. SPC Exhibit C-3 is a plat showing Sections 7 and 12, with the proposed spacing unit outlined in red and the Carlsbad city limits reflected in thick black line. This plat also reflects the city blocks and streets. There are several different colors on the map that reflect the status of SPC's efforts to lease each tract within the spacing unit: (1) solid yellow shading reflect tracts leased by SPC; (2) hatch yellow shading reflects tracts partially leased by SPC; (3) grey shading reflects tracts leased by other working interest owners; and (4) light blue shading reflect unleased tracts.
- 8. SPC is seeking an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 633.53-acre, more or less, horizontal well spacing unit comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit").
  - 9. SPC seeks to dedicate this spacing unit to the following proposed initial wells:
- (1) **Hanna** #201H well (API No. pending) to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, to a bottom-hole location in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East.
- (2) Hanna #301H well (API No. pending) to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit E) of Section 8, Township 22 South, Range 27 East, to a bottom-hole location in the NW/4 NW/4 (Unit D) of Section 12, Township 22 South, Range 26 East.
- 10. SPC has prepared draft Form C-102s for these proposed wells, copies of which are attached hereto as SPC Exhibit C-4 and SPC Exhibit C-5.

- 11. The completed intervals of the proposed Hanna #201H well and Hanna #301H well will be within 330' of the quarter-quarter line separating the N/2 N/2 and the S/2 N/2 of Sections 7 and 12 to allow inclusion of this acreage into a standard 633.53-acre horizontal well spacing unit.
- 12. SPC has been advised by the Division's District Office that these wells have been placed in the Esperanza; Bone Spring Pool. The Pool Code for these proposed wells is 97755.
  - 13. There are no depth severances in the Bone Spring formation.
- 14. SPC Exhibit C-6 is a unit recapitulation, showing the percentage of ownership interests in the horizontal spacing unit as between the working interests and the unleased mineral interests that SPC seeks to pool in this case. SPC is also seeking to pool overriding royalty interest owners in this unit.
- 15. SPC Exhibit C-7 identifies the working interest owners and their percentage of ownership interests in the proposed Hanna #201H well and Hanna #301H well. SPC is seeking to pool the working interest owners highlighted in grey.
- 16. SPC has made a good faith effort to locate every working interest owner that remains to be pooled and has maintained detailed mail tracking records reflecting SPC's attempts to contact every working interest owner to provide a well proposal letter and notice of the pooling hearing.
- 17. SPC sent well proposal letters, together with corresponding AFEs, to the working interest owners in this case. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the example well proposal letters, along with the AFE, are attached hereto as SPC Exhibit C-8.

- In addition to the well proposal letters, SPC undertook additional good faith efforts to locate and contact each uncommitted working interest owner in this proposed spacing unit. First, SPC started with the last known address of record corresponding to the leasehold owned within the unit. From there, SPC updated corporate addresses using common internet search engines and publicly available sites with phone number and address information. If the hearing notice was undeliverable, the notice was also sent via email. SPC has also maintained detailed records of follow-up emails and phone calls to every working interest owner.
- 19. SPC has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases to locate each of the parties owning an interest in the proposed spacing unit, which includes hundreds of individual town-lot tracts.
- 20. SPC's contract land brokerage company, Schoeffler Energy Group, conducted the following research process to identify the mineral owners within this spacing unit:
  - a. Developed a chain of title for each lot/tract from inception of the records (patent) to current using the records of: (1) Guaranty Title Company title plant in Carlsbad, NM; (2) Currier Abstract Co. title plant in Artesia, NM; and (3) Eddy County Clerk's records;
  - Reviewed every conveyance in the chain of title for each lot/tract to identify
     the mineral owner(s) through time;
  - c. Searched each mineral owner(s) name from his/her acquisition of the property to current in the following records: (1) Eddy County Clerk; (2) Eddy County Probate Court Clerk of Eddy County; and (3) Eddy County District Court Clerk; and

- d. If a mineral deed, probate, or other form of conveyance was found while searching the mineral owner(s) names, SPC repeated the third step for all the mineral owner(s) found.
- 21. Based on the research process described in the preceding paragraph, SPC's contract land brokerage company also prepared Mineral Ownership Reports ("MOR") or Limited Certificate of Title ("LTC") for each interest identified and maintained copies of every MOR/LTC on a tract-by-tract basis in each lease file or unleased mineral interest owner file.
- 22. SPC identified over 300 unleased mineral interest owners in the proposed spacing unit. SPC maintains records of the efforts to lease each unleased mineral interest in a file that details the attempts taken to reach/identify each owner and secure a lease.
  - 23. To ensure accurate ownership information, SPC also obtained the following:
    - a. Title Opinions to current for tracts three (3) acres and larger;
    - b. Title Opinions to the last dedication of a subdivision, to limit the risk of a systematic title failure, and then each tract (smaller than three acres) within the subdivision has been brought forward with an MOR or LTC;
    - c. Any tract outside of a subdivision, but smaller than three acres is based on an MOR/LTC to current.
- 24. SPC Exhibit C-9 is the letter sent to all unleased mineral interest owners offering to lease the minerals in the proposed horizontal spacing unit. This letter was often sent multiple times and to multiple possible addresses for each unleased mineral interest owner from 2017 to present after undertaking the owner identification steps outlined in paragraph 25 immediately below.

- 25. SPC attempted to locate mineral owners in Carlsbad by knocking on doors and leaving door hangers with information about SPC Resources leasing within the City of Carlsbad (with contact information for SPC's local office). SPC would then send generic offer letters to identified mineral owners to the last known address of record, addresses in the Carlsbad/Eddy County phone book, from the Eddy County Assessor, and various online search tools for addresses and numbers. SPC also called any numbers found in the phone book or on our online search tools/websites and left voicemails, if possible. Additionally, SPC searched various websites to identify and contact heirs (or the heirs if deceased). Finally, SPC also hired two residents who have lived in Carlsbad for many years to help SPC find interest owners.
- 26. SPC has also worked with the City of Carlsbad to obtain leases of both the private and public interests in the proposed Unit. In August 2017, SPC explained the project to the City of Carlsbad at the Carlsbad City Council meeting and sought approval to go door-to-door to solicit standard oil and gas leases for mineral rights from individual owners of lots, and to enter into a lease with the City of its mineral rights in the proposed unit.
- 27. On October 10, 2017, the City of Carlsbad adopted Ordinance No. 2017-28 authorizing the Granting of an Oil and Gas Lease on certain minerals (mainly streets, roads, alleys and some parks) owned by the City. SPC Exhibit C-10 is a copy of Ordinance No. 2017-28 and the City's lease that covers lands within the Unit proposed in this case.
- 28. Also, in October of 2017, SPC secured a lease from the Board of Education of the Carlsbad Municipal Schools that covers lands within the Unit proposed in this case, which is attached as SPC Exhibit C-11.

- 29. SPC has undertaken good faith efforts to locate and to reach an agreement with the locatable uncommitted interest owners of every tract, and SPC maintains town-lot tract files detailing the attempts taken to identify and contact each owner and secure a lease.
- 30. SPC will continue to work to reach a voluntary agreement with any of the proposed pooled parties, and if successful before the Division enters any order in this case, I will let the Division know that SPC is no longer seeking to pool that party.
- 31. Due to the significant number of unleased mineral interests in this case, SPC requests an extension of the 30-day election period following the issuance of the pooling order to allow sufficient time for SPC to complete the mailing process.
- 32. SPC seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what SPC and other operators are charging in this area for these types of wells. SPC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division.
- 33. SPC Exhibit C-12 is the letter providing notice of this hearing that SPC sent by certified mail to each of the uncommitted interest owners in this case.
  - 34. The USPS tracking information for each of the hearing notice letters as follows:
    - a. SPC Exhibit C-13 contains the mailing status for the notice letters to the working interest owners;
    - b. SPC Exhibit C-14 contains the mailing status for the notice letters to the overriding royalty interest owners; and
    - c. SPC Exhibit C-15 contains the mailing status for the notice letters to the unleased mineral interest owners.

- 35. SPC Exhibit C-16 is an Affidavit of Publication reflecting that SPC caused notice of this hearing to be published at least ten (10) business days before this hearing in the newspaper of general circulation in Eddy County.
- 36. SPC Exhibits C-1 through C-16 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Collies Bradley

Colleen Bradley

STATE OF TEXAS

**COUNTY OF HARRIS** 

SUBSCRIBED and SWORN to before me this

day of February 2020 by

Colleen Bradley.

MONICA IBRAHIM
Notary Public
STATE OF TEXAS
My Comm. Exp. 08-13-2
Notary ID # 13168136-7

NOTARY PUBLIC

My Commission Expires:

### COLLEEN BRADLEY

Houston, Texas | whitcbradley@gmail.com

### **EDUCATION**

Texas Tech University, Rawls College of Business

Bachelor of Business Administration in Energy Commerce

Lubbock, TX Graduated May 2015

Texas Tech University, Rawls Center for Global Engagement

Studied Abroad - Economic Problems in Developing Countries and Corporate Finance

London, England June 2013 - July 2013

### **WORK EXPERIENCE**

Santo Petroleum

Houston, TX

Land Negotiator

January 2017 - Present

- Prepare and negotiate agreements including but not limited to Joint Operating Agreements, Leases (Fee/State/Federal), Assignments, Surface Use Agreements, Confidentiality Agreements, Farmouts, Communitization Agreements, Pooling Agreements, etc.
- Perform and supervise due diligence for divestiture and acquisition projects
- Manage activities of field brokers for operations including leasing, title due diligence, compulsory pooling and related transactions
- Create and maintain a land tracking tool for non-operated well activities regularly used by management
- Analyze division orders and title curative documents for operated and non-operated wells to confirm and correct working interest, royalty and overriding ownership
- Process all incoming land documents to guarantee deadlines are met and work is completed on time
- Ensure that all files are properly set up within Enertia and the company network
- Negotiate Master Service Agreements and manage procurement activity

Santo Petroleum Artesia, NM

Land Administrator

June 2015 - January 2017

- Processed all incoming and outgoing land administration documents for review and approval
- Assisted in preparing and organizing critical land documents
- Researched internal and external ownership information for various projects
- Organized land records such as well files, lease files, title opinions, contracts, reports, etc.

Santo Petroleum Lubbock, TX

Field Land Intern

June 2014 - June 2015

- Identified mineral and royalty ownership for potential leasing acquisitions
- Conducted title research in the courthouse and abstract offices of Lubbock and Hockley County

### LEADERSHIP AND ORGANIZATIONS

**American Association of Professional Landman** 

Houston, TX February 2016 - Present Active Member

Houston Association of Professional Landman

Active Member

Houston, TX May 2018 - Present

**Big Brothers Big Sister of America** 

Mentor

Houston, TX April 2018 - Present

**Energy Commerce Association** 

Member

Lubbock, TX September 2013 - May 2015

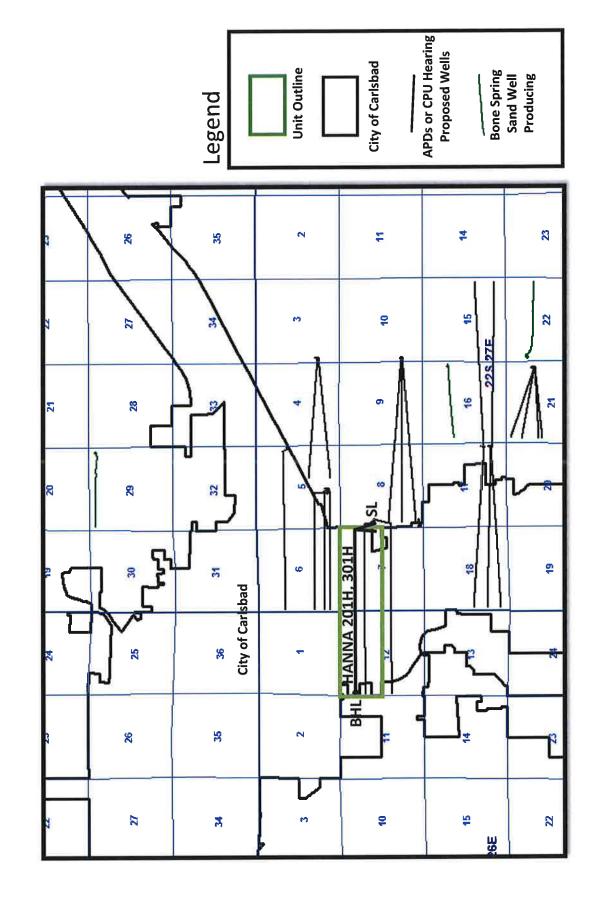
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C1

Submitted by: SPC Resources, LLC Hearing Date: March 05, 2020

Case No. 21133

# HANNA UNIT 7-12 PROJECT LOCATOR MAP



HANNA UNIT 7-12 GEOLOGICAL SUPPORT

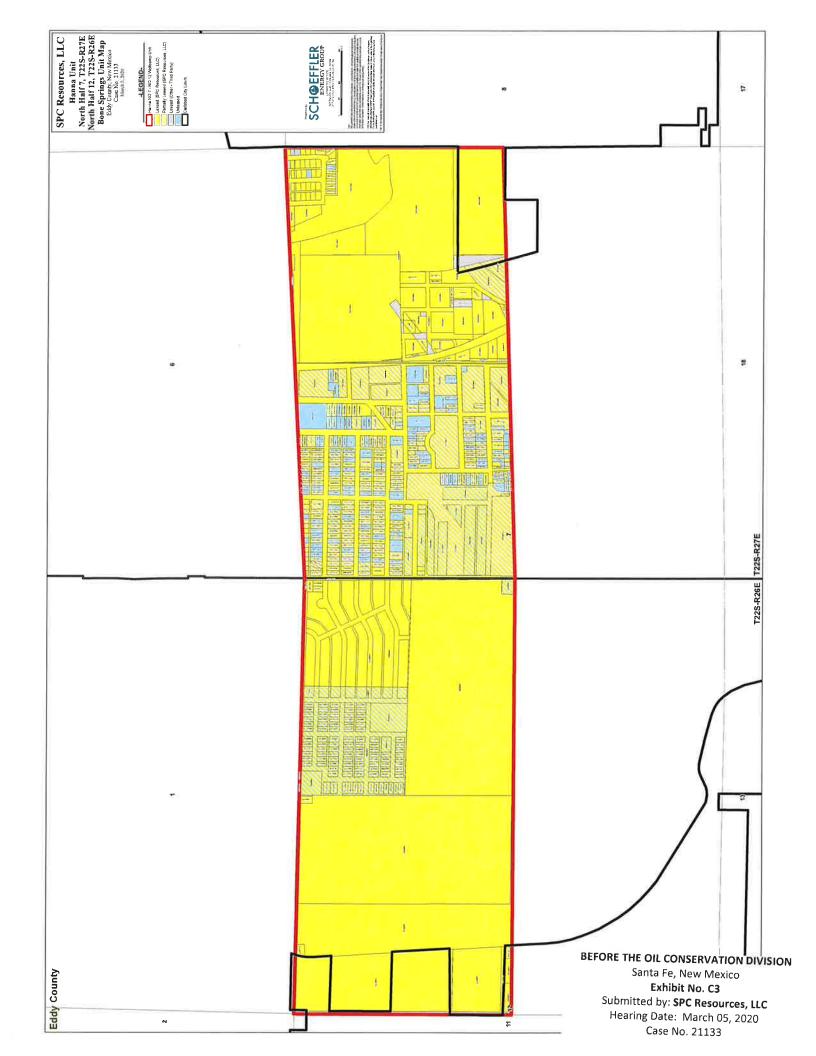
2/28/2020 2010

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: **SPC Resources, LLC** Hearing Date: March 05, 2020 Case No. 21133



DISTRICT I DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

### DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

### OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

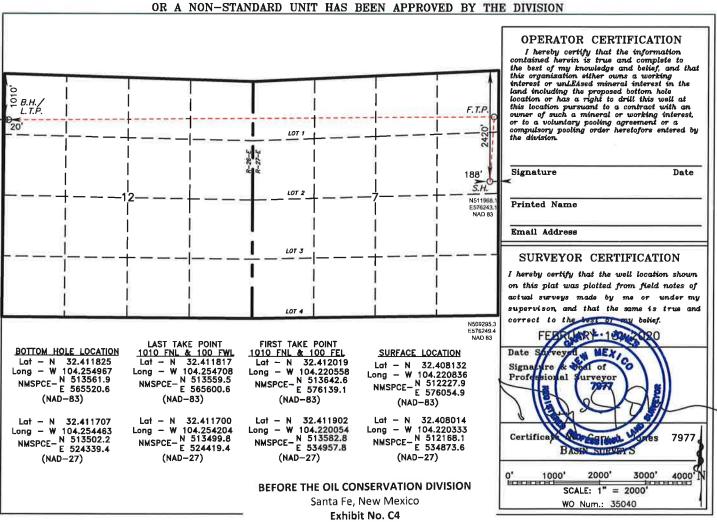
Santa Fe, New Mexico 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

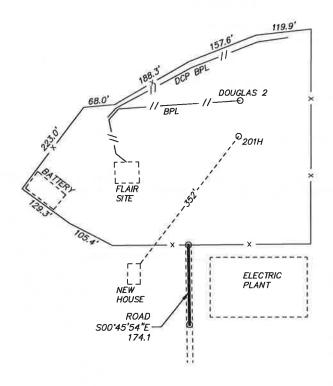
API Number				Pool Code Pool Name 97755 ESPERANZA BONE SPR					RING POOL		
Property Code				Well No							
OGRID No			SP	Operator Nan C RESOURCE				Elevation 3102'			
					Surface Loc	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County		
Н	7	22 S	27 E		2420	NORTH	EAST	EDDY			
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line   Feet from the		East/West line	County		
D	12	22 S	26 E		1010	NORTH	20	WEST	EDDY		
Dedicated Acres	Joint of	r Infill Co	nsolidation (	Code O	der No.						

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Submitted by: SPC Resources, LLC Hearing Date: March 05, 2020 Case No. 21133

### SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST. N.M.P.M., NEW MEXICO. LEA COUNTY,



SPC RESOURCES, LLC HANNA 201H ELEV. - 3102'

Lat - N 32.408132 Long - W 104.220836 NMSPCE- N 512227.9 E 576054.9 (NAD-83)

Lat - N 32.408014 Long - W 104.220333 NMSPCE- N 512168.1 E 534873.6 (NAD-27)

CARLSBAD, NM IS ±1 MILES TO THE NORTHWEST OF LOCATION. 200 400 FEET 200

SCALE: 1" = 200'

### SPC RESOURCES, LLC

HANNA 201H / WELL PAD TOPO

THE HANNA 201H LOCATED 2420' FROM

THE NORTH LINE AND 188' FROM THE EAST LINE OF SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

focused on excellence in the olifield

P.O. Box 1786 (575) 393-7316 - Office 1120 N. West County Rd. (575) 392-2206 - Fax Hobbs, New Mexico 88241 basinsurveys.com

Sheet 1 of 1 W.O. Number: 35040 Drawn By: J GOAD Date: 2-21-2020 Survey Date: 2-13-2020

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Fhone (675) 993-6161 Fax: (676) 993-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Fhone (675) 748-1283 Fax: (676) 745-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (606) 334-5178 Fax: (506) 334-5170
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

### OIL CONSERVATION DIVISION

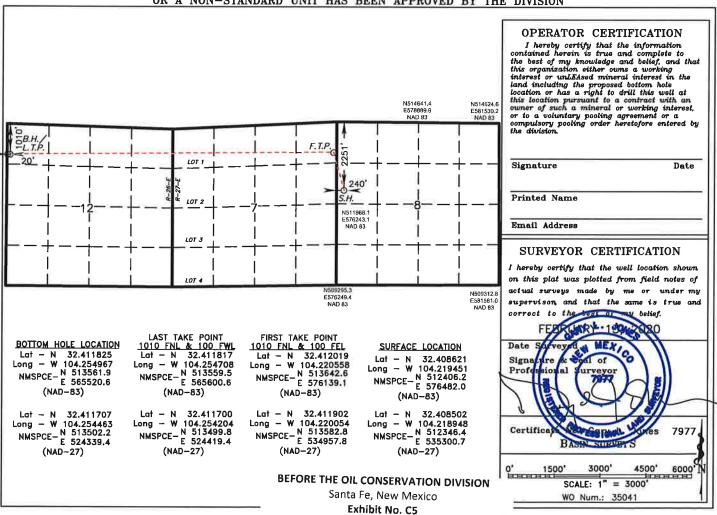
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

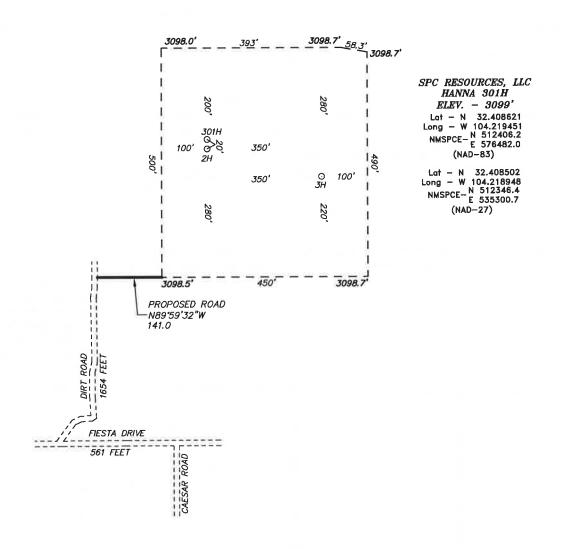
API Number				Pool Code Pool					Pool Name	ne			
					9775	55		ESPERANZA BONE SPRING POOL					
Property Code						Pro	perty Nan	1e		Well No	Well Number		
				HANNA						301H			
OGRID N	о.					Оре	rator Nan	Je		Eleva			
						SPC RES	OURCE	S, LLC		309	9'		
· ·				Surface Location									
UL or lot No.	Section	Townsh	ip	Range	Lot I	dn Feet f	rom the	SOUTH/South line	East/West line	County			
Ε	8	22	S	27 E		2	251	NORTH	240	WEST	EDDY		
				Bottom	Hole	Location	If Diffe	erent From Sur	face				
UL or lot No.	Section	Townsh	ip	Range	Lot I	dn Feet f	rom the	SOUTH/South line	Feet from the	East/West line	County		
D	12	22	S	26 E		1	010	NORTH	20'	WEST	EDDY		
Dedicated Acres	Joint o	r Infill	Cor	nsolidation (	Code	Order No.							
633.53													

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submitted by: **SPC Resources, LLC**Hearing Date: March 05, 2020
Case No. 21133

SECTION 8, TOWNSHIP 22 SOUTH, RANGE 27 EAST. N.M.P.M., NEW MEXICO. LEA COUNTY,



CARLSBAD, NM IS ±1 MILES TO THE NORTHWEST OF LOCATION. 400 FEET 200 SCALE: 1" = 200'

### SPCRESOURCES,

REF: HANNA 301H / WELL PAD TOPO

THE HANNA 301H LOCATED 2251' FROM

THE NORTH LINE AND 240' FROM THE WEST LINE OF SECTION 8, TOWNSHIP 22 SOUTH, RANGE 27 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

W.O. Number:

35041

Drawn By: J GOAD

P.O. Box 1786 (575) 393-7316 - Office 1120 N. West County Rd. (575) 392-2206 - Fax Hobbs, New Mexico 88241 basinsurveys.com

Sheet 1 of 1 Sheets Survey Date: 2-13-2020 Date: 2-21-2020

WORKING INTEREST OWNER	Δ	IET ACRES	INTEREST
Leased (SPC Resources, LLC)		575.40783	0.90825665
Leased (Other - Third Party)		7.14880	0.01128407
Unleased		50.97337	0.08045928
	TOTAL	633.53000	1.0000000

Santa Fe, New Mexico
Exhibit No. C6
Submitted by: SPC Resources, LLC

Hearing Date: March 05, 2020 Case No. 21133

SPC Resources, LLC         INTEREST OWNER(S)         TYPE         UNIT NET AC         WI           SPC Resources, LLC         UMI         575,40783         0.9082566.           Unleased         UMI         50,97337         0.0003207.           EGG Resources, Inc.         WI         0.20320         0.00051385.           Edgacy Reserves Operating, LP         WI         0.28760         0.0061385.           Enduring Resources IV, LLC         WI         0.28760         0.0004769.           I. R. Rowan, Inc.         WI         0.28760         0.0004746.           OXY USA WTP LP         WI         0.30073         0.0004746.           OXY USA WTP LP         WI         0.30073         0.0004746.           Michael Grace         WI         0.30073         0.0004746.           Winston Grace         WI         0.30073         0.0004746.           Winston Grace         Christ in You the Hope of Glory         WI         0.14380         0.0002269.           Christ in You the Hope of Glory         Media Fellowship International         WI         0.14380         0.0002280.           Hedia Fellowship International         WI         0.14380         0.0002280.           Herstar Resources O&G, LLC         WI         0.14380	633.53 ACRE NORTH HALF (N/2) SECTION 7 & NORTH HALF (N/2) SECTION 12 HANNA UNIT	LF (N/2) SE	CTION 12 HANN	IA UNIT
MIAII         575.40783           ng, LP         WI         0.20320           LC         WI         0.28760           LC         WI         0.28760           LC         WI         0.28760           LC         WI         0.28760           MI         0.28703         WI         0.25780           Mol         WI         0.30073         WI         0.30073         WI         0.30073         WI         0.14380         AI         0.14380         WI         0.14450         WI         0.14450         WI         0.14450         WI <th>INTEREST OWNER(S)</th> <th>TYPE</th> <th>UNIT NET AC</th> <th>W</th>	INTEREST OWNER(S)	TYPE	UNIT NET AC	W
ng, LP         VIII         50.97337           ng, LP         WI         0.20320           LC         WI         0.28760           LC         WI         0.28760           MI         0.28730           WI         0.25780           WI         0.30073           Boys and Girls Harbor         WI         0.30073           Edlory         WI         0.14380           ational         WI         0.14380           The Winston Revocable Trust         WI         0.14380           YLC         WI         0.14360           WI         0.14380         0.14380           WI         0.03073         0.14380           WI         0.14380         0.14380           WI         0.14380         0.14380           WI         0.03073         0.14380           WI         0.03073         0.14380           WI         0.03073 <td>SPC Resources, LLC</td> <td>WI</td> <td>575.40783</td> <td>0.90825665</td>	SPC Resources, LLC	WI	575.40783	0.90825665
ng, LP         WI         0.20320           ng, LP         WI         3.90160           LC         WI         0.28760           LC         WI         0.25780           WI         0.30073           WI         0.30073           WI         0.30073           Avioral         WI         0.14380           Ational         WI         0.14380           Ational         WI         0.14380           The Winston Revocable Trust         WI         0.14380           YILC         WI         0.14450           TOTALS         WI         0.14450	Unleased	IMU	50.97337	0.08045928
ng, LP         WI         3.90160           LC         WI         0.28760           LC         WI         0.28630           MI         0.25780         0.30073           MI         0.30073         0.30073           MI         0.30073         0.30073           Boys and Girls Harbor         WI         0.14380           f Glory         WI         0.14380           ational         WI         0.14380           The Winston Revocable Trust         WI         0.14380           WI         0.14380         0.14450           WI         0.14450         0.14450	EOG Resources, Inc.	IM	0.20320	0.00032074
LC       WI       0.28760         MI       0.28630         MI       0.25780         MI       0.30073         MI       0.30073         MI       0.30073         MI       0.30073         MI       0.14380         Ational       WI       0.14380         The Winston Revocable Trust       WI       0.43360         The Winston Revocable Trust       WI       0.14380         WI       0.14380       WI         WI       0.14380       WI         WI       0.3350       WI	Legacy Reserves Operating, LP	IM	3.90160	0.00615851
MI         0.28630           MI         0.25780           MI         0.30073           MI         0.30073           MI         0.30073           MI         0.14380           Ational         WI         0.14380           ational         WI         0.14380           The Winston Revocable Trust         WI         0.14380           WI         0.14380         WI           WI         0.14450         WI           WI         0.14450         C33.5300	Enduring Resources IV, LLC	IM	0.28760	0.00045396
WI         0.25780           WI         0.30073           WI         0.30073           Boys and Girls Harbor         WI         0.30073           f Glory         WI         0.14380           ational         WI         0.14380           The Winston Revocable Trust         WI         0.14380           I, LLC         WI         0.14450           TOTALS         KI         0.14450	J. R. Rowan, Inc.	IM	0.28630	0.00045191
WI         0.30073           MI         0.30073           Boys and Girls Harbor         WI         0.30073           f Glory         WI         0.14380           ational         WI         0.14380           The Winston Revocable Trust         WI         0.14380           I, LLC         WI         0.14450           TOTALS         KI         0.14450	OXY USA WTP LP	IM	0.25780	0.00040693
Grace         WI         0.30073           nc. f/k/a Boys and Girls Harbor         WI         0.30073           e Hope of Glory         WI         0.14380           ip International         WI         0.14380           rustee of The Winston Revocable Trust         WI         0.14380           rces O&G, LLC         WI         0.14380           rces O&G, LLC         WI         0.14450           rces O&G, LLC         WI         6.33.53000	Corinne Yvonne Sumner	IM	0.30073	0.00047468
nc. f/k/a Boys and Girls Harbor         WI         0.30073           e Hope of Glory         WI         0.14380           nip International         WI         0.14380           rustee of The Winston Revocable Trust         WI         0.43350           rces O&G, LLC         WI         0.14450           rces O&G, LLC         WI         0.14450	John Zacharias Grace	IM	0.30073	0.00047468
nc. f/k/a Boys and Girls Harbor       WI       0.30073         e Hope of Glory       WI       0.14380         ip International       WI       0.14380         rustee of The Winston Revocable Trust       WI       0.43350         rces O&G, LLC       WI       0.14450         rces O&G, LLC       Constant       Constant         rces O&G, LLC       WI       0.14450	Michael Grace	IM	0.30073	0.00047468
WI         0.14380           WI         0.14380           NI         0.14380           NI         0.14380           WI         0.43350           WI         0.14450           TOTALS         633.53000	Winston Grace	IM	0.30073	0.00047468
MI         0.14380           inston Revocable Trust         WI         0.14380           MI         0.43350         0.14450           TOTALS         633.53000	SCAN-Harbor, Inc. f/k/a Boys and Girls Harbor	IM	0.14380	0.00022698
al         WI         0.14380           Winston Revocable Trust         WI         0.43350           Winston Revocable Trust         WI         0.14450           TOTALS         633.53000	Christ in You the Hope of Glory	IM	0.14380	0.00022698
Winston Revocable Trust         WI         0.43350           TOTALS         WI         0.14450           TOTALS         633.53000	Media Fellowship International	WI	0.14380	0.00022698
WI 0.14450 TOTALS 633.53000	-	WI	0.43350	0.00068426
633.53000	Enerstar Resources O&G, LLC	MI	0.14450	0.00022809
	TOTALS		633.53000	1.00000

BLUE = has remitted an election to Participate

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C7

Submitted by: **SPC Resources, LLC** Hearing Date: March 05, 2020 Case No. 21133

### SPC RESOURCES, LLC

C/O SCHOEFFLER ENERGY GROUP 224 RUE DE JEAN, LAFAYETTE, LA 70508

January 2, 2019

Via: Certified Mail Return Receipt Mail

SPC Resources, LLC P.O. Box 1020 Artesia, NM 88211

Re: Proposed Horizontal Bone Spring Wells Hanna 201H & Hanna 301H (the "Wells") North Half (N/2) of Section 7, T22S-R27E North Half (N/2) of Section 12, T22S-R26E Eddy County, New Mexico

To whom it may concern,

SPC Resources, LLC ("SPC") as Operator hereby proposes to form a 633.53 acre working interest unit to include the North Half (N/2) of Section 7, Township 22 South, Range 27 East and the North Half (N/2) Section 12, Township 22 South Range 26 East for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. SPC hereby proposes to drill and operate the following Bone Spring Wells:

- 1. Hanna 201H to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 8, T22S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 12, 22S-26E. We anticipate drilling to an approximate total vertical depth of 7175 feet and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 17850 feet.
- 2. *Hanna 301H* to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 8, 22S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 12, 22S-26E. We anticipate drilling to an approximate total vertical depth of 8590 feet and plan to continue drilling horizontally to the west to the proposed bottom hole location at an approximate total measured depth of 19300 feet.

Regarding the above Wells, enclosed for your further handling and information are copies of our Authorization for Expenditure ("AFE") for the two Wells. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

SPC is proposing to drill these Wells under the terms of a modified 1989 Horizontal AAPL form Operating Agreement. Said Operating Agreement will be made available for your review upon request and contains the following provisions. The Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 100%/300%/300%.

Please return a copy of this letter indicating your election to participate or not to participate in the drilling and completion of the Wells in the spaces provided below. Should you elect to participate, please also sign and return the enclosed AFE(s). Please return your elections via email to <a href="mailto:cbradley@santopetroleum.com">cbradley@santopetroleum.com</a> or by mail using the enclosed self-addressed envelope.

Thank you for your consideration of this proposal. Please contact me at (713) 600-7501, if you have any questions.

Sincerely,

SPC Resources, LLC

Colleen Bradley
Landman

Hanna 201H
Elects not to participate in the drilling and completion of the captioned well.
Elects to <u>participate</u> for its proportionate share of the costs detailed in the enclosed AFE for the captioned well.
Hanna 301H
Elects <u>not to participate</u> in the drilling and completion of the captioned well.
Elects to <u>participate</u> for its proportionate share of the costs detailed in the enclosed AFE for the captioned well.
SPC Resources, LLC
Name:
Title:
Date:
Telephone:
Email:

WELL: Hanna 201H		SHL (X)	8-22S-27E	WELL TYPE :	Delineation	PROPERTY#	P0075-902-025-01
PROSPECT Caveman		SHL (Y)	8-22S-27E	WELL PROFILE:	Horizontal	AFE#:	00326
OPERATOR SPC Resource	es, LLC	BHL (X):	12-22S-26E	PROPOSED TVD:	7,175	AFE VERSION	Revision 0
CNTY ; ST Eddy	NM	BHL (Y):	12-22\$-26E	PROPOSED MD :	17,850	VERSION DATE	December 9, 2019
FIELD : Bone Spring		DATUM	NM NAD 27	FORM@TD:	2nd Bone Spring	API#	TBD
The state of the s							

LOCATION CAVEMAN PAD
PROPOSAL Drill and complete a horizontal 2nd Bone Spring well.

TANGIBLES			DRALLIN	G	CC	OMPLETION		TOTALS
LOC - ACCESS, DAMAGES & RIGHT OF WAY			\$ 3	00,000	\$	50,000	\$	350,00
LOC - SURVEY, STAKE, BUILD, REPAIR & RECLAIM			\$ 1	64,000	\$	150,000	S	314,00
		LOCATION SUBTOTALS	\$ 4	64,000	\$	200,000	\$	664,00
RIG - MOBILIZATION			\$ 1	25,000	\$		\$	125,00
RIG - DRILLING - DAYWORK	\$	19,000.00 per day	\$ 5	70,000	S	- 02	\$	570,0
RIG - DRILLING - FOOTAGE NA	\$	- per foot	5	- 0	\$	74	\$	- 3
RIG - DRILLING - TURNKEY NA	\$	- per foot	\$		\$	¥	\$	
RIG - COMPLETION	\$	6,000.00 per day	\$	100	\$	12,000	S	12,0
RIG - REVERSE UNIT, COILED TUBING UNIT			S	53	\$	105,000	\$	105,0
RIG - FUEL & POWER	\$	5,000.00 per gallon	\$ 2	32,500	\$	70,000	S	302,5
		RIGS SUBTOTALS	\$ 9	27,500	\$	187,000	\$	1,114,5
FLUID - WATER - FRESH & BRINE (INCLUDES TRUCKING, LINE RENTAL & PUM	RENTAL)		S	60,000	\$	750,000	\$	810,0
FLUID - MUD & CHEMICALS	I SOUTH COLUMN		\$ 2	40,000	\$	72	5	240,0
FLUID - DISPOSAL - WATER, MUD & CUTTINGS			\$	60,000	s	300,000	\$	360,0
TEGIO DIGITORAL - MITTER, MODICI COTTINGO		FLUIDS SUBTOTALS		60,000	\$	1,050,000		1,410,0
TOOLS - BITS & BOTTOM HOLE ASSEMBLY (INCLUDING NON-STEERABLE MO	(ORS)			25,000	8	10,000		135,0
TOOLS - DRILL STRING & TUBING WORK STRING - RENTAL	,			70,000	5	24,500		94,5
TOOLS - BLOW OUT PREVENTERS & CHOKES - RENTAL			\$	. 5,000	\$	48,000	_	48,0
TOOLS - OTHER (TANKS, FISHING TOOLS, MUD EQUIPMENT, & CONSUMABLE.	(2)			22,000	\$	216,000	_	438,0
TOOLS - OTHER (TANKS, FISHING TOOLS, MIDD EGOII WILHT, & CONSUMABLE	01	TOOLS SUBTOTALS		17,000	s	298,500	_	715,5
CEMENT - CASING		10020 0001011125	110	30,000	100	85,000		215,0
				11,000	\$	25,000	_	36,0
CEMENT - FLOAT EQUIPMENT & OTHER CASING HARDWARE  CEMENT - REMEDIAL (SQUEEZING & PLUG BACK)  MA			\$	11,000	\$	23,000	\$	00,0
CEMENT - REMEDIAL (SQUEEZING & PLUG BACK) NA		CEMENTING SUBTOTALS		41,000	\$	110,000	_	251,0
	_	CEMENTING SOBIOTALS			_	110,000	\$	67,5
EVAL - MUD LOGGING				67,500	\$		\$	07,0
EVAL - CORING (WHOLE CORE)			\$	-	s		\$	
EVAL - DRILL STEM TESTING			S		5		\$	
EVAL - OPEN HOLE WIRELINE LOGGING & CORING			\$		5	1.7	\$	
EVAL - CASED HOLE WIRELINE LOGGING			\$		5	220,000	\$	220,0
EVAL - PERFORATING			\$		\$	220,000	\$	220,0
EVAL - SLICKLINE SERVICES (BOTTOM HOLE PRESSURE, ETC)			\$	-	5		\$	
EVAL - SAMPLING, TESTING & ANALYSIS NA		EVALUATION SUBTOTALS		67,500	5	220,000		287,5
		EVALUATION SUBTOTALS		07,300	-	25,000		25.0
STIM - ACIDIZING			\$		5		_	2,200,0
STIM - HYDRAULIC FRACTURING			S		\$	2,200,000	_	
STIM - EQUIPMENT RENTAL (TREE PROTECTOR, TANKS, PACKER, RETRIEVAL	BLE BRIDGE P		S	-	\$	250,000	-	250,0
		STIMULATION SUBTOTALS	5		5	2,475,000		2,475,0
CONTRACT - LEGAL & PERMITTING SERVICES			\$	-7	5	1.0	\$	
CONTRACT - WELL SITE SUPERVISION				53,000	\$	120,000	-	273,0
CONTRACT - WELL SITE SUPERVISION - HOUSING & COMMUNICATIONS				17,000	\$			45,8
CONTRACT - DIRECTIONAL DRILLING TOOLS, SUPERVISION & SERVICES				55,000	\$	10.000	\$	255,0
CONTRACT - CASING CREWS, TOOLS & TUBULAR INSPECTION				30,000	5	18,000		48,0
CONTRACT - SPECIAL SERVICES (ROUSTABOUTS, WELDERS, WELLHEAD REI				50,000	\$	85,000	_	135,0
CONTRACT - TRUCKING & DELIVERY (WHEN SEPARATE FROM PRODUCT OR	SERVICE COS	51)		50,000	-	225,000		275,0
CONTRACT - OTHER SERVICES (ENGINEERING, GEOLOGIST, HSE, ETC)			\$	7,000	-	45,000		52,0
	CON	RACT SERVICES SUBTOTALS		62,000	-	521,800	-	1,083,6
OPERATOR - OVERHEAD				10,000	\$	10,000		20,0
OPERATOR - EXTRA EXPENSE INSURANCE			\$		5	\i	\$	
OPERATOR - OTHER EXPENSES			\$	-	\$	74	\$	
		ATOR CHARGES SUBTOTALS		10,000		10,000	74	20,0
INTANGIBLE CONTINGENCIES DRILLING: 3,00%		COMPLETION: 3.00%	5	88,470	18	152_169	\$	240_6
					- 5	5.224,469		8,261,5

ANGIBLES				D	RILLING	cc	IMPLETION		TOTALS
SURF - WELLHEAD - (FLANGES, CHOK	ES, VALVES, X-MAS TREE)			\$	45,000	\$	15,000	\$	60,000
SURF - ARTIFICIAL LIFT EQUIPMENT	ESP			\$	73	\$	50,000	\$	50,000
SURF - OTHER EQUIPMENT				\$		\$	14	\$	
	S	URFACE WE	LL EQUIPMENT SUBTOTALS	\$	45,000	\$	65,000	1	110,000
SUB - CASING - CONDUCTOR	20" Conductor set and cemented at 80 I	t s	<ul> <li>per foot</li> </ul>	\$	25,000	S	- 3	\$	25,000
SUB - CASING - SURFACE	16" 75# J-55 STC	\$	65.72 per foot	\$	29,574	\$		S	29,574
SUB - CASING - INTERMEDIATE	10-3/4" 40.58 J-55 & 7-5/8" 29.7# P-110	\$	25.00 per foot	\$	228,750	5	- 2	\$	228,750
SUB - CASING - PRODUCTION	5-1/2", 20 W/FT, HCP-110, Modified DQX	\$	16.50 per foot	\$		\$	294,525	\$	294,525
SUB - TUBING - PRODUCTION	2-7/8", 6.5 W/FT, N-80, EUE	\$	6.00 per foot	\$		\$	40,800	\$	40,800
SUB - SUCKER RODS	NA NA		per foot	\$		\$		\$	- 5
SUB - ARTIFICIAL LIFT EQUIPMENT				\$	- 3	\$	35,000	\$	35,000
SUB - OTHER CONTROLLABLE EQUIPM	MENT			5	- 30	\$	10,000	\$	10,000
SUB - OTHER NON-CONTROLLABLE E	DUIPMENT			S	4	\$		\$	7.5
	SUBS	URFACE WE	LL EQUIPMENT SUBTOTALS		283,324	5	380,325	\$	663,649
LSE - TANKS				\$	- 81	\$	150,000	\$	150,000
LSE - SEPARATION EQUIPMENT	Separator and Equipment			\$		\$	100,000	\$	100,000
LSE - SALES METERS				\$		\$		S	
LSE - FLOWLINES		\$	<ul> <li>per foot</li> </ul>	S	(%)	\$	100,000	\$	100,000
LSE - COMPRESSORS				\$	76 S	5	74	\$	
LSE - ELECTRICAL SYSTEMS				\$	340	\$	100,000	\$	100,000
LSE - SURFACE PUMPS (TRANSFER &	CIRCULATING)			3	- 1	5	30,000	\$	30,000
LSE - OTHER CONTROLLABLE EQUIPM	MENT .			\$		5	75,000	\$	75,000
LSE - OTHER NON-CONTROLLABLE EC	DUIPMENT (CONNECTIONS, VALVES)			\$		\$	100,000	\$	100,000
LSE - TRUCKING & CONSTRUCTION				3	- 6	\$		\$	
	LEA	SE & BATTE	RY EQUIPMENT SUBTOTALS	5	- 24	\$	655,000	S	655,000
TANGIBLE CONTINGENCIES	DRILLING 3.00%		COMPLETION 3.00%	\$	9,850	\$	33,010	\$	42,859
	-11500-5-1100-5-		TOTAL TANGIBLES		338,174	\$	1,133,335	1	1,471,508

AFE GRAND TOTALS | DRILLING | COMPLETION | TOTAL | \$ 3.375,644 \$ 6.357,604 \$ 9.733,447

WELL: Hanna 201H	SHL (X)	8-22S-27E	WELL TYPE:	Defineation	PROPERTY#	P0075-002-025-01
PROSPECT Caveman	SHL (Y)	8-22S-27E	WELL PROFILE	Horizontal	AFE#;	00326
OPERATOR: SPC Resources, LLC	BHL (X)	12-22S-26E	PROPOSED TVD:	7,175	AFE VERSION:	Revision 0
CNTY: ST: Eddy NM	BHL (Y):	12-22S-26E	PROPOSED MD.	17,850	VERSION DATE:	December 9, 201
FIELD : Bone Spring	DATUM:	NM NAD 27	FORM@ TD:	2nd Bone Spring	API#:	TBD
LOCATION: CAVEMAN PAD						

		AFE GRAND TOTALS	DRILLING	COMPLETION	TOTAL
		ALC OTABLE	\$ 3,375,644 \$	6,357,804 \$	9,733,44
PERATOR APPROVAL					
PREPARED BY : Jocelyn Compton	TITLE :	Reservoir Engineer	DATE:	1/2/2020	
APPROVED BY : Henson Yeles	TITLE:	President	DATE		
APPROVED BY:	TITLE:	9	DATE		
)TIGE This Authority For Expenditure (AFE) includes e:	stimates of anticipated costs at the time t	his AFE was prepared. The actual ind	ividual item costs and actual	i total costs are not guara:	nteed and may
DTICE	stimates of anticipated costs at the time t	his AFE was prepared. The actual ind	ividual item costs and actual red which are related to the	l total costs are not guara: execution of the operation	nteed and may n proposed by
DTICE  This Authority For Expenditure (AFE) includes a be more or less than the estimatus in this AFE. B	stimates of anticipated costs at the time t ly signing below you agree to pay your p s Extra Expense (OEE) insurance coverag reptable insurance coverage under the or	his AFE was prepared. The actual indi ro-rata share of any and all costs incu e, then that owner must notify the ope	rred which are related to the erator in writing of such elect	execution of the operation	of the subject
This Authority For Expenditure (AFE) includes a be more or less than the estimates in this AFE. B this AFE.  If any owner chooses to op! out of the Operator's well. Such notification must include proof of acc under an	stimates of anticipated costs at the time t ly signing below you agree to pay your p sextra Expense (OEE) insurance coverage reptable insurance coverage under the or age.	his AFE was prepared. The actual indi ro-rata share of any and all costs incu re, then that owner must notify the ope wner's own policy. Failure to notify th	rred which are related to the vrator in writing of such elect e operator in a timely manor	execution of the operation	n proposed by of the subject sing included

PAGE 2 of 2 Hanna 201H AFE v3

WELL: Hanna 301H	SHL (X):	8-22S-27E	WELL TYPE:	Delineation	PROPERTY#	P0075-002-026-01
PROSPECT Caveman	SHL (Y)	8-22S-27E	WELL PROFILE:	Horizontal	AFE #	60327
OPERATOR: SPC Resources, LLC	BHL (X)	12-228-26E	PROPOSED TVD	8,590	AFE VERSION:	Revision 0
CNTY: ST: Eddy NM	BHL (Y)	12-225-26E	PROPOSED MD	19,300	VERSION DATE	December 9, 2019
FIELD Bone Spring	DATUM:	NM NAD 27	FORM @ TD	3rd Bone Spring	API#	TBD
LOCATION CAVEMAN DAD						

PROPOSAL: Drill and complete a horizontal 3rd Bone Spring well.

NTANGIBLES		DRILLING	COM	PLETION	TOTALS
LOC - ACCESS, DAMAGES & RIGHT OF WAY		\$ 300,000	\$	50,000 \$	350,000
LOC - SURVEY, STAKE, BUILD, REPAIR & RECLAIM		\$ 164,000	\$	150,000 \$	314,000
	LOCATION SUBTOTALS	\$ 464,000	\$	200,000 \$	664,000
RIG - MOBILIZATION		\$ 125,000	\$	- \$	125,000
RIG - DRILLING - DAYWORK •	\$ 19,000.00 per day	\$ 589,000	S	- \$	589,000
RIG - DRILLING - FOOTAGE NA	\$ per foot	\$	\$	- \$	
RIG - DRILLING - TURNKEY NA	\$ per foot	\$	S	- S	
RIG - COMPLETION	\$ 6,000.00 per day	\$	\$	12,000 \$	12,000
RIG - REVERSE UNIT, COILED TUBING UNIT		\$	\$	105,000 \$	105,000
RIG - FUEL & POWER	\$ 5,000.00 pergalion	\$ 240,000	S	70,000 \$	310,000
	RIGS SUBTOTALS	\$ 954,000	\$	187,000 \$	1,141,000
FLUID - WATER - FRESH & BRINE (INCLUDES TRUCKING, LINE RENTAL (	PUMP RENTAL)	\$ 60,000	\$	750,000 \$	810,000
FLUID - MUD & CHEMICALS		\$ 240,000	S	- 5	240,000
FLUID - DISPOSAL - WATER, MUD & CUTTINGS		\$ 60,000	\$	300,000 \$	360,000
TEBB BIO GOVE THAT THE TEBB BIO GOVE THE TEBB BI	FLUIDS SUBTOTALS	\$ 360,000	S	1,050,000 \$	1,410,000
TOOLS - BITS & BOTTOM HOLE ASSEMBLY (INCLUDING NON-STEERABL	E MOTORS)	\$ 125,000	S	10,000   \$	135,000
TOOLS - DRILL STRING & TUBING WORK STRING - RENTAL		\$ 70,000	-	24,500 \$	94,500
TOOLS - BLOW OUT PREVENTERS & CHOKES - RENTAL		\$	S	48,000 \$	48,000
TOOLS - OTHER (TANKS, FISHING TOOLS, MUD EQUIPMENT, & CONSUI	AARI ES)	\$ 229,400	-	216,000 \$	445,400
100ES - OTHER (THANS, FISHING TOCKS, MODE CON MENT, & CONTROL	TOOLS SUBTOTALS	\$ 424,400	-	298,500 \$	722,900
CEMENT - CASING	10023 305101722	\$ 130,000		85,000 \$	215,000
		\$ 11,000	_	25,000 \$	35,000
CEMENT - FLOAT EQUIPMENT & OTHER CASING HARDWARE		\$ 11,000	\$	25,000 \$	30,000
CEMENT - REMEDIAL (SQUEEZING & PLUG BACK) NA	CEMENTING SUBTOTALS	\$ 141,000	_	110,000 S	251,000
	CEMENTING SUBTOTALS	THE RESERVE OF THE PERSON NAMED IN	_	A SECURITY OF THE PARTY OF THE	
EVAL - MUD LOGGING		\$ 67,500	_	- \$	67,500
EVAL - CORING (WHOLE CORE)		\$	\$	- \$	
EVAL - DRILL STEM TESTING		\$	s	\$	7.9
EVAL - OPEN HOLE WIRELINE LOGGING & CORING		\$	\$	. 5	
EVAL - CASED HOLE WIRELINE LOGGING		\$	\$	- \$	200 000
EVAL - PERFORATING		\$	\$	220,000 \$	220,000
EVAL - SLICKLINE SERVICES (BOTTOM HOLE PRESSURE, ETC)		\$	\$	. \$	
EVAL - SAMPLING, TESTING & ANALYSIS NA	BILL HATION OVIDTATAL A	\$	\$	- 5	207 500
	EVALUATION SUBTOTALS	\$ 67,500		220,000 \$	287,500
STIM - ACIDIZING		\$	\$	25,000 \$	25,000
STIM - HYDRAULIC FRACTURING		\$	\$	2,200,000 \$	2,200,000
STIM - EQUIPMENT RENTAL (TREE PROTECTOR, TANKS, PACKER, RET		\$	\$	250,000 \$	250,000
	STIMULATION SUBTOTALS	1 .	s	2,475,000 \$	2,475,000
CONTRACT - LEGAL & PERMITTING SERVICES		\$	\$	- \$	
CONTRACT - WELL SITE SUPERVISION		<b>S</b> 157,500		120,000 \$	277,500
CONTRACT - WELL SITE SUPERVISION - HOUSING & COMMUNICATIONS		\$ 17,500		28,800 \$	46,300
CONTRACT - DIRECTIONAL DRILLING TOOLS, SUPERVISION & SERVICE	S	\$ 263,500	\$	- \$	263,500
CONTRACT - CASING CREWS, TOOLS & TUBULAR INSPECTION		\$ 30,000	+	18,000 \$	48,000
CONTRACT - SPECIAL SERVICES (ROUSTABOUTS, WELDERS, WELLHE		\$ 50,000		85,000 \$	135,000
CONTRACT - TRUCKING & DELIVERY (WHEN SEPARATE FROM PRODUC		\$ 50,000	_	225,000 \$	275,000
CONTRACT - OTHER SERVICES (ENGINEERING, GEOLOGIST, HSE, ETC		\$ 7,000	-	45,000 \$	52,000
	CONTRACT SERVICES SUBTOTALS	\$ 575,500		521,800 \$	1,097,300
OPERATOR - OVERHEAD		\$ 10,000		10,000 \$	20,000
OPERATOR - EXTRA EXPENSE INSURANCE		\$	\$	- \$	- 12
OPERATOR - OTHER EXPENSES		\$	\$	\$	
	OPERATOR CHARGES SUBTOTALS	\$ 10,000	S	10,000 \$	20,000
INTANGIBLE CONTINGENCIES DRILLING: 3.00%	COMPLETION: 3,00%	\$ 89,892	\$	152,169 \$	242,061
TO THE RESIDENCE OF THE PARTY O	TOTAL INTANGIBLES	\$ 3,086,292		5.224.469 S	8,310,761

ANGIBLES				8	RILLING	CON	IPLETION		TOTALS
SURF - WELLHEAD - (FLANGES, CHOK)	ES, VALVES, X-MAS TREE)			\$	45,000	\$	15,000	\$	60,000
SURF - ARTIFICIAL LIFT EQUIPMENT	ESP			\$	727	\$	50,000	\$	50,000
SURF - OTHER EQUIPMENT				\$	400	\$	- 4	\$	- 3
	SUR	FACE WELL EQUIPM	ENT SUBTOTALS	\$	45,000	5	65,000	\$	110,000
SUB - CASING - CONDUCTOR	20" Conductor set and cemented at 80 ft	\$	per foot	\$	25,000	\$	30	\$	25,000
SUB - CASING - SURFACE	16" 75# J-55 STC	\$ 65.7	2 per foot	\$	29,574	\$	23.	\$	29,574
SUB - CASING - INTERMEDIATE	10-3/4" 40.5# J-55 & 7-5/8" 29.7# P-110	\$ 25.0	0 perfoot	\$	263,750	5	(5)	\$	263,750
SUB - CASING - PRODUCTION	5-1/2", 20 N/FT, HCP-110, Modified DQX	\$ 16.5	0 per foot	\$		\$	318,450	\$	318,450
SUB - TUBING - PRODUCTION	2-7/8", 6.5 H/FT, N-80, EUE	\$ 6.0	0 perfoot	\$		\$	49,200	\$	49,200
SUB - SUCKER RODS	NA NA		per foot	S	(2)	\$	- 3/	\$	-
SUB - ARTIFICIAL LIFT EQUIPMENT				\$	323	\$	35,000	\$	35,000
SUB - OTHER CONTROLLABLE EQUIPA	MENT			S	2.00	\$	10,000	\$	10,000
SUB - OTHER NON-CONTROLLABLE EC	QUIPMENT			\$	330	\$	65	\$	
	SUBSUR	RFACE WELL EQUIPM	ENT SUBTOTALS	5	318,324	\$	412,650	S	730,974
LSE - TANKS				\$	35	\$	150,000	-\$	150,000
LSE - SEPARATION EQUIPMENT	Separator and Equipment			S		5	100,000	\$	100,000
LSE - SALES METERS				\$		\$	- 4	5	
LSE - FLOWLINES		\$	per foot	\$	/a1	\$	100,000	\$	100,000
LSE - COMPRESSORS				\$	592	5	500	\$	
LSE - ELECTRICAL SYSTEMS				\$	(*)	s	100,000	5	100,000
LSE - SURFACE PUMPS (TRANSFER &	CIRCULATING)			\$	327	\$	30,000	\$	30,000
LSE - OTHER CONTROLLABLE EQUIPM	ENT			\$	5#5	\$	75,000	\$	75,000
LSE - OTHER NON-CONTROLLABLE EC	NUIPMENT (CONNECTIONS, VALVES)			\$		S	100,000	\$	100,000
LSE - TRUCKING & CONSTRUCTION				\$	(20)	\$	- 4	5	
	LEASE	& BATTERY EQUIPM	ENT SUBTOTALS	\$	5.43	\$	655,000	S	655,000
TANGIBLE CONTINGENCIES	DRILLING 3.00%	COMPLETIC	N 3.00%	\$	10,900	\$	33,980	\$	44,879
The state of the s		7	OTAL TANGIBLES	5	374.224		1,166,630		1,540,853

AFE GRAND TOTALS

| DRILLING | COMPLETION | TOTAL | 5 3,460,516 | \$ 6,391,099 | \$ 9,851,614

WELL:	Hanna 301H	SHL (X):	8-22S-27E	WELL TYPE	Delineation	PROPERTY # . P0075-002-026-0
PROSPECT:	Caveman	SHL (Y):	8-22S-27E	WELL PROFILE	Horizontal	AFE# 00327
OPERATOR:	SPC Resources, LLC	BHL (X):	12-22S-26E	PROPOSED TVD:	8,590	AFE VERSION : Revision 0
CNTY ST	Eddy NM	BHL (Y):	12-22S-26E	PROPOSED MD	19,300	VERSION DATE: December 9, 201
FIELD:	Bone Spring	DATUM	NM NAD 27	FORM@ TD.	3rd Bone Spring	API#. TBD
LOCATION:	CAVEMAN PAD				- Ant	

		AFE GRAND TOTALS	DRILLING \$ 3,460,516 \$	6,391,099 \$	гот
RATOR APPROVAL	200				
PREPARED BY : Jocelyn Compton	TITLE:	Reservoir Engineer	DATE:	1/2/2020	
APPROVED BY : Hanson Yales	TITLE;	President	DATE:		
PPROVED BY:	TITLE:		DATE		
is Authority For Expenditure (AFE) includes es more or less than the estimates in this AFE. By					
is Authority For Expenditure (AFE) includes es more or less then the estimetes in this AFE. Bj s AFE. In y owner chooses to op! out of the Operator's il. Such notification must include proof of acc	r signing below you agree to pay your p  Extra Expense (OEE) insurance coverage  ptable insurance coverage under the or	ro-rate shere of any and all costs incurr ge, then that owner must notify the open	ed which are related to the e	execution of the operation	prop
is Authority For Expenditure (AFE) includes es more or less than the estimates in this AFE. By is AFE. any owner chooses to op! out of the Operator's sil. Such notification must include proof of acc der and charged for the operator's OEE covera	r signing below you agree to pay your p  Extra Expense (OEE) insurance coverage  ptable insurance coverage under the or	ro-rate shere of any and all costs incurr ge, then that owner must notify the open	ed which are related to the e	execution of the operation	prop
his Authority For Expenditure (AFE) includes es more or less than the estimates in this AFE. By its AFE.  any owner chooses to opt out of the Operator's elf. Such notification must include proof of accorder and charged for the operator's OEE covera WKING INTEREST OWNER APPROVAL.	r signing below you agree to pay your p  Extra Expense (OEE) insurance coverage  ptable insurance coverage under the or	ro-rate shere of any and all costs incurr ge, then that owner must notify the open	nd which are related to the e ntor in writing of such electi operator in a timely manor t	execution of the operation	of the

PAGE 2 of 2 Hanna 301H AFE v3

### SPC RESOURCES, LLC

September 10, 2017

RE: Oil & Gas Lease City of Carlsbad Eddy County, New Mexico

Dear Landowner:
My name is and I am representing Santo Petroleum, LLC (doing business as SPC Resources, LLC). Our preliminary title research indicates that you own Oil and Gas minerals in Eddy County, New Mexico. If you or your family have lived in the City of Carlsbad, New Mexico at any point in time, we would like to speak to you about an offer to lease your minerals for oil and gas exploration. Please call me at or on my cell phone at any time regarding this offer to set up an appointment to sign your lease and pick up your bonus payment.
Thank you for your kind consideration in this matter.
Sincerely,
< <landman name="">&gt;</landman>
Petroleum Landman
Agent for Santo Petroleum, LLC
<cell number="">&gt;</cell>
(575) 689-6386 (Carlsbad Field Office)
< <e-mail address="">&gt;</e-mail>

Producers 88 Rev. (5 Year Lease) 7-16

### (FIVE YEAR PAID UP LEASE) OIL AND GAS LEASE

MODIFIED Form 345 Hall-Poorbaugh Press, Inc. Roswell, New Mexico

THIS AGREEMENT made this 11th day of October, 2017, between THE CITY OF CARLSBAD, NEW MEXICO, a municipal corporation, whose address is P.O. Box 1569, Carlsbad, New Mexico 88221, as Lessor, and SPC RESOURCES, LLC, a New Mexico limited liability company whose address is P.O. Box 1020, Artesia, New Mexico 88211-1020, as Lessee.

### WITNESSETH:

Lessor, in consideration of Ten and No/100 Dollars (\$10.00) in hand paid, the royalty provided herein and the agreements of Lessee herein, does hereby grant, lease and let exclusively to Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing, extracting, severing, storing and marketing all oil and gas and all associated gaseous minerals and products and liquid hydrocarbons located in, under, and that may be produced from the following described lands located in Eddy County, New Mexico:

### SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ALL PURPOSES

This Lease covers all of the described land, including any interests therein that Lessor has the right or power to lease, and in addition it covers, and there is hereby granted leased and let, upon the same terms and conditions as set forth herein, all lands, now owned or claimed by Lessor, which are adjacent, contiguous or a part of the described land, whether such additional land be owned or claimed by deed, limitation, or otherwise. The bonus money paid for this Lease shall be effective to cover all such land irrespective of the number of acres contained therein. The land included within this lease is estimated to comprise 331,86 acres, whether it actually comprises more or less: ted, however, the inclusion of such estimated acreage amount herein shall in no way serve to limit the lands and/or acreage covered by this Lease. All such land covered by this Lease is referred to as the "Land" or the "Leased Premises.

The Parties recognize the Leased Premises are all located within the corporate limits of the City of Carlsbad and agree this Lease is a "No Surface Occupancy" lease. Lessee agrees that it is required to secure prior written consent from Lessor in order to locate any of its operations on the surface of the ground of the Leased Premises.

SPECIFICALLY, LESSEE WILL NOT CONDUCT OR LOCATE ITS DRILLING, COMPLETION AND/OR PRODUCTION OPERATIONS ON THE SURFACE OF THE GROUND ON THE LEASED PREMISES IN THE ABSENCE OF PRIOR WRITTEN CONSENT OF LESSOR. NOTHING HEREIN REQUIRES LESSEE TO SECURE LESSOR'S CONSENT TO: (a) OTHERWISE CONDUCT ITS DRILLING, COMPLETION AND PRODUCTION OPERATIONS UNDERNEATH THE SURFACE OF THE GROUND OF THE LEASED PREMISES OR (b) TO GENERALLY USE THE ROADS, ALLEYS AND OTHER RIGHTS OF WAY AVAILABLE TO THE PUBLIC FOR INGRESS AND EGRESS TO LESSEE'S SURFACE LOCATIONS OR TO CONDUCT ANY PHYSICAL SURVEYING OF SAME TO OBTAIN AN ACCURATE MEASUREMENT OF THE LEASED PREMISES OR ADJACENT LANDS.

- 2. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations and/or to the discovery, development or cessation at any time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil or gas is produced from the Land or land with which the Land is pooled hereunder.
- The royalties to be paid by Lessee are: (a) on oil, 3/16ths of that produced and saved from the Land, the same to be delivered at the wells or to the credit of Lessor into the pipe line to which the wells may be connected, Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefore prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from the Land, and sold, or used off the premises or for the extraction of gasoline or other product therefore, the market value at the well of 3/16ths of the gas so sold or used, provided that on gas sold at the wells the royalty shall be 3/16ths of the amount realized from such sale; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used. Lessee may pay or tender as royalty, on or before ninety (90) days after the date on which said well is shut-in and thereafter at annual intervals the sum of \$1.00 per acre, and if such payment is made or tendered, this lease shall not terminate and it will be considered that gas is being produced from this lease in paying quantities. Payment or tender of said shut-in gas royalty may be made by check or draft of Lessee mailed or delivered to the panies entitled thereto on or before the date said payment is due. Any or tender of said smut-in gas royarly may be made by check of drait of Lessee matter or delivered to the parties entitled intend of the date said payment is due. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is renneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable Lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas seles contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by Lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event Lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the Leased Premises) or transports gas off the Leased Premises, Lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed. Lessee shall have free use of oil, gas, coal and water from the Land, except water from Lessor's wells, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting any so used.
- 4. Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the acreage covered by it, or any part or horizon thereof, with other land, lease, leases, mineral estates or parts thereof, for the production of oil or gas. Units pooled hereunder shall not exceed; (i) for a vertical well, the standard spacing unit fixed by law or by the New Mexico Original Nestoness Department (the "NMOCD"), or other lawful authority for the pool or area in which the land is situated, plus a tolerance of 10%, or (ii) for a horizontal well, the acreage dedicated to a "Project Area" approved by the NMOCD or other lawful authority. Notwithstanding the foregoing, should any governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, units thereafter created may conform substantially in size with those prescribed by governmental regulations. Lessee shall file in the appropriate records of the county in which the Leased Premises are situated an instrument describing and designating the pooled acreage as a pooled unit and/or Project Area. The designation may be made either before or after the completion of the well or wells. Operations for drilling on or production of oil or gas from any part of the pooled unit or Project Area shall be considered for all purposes, except the payment of royalty, as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells are located on the Leased Premises, and the entire acreage constituting such unit or units and/or Project Area, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit and/or Project Area, as if the same were included in this lease. There shall be allocated to the land covered by this lease included in any such pooled unit or Project Area that portion of the total production of pooled minerals from wells in the unit and/or Project Area, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit and/or Project Area that is utilized splaying one project Area that is utilized splaying one grations and is Area bears to the total number of surface acres in the unit and/or Project Area, except any portion of a Project Area that is utilized solely for surface drilling operations and is not included as a productive portion of the Project Area (no perforations). The production so allocated will be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of the Land covered hereby and included in said unit and/or Project Area in the same manner as though produced from the Land under the terms of this lease. Any pooled unit or Project Area designated by Lessee, as provided herein, may be dissolved by Lessee by recording an appropriate instrument in the county where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit and/or Project Area. In addition to the foregoing, Lessee at its option is hereby given the right and power from time to time to commit the Land or any part or formation or mineral substance covered hereby to any cooperative or unit agreement or plan of development and operation, and to any modifications thereof, which have been approved by the NMOCD or other lawful governmental authority. In such event, the royalty payable to Lessor hereunder shall be computed and paid on the basis of the oil or gas allocated to such land under the terms of any such agreement or plan of operation, which basis shall be the same by which the royalty due the United States or the State of New Mexico is computed and paid. This lease shall not expire during the life of such agreement or plan and shall be subject to the terms thereof and said agreement or plan of operation shall be filed with the NMOCD, or other lawful authority, and Lessee shall record in the county in which the Leased Premises are situated, an instrument describing such agreement or plan of operation and reflecting the commitment thereto, and the same may be recorded either before or after the completion of wells.
- 5. If at the expiration of the primary term oil or gas is not being produced on the Land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 90 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 90 consecutive days, and if they result in the production of oil or gas so long thereafter as oil or gas is produced from the Land or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil or gas is produced from the Land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 180 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 180 consecutive days, and if they result in the production of oil and gas, so long thereafter as oil or gas is produced from the Land, or from land

Rev2017D Standard 5YR (NO SURFACE)

MO PLOTNER WILL PICK UP Page 1 of 6

Reception: 1815676 Book: 1114 Page: 0518 Pages: 8
Recorded: 09/12/2018 11:30 AM Fee: \$50.00 Eddy County, New Mexico - Robin Van Natta, County Clerk

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Submitted by: SPC Resources, LLC

Hearing Date: March 05,

pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the Leased Premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved or all obligations as to the acreage surrendered.

- 6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on the Land, including the right to draw and remove all casing. When required by Lesser, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred feet of any residence or barn now on the Land without Lessor's consent.
- The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns but no change or division in ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.
- The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or revision of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty (60) days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil or gas in paying quantities on or attributed notice in which to commence the compliance with the configations imposed by virtue of this instrument. After the discovery of our or gas in paying quantities on a authorized to said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas in paying quantities. A horizontal well shall be deemed to be a well for each 40 acre tract for oil and 640 acre tract for gas included within an NMOCD approved Project Area.
- 9. Lessor hereby warrants and agrees to defend the title to the Land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon the Land either in whole or in part, and in event Lessee does so, it shall be subrigated to such lien with the right to enforce same and apply royalities accruing hereunder toward satisfying same. Without impairment of Lessee's right under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in the oil or gas on, in or under the Land less than the entire fee simple estate, then the royalities to be paid Lessor shall be reduced proportionately. Should any one or more of the parties named as Lessors fail to express the least of the land the state of th fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same,
- 10. Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the Lessee Premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.
- Notwithstanding any provision of this Lease to the contrary, Lessee is hereby granted the exclusive option, to be exercised prior to the date on which this lease or any portion thereof would expire in accordance with its terms and provisions, of extending this lease for an additional period of two (2) years as to all or any portion of the acreage described herein. The only action required by Lessee to exercise this option being the payment for all or any portion of the acreage to Lessor or to Lessor's credit of an additional per net mineral acre consideration equal to the original bonus paid per net mineral acre by Lessee herein for the first five (5) year primary term period, which payment shall cover the entire additional fwo (2) year extended primary term. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a primary term of seven(T) years. If this lease is extended as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrument.
- 12. If at any time during the primary term of this lease or the continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease ("Top Lease") covering all or any part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR

The City of Carlsbad, New Mexico, a municipal corporation

Dale Janway Мауог

ACKNOWLEDGMENT

STATE OF NEW MEXICO

COUNTY OF EDDY

This instrument was acknowledged before me this [corporation, on behalf of sald buffirmsion. E BARRIC

day of [ NOV

\_], 2017, by Dale Janway as Mayor of the City of Carlsbad, New Mexico, a municipal

moute Barrier

OF WEN

Page 3 of 6

### **EXHIBIT "A" TO OIL AND GAS LEASE**

ATTACHED TO AND MADE A PART OF THAT CERTAIN PAID UP OIL AND GAS LEASE, DATED EFFECTIVE AS OF [ October 11 , ], 2017 BY AND BETWEEN THE CITY OF CARLSBAD, NEW MEXICO AS LESSOR AND SPC RESOURCES, LLC, AS LESSEE:

### DESCRIPTION OF THE LEASED PREMISES

The Leased Premises includes <u>all</u> mineral rights owned by Lessor (whether or not such rights are adequately described herein or omitted in their entirety from this Exhibit "A") situated within the following described area in **Eddy County, New Mexico**:

### Township 21 South, Range 27 East, N.M.P.M.

Section 31: All Section 32: W2

### Township 22 South, Range 26 East, N.M.P.M.

Section 1: All Section 2: E2 Section 11: E2NE4 Section 12: All

### Township 22 South, Range 27 East, N.M.P.M.

Section 5: All Section 6: All Section 7: All

These lands are referred to as the "Subject Area."

To provide a better understanding of Lessor's property included in the Leased Premises, but in no way to serve to limit the breadth, scope, and/or description of the Leased Premises, the Leased Premises shall include, without limitation, all mineral rights owned by Lessor in, under, and to all of (i) the following categories of lands owned by Lessor that are situated within the Subject Area: Streets, roads, highways, alleys, parks, municipal buildings, parking lots, vacant land, thoroughfares, riverbeds, easements, and rights-of-way and (ii) the following described lands, all of which are situated within the Subject Area:

[See tables on following pages]

TWN	RNG	SECTION	DESCRIPTION
21S	27E	31	0.0603 ACRES, MORE OR LESS, BEING THE SOUTH 10 FEET OF LOT 13, IN BLOCK A OF RIO VISTA SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	1.16 ACRES, MORE OR LESS, BEING LOT 12, THE SOUTH 18.9 FEET OF LOT 10; AND THE NORTH 10 FEET OF THE WEST 172.3 FEET OF LOT 14 BLOCK C OF RIO VISTA SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	0.6777 ACRES, MORE OR LESS, BEING LOTS 4 & 6 BLOCK 148 OF LAKESIDE COUNTRY CLUB ADDITION UNIT 1, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	3.00 ACRES, MORE OR LESS, BEING LOTS 8, 10, & 12 BLOCK 121 OF NORTH CARLSBAD SUBDIVISION, LOCATED IN THE E/2 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
21S	27E	31	0.21 ACRES, MORE OR LESS, BEING PART OF THE SE CORNER OF BLOCK 212 OF TRACY ADDITION, LOCATED IN THE NW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	0.43 ACRES, MORE OR LESS, FORMERLY BEING THE EAST HALF OF LOT 2 BLOCK 115 OF NORTH CARLSBAD AND NOW BEING DESCRIBED AS LOT 7 BLOCK 237 OF PARKVIEW SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
21\$	27E	31	0.65 ACRES, MORE OR LESS, BEING PART OF LOTS 2, 4, 6 & 7 BLOCK 20 OF LA HUERTA, LOCATED IN THE SE/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
21\$	27E	31	10.45 ACRES, MORE OR LESS, BEING A PART OF LOTS 1-10, 12, & 14 OF BLOCK 116; AND OF THE ALL OF BLOCK 122 OF NORTH CARLSBAD SUBDIVISION, LOCATED IN THE E/2 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	1.77 ACRES, MORE OR LESS, BEING LOT 12, BLOCK 103, NORTH CARLSBAD SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
21S	27E	32	41.89 ACRES, MORE OR LESS, BEING LOTS, 2, 4, 6, 7, 9, 11, 13 AND THE SW/2 OF LOT 5 BLOCK 20 OF LA HUERTA, LOCATED IN THE SW/4 OF SECTION 32, T21S-R27E, EDDY COUNTY, NEW MEXICO
21S	27E	32	35.65 ACRES, MORE OR LESS, BEING LOTS 12, 14, THE S 39.6 FEET OF LOT 10 BLOCK 24 OF LA HUERTA; AND PART OF THE SE/4 OF THE SW/4, LOCATED IN THE S/2 OF SECTION 32, T21S-R27E, EDDY COUNTY, NEW MEXICO
228	26E	1	0.2732 ACRES, MORE OR LESS, BEING LOTS 11 & 12 BLOCK 1 OF MAY SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S- R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.30 ACRES, MORE OR LESS, BEING LOT 10 BLOCK 1 OF MAY SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.2045 ACRES, MORE OR LESS, BEING LOT 19 BLOCK 2 OF MAY SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	1	5.4788 ACRES, MORE OR LESS, BEING LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 & 11 BLOCK 2 OF CANAL ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22\$	26E	110	0.1878 ACRES, MORE OR LESS, BEING LOT 1, LESS THE EAST 250 FEET BLOCK 1 OF CANAL ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22\$	26E	1	2.66 ACRES, MORE OR LESS, BEING LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, & 10 OF BLOCK 14 OF SPENCER'S ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.0264 ACRES, MORE OR LESS, BEING THE SOUTH 115 FEET OF THE EAST 10 FEET OF LOT 5 BLOCK 6 OF GIBSON'S ADDITION SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.0032 ACRES, MORE OR LESS, BEING THE EAST 30.5 FEET OF LOT I BLOCK 1 OF BRYAN'S SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	10.539 ACRES, MORE OR LESS, BEING LOT 2 BLOCK 1 OF ALTA VISTA ADDITION NO 3 SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO

Page 5 of 6

### EXHIBIT "A" (CONTINUED)

TWN	RNG	SECTION	DESCRIPTION
22S	26E	1	2.2740 ACRES, MORE OR LESS, BEING ALL OF BLOCK 24 OF SPENCER'S ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	4.13 ACRES, MORE OR LESS, BEING PART OF THE NE/4 OF THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	2.46 ACRES, MORE OR LESS, BEING LOT 3 SUNSET CHURCH LOTS 2 SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	2	0.1722 ACRES, MORE OR LESS, BEING LOT 5 BLOCK 4 OF VALLEY VIEW HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.7174 ACRES, MORE OR LESS, BEING LOTS 8, 9, 10, 11, & 12 BLOCK B OF VALLEY VIEW HEIGHTS SUBDIVISION, LOCATED IN THE SE/OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	2	0.4935 ACRES, MORE OR LESS, BEING LOTS 8 & 9 OF NEEL HEIGHTS SUBDIVISION, LOCATED IN THE NE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.2066 ACRES, MORE OR LESS, BEING LOT 3 BLOCK B OF COX SECOND SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.25 ACRES, MORE OR LESS, BEING LOTS 42 A & 42 R BLOCK C OF SUNSET HEIGHTS REPLAT 2, FORMERLY LOT 42 BLOCK C OF SUNSET HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.2497 ACRES, MORE OR LESS, BEING LOT 24 BLOCK C OF SUNSET HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.1495 ACRES, MORE OR LESS, BEING A TRACT APPROXIMATELY 31 FEET BY 210 FEET, BEING PART OF BLOCK 4 OF VALLEY VIEW HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	12	9.986 ACRES, MORE OR LESS, BEING THE MINERALS BENEATH THE ROADS IN PART OF THE NW/4 OF THE NE/4 OF SECTION 12- T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	12	3.719 ACRES, MORE OR LESS, BEING ALL OF BLOCK 11 OF ARCADIA ADDITION, LOCATED IN THE NE/4 OF SECTION 12, T22S- R26E, EDDY COUNTY, NEW MEXICO
22S	27E	6	1.2048 ACRES, MORE OR LESS, BEING LOTS 2, 4, 6, 8, 10, 12 & 14 BLOCK 50 OF STEVENS ADDITION SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	1.0338 ACRES, MORE OR LESS, BEING LOTS 1, 3, 5, 7, 9 & 11 BLOCK 50 OF STEVENS ADDITION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.5165 ACRES, MORE OR LESS, BEING LOTS 7, 11 & 13 BLOCK 38 OF STEVENS ADDITION, LOCATED IN THE SW/4 OF SECTION 6, T22S- R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.3444 ACRES, MORE OR LESS, BEING LOTS 8 & 10 BLOCK 37 OF STEVENS ADDITION SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.6887 ACRES, MORE OR LESS, BEING LOTS 8, 10, 12 & 14 BLOCK 40 OF STEVENS ADDITION SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.3444 ACRES, MORE OR LESS, BEING LOTS 14, 16, 18 AND THE SOUTH 24.2 FEET OF LOT 12 BLOCK 6 OF ORIGINAL TOWN OF EDDY SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 6, T22S- R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.1033 ACRES, MORE OR LESS, BEING LOT 25 AND THE NORTH 5 FEET OF LOT 27 BLOCK 9 OF ORIGINAL TOWN OF EDDY SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.8723 ACRES, MORE OR LESS, BEING LOTS 2, 4 & 6 BLOCK 26 OF FIRST ADDITION OF THE TOWN OF EDDY SUBDIVISION, LOCATED IN THE NE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO

1815676

TWN	RNG	SECTION	DESCRIPTION
22S	27E	6	0.3444 ACRES, MORE OR LESS, BEING LOTS 7 & 9 OF BLOCK 23 OF FIRST ADDITION TO THE CITY OF CARLSBAD, LOCATED IN THE NE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO.
228	27E	6	0.8905 ACRES, MORE OR LESS, BEING THE WEST 90 FEET OF LOTS 1, 2, 3, & 4 OF BLOCK 128 IN RIVERVIEW TERRACE AMENDED SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO.
22S	27E	6	3.617 ACRES, MORE OR LESS, BEING ALL OF BLOCK 133 OF RIVERVIEW TERRACE ADDITION SUBDIVISION, LOCATED IN THE E/2 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.1722 ACRES, MORE OR LESS, BEING LOT 13 BLOCK 61 OF LOWE SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	2.2636 ACRES, MORE OR LESS, BEING PART OF BLOCK 91, LESS THE NORTH 100 FEET OF THE WEST 134 FEET OF STEVENS SECOND ADDITION, A SUBDIVISION LOCATED IN THE NW/4 OF THE SW/4 OF SECTION 6- T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	18.236 ACRES MORE OR LESS, BEING A PORTION OF THAT CERTAIN TRACT IDENTIFIED AS 21.76 ACRES, MORE OR LESS, BEING TRACT 1 REPLAT OF PART OF THE E 1/2 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO DEPICTED ON PLAT RECORDED AT MAP CABINET 3, SLIDE 48-1
22S	27E	6	3.90 ACRES WEST OF RIVER IN SE SE SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO

[End of Exhibit "A"]

### ORDINANCE NO. 2017-28

AN ORDINANCE AUTHORIZING THE GRANTING OF AN OIL AND GAS LEASE ON CERTAIN MINERAL INTERESTS OWNED BY THE CITY OF CARLSBAD IN CERTAIN PORTIONS OF TOWNSHIP 21 SOUTH, RANGE 27 EAST, TOWNSHIP 22 SOUTH RANGE 26 EAST, AND TOWNSHIP 22 SOUTH RANGE 27 EAST TO SPC RESOURCES, LLC FOR A PER ACRE LEASE BONUS AND A 3/16THS ROYALTY.

WHEREAS, the City of Carlsbad owns oil and gas rights throughout the City of Carlsbad; and

WHEREAS, SPC Resources, LLC, a New Mexico limited liability company wishes to lease the oil and gas rights the City of Carlsbad owns in:

### Township 21 South, Range 27 East, N.M.P.M.

Section 31: All Section 32: W2

### Township 22 South, Range 26 East, N.M.P.M.

Section 1: All Section 2: E2 Section 11: E2NE4

Section 12: All

### Township 22 South, Range 27 East, N.M.P.M.

Section 5: All Section 6: All

Section 7: All

and as more precisely described in the Oil and Gas Lease attached here to and made a part hereof; and

WHEREAS, the Governing Body of the City of Carlsbad wishes to enter into the Oil and Gas Lease for the purpose of generating revenue; and

WHEREAS, the City of Carlsbad would receive a per acre lease bonus and a 3/16ths royalty, which is equal to the standard royalty received in oil and gas leases granted by the State of New Mexico Land Office; and

WHEREAS, the terms of the lease, the time and manner of payments on the lease, and the amount of the lease are more fully described in the Oil and Gas Lease attached hereto and made a part hereof.

NOW, THEREFORE, be it ordained by the Governing Body of the City of Carlsbad that:

- 1. The lease of the described oil and gas rights of the City of Carlsbad upon the terms and conditions set forth in Exhibit "A", incorporated herein by reference, is hereby approved.
- 2. The Mayor and City Administrator are authorized to execute all documents necessary to implement the terms of this ordinance.
- 3. Notice shall be published pursuant to the terms of NMSA 1978, Sec. 3-54-1 (1999).

DONE AND APPROVED this 10th day of 0ct, 2017.

DALE JANWAY, MAYOR

ATTEST:

Annette Scorred

### (FIVE YEAR PAID UP LEASE)

MODIFIED Form 345 Hall-Poorbaugh Press, Inc. Roswell, New Mexico

THIS AGREEMENT made this [LO] day of [OCK\_], 2017, between THE CITY OF CARLSBAD, NEW MEXICO, a municipal corporation, whose address is P.O.Box 1569, Carlsbad, New Mexico 88220, as Lessor, and SPC RESOURCES, LLC, a New Mexico limited liability company whose address is P.O. Box 1020. Artesia. New Mexico 88211-1020. as Lessee.

### WITNESSETH:

Lessor, in consideration of Ten and No/100 Dollars (\$10,00) in hand paid, the royalty provided herein and the agreements of Lessee herein, does hereby grant, lease and let exclusively to Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing, extracting, severing, storing and marketing all oil and gas and all associated gaseous minerals and products and liquid hydrocarbons located in, under, and that may be produced from the following described lands located in Eddy County, New Mexico:

### SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ALL PURPOSES

This Lease covers all of the described land, including any interests therein that Lessor has the right or power to lease, and in addition it covers, and there is hereby granted, leased and let, upon the same terms and conditions as set forth herein, all lands, now owned or claimed by Lessor, which are adjacent, contiguous or a part of the described land, whether such additional land be owned or claimed by deed, limitation, or otherwise. The bonus money paid for this Lease shall be effective to cover all such land irrespective of the number of acres contained therein. The land included within this lease is estimated to comprise \$31.86 acres, whether it actually comprises more or less; provided, however, the inclusion of such estimated acreage amount herein shall in no way serve to limit the lands and/or acreage covered by this Lease. All such land covered by this Lease is referred to as the "Land" or the "Leased Premises."

The Parties recognize the Leased Premises are all located within the corporate limits of the City of Carlsbad and agree this Lease is a "No Surface Occupancy" lease. Lessee agrees that it is required to secure prior written consent from Lessor in order to locate any of its operations on the surface of the ground of the Leased Premises.

SPECIFICALLY, LESSEE WILL <u>NOT</u> CONDUCT OR LOCATE ITS DRILLING, COMPLETION AND/OR PRODUCTION OPERATIONS ON THE SURFACE OF THE GROUND ON THE LEASED PREMISES IN THE ABSENCE OF PRIOR WRITTEN CONSENT OF LESSOR. NOTHING HEREIN REQUIRES LESSEE TO SECURE LESSOR'S CONSENT TO: (a) OTHERWISE CONDUCT ITS DRILLING, COMPLETION AND PRODUCTION OPERATIONS UNDERNEATH THE SURFACE OF THE GROUND OF THE LEASED PREMISES OR (b) TO GENERALLY USE THE ROADS, ALLEYS AND OTHER RIGHTS OF WAY AVAILABLE TO THE PUBLIC FOR INGRESS AND EGRESS TO LESSEE'S SURFACE LOCATIONS OR TO CONDUCT ANY PHYSICAL SURVEYING OF SAME TO OBTAIN AN ACCURATE MEASUREMENT OF THE LEASED PREMISES OR ADJACENT LANDS.

- Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations and/or to the discovery, development or cessation at any time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil or gas is produced from the Land or land with which the Land is pooled hereunder.
- 3. The royalties to be paid by Lessee are: (a) on oil, 3/16ths of that produced and saved from the Land, the same to be delivered at the wells or to the credit of prevailing for the field where produced on the date of purchase; (b) on gas, including easinghead gas or other gaseous substance, produced from the Land, and sold, or used off the premises or for the extraction of gasoline or other product therefrom, the market value at the well of 3/16ths of the gas so sold or used, provided that on gas sold at the wells the royalty shall be 3/16ths of the amount realized from such sale; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lessee may pay or tender as royalty, on or before ninety (90) days after the date on which said well is shut-in and thereafter at annual intervals the sum of \$1.00 per acre, and if such payment is made or tendered, this lease shall not terminate and it will be considered that gas is being produced from this lease in paying quantities. Payment or tender of said shut-in gas royalty may be made by check or draft of Lessee mailed or delivered to the parties entitled thereto on or before the date said payment is due. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or armounts, shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties the parties or or off the premises shall be the price established by the gas sales contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the termination of the sale of the parties and payments are received by Lessee after giving effect to applicable regulatory orders and after
- Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the acreage covered by it, or any part or horizon thereof, with other land, lease, leases, mineral estates or parts thereof, for the production of oil or gas. Units pooled hereunder shall not exceed: (i) for a vertical well, the standard spacing unit fixed by law or by the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (the "NMOCD"), or other lawful authority for the pool or area in which the land is situated, plus a tolerance of 10%, or (ii) for a horizontal well, the acreage dedicated to a "Project Area" approved by the NMOCD or other lawful authority. Notwithstanding the foregoing, should any governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, units thereafter created may conform substantially in size with those prescribed by governmental regulations. Lessee shall file in the appropriate records of the county in which the Leased Premises are situated an instrument describing and designating the pooled acreage as a pooled unit and/or Project Area. The designation may be made either before or after the completion of the well or wells. Operations for drilling on or production of oil or gas from any part of the pooled unit or Project Area shall be considered for all purposes, except the payment of royalty, as operations for drilling on or production of oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit and/or Project Area, as if the same were included in this lease. There shall be allocated to the land covered by this lease included in any such pooled unit or Project Area, as if the same were included in this lease. There shall be allocated to the land covered by this lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit and/or Project Are
- 5. If at the expiration of the primary term oil or gas is not being produced on the Land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations on said well or for drilling or reworking of any additional well are prosecuted with no said well or for drilling or reworking of any additional well are prosecuted with one seastion of more than 90 consecutive days, and if they result in the production of oil or gas so long thereafter as oil or gas is produced from the Land or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil or gas is produced from the Land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 180 days after the cessation of such production, that I remain in force and effect so long as such operations are prosecuted with no cessation of more than 180 consecutive days, and if they result in the production of oil and gas, so long thereafter as oil or gas is produced from the Land, or from land

pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the Leased Premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved or all obligations as to the acreage surrendered.

- 6. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on the Land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred feet of any residence or barn now on the Land without Lessor's consent,
- The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns but no change or division in ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been firmished by registered U.S. mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.
- 8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or revision of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty (60) days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil or gas in paying quantities on or attributed to said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas in paying quantities. A horizontal well shall be deemed to be a well for each 40 acre tract for oil and 640 acre tract for gas included within an NMOCD approved Project Area.
- 9. Lessor hereby warrants and agrees to defend the title to the Land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon the Land either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's right under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in the oil or gas on, in or under the Land less than the entire fee simple estate, then the royalties to be paid Lessor shall be reduced proportionately. Should any one or more of the parties named as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same
- Should Lessee be prevented from complying with any express or implied covenant of this lesse, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessor's control, hen while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lesse shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the Leased Premises; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding.
- Notwithstanding any provision of this Lease to the contrary, Lessee is hereby granted the exclusive option, to be exercised prior to the date on which 11. Promutastanding any provision of this Lease to the contrary, Lessee is nereby granted the exclusive option, to be exercised prior to the date on which this lease or any portion thereof would expire in accordance with its terms and provisions, of extending this lease for an additional period of <a href="Moving-Total Representations-page-10">Moving-Total Representations-page-10</a> (Lessor or to Lessor's credit of an additional period of the acreage to Lessor or to Lessor's credit of an additional per net mineral acre consideration equal to the original bonus paid per net mineral acre by Lessee herein for the first five (5) year primary term period, which payment shall cover the entire additional two (2) year extended primary term. Should this option be exercised as herein provided, it shall be considered for all es as though this lease originally provided for a primary term of seven (7) years. If this lease is extended as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrument,
- 12. If at any time during the primary term of this lease or the continuation thereof, Lessor receives any bone fide offer, acceptable to Lessor, to grant an additional lease ("Top Lease") covering all or any part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royally consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions.

  If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR

The City of Carlsbad, New Mexico, a municipal corporation

Dale Janway

Mayor

ACKNOWLEDGMENT

STATE OF NEW MEXICO

COUNTY OF EDDY

day of Ottober, 2017, by Dale Janway as Mayor of the City of Carlsbad, New Mexico, a municipal This instrument was acknowledged before me this [

Rosario Smothola

corporation, on behalf of said corporation.

My commission expires 11-19-2017

OFFICIAL SEAL ROSARIO D. METHOLA

NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 11-19-2017

### EXHIBIT "A" TO OIL AND GAS LEASE

ATTACHED TO AND MADE A PART OF THAT CERTAIN PAID UP OIL AND GAS LEASE, DATED EFFECTIVE AS OF [\_\_\_\_\_\_\_], 2017 BY AND BETWEEN THE CITY OF CARLSBAD, NEW MEXICO AS LESSOR AND SPC RESOURCES, LLC, AS LESSEE:

### DESCRIPTION OF THE LEASED PREMISES

The Leased Premises includes <u>all</u> mineral rights owned by Lessor (whether or not such rights are adequately described herein or omitted in their entirety from this Exhibit "A") situated within the following described area in **Eddy County, New Mexico**:

### Township 21 South, Range 27 East, N.M.P.M.

Section 31: All Section 32: W2

### Township 22 South, Range 26 East, N.M.P.M.

Section 1: All Section 2: E2 Section 11: E2NE4 Section 12: All

### Township 22 South, Range 27 East, N.M.P.M.

Section 5: All Section 6: All Section 7: All

These lands are referred to as the "Subject Area."

To provide a better understanding of Lessor's property included in the Leased Premises, but in no way to serve to limit the breadth, scope, and/or description of the Leased Premises, the Leased Premises shall include, without limitation, all mineral rights owned by Lessor in, under, and to all of (i) the following categories of lands owned by Lessor that are situated within the Subject Area: Streets, roads, highways, alleys, parks, municipal buildings, parking lots, vacant land, thoroughfares, riverbeds, easements, and rights-of-way and (ii) the following described lands, all of which are situated within the Subject Area:

[See tables on following pages]

TWN	RNG	SECTION	DESCRIPTION
218	27E	31	0.0603 ACRES, MORE OR LESS, BEING THE SOUTH 10 FEET OF LOT 13, IN BLOCK A OF RIO VISTA SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	1.16 ACRES, MORE OR LESS, BEING LOT 12, THE SOUTH 18,9 FEET OF LOT 10; AND THE NORTH 10 FEET OF THE WEST 172.3 FEET OF LOT 14 BLOCK C OF RIO VISTA SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 31, T2IS-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	0.6777 ACRES, MORE OR LESS, BEING LOTS 4 & 6 BLOCK 148 OF LAKESIDE COUNTRY CLUB ADDITION UNIT 1, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	3.00 ACRES, MORE OR LESS, BEING LOTS 8, 10, & 12 BLOCK 121 OF NORTH CARLSBAD SUBDIVISION, LOCATED IN THE E/2 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	0.21 ACRES, MORE OR LESS, BEING PART OF THE SE CORNER OF BLOCK 212 OF TRACY ADDITION, LOCATED IN THE NW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	0.43 ACRES, MORE OR LESS, FORMERLY BEING THE EAST HALF OI LOT 2 BLOCK 115 OF NORTH CARLSBAD AND NOW BEING DESCRIBED AS LOT 7 BLOCK 237 OF PARKVIEW SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	0.65 ACRES, MORE OR LESS, BEING PART OF LOTS 2, 4, 6 & 7 BLOCK 20 OF LA HUERTA, LOCATED IN THE SE/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	10.45 ACRES, MORE OR LESS, BEING A PART OF LOTS 1-10, 12, & 14 OF BLOCK 116; AND OF THE ALL OF BLOCK 122 OF NORTH CARLSBAD SUBDIVISION, LOCATED IN THE E/2 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	31	1.77 ACRES, MORE OR LESS, BEING LOT 12, BLOCK 103, NORTH CARLSBAD SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	32	41.89 ACRES, MORE OR LESS, BEING LOTS, 2, 4, 6, 7, 9, 11, 13 AND THE SW/2 OF LOT 5 BLOCK 20 OF LA HUERTA, LOCATED IN THE SW/4 OF SECTION 32, T21S-R27E, EDDY COUNTY, NEW MEXICO
218	27E	32	35.65 ACRES, MORE OR LESS, BEING LOTS 12, 14, THE S 39.6 FEET OF LOT 10 BLOCK 24 OF LA HUERTA; AND PART OF THE SE/4 OF THE SW/4, LOCATED IN THE S/2 OF SECTION 32, T21S-R27E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.2732 ACRES, MORE OR LESS, BEING LOTS 11 & 12 BLOCK 1 OF MAY SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S- R26E, EDDY COUNTY, NEW MEXICO
228	26E	1	0.30 ACRES, MORE OR LESS, BEING LOT 10 BLOCK 1 OF MAY SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	1	0.2045 ACRES, MORE OR LESS, BEING LOT 19 BLOCK 2 OF MAY SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	5.4788 ACRES, MORE OR LESS, BEING LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 & 11 BLOCK 2 OF CANAL ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.1878 ACRES, MORE OR LESS, BEING LOT 1, LESS THE EAST 250 FEET BLOCK 1 OF CANAL ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	2.66 ACRES, MORE OR LESS, BEING LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9, & 10 OF BLOCK 14 OF SPENCER'S ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.0264 ACRES, MORE OR LESS, BEING THE SOUTH 115 FEET OF THE EAST 10 FEET OF LOT 5 BLOCK 6 OF GIBSON'S ADDITION SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	0.0032 ACRES, MORE OR LESS, BEING THE EAST 30.5 FEET OF LOT BLOCK 1 OF BRYAN'S SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	1	10.539 ACRES, MORE OR LESS, BEING LOT 2 BLOCK 1 OF ALTA VISTA ADDITION NO 3 SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO

TWN	RNG	SECTION	DESCRIPTION
228	26E	1	2.2740 ACRES, MORE OR LESS, BEING ALL OF BLOCK 24 OF SPENCER'S ADDITION, LOCATED IN THE NE/4 OF SECTION 1, T22S R26E, EDDY COUNTY, NEW MEXICO
228	26E	1	4.13 ACRES, MORE OR LESS, BEING PART OF THE NE/4 OF THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	1	2.46 ACRES, MORE OR LESS, BEING LOT 3 SUNSET CHURCH LOTS SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.1722 ACRES, MORE OR LESS, BEING LOT 5 BLOCK 4 OF VALLEY VIEW HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.7174 ACRES, MORE OR LESS, BEING LOTS 8, 9, 10, 11, & 12 BLOCK B OF VALLEY VIEW HEIGHTS SUBDIVISION, LOCATED IN THE SE, OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0,4935 ACRES, MORE OR LESS, BEING LOTS 8 & 9 OF NEEL HEIGHTS SUBDIVISION, LOCATED IN THE NE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.2066 ACRES, MORE OR LESS, BEING LOT 3 BLOCK B OF COX SECOND SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.25 ACRES, MORE OR LESS, BEING LOTS 42 A & 42 R BLOCK C OF SUNSET HEIGHTS REPLAT 2, FORMERLY LOT 42 BLOCK C OF SUNSET HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	2	0.2497 ACRES, MORE OR LESS, BEING LOT 24 BLOCK C OF SUNSET HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	2	0.1495 ACRES, MORE OR LESS, BEING A TRACT APPROXIMATELY 31 FEET BY 210 FEET, BEING PART OF BLOCK 4 OF VALLEY VIEW HEIGHTS SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
22S	26E	12	9,986 ACRES, MORE OR LESS, BEING THE MINERALS BENEATH THE ROADS IN PART OF THE NW/4 OF THE NE/4 OF SECTION 12- T22S-R26E, EDDY COUNTY, NEW MEXICO
228	26E	12	3,719 ACRES, MORE OR LESS, BEING ALL OF BLOCK 11 OF ARCADIA ADDITION, LOCATED IN THE NE/4 OF SECTION 12, T228- R26E, EDDY COUNTY, NEW MEXICO
228	27E	6	1.2048 ACRES, MORE OR LESS, BEING LOTS 2, 4, 6, 8, 10, 12 & 14 BLOCK 50 OF STEVENS ADDITION SUBDIVISION, LOCATED IN THI SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	1.0338 ACRES, MORE OR LESS, BEING LOTS 1, 3, 5, 7, 9 & 11 BLOCK 50 OF STEVENS ADDITION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	0.5165 ACRES, MORE OR LESS, BEING LOTS 7, 11 & 13 BLOCK 38 OF STEVENS ADDITION, LOCATED IN THE SW/4 OF SECTION 6, T22S- R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.3444 ACRES, MORE OR LESS, BEING LOTS 8 & 10 BLOCK 37 OF STEVENS ADDITION SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.6887 ACRES, MORE OR LESS, BEING LOTS 8, 10, 12 & 14 BLOCK 40 OF STEVENS ADDITION SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	0.3444 ACRES, MORE OR LESS, BEING LOTS 14, 16, 18 AND THE SOUTH 24.2 FEET OF LOT 12 BLOCK 6 OF ORIGINAL TOWN OF EDDY SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	0.1033 ACRES, MORE OR LESS, BEING LOT 25 AND THE NORTH 5 FEET OF LOT 27 BLOCK 9 OF ORIGINAL TOWN OF EDDY SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
22S	27E	6	0.8723 ACRES, MORE OR LESS, BEING LOTS 2, 4 & 6 BLOCK 26 OF FIRST ADDITION OF THE TOWN OF EDDY SUBDIVISION, LOCATED IN THE NE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO

TWN	RNG	SECTION	DESCRIPTION
228	27E	6	0.3444 ACRES, MORE OR LESS, BEING LOTS 7 & 9 OF BLOCK 23 OF FIRST ADDITION TO THE CITY OF CARLSBAD, LOCATED IN THE NE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO.
22S	27E	6	0.8905 ACRES, MORE OR LESS, BEING THE WEST 90 FEET OF LOTS 1, 2, 3, & 4 OF BLOCK 128 IN RIVERVIEW TERRACE AMENDED SUBDIVISION, LOCATED IN THE SE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO.
228	27E	6	3.617 ACRES, MORE OR LESS, BEING ALL OF BLOCK 133 OF RIVERVIEW TERRACE ADDITION SUBDIVISION, LOCATED IN THE E/2 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	0.1722 ACRES, MORE OR LESS, BEING LOT 13 BLOCK 61 OF LOWE SUBDIVISION, LOCATED IN THE NW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	2.2636 ACRES, MORE OR LESS, BEING PART OF BLOCK 91, LESS THE NORTH 100 FEET OF THE WEST 134 FEET OF STEVENS SECOND ADDITION, A SUBDIVISION LOCATED IN THE NW/4 OF THE SW/4 OF SECTION 6- T22S-R27E, EDDY COUNTY, NEW MEXICO
228	27E	6	18,236 ACRES MORE OR LESS, BEING A PORTION OF THAT CERTAIN TRACT IDENTIFIED AS 21.76 ACRES, MORE OR LESS, BEING TRACT 1 REPLAT OF PART OF THE E 1/2 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO DEPICTED ON PLAT RECORDED AT MAP CABINET 3, SLIDE 48-1
22S	27E	6	3.90 ACRES WEST OF RIVER IN SE SE SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO

[End of Exhibit "A"]

Producers 88 Rev. (5 Year Lease) 7-16

### (FIVE YEAR PAID UP LEASE) OIL AND GAS LEASE

MODIFIED Form 345 Hall-Poorbaugh Press, Inc. Roswell, New Mexico

THIS AGREEMENT made this 18th day of October, 2017, between BOARD OF EDUCATION OF THE CARLSBAD MUNICIPAL SCHOOLS, whose address is 408 N. Canyon, Carlsbad, New Mexico 88220, as Lessor, and SPC RESOURCES, LLC, a New Mexico limited liability company whose address is P.O. Box 1020, Artesia, New Mexico 88211-1020, as Lessee.

### WITNESSETH:

Lessor, in consideration of Ten and No/100 Dollars (\$10.00) in hand paid, the royalty provided herein and the agreements of Lessee herein, does hereby grant, lease and let exclusively to Lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing, extracting, severing, storing and marketing all oil and gas and all associated gaseous minerals and products and liquid hydrocarbons located in, under, and that may be produced from the following described lands located in Eddy County, New Mexico:

### SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR ALL PURPOSES

This Lease covers all of the described land, including any interests therein that Lessor has the right or power to lease, and in addition it covers, and there is hereby granted leased and let, upon the same terms and conditions as set forth herein, all lands, now owned or claimed by Lessor, which are adjacent, contiguous or a part of the described land, whether such additional land be owned or claimed by deed, limitation, or otherwise. The bonus money paid for this Lease shall be effective to cover all such land irrespective of the number of acres contained therein. The land included within this lease is estimated to comprise 148.8309 acres, whether it actually comprises more or less; provided, however, the inclusion of such estimated acreage amount herein shall in no way serve to limit the lands and/or acreage covered by this Lease. All such land covered by this Lease is referred to as the "Land" or the "Leased Premises."

The Parties recognize the Leased Premises are all located within the corporate limits of the City of Carlsbad and agree this Lease is a "No Surface Occupancy" lease. Lease agrees that it is required to secure prior written consent from Lessor in order to locate any of its operations on the surface of the ground of the Leased Premises.

SPECIFICALLY, LESSEE WILL NOT CONDUCT OR LOCATE ITS DRILLING, COMPLETION AND/OR PRODUCTION OPERATIONS ON THE SURFACE OF THE GROUND ON THE LEASED PREMISES IN THE ABSENCE OF PRIOR WRITTEN CONSENT OF LESSOR. NOTHING HEREIN REQUIRES LESSEE TO SECURE LESSOR'S CONSENT TO OTHERWISE CONDUCT ITS DRILLING, COMPLETION AND PRODUCTION OPERATIONS UNDERNEATH THE SURFACE OF THE GROUND OF THE LEASED PREMISES.

- Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations and/or to the discovery, development or cessation at any time of production of oil or gas and without further payments than the royalties herein provided, and notwithstanding anything else herein contained to the contrary, this lease shall be for a term of five (5) years from this date (called "primary term") and as long thereafter as oil or gas is produced from the Land or land with which
- 3. The royalties to be paid by Lessee are: (a) on oil, 3/16ths of that produced and saved from the Land, the same to be delivered at the wells or to the credit of Lessor into the pipe line to which the wells may be connected; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefore prevailing for the field where produced on the date of purchase; (b) on gas, including casinghead gas or other gaseous substance, produced from the Land, and sold, or used off the premises or for the extraction of gasoline or other producet therefrom, the market value at the well of 3/16ths of the gas so sold or used, provided that on gas sold at the wells the royalty shall be 3/16ths of the amount realized from such sale; while there is a gas well on this lease or on acreage pooled therewith but gas is not being sold or used, Lossee may pay or tender as royalty, on or before ninety (90) days after the date on which said well is shut-in and thereafter at annual intervals the sum of \$1.00 per acre, and if such payment is made or tendered, this lease shall not terminate and it will be considered that gas is being produced from this lease in paying quantities. Payment or tender of said shut-in gas royalty may be made by check or draft of Lessee mailed or delivered to the parties entitled thereto on or before the date said payment is due. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amou shall nevertheless be sufficient to prevent termination of this lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable Lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by Lessee after giving effect to applicable regulatory orders and after applicable price adjustments specified in such contract or regulatory orders. In the event Lessee compresses, treats, purifies, or dehydrates such gas (whether on or off the Leased Premises) or transports gas off the Leased Premises, tegration youth and the company of the control of t
- Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the acreage covered by it, or any part or horizon thereof, with other land, lease, leases, mineral estates or parts thereof, for the production of oil or gas. Units pooled hereunder shall not exceed: (i) for a vertical well, the standard spacing unit fixed by law or by the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (the "NMOCD"), or other lawful authority for the pool or area in which the land is situated, plus a tolerance of 10%, or (ii) for a horizontal well, the acreage dedicated to a "Project Area" approved by the NMOCD or other lawful authority. Notwithstanding the foregoing, should any governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, units thereafter created may conform substantially in size with those prescribed by governmental regulations. Lessee shall file in the appropriate records of the county in which the Leased Premises are situated an instrument describing and designating the pooled acreage as a pooled unit and/or Project Area. The designation may be made either before or after the completion of the well or wells. Operations for drilling on or production of oil or gas from any part of the pooled unit or Project Area shall be considered for all purposes, except the payment of royalty, as operations for drilling on or production of oil and gas from land covered by this lease whether or not the well or wells are located on the Leased Premises, and the entire acreage constituting such unit or units and/or Project Area, as to oil and gas, or either of them, as herein provided, shall be treated for all purposes, except the payment of royalties on production from the pooled unit and/or Project Area, as if the same were included in this lease. There shall be allocated to the land covered by this lease included in any such pooled unit or Project Area that portion of the total production of pooled minerals from wells in the unit and/or Project Area, after deducting any used in lease or unit operations, which the number of surface acres in the land covered by this lease included in the unit and/or Project anotor rroject Area, after deauciting any uses in testes or unit operations, which the number of surface acres in the land covered by the state and the state of the total number of surface acres in the unit and/or Project Area, except any portion of a Project Area that is utilized solely for surface drilling operations and is not included as a productive portion of the Project Area (no perforations). The production so allocated will be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of the Land covered hereby and included in said unit and/or Project Area in the same manner as though produced from the Land under the terms of this lease. Any pooled unit or Project Area designated by Lessee, as provided herein, may be dissolved by Lessee by recording an appropriate instrument in the county where the land is situated at any time after the completion of a dry hole or the cessation of production on said unit and/or Project Area and the production of the production on said unit and/or project Area and the production of the produ Project Area. In addition to the foregoing, Lessee at its option is hereby given the right and power from time to time to commit the Land or any part or formation or mineral substance covered hereby to any cooperative or unit agreement or plan of development and operation, and to any modifications thereof, which have been approved by the NMOCD or other lawful governmental authority. In such event, the royalty payable to Lessor hereunder shall be computed and paid on the basis of the oil or gas allocated to such land under the terms of any such agreement or plan of operation, which basis shall be the same by which the royalty due the United States or the State of New Mexico is computed and paid. This lease shall not expire during the life of such agreement or plan and shall be subject to the terms thereof and said agreement or plan of operation shall be filed with the NMOCD, or other lawful authority, and Lessee shall record in the county in which the Leased Premises are situated, an instrument describing such agreement or plan of operation and reflecting the commitment thereto, and the same may be recorded either before or after the completion of wells.
- 5. If at the expiration of the primary term oil or gas is not being produced on the Land, or from land pooled therewith, but Lessee is then engaged in drilling or reworking operations thereon, or shall have completed a dry hole thereon within 90 days prior to the end of the primary term, the lease shall remain in force so long as operations on said well or for drilling or reworking of any additional well are prosecuted with no cessation of more than 90 consecutive days, and if they result in the production of oil or gas so long thereafter as oil or gas is produced from the Land or from land pooled therewith. If, after the expiration of the primary term of this lease and after oil or gas is produced from the Land, or from land pooled therewith, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within 180 days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than 180 consecutive days, and if they result in the production of oil and gas, so long thereafter as oil or gas is produced from the Land, or from land pooled therewith. Any pooled unit designated by Lessee in accordance with the terms hereof, may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the Leased Premises are situated at any time after the completion of a dry hole or the cessation of production on said unit. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved or all obligations as to the acreage surrendered

Page 1 of 3 Reception: 1815675 Book: 1114 Page: 0515 Pages: 3 Recorded: 09/12/2018 11:30 AM Fee: \$25.00 ) Let Eddy County, New Mexico ~ Robin Van Natta, County Clerk **SEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico

Exhibit No.

Hearing Date: March 05, 2020 Submitted by: SPC Resources,

Rev2017D Standard 5YR (NO SURFACE)

MO PLOTNER WILL PICK UP

- Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on the Land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred feet of any residence or barn now on the Land without Lessor's consent.
- The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns but no change or division in ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished by registered U.S mail at Lessee's principal place of business with a certified copy of recorded instrument or instruments evidencing same. In the event of assignment hereof in whole or in part liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty Lessee may withhold payment thereof unless and until furnished with a recordable instrument executed by all such parties designating an agent to receive payment for all.
- 8. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or revision of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty (60) days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil or gas in paying quantities on or attributed to said premises, Lessee shall develop the acreage retained hereunder as a reasonably prudent operator but in discharging this obligation it shall in no event be required to drill more than one well per forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one well per 640 acres plus an acreage tolerance not to exceed 10% of 640 acres of the area retained hereunder and capable of producing gas in paying quantities. A horizontal well shall be deemed to be a well for each 40 acre tract for oil and 640 acre tract for gas included within an NMOCD approved Project Area.
- Lessor hereby agrees that Lessee at its option may discharge any tax, mongage or other lien upon the Land either in whole or in part, and in event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights hereunder, it is agreed that if Lessor owns an interest in the oil or gas on, in or under the Land less than the entire fee simple estate, then the royalties to be paid Lessor shall be reduced proportionately. Should any one or more of the parties named as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing
- Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting drilling or reworking operations thereon or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or state law or any order, rule or regulation of governmental authority, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessor's control, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended, and Lessee shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the Leased Premises; and the time while Lessee is so prevented shall not be counted against Lessee and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanding
- 11. Notwithstanding any provision of this Lease to the contrary, Lessee is hereby granted the exclusive option, to be exercised prior to the date on which this lease or any portion thereof would expire in accordance with its terms and provisions, of extending this lease for an additional period of two (2) years as to all or any portion of the acreage described herein. The only action required by Lessee to exercise this option being the payment for all or any portion of the acreage to Lessor or to Lessor's crodit of an additional per net mineral acre consideration equal to the original botus paid per net mineral ere by Lessee herein for the first five (5) year primary term period, which payment shall cover the entire additional two (2) year extended primary term. Should this option be exercised as herein provided, it shall be considered for all purposes as though this lease originally provided for a primary term of seven (7) years. If this lease is extended as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrument. designate such portion by a recordable instrumen
- If at any time during the primary term of this lease or the continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease ("Top Lease") covering all or any part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void

IN WITNESS WHEREOF, this instrument is executed on the date first above written.

LESSOR

BOARD OF EDUCATION OF THE CARLSBAD MUNICIPAL SCHOOLS

Superintendent

ACKNOWLEDGMENT

COUNTY OF EDDY edged before me this [ 19th day of [ October ], 2017, by Care I

as Superintendent of said the Board of

My commission expires 08/07/2021

### **EXHIBIT "A" TO OIL AND GAS LEASE**

ATTACHED TO AND MADE A PART OF THAT CERTAIN PAID UP OIL AND GAS LEASE, DATED EFFECTIVE AS OF OCTOBER 18, 2017 BY AND BETWEEN THE BOARD OF EDUCATION OF THE CARLSBAD MUNICIPAL SCHOOLS, AS LESSOR, AND SPC RESOURCES, LLC, AS LESSEE:

### DESCRIPTION OF THE LEASED PREMISES

SECTION	TOWNSHIP	RANGE	DESCRIPTION
31 6	21S 22S	27E 27E	15.69 ACRES, MORE OR LESS, SHOWN ON THE AMENDED PLAT OF BLOCK 142 AND LOTS 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 37 AND 39, BLOCK 141 OF MOUNTAIN VIEW ADDITION, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E AND THE NW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
31	218	27E	0.6979 ACRES, MORE OR LESS, BEING LOTS 36, 38, & 40, BLOCK 141 OF MOUNTAIN VIEW ADDITION, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
31	21S	27E	0.3172 ACRES, MORE OR LESS, BEING LOT 19, BLOCK 230 OF PARKVIEW, LOCATED IN THE SE/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
31	215	27E	0.2927 ACRES, MORE OR LESS, BEING LOT 26, BLOCK 145 OF LAKESIDE COUNTRY CLUB ADDITION UNIT 1, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E, EDDY COUNTY, NEW MEXICO
31 6	21S 22S	27E 27E	5.00 ACRES, MORE OR LESS, LOCATED IN THE SW/4 OF SECTION 31, T21S-R27E AND THE NW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO AND BEING THE SAME PROPERTY DESCRIBED IN THAT CERTAIN WARRANTY DEED, DATED JUNE 19, 1924, RECORDED IN BOOK 54, PAGE 276 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO
i	228	26E	24.12 ACRES, MORE OR LESS, BEING BLOCKS 1, 2 & 3 OF ALTA VISTA ADDITION, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
ı	228	26E	6.7297 ACRES, MORE OR LESS, BEING BLOCK 1 OF JOE STANLEY SMITH SUBDIVISION, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
1	228	26E	1.5860 ACRES, MORE OR LESS, BEING LOTS 15, 16, 17, 18, 19, 20 AND 21, BLOCK 3 OF ALTA VISTA ADDITION NO. 2, LOCATED IN THE SW/4 OF SECTION 1, T22S-R26E, EDDY COUNTY, NEW MEXICO
2	228	26E	6.6874 ACRES, MORE OR LESS, BEING BLOCK 1 OF CALLISON SUBDIVISION AND LOTS 1, 3, 5, 7, 9, & 11, BLOCK 1 OF THOMAS SUBDIVISION, LOCATED IN THE NE/4 OF SECTION 2, T22S-R26E, EDDY COUNTY, NEW MEXICO
12	228	26E	80 ACRES, MORE OR LESS, BEING PART OF THE E/2 OF THE NW/4 OF SECTION 12-T22S-R26E, EDDY COUNTY, NEW MEXICO
6	22S	27E	2.57 ACRES, MORE OR LESS, BEING ALL OF LOTS 1-14, BLOCK 90 OF LOWE ADDITION, LOCATED IN THE NW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
6	228	27E	2.57 ACRES, MORE OR LESS, BEING ALL OF BLOCK 29 OF STEVENS ADDITION, LOCATED IN THE NW/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO
6	22S	27E	2.57 ACRES, MORE OR LESS, BEING ALL OF BLOCK 20 OF FIRST ADDITION TO THE TOWN OF EDDY, NOW THE CITY OF CARLSBAD, LOCATED IN THE NE/4 OF SECTION 6, T22S-R27E, EDDY COUNTY, NEW MEXICO

[End of Exhibit "A"]



Kaitlyn A. Luck Phone (505) 954-7286 Fax (505) 819-5579 kaluck@hollandhart.com

February 10, 2020

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of SPC Resources, LLC for compulsory pooling, Eddy County,

New Mexico.

Hanna #201H, #301H wells

Ladies and Gentlemen:

This letter is to advise you that SPC Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2020, and the status of the hearing can be monitored through the Division's website at <a href="http://www.emnrd.state.nm.us/ocd/">http://www.emnrd.state.nm.us/ocd/</a>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Carter Kauffman at Schoeffler Energy Group, Inc., agent for SPC Resources, LLC, at (337) 232-1122 or carterk@segland.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR SPC Resources, LLC

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21133

### **APPLICATION**

SPC Resources, LLC ("Applicant") (OGRID No. 372262) through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 633.53-acre, more or less, horizontal well spacing unit comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed (1) Hanna #201H well, and (2) Hanna #301H well, both of which are to be horizontally drilled from a common surface location in the SW/4 NW/4 (Unit E) of Section 8, Township 22 South, Range 27 East, to bottom-hole locations in the NW/4 NW/4 (Unit D) of Section 12.
- 3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

- 4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this proposed unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Bone Spring formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

Bv:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR SPC RESOURCES, LLC

INTEREST OWNER(S)	ADDRESS 1	ADDRESS 2	TYPE	Date Mailed	USPS Tracking	USPS GC Tracking	Status (2/21/2020)
SPC Resources, U.C.	P.O. Box 1020	Artesia, NM 88211	IMI.	2/12/2020	70190700000146336988	9590940353109354446893	Your item was delivered at 10:18 am on February 18, 2020 in ARTESIA, NAS 86210.
EOG Resources, Inc.	5509 Champions Drive	Midland, Texas 79706	īMī	2/12/2020	7019070000146336889	9590940253109154446976	Your Item was picked up at a postal facility at 7:38 am on February 18, 2020 in MIDLAND, TX 79702.
legacy Reserves Operating, LP	P.O. Box 10848	Midland, TX 79702	WI	2/11/2020	70190700000146336926	959034025310915444693#	Your item was delivered at 11.2.1 am on February 19, 2020 in MIDLAND, TX 79701.
Enduring Resources IV, LLC	1050 17th Street, #2500	Denver, CO 80265	W	2/12/2020	70190700000146336865	9590940253109154446990	Your item was delivered to the front desk, reception area, or mail room at 2:07 pm on February 15, 2020 in DENVER, CO 80202.
Corline Yvonne Sumner	P. O. Box 874402	Wasilla AK 99687	IWI	2/12/2020	70190700000146336858	9590940253109154447003	Your item was delivered at 10:09 am on February 19, 2020 in WASILLA, AK 99554
John Zacharias Grace	8033 West Suniet Boulevard #1004	Los Angeles, CA 90046	W	2/12/2020	7019070000146336919	959094052109124446945	The delivery status of your flam has not been updated as of February 19, 2020, 1:10 am. We apologize that it may arrive later than expected.
Michael Grace	APDO 121-6000	Puriscal, Costa Rica	4M	2/12/2020	70190700000146336957	9590940253109154446907	Your package is moving within the USFS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
Winston Grace	4940 NW 65th Avenue	Lauderhill FL 33319	*	0102/11/2	70190700000146336995	9590940253109154446860	Your Item was delivered at 12:34 pm on February 15, 2020 in FORT LAUDERDALE, FL 33319.
\$CAN-Harbor, Inc. \$Vk/a Boys and Girls Harbor	345 East 102nd Street	New York, NY 10029	×	2/12/2020	70190700000146336971	9590940253109154446877	Your item was delivered to the front desk, reception area, or mail room at 1.37 pm on February 18, 2020 in NEW YORK, NY 10029.
Christ in You the Hope of Glory	c/o Joanne Petronella 1051 Site Drive #271	Brea, CA 92821	WE	2/12/2020	7019070000146336841	9590940253109154447010	We attempted to deliver your item at 2.27 pm on February 20, 2020 in BREA, CA 92821 and a notice was left because the recognisade was full or the form was overtised.
Media Fellowship International	C/o Pastor Robert Rieth 7210 NE 149th Place	Kenmare, WA 98028	I/M	2/12/2020	70190700000146336933	9590940253109154446921	Your Item was delivered at 12:20 pm on February 21, 2020 in KENNORE WA 98028.
H.S. Winston, Trustee of The Winston Revocable Trust	P.O. Box 477	Colleyville, TX 26034	I/W	2/12/2020	7019070000146336896	9590940253109154446969	Your item has been delivered to an agent at 11:39 am on february 18, 2000 in COLEYVILLE, TX 76034.
Energyar Resources D&G, 11C	P.O. Box 606	Carisbad, NM 88221	W	2/12/2020	70190700000146336872	9590940253109154446983	Your item was delivered at 3:23 pm on February 20, 2020 in CARLSBAD, NM 88220.
. R. Rowan Inc.	P.O. Box 109	Andrews, TX 79714	iw	2/17/2020	7019070000146336902	9590940253109154446952	Your item arrived at the ANDREWS, TX 79714 post office at 8:51 am on February 15, 2020 and is ready for pickup.
DXY HSA WITE UP	S Greenway Plaza. Suite 110	Hauston, Texas 77046-0521	IA.	2/12/2020	7019070000146336964	9590940253109154446884	Your item has been delivered to an agent at 6:01 am on February 18, 2020 in HOUSTON TX 77227.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. C13
Submitted by: SPC Resources, LLC
Hearing Date: March 05, 2020

Case No. 21133

INTEREST OWNER(S)	ADDRESS 1	ADDRESS 2	TYPE	Date Mailed	USPS Tracking	USPS GC Tracking	Status (2/21/2020)
Santo Royalty Company, LLC	P.O. Box 1020	Artesia, NM 88211	ORRI	2/12/2020	70190700000146337039	9590940253109154446815	Your item was delivered at 10:18 am on February 18, 2020 in ARTESIA, NM 88210.
Wildhorse Interest, LLC	218 N. Main Street, Suite C	Midland, TX 79701.	ORRI	2/12/2020	7019070000146337053	9590940253109154446808	Your item was delivered to an individual at the address at 11:31 am on February 18, 2020 in MIDIAND, TX 79701.
Ronald T, May	Calle Colibri 150, Col. Bucerias, Bahia de Bandaras Nayarit, Mexico c.p.	Nayarit, Mexico c.p. 63732	ORRI	2/12/2020	70190700000146337015	9590940253109154446846	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
Tracy C. McCausland	6204 Vista Del Mar, Suite 380	Playa Del Ray, CA 90293	ORRI	0202/25/2	7019070000146337046	959094025310915446822	Your item was delivered to an individual at the address at 10.38 am on February 15, 2020 in VENICE, CA 90291.
Douglas J. McCaustand	7554 E 65th Place	Tulsa, OK 74133-7521	ORRI	2/12/2020	7019070000145337008	9590940253109154446853	Your item is back at the TULSA, OK 74133 post office following a delivery attempt at 9:05 am on February 20, 2020 and is available for redelivery or pickup.
Lawrence W. Robinette, et ux.	9912 Silver Rock Way	Denton, TX 76207-1675	ORSI	2/12/2020	CC07558410000000007007	9590940253109154446839	Your item was delivered to an individual at the address at 13-55 am on february is 2000 in Reamon, in 2000.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C14
Submitted by: SPC Resources, LLC
Hearing Date: March 05, 2020
Case No. 21133

### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C15

Submitted by: SPC Resources, LLC Hearing Date: March 05, 2020

Case	No.	21133	

INTEREST OWNERS:	ADDRESS 1	S SSINGOY	HH.	Date Males	USPS Treeding	UDS OC Tracking	Series CATATACCOI
AARON M PATRICK	J11 TBIOLE CROWN WAY	WANTE OLL AND	90	Sene filter	982755900000000000000000000000000000000000	SCONGESTION STORY SALLANDS	We distinct to decore your form at 404 pm on History 15, 0000 in AMANY LLL, Dit 4000 and a notice was left because an authorised recipient
ARRE D'HE	אוז חסו נוכה כד סנד ד	CAUCTAN MASSON	W	CERTAINE	A02TEFA MINOCONTROPINT	BYADARDS NIDBI SALABETS	Petiting 18, 2010 at 1.15 are Awaiting Delivery Scan
							We extempted to deriver your item at 2.37 pm on repruary 15, 2020 in CARLSBAD, NM BB220 and a notice was left because an authorized recipient
ADDRE DON	I/G DIAZA CT	חררםם אוא המסלוסה"	200	2/12/2020	201404000000000000000000000000000000000	#500M2053129134448888	was not available
ARELD A DELLA MANABLE	4511 FAIDEAV DONE AIM	ALEXACUTED III, MARCOLA 4017	NO.	312/2020	7014070000146447614	959094025 \$109154A66709	Petruary 14, 2000 in 41800 Libour NW 87114
ADAMS, MUNOZ JR	I 29 STINSET LOOP SW	ALBUDUTICUE, NA 27172	5	OCOL/CH/C	31377553840500400107	9790940353109154446716	20.0
ALBINA CARRASCO	1917 WHEELER STREET	CARISTAN NM RR720	NA.	0505/51/5	CESTECS NOVAMOTOR PAGES	99908025310015446573	Your package is moving within the USFS network and is on track to be
	And deliberation of the second of the		17				We the control to see we yet into a 2.57 pm on the course to the control to the c
ALCAN TON		OLCHO PAN LIGHT IN	5	277777	70190700000146347640	979096015110915446730	docr term was developed to an individual at the address at 11.11 am on
		William of the same		2017/2020	Codypand Control of Co	(Schwickstration)	rebruary 18 2020 in ZEPHYN 1X 75890.
AMERICAN MATTANA	TO LOUIS WE WINN COLLET	PANAMA CITY FL 2740A	1000	30370300	ANACTOR INCOME AND	occondense; not surrest	Your package is moving within the USPS network and is on track to be
AAAV EINTH ROUND	22 CROWS NEST LANE LINET TIEC	DANRISY CTORRIN	N	3/12/2020	70100000000000000000000000000000000000	9590940753100154445747	E 3
ANDREA FARIAS ALDAS	707 ORTEGA STREET	CARICBAN NA BROTO	W0	0006/21/2	20120700000046277688	9590900531P015200P0P5P	Their Item was delivered to an individual at the address at 2.47 pm on Retruent 15, 2020 in Calif.Stato, NY 86330.
ANDREA MCCORNACC DUMCON	5 C BOX 1752	CABICDAN NIN BOTH	ONO.	2030030	SPACEFALLOCHOOLOGIOF	05000A0759100154AA7757A	Your item was Ionwarded to a different address at 2:34 pm on February 19, 2001 in cast coats. Nex
ANGLES & SALINA CANNOS	יושון ושוק לנומל נד	CARISBAD NM RATZO	iwi	20127200	201000000000000000000000000000000000000	9590940753170154444665	Your item was delivered at 12:27 pm on February 18, 2020 in CARISBAD, NM 93
ANGTHA SAY WILDSHIMCH SHEINGON	52 WIST RIVER PARCHAN	CHAMPLIN WWSSSIE	WO.	2/12/2020	273775241000000000000000000000000000000000000	1559621501526085959	Year from was delivered to an individual at the address at 10 ML am on Reference 35, 2020 in ChikaPol M. AM 55316.
ANNETTE V. HAUSER F/KJA ANNETTE V AWSSTEY	באופט ביחבורי טבבו	CADICAM NIN GADICAN	- MA	3/13/2020	CR25FF68 (TOTOTOTOFOF	9590040059109164447945	Tour from was definence to an individual as the address at 1.37 cm on females 19, 2000 in CARLSBAD. NA BE225.
ANNIE GBANGED HANNINGV	שעע בעססבוו סטעט	ACTOD 1414 FABRUAY	iw.	271272030	7015070000146337497	9550000052100152000050	Your Item was delivered to an individual at the address at 12:18 pm on
							CARLSBAD, NM 88220 and a notice was left because an authorized recipient
COUNTRY BOOK OF THE COUNTRY OF THE C	The lower strategy	CARISRAD NM R8720	DWI	2/12/2020	70150700000146347603	0500040753100154447263	Max not available.  Your form was definend to an individual at the address at \$1.35 pm on
ARMANDO R BALDI SSAMA	FINI WINDHAM ROAD	AMARILIO, TX 79109	N/O	2/3 2/300	012755240000000000000	9500040753100154447370	Secure 15, 3000 in Assabiliti TX 79109. We attended to deliver your field at 11.13 am on Petruary 15, 7020 in
ADAILA LYILLA AULEYA	45 DW: WEITLIAN NO. 972	GLENDALE AZ 85301	100	2/12/2020	7036257000000400104	0500040353100154447200	IDDESSA, TX 79762 and a notice was left because an authorized recipient was
							You then security out the tability in Protect AZ Octabilitization confidence on February 31, 2000 at \$25, and The Item is currently in family to the
ASSISTANCE WILL AND STATE AT COCARLE TRUST	2909 NARORS IN	DDESCA_TX 79762	NO.	20,000	Acatesas monomono no mar	05077631001531000	destination.  Very Rem was delivered at 112 am on February 20, 2000 to CAR Station Not.
ACRITMENT DATES STROAMS 20, 2007	\$407 WEST DRITGA STREET	CARISBAD NAA 88220	nw.	2/12/202	T-701 00 100 100 100 100 100 100 100 100 1	959092775310915444040	The Claim Land and an area of the second conference of Solids at 10,000 and in
ATHANO I B ANTA MOUNAIR	COMPANY STREET	CAPICBAD NIN B8220	100	2/27/2020	701007777701165777550	9590920253100154447416	CARLSBAD, NM 88220 because the addressee was not known at the delivery
ATILAND I & ANTA MOUNAME	MS au cinuación	NO MACHO NA RYDLANDS	50	3/13/2006	701907000000000000	85075887100152000000000000000000000000000000000	Your first was delivered to an individual as the address at N10 pm on resource 15, 2000 in 810 SANCHO, NW 82334.
MIDELIA ANN ABARIO	FOR IRVIN STREET	CARISTAN MM 88220	iwi in	2/12/2020	Acetesa roccontractor	acontestantes and aconte	You'llimm was delivered to an individual at the address at 6.29 pm on recurren 18, 2020 in CANLSDAD, NA 88220.
AUGUSTINA M. HENTERIA	3505 LOUISE LANE	BATCH SPRINGS, TX 25180	tive	2/12/2020	701907070700146337381	9590980753109152447247	You'r Jean was delivered at 1.28 pm on February 19, 2020 in MALCH SPIENGS. TX 75180.
							Your Item was returned to the sender on February 18, 2020 at 3:40 pm in CARLSBAD, NM 68220 because the addressee was not known at the delivery
Service and Control of	GO WATER MISSISSI AND MISS	CADINGO WAS US ON	nwa.	202000	70190707000146337398	9590940753109154447461	addition noted on the sociales. Took of the second of the second on the second of the
RARRARA I ALISID	1408 FASTRIDGE STREET	CLOVIC NAM BRIDI	iw.n	2/12/2022	20190700001463372004	9597940353100154447454	CLOVIS, NM 88101 because the forwarding order for this address is no longer
BARRI ARMENDARIZ	710 SOUTH ALAMEDA ST	DARI SBAD, MAR 882270	8	2/12/2000	107000000000000000000000000000000000000	9590920253109152447278	V. CALLSBAD, NW 68720 and a notice was left because an authorized recipient age not available.
							We arrented to describe a constituent \$2.21 per on february \$5.000 per LEXINGTON PARK, MD 20653 and a notice was left because an authorized
WATHER ALICIA GREINING	A7203 STIVERSTATE DR	LEXINGTON PARK, NO 2015.3	NO.	2/12/2020	2010000001001000	9590940253109154447485	To come with control of the facility of Profession of Distribution (1917)
A/K/A HELEN WOLINAR	4745 N PASED DE LOS RANCHINOS	TUCKON AZ RS7AS	N/A	2/12/2020	7010070000105737275	9590940253109154447492	on February 21, 2020 at 10:01 am. The Item is currently in transit to the describation.
BETTY ACCROMALY TRUST CATEGORIES AND 25, 2010 SETTY ACCROMALY, ACT TRUST (\$	арудотнетеля	HARRISONVILLE NO 64701	UNIO	27,37,926	70110200000145337443	E5004025310015644750R	We attending to deliver you form of inches or century 35, 3000 m. NAMIGOWILLE, NO GATO, and a notice was left because an authorized implication was not exemple.
and de particular	Total Control Spinster Spins	and an extended of the latest con-		- Alterdone	and the second second		We attended to deliver your item as 313 on on february 34,300 in too TAND, O, NN ETEM and a notice was introcease an autocome regions
			2		000000000000000000000000000000000000000	The state of the s	February 31, 2020 at E.30 am.
BUIL WAR SOUT GUERN	# 0. f0x3177	LAE VEGAS NV 87701	avo	27,17,000	70190707000146317456	95009a025310915aaa6631	A VEGAS NV DISTRIBUTION CENTER
BASE MALWAY CONTIANY	PO BOX 951089	FORT WORTH TX 76155-0089	(20)	2/12/2000	7019070000146341775	OFDSFFFS (dult Scopcod) 6	Cebruary 18, 2001 in 1091 WORTH, TX 70.31, Your flam has been delivered and is existable at a PO Sex at 9:16 am on
BASE MALMAY COMPANY BASE MALMAY COMPANY	STOCK OF MAN CONTRACTOR AS	COST WORTH TY 76131	S	202020	70190700000146337287	CC076468169152C080826	
a/o Farmers National Company Artin Wheel Orinchi One Ment	35 W ETH STREET, STE 2000	TUISA OK 74119	550	2/12/2020	701607prvoj146327500	9590940253109154447034	
BOARD OF EDUCATION DE THE CARLSBAD MILINICIPAL SCHOOLS	AGB NORTH CANYON STREET	CARISPAD NIM 69270	100	0000/21/2	7019070000000000	9590940253109154447041	Tour stablege is moving within the USPS retreats and is on track to be defined to 10 that destination. It is contractly in transit to the next facility.
							COLORADO SPRINGS, CO 80903 because the lorwarding order for this
BRENDA WALKER ANT HONY	947 EAST CIMARRON STREET	COLORADO SPIRTAGS, COLIDODO	W)	0202/21/2	21575597000000000000000000000000000000000	9590940253109154447058	address is no loner valid.  Your item was picked up at the peat office at 311 pm on February 18, 2000.
Second property		- Care Co. C.			/01907000001465347379	9500480753109154447065	to state of the way returned to the sender on Remany 19, 2020 at 2,54 pm as
CAMILLE FLINKO BAYER	P. O. BOX 111A	CARLCOAD MA BRZZI	500	2/12/2020	308785340000000000000	9590940253109154447072	-ARLSBAL, NM 88221 because the addressee moved and left no forwarding
CARCOS S. CHOSCO AKA CARLOS JOHL DISCOCI	4351 VICTORIA AVENUE	UNION CITY, CA 945£23	inn	2/12/2020	70190700000146337950	95909407531001544467096	5. 2020 in UNION CITY, CA 96587
CARDES DIDECTO MA CANCES DES DICOCO	mas lipspast.	DEMING NM 88030	35	3037,100	70,10,00000,44,11343	959058025310915AA47089	MODE SET THE SECOND SECOND SET THE SET THE SECOND S
CARCHIA TATICS AVIA CAROUMA, SCHOOL	COCCURATIONS.	CARSSAC, NAVIROZO	UM	30372000	701000000000000000000000000000000000000	TOTOMOSTIMOTOS STOREGUE	CAREADAT NW MEZD and a notice was infl because as authorized respect.
CARTHICALDERON	P. G. 60x 1422	SECRETARION SAINCE	inn	27,17,2020	7075537100000000000000000000000000000000	OSODOACOS (OO) SAAAOOD	Your firm was picked up at the grout office or 10.25 an on February 21, 2020 in LOVING MM packs.
CATALWA QUIZ	1009 CHAVEZ STREET	CARLSBAD NM 88220	DMC	0102/21/2	701 0070000010 6337064	900000000000000000000000000000000000000	Thou term was delivered to an individual at the address at 1.54 pm on featurer 13, 2020 in EASIGAGE AN MEDIO

CHI EMERGY INC					The same of the sa		
	9 G SOX 1799	COLUMN AND THE PROPERTY.	iwii	17372520	70190200000000706107	9590M015110815AA27718	Tour nem was delivered at 3:22 pm on February 19, 2020 in MiDLAND, TX 79701
CHIEFT IS A STILL O	and the statement of th	de challacture transfer	3	Secret est e	a supposed to the supposed to		That package is recovery within the USPS network and a on track to be
Transfer of the second	235 N.C. WASWINGTON	SECOND SECOND	11/21	2022000	70190700000146337173	SCOTAGO DE CONTROLO DE CONTROL	TOUCHER WIS GENERAL CO. THE CONTROL OF THE SECOND OF THE S
	6755	100000000000000000000000000000000000000		AND DESCRIPTION OF THE PARTY OF		COLUMN TOTAL STATE OF THE STATE	Your item was delivered to an individual at the address at 12;44 pm on
CHARLOWING WILCOMD	SOOT TIE SPA ROMITA	CANCELL NA 1977		2/12/2020	70190700000146337133	500000000000000000000000000000000000000	Rebniary 15, 2006 is CARL SOLD AW 82729 We attentioned to deferre your Item at 4:01 pm on February 15, 2020 in
TANTERELLA E GARCIA	612 ALVARADO STREET	CARISSAD NW 98220	nva n	0202/23/5	9616889910000000000000	95904025310015444754	CALLERO, NAME (2002) - d a notice was left because an authorized recipient
CLARGE AS INTEGRAM AND LORETA SE	DEL NO	CABICBAN MARBOOS	1	ones/my/m	D3 PTESA PRODUCTOR POT	DESCRIPTION OF THE PARTY OF THE	Your package is require, withouthe USPS network and is on track to be
EMENTINE : DAR	TWO MCONANCY COURT	CARINGAD NIV 88220	IN.	3435000	517559700000708107	SECTION STORES	Four item was delivered to an individual at the address at 5:09 pm on Enhanced to 2006 in CARIFERAN MARKARAN
SWOOD FOR STREET	3404 STANDOIDE ROAD	CARI CAD NM 84220	NO.	0000/21/2	70100000165337145	050000000000000000000000000000000000000	Your item was delivered to an individual at the address at 11:45 amon February 1s - 2005 is Casi cash, JM 2020
							We site that to deliver your item as 12:24 pm on February 15, 2020 in
LYDINE K LARAWILEY	1810 ELWOOD AVENUE	DOMONA CA 91768	N	27,27,000	70100700106337183	9590940353109154447119	way not exalistie You'r item way returned to the sender on February SA, 2030 at 12:03 pm in
205 HOWARD SCOTT	1504 WESTROGE BOAD	CARLCBAD NW 92720	200	2/22/2020	70190700000146337190	9590940253109154447128	CARCINAL NAV RE23 because the addressee was not known at the delivery address notes on the package
COLONIA INVISTMENT CORPORATION I.Y.A NORWANCE CORPORATION	P G SOX 12127	F( PASO TY 79919	(NO)	2022200	70190700000146337768	9000M0253129154AR7133	Your item was picked up at a postal facility at 9:19 am on Tebnary 18, 2020 in p. pASO TY 70012
ONSTANCIO A LAPA	508 W PLAZA ST.	CARL SEAD NW 88720	980	2/27/22/2	121902000000000	9590940253109154447140	Your item was delivered to an individual at the address at 9:08 am on Schnight 15, 2010 in CARL CRAIN 88220
COMMAN FAMILY TRICE	2223S TORERO COURT	SALIMAS CA 93000	200	2/32/2020	AAC 5519 A 100000 TOO 107	95909407531091540407157	Your item was delivered at 1:27 pm on February 19, 2020 in SALINAS, CA applica-
DRINKE TVONKE SUKKER	P O 80X 874402	WASILLA, AK 99697	(MM)	2/3/2000	70190700000146337237	9590940353109154447154	Your item was delivered at 10:09 am on February 19, 2020 in WASILLA, AK 99654
	The state of the s						We after a tid to be very your error of a factor of a course as a suther ced recipient CARISBAD, NAV 88220 and a notice was left because an authorized recipient
DOGNI WAITAN	TOW SOUTH ALAWIDA STRITT	CARISBAD NM 89220	OWN CONTRACTOR	2027777	70190700000146337713	MINISTER DE LA CONTROL DE LA C	was not available. Your dam was delivered to an helividual at the address at 11:22 amon
The second secon	Page 20 and a second control of the second c	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC		3/12/2020	000000000000000000000000000000000000000	STEEDING STORY STO	Your item was delivered to an individual at the address at 10:40 am on Calculation and programmers of arms in Calculation and persons.
PACT NA BRIONES	08	CHANGE AND CARDOT	911	000000000000000000000000000000000000000	ON THE SAME DESIGNATION FOR	200 SALLS 19.15 E1.05 E1	Tour at the SUMMERLAND, CA 93067 post office at 9:57 am on
ANICA GOANGEO CALDEOON	D G 20X 1472	DOVING NV BRZS6	INI	3117500	701907000000000	BY59444521994154444778	Tour nem was picted up at the post office at 10:25 am on February 21, 2020 in Loying. NIM BOSG
ANNELS & MARIA NO CHANTE	1415 ALVADADO STREET	CARISBAD NA S8220	in in	0606/61/6	20190700000166337985	250000015200000000000000000000000000000	Your item was delivered at 8:24 am on February 19, 2020 in CARLSBAD, NM 84220.
				150			We also provide 15 decrease an authorized recipient MARSHALL, TX 75572 and a notice was left because an authorized recipient
ANELY BALDERBAMA	100 STONICHER DRIVE 8139	MARSHALL TY 75572	T C	2022UI	8797853410000070709707	9590940753109154446693	was not available. Your lien was delivered to an individual at the appress at 257 pm on
MANY M. FRANCO	SQ1 DIAZ STDÉÉT	CARICRAD NM 58220	5	2/2/2020	7019070000146837961	0590940253109154445015	Your item was delivered to an individual at the address at 5:22 pm on
WHY MELENDARY CO.	419 SUNMAYEM STREET	CARLCBAD NAM 58220	200	2/2/2020	7019070000146137954	9590990053109354445498	Francism 18, 2020 in CAR SBAD, MM 88229. Tour item arrived at the GLOUDGANFT, MM 88317 post office at 10:34 am on
ADIA DANIGII	P. D. BOX 673	COCCOCIO NA MILI	200	2/3/2020	70190700000145337947	9590940253109154445504	February 20, 2020 and is made for nickup.
ARRELL HOLOGA HOSCOTS.	1623 LAUPEL DANS DRIVE	BICHMOND TX 77459	NO.	0505/5575	069765341000001209197	1959597515015300900556	from package is moving with a the USPS network and is on track to be Retowned to its final destruction. It is common in track to be
WHAT WILLIAM	P 0. BOY 1114	CARLSBAD NM 88221	ive)	200000	70190707000146347923	ASADASTOPTES PARAZAZA	Novi (tern was forwards of the adversary addition and 2.55 pm on February 19, 2000 in CANASAMA, Nov. This was because of forwarding miths ottons or because the additions of 200 Cade, on the land was According.
E & EVELYN R LIDDLIN	1111 FAIT WOOD AVENUE	CARISBAD NM 88220	200	2017508	7019070000146337916	959099005910915445467	We interrupted to deliver your term at 90th and on february 12, 2020 in CARLSBOW, NM 88220 and a notice was left because an authorized recipient was not available.
				100			YOU'THIN WAS TREATHER TO THE MODES ON PRINCIPY 14, 2000 AT 353 pm in ALEXQUEROUS, NA 87120 because the addresses was not known at the
EUA NALVAREZ	3115 HATTER AG ANT N.W.	ALEGATROJE NA STOP	TOWN.	2777/2020	7019020000146337909		Your item was delivered to an individual at the address at 2:00 pm on
EL NAD NADOT INCT	ANS JUADEZ STREET	CARLSPAD AM 98230	1380	2/12/2020	F087E836100000000000	E20202571001620050	February 15, 2020 in CARL STAIN MARKED200 Your Item was delivered to an individual at the address at 1,50 pm on
EIMA BEITHAN	103 LCHAVEZ STREET	CARLCEAC WM 88220	000	2/12/2020	2010070200146317886	357557755501650050050	February 15, 2020 in CARL SBAD, MM 88720. Tour tem arrived at the Post Office at 12,54 pm on February 13, 2020 in
SAME AND ACCOUNT HOSE	2 0 00 to 10	*OUTHLAKE TX 76092	iva i	2/12/2020	7019020000146337879	9590940253100154745420	SOUTHAKE Y 76992  W. Although Defending the M. M. Prino, February 15, 7000 in CARLOWS WAS Referenced to an authorized recipient.
EDRA FRANCE	612 ALVARADO STREET	CARL COAD WAR BROOK	3	0404/21/2	55824659F000000C0810C	459094075310915445405	We from sed to secure your nem as \$30 pm on recovery 15, 2020 in CARLSAD. WEST On a notice was left because an authorized recipient was two
Para loane	262 LE LONNE LE.	CODOMA CA GOOD CORG	20	0000/65/6	DARKEESANDOODOOLOG NOE	OCCUPANTEZYCOTEANACSOC	You settler is moving within the USPS network and is on track to be
DAMED COTTO	MORE ST. ANDREWS CT.	Authorition washin	iwin	27,27,2038	70100707000077800	9590640753109154425351	Adurtiem was delivered to an individual at the address at 505 pm on February 12, 2000 in all all olispoins. MM 97131.
THANK E BRYANT	SWELL WAS TURE OF	200	57	202/2028	7088677500000500606	95909200531091544455375	be used and the last within the USPS who and a server the term of the last
Population serrate state size	White the part of the	TOTAL MEDITAL TAY AGENT	100	3037608	C LOCKER TOWNS OF THE	Debonacion	Your item was derivered to an individual at the address at 12/49 pm on pakeness at 12/49 pm on
TO SECTION TO	2012 Table 2011 Can (201)	100 P. C.		ACCOUNT OF THE PERSON OF THE P	100000000000000000000000000000000000000	West Compact and a Company and a	recognition of a control state of the control of th
	1370 (5 970) (10 10 10 10 10 10 10 10 10 10 10 10 10 1	0.7700 200 - 0.000 0.000		2000	100 contractor contractor	TOO COMMENT OF THE PARTY OF THE	The state of the state of February 18, 2020 at 5:59 pm in Calleton at the delivery
AN, W JOSQAN	Satistibon stratet	STATE COAD NA GROOM	N/A	2/12/2020	70190700200145337784	9590940253109154445344	editions noticed on the participant. We arrestled to definer your ferm at 10.25 and on Fermany SR, 2020 in
COLARGO C. HESSANCEZ	THE LIDTO STREET TRANSPER?	OCCUPANT NAME OF DEPTH	150	3/13/2020	201902000046537782	9590940753109154445337	Columbia, Not tradition and a rooted was in process as expensive property.  We describe the description on the second sec
EDWARD FRANCISCO BLANCO	CANG PIGEON FOR	CAS COAD NA SECTIO	(NA)	3/13/2020	OFFTEE SALGOCOGEO COF	0590940753109154445320	Not assume to decreat your femal a size and its required by, assume the estimated to decreate by the state of the second section of the section
TIAC DATOICE DI ANCO	OACO M CANADA	SOURCE AND ADDRESS OF STREET	5	ACOUST ILE	ESTERBALIONOPORTOR INF	DEGENERATION FOLLOWING	tour peet te is moving within the USPS network and is on track to be
							We interpreted to before your form as 1.25 pm an extraory 15, 2000 in CARLSTAN, NA 88220 and a monte was left because an authoritied respirent
TUISA GALL AN	ANA AUGUS DAIVE	AN SHALL NICESKALL	200	CARRO	701907030303030357756	9084500000000000000000000000000000000000	The demand will relighed to the sender on Sentator 18, 2015 at 10 01 and

					TOTOCH AS TOOCH AS TOOK		(m. 1)
ELOISA GALVAN	R.C. SOY 941	CARISBAD NM 88271	N.	202/2020		9590540253103154445191	INVESTIGATION OF THE YOUR IDEA AT 1226 pm on February 15, 2020 in
ELOY GAITAN	A214 ADORE DRIVE	CABICBAN MA BOTTO	(M)	971273030	501803010000100102	9590940253109154445207	CANLESSO, MAY 882221 and a notice was left because an authorized recipient
A BRICENO	2721 CLISTER WAY	AS CRITICS NA BRITTS	2	2004/1004	BEAGGESTA MONOMOTORINGT		Two attentions is deliver your item at 4.55 pm on February 15, 2020 in USS
EMILIAN E MANAGE CANAGES	1706 STAMPBIDE BOAD	OCCUPAN GEORGE		occupant.		9590940253109154445214	Your Item was delivered at 9:25 am on February 18, 2020 in CARLSBAD, NAV
OIBODE MADRID	7304 IRISST	TARI CRAD NM RR270	200	OCOC/LL/C	20000000000000000000000000000000000000	9290340253109124445221	982.20. Your Item was picked up at the post office at 9.50 am on February 18, 2020 in
MARSTO L& CLOAM ACOSTA	707 ORTEGA STREET	OCCOO ANA CABRIDA		2007/2010		95909402591091544455238	You'r item was delivered to an individual at the address at 3:50 pm on
						4545460753100154605745	February 15, 2020 in Cabe sean MM openio
STATE OF A D. MCMELLY & VONE MCMELLY	1704 SANDY LANE	CAPICGAN NIV GB220	SWE	201202030	701007000001463377227	9590940753109154445783	Vo. 1981 See a Track to be Within the USPS network and is on track to be
STATE OF A D. MONTHY & WOMEN MONTHY	4272 LYRA COURT	LAST CRUCKS, NAV BROTT CRAS	No.	SECULIAR SECU	701 007 00000 1464 1777	ACCOMMON CONTRACTOR	We for the state of the state o
ESTATE OF ALFRED HASS & FRANCES HASS	PAGE COLINTY ROAD 471	NORMANGEE TX 77877	-	AND THE PERSON	or the state of th	SSSCORECT DE L'ACCESSORE DE L'ACCESS	Your item was delivered to an individual at the address at 10:38 am on
SCIATION SARRAMA (C. 1887)	Sub-Monte Code	The second of th		Somethin	70150700000146357718	9590940253109154445269	February 15, 2020 in NORMANGEE TX 77871 Your item was delivered to an individual at the address at 1245 pm on
	LANCE ROAM DAGS	CONTRACTOR OF THE PARTY OF THE	MO.	27272020	7019070000146337701	9590940253109154445252	February 15, 2020 in GARLAND TX 25043 We litter to the veryour item at 3:15 pm on February 15, 2020 in
ESTATE OF BETTY JAME FOLK	1403 ALVARADO STREET	CARISSAD NM 88720	95	2/33/2020	70190700000146938319	9590940253109154445740	CAR CAR AND NAMES AT a notice was left because an authorized recipient was contact and the con
ESTATE OF BEVERANT ENGANITMAT	1609 DARK CANYON ROAD	CARLSBAD, NAM 882730	36	0505/51/5	COLUMN TO COMPANY	rate and a second secon	for her was returned to the sender on February 15, 2020 at 8:07 am in
ESTATE OF CHARLES HAGERNAN						1616200618016270minese	your item at 11:21 am on February 18, 2020 in
UN CHARLES OF B, HAGERWAN	25 WEST VILLACE DOING	MARRI E CO 81623	NO.	2/12/2020	7019070000146338296	9590940253109154445764	and a source was reference at all all control (SC)
ESTATE OF EDNA MAR LAWS, ESS	1419 ALVADAIN STOSET	CARISHAD NM 88220	n N	2/12/2020	201907000046338289	1777545575731001575700000000000000000000000000	The state of a notice was left because an authorized recipient
ESTATE OF ESTEUA SALAGADO WALINDURA	110 N MESA #1	CARLSBAD NW 88220	ano.	2/12/2020	7019070000046330077	959090353100153209696	oversion was delivered at 12:22 pm on February 21, 2020 in CARISBAD, NM promon
ISTATI OF JOIR L. SALBADO							The definition of the form has not been underso as or call.
The Control of	20 CLYDF ST	SAN FRANCISCO, CA 94107	CMC	2/12/2020	70190700000146339565	9590940253109154445511	2020, 331 am. We applicably that it may amble later than expected.
ESTATE OF STEAT A MOSTINA	8 LAUREL AVENUE	TOMS RIVER, MI 08753	iwi.	2012/2020	A6586F8A100000C0210T	9590940253109154445528	The derivery status of your fem has not been updated as of Sehrus y 16, 2000, 130 am, Wh. applicate that 2 min anise later than expected.
CECELIA FIGURSKY	SOS OLD SARAN ROAD.	IAS CRICES NV BRACS	(M)	3/11/2020	19146598100000708107	9590940253109154445795	Your item was delivered at 11:19 am on February 19, 2020 in LAS CRUCES, NM 88001.
STATES OF JACK FRY & STELLA FRY	1401 NORMONDY STREET	OCCUB NAM CARD PAG	iNi	3711/2000	92545526.00000000000	GEODOACHAGES	February 18, 2020 at 6:04 pm in
							Work Face of a police was 13.7 pm on February 15, 2020 in
CINCL W BAKEN	Table at Variable STREET	CAR CRAD MM GROUP	IW.	371372030	70100700000100107	9590940253109154445030	at the address at 6.74 nm on
	DIA INVINSIMEET	CARLSHAD NM 88220	1940	2/12/2029	70190707000146336203	9590940253109154445023	We amount to the your item at 9:56 am on February 18, 2020 in
EVANGELINA N LOPEZ	S11 SOUTH ALAMEDA ST.	CARISSAD NM 88220	No.	2/12/2020	700805410000000105	9590940253109154445054	CAR. W. The control of a notice was left because an authorized recipient was
VANGELINA N LOPEZ	SOS BOYD DR.	CARI SBAD NM 88720	CON	0506/21/2	01296297000000200	9590940253100152445047	sender on February 15, 2020 at 1:25 pm in
FELIDA M SALGADO	22407 LEACH THE COURT	HAYWARD CA 94545	35	27121.2020	08185534100000000000	9590940253109154445061	You'r from was delivered to an individual at the address at 12:55 pm on
H & PETROPALA & CONTER	3005 DOLIGLAS AVENUE	FL P650 TV 78003	2	areas e si e			Two pockages a service and the USPS network and the or track to be
Iffix and vigit allows revocable IMMG TRUS, dates NNE 4, 2008	1012 CRESTMEW CIR	FARMINCTON NM BTANK	100	200000000	701907000000000000000000000000000000000	9590940253109154445078	Your item has been delivered and is available at a PO Box at 9:41 am on
FEX.C. JEST VOCA BROAFS	1017 CRESTVIEW CIRCLE	CAPAINCTON NA 97401	1	0000/01/0	44 assessment of the second of	9590940253109154445085	rebruary 18, 2020 in Edsbullectron, NW 87401. Four item has been delivered and is available at a PO Box at 9/4, am on
FRANCISCA I FERNANDEZ	701 SOUTH HALAGUENO ST.	CARI SRAD NM 88220	i i	3/13/3030	POTENTIALES	BOTO NAME CONTESCONO COSO	I february 18, 2020 in Patkivitist Tok. NM 87401.  Vol item was delivered to an individual at the address at 1:38 pm on page.
					STREET, STREET	222020000000000000000000000000000000000	reorder 15 AUXUIN CANASSAI NAM BAYZO
FTANCHICO V. BALDE SDAVA	MOD DRUMA ROAD HE MESS	ALREGUERGUE NAVIETEE	[W]	0000/61/6	70190700000146338135	9590940253109154445115	Your package is moving within the USPS network and is on track to be delivered to its
FRANK RJACOLIEZ	NA IBUN CTREST	CARISBAD NM 88220	Mil	2/12/2020	70190700000145338128	9590940253109154445172	The state of a notice was left because an authorized recipient
THE LENOY & DORS MILLTA	AZB WEST MALL EN BOLVE	HOBRS NM 88242	W5	2/12/2020	722882524100000702107	9590940253109154445702	Your item was delivered to an individual at the address at 3:03 pm on February 15, 2020 in HORRY NM 80240
GABRIEL H PATRICK	2312 WASHINGTON STREET	CARISMAD NIM RR220	N)	0000/21/2	001 007 00 TO 10 T	9580940253109154445719	Tour farm was returned to the sender at 12:38 pm on February 15, 2020 in CARLIANT, NM RET2D Spreador for Investore other for the address in to
							four tern was tonerried to a different additive at \$55 am on February 15,
ABY KIRKES	# 0 ROK#	WALAGA, NM 88253	iMi	2711/2016	2018070000146338333	9590940253109154445726	JODG IN MALADA, WAY THIS WAS BELIANDED IN TRANSCORE INSTRUCTIONS OF DECEMBER THE ADDITION OF JUP CODE ON the label was impress?
CARVALVELA	4509 DLD CANTRA HIGHWAY	OCCUBATO NA BESTO	W	2030200	accessas topopolies to	DCGGGACGCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	W. CALCANO W 82220 and a motice was left because an authorized recipient
ENERATION ACSTUAGE COMPANY, LLC	BRSG CYPHESS WATERS BLVD.	COPPEIL TX 75019	(IM)	3737235	70190700000146338111	9590940753109154445139	From tem was derivered at 9:54 am on February 15, 2020 in COPPEU, TX 75010
ECORCE NAVABRO	A STANDARD VANDOR OF THE STANDARD OF THE STAND	1000	3				Tool them departed ove USPS Makery in EL PASO TX DISTRIBUTION CENTER on February 21, 2020 at 1.00 pm. The item is committeen from that the the
			5	CONTRACTOR OF THE PARTY OF THE	/0150700000145334104	9550940253109154445146	W. circuit to the very your tern at 1.07 pm on February 15, 2020 in
CHILL IN LIAN MANAGETT	103 ILIANITA STREET	CARLCBAIN MAN BADOO	2	2717/2000	70100700000145232008	9590940253109154445153	The attention of the year of the attention of the attenti
SLORIA CJACQUEZ	314 IRVIN STREET	OCCUR NIM REDDO	30	STATES	701 017 0000014 633 30 001	9590940253109154445150	CALLY N. W 88220 and a notice was left because an authorized recipient
SLORIA CARRASCO CALDERON REVOCABLE TRAJET	1608 NORTH HACIEMDA DRIVE	DNTARIO CA 91764	W)	2/13/28/20	ACABCESACOCOCOCOSOS		With the county your item at 2:24 pm on February 20, 2020 in DMAN CO. A 17 64 and a notice was left because an authorized recipient
AGE VANGLITE HERNANDEZ	1927 PEBBIE HILL ROAD	CARLCRAD MAR 88770	No.	Marana	70:00000000000000000000000000000000000		Your item was delivered to an individual at the address at 6:35 pm on February 18, 2020 in CARICBAD, MARABOOD
ACTION AS SUIT AMOUNT HAS THE SALES W	P. O. BOX 870	CORR CA 95476	8	201/102	70160700000146330000	05597777516016560766666	USFS was unable to deliver your item as of 1002 pm on February 19, 2020 in
WALLE CHILLY MANIETT MATERITY ALLEN	1034 GLENBROOK DB	PASSA VT MOTOM DA					er on February 18, 2020 at 6:03 pm in
	The same of the sa	The state of the s					A DATE OF THE PROPERTY OF THE

HINSO OF CONCETTON SANCHES AGENTS  ATTRIBUTE OF SANCHES AGENTS  ATTRIBUTE OF SANCHES AGENTS  ATTRIBUTE OF CONCETTON SANCHES  ATTRIBUTE OF	9310 MICCOLINI CTREET						You, Mein was marked to the senant at 4115 pm on February 15, 2020 in CALLAND, NW 18110 because the forwarding order for this address is no
HOSE OF EDICYPION NAMES DE SOTO	A A A A A A A A A A A A A A A A A A A	PARI SAAC NAM BROOM	TOTAL	2/12/2020	7019070000146338418	9590840253109158445641	Memory and
HONG OF CONCEPTON SOCIATION	1125 NORTH DOUGLAS STREET	ADD_FTON, WISA934	(AN)	cent/tt/e	7019070000465338401	0590040253100154445658	We strim to to deserve year the state of the course an authorized recipient on the state of the course and authorized recipient.
	Supplement Topological	EL DACO TY 7007B	N	CONTRACTOR OF THE CONTRACTOR O	JEEBEES A MONOCONTOR TOT	9597040753100154445665	We attracted to betwee your item at 12.16 pm on February 15, 2020 in EU. PASS, IT 17728 and a notice was left because an authorized recipient was
HEISE OF DAVID HASKELL (ZAILU)(	331 SOUTH CORESTY LANE	I DUISVILLE RY 40239	55	2/12/2020	7019070000146338388	9590840753109154445672	Your them was delivered to an individual at the address at 2.38 pm on februar 13, 2020 in (QUIDVILE or 4023).
Chippens artis (C SE )	3AidC 13CWin 6558	CASISBAD NM 69220	(M)	3/12/2020	70190700000145338371	asacourte services and a	Your nern was returned to the sender on February 15, 2020 at 5.48 am in CARLSBAD, NM 89220 because the addressee was not known at the delivery consists actual on the earlies.
	4	OLCODANA CADDIOAN		aconferrer.	AZE GEBANONONA ENE	GCGCGAACCT1 OO FLAABLCGC	Four farm was enumed to the sender on Petrouny 15, 2000 at 862 am in California and entire received in contra on the delicenses on produces of
HEIRS OF RICHARD DEAN							Tool nem arrived at out USPS facility in SAN ANTONIO TA CISTINBUTION. CENTRR on February 21, 2020 at 11:02 am. The Item is currently in transit to
WAT AND INSARTH WAT	311 ASSURN AVENUE	ROBSTOWN 12 78380	ny.	2/12/2920		200000000000000000000000000000000000000	Long analysis is deven you sen at 354 pm or february 19, 2000 in CARLS ALC, NAV 88220 and a notice was left because an authorized recipient.
HING OF ROWN T. GOAD	1615 W. TANSILL STREET	CAN THAN NA 98220	W/O	3(13(335)	70190700000146335438	05Q00A02558C927415200E	was not available.  Your liters was definered to an individual at the address at 1040 amon
HEIRO OF SOSTIATE OF HEIRO OF SETATE OF HEIRO OF MANITANZ OF	SEE WITT BANKS STREET	CAPICSAC MM 99220	nwi nwi	2/12/2020	T0190700000146335452	0500518400055000000	Your item was delivered to an individual at the address at 12:15 pm on return was 15, 27:00 at 2000, and 27:
HEIRS OR ESTATE OF	tood 6. CleSTa DR	EABIGBAD NM B8220	WI	G002/E1/2	03731639 (00000000000000000	\$2005114150/855C0F00055	Your Item was returned to the sender on February 15, 2020 at 4:51 pm in CABLODAD, NAV RO22D because it could not be delivered as addressed.
HERS OR ESTATE OF EDITH FLAINE LEAGUE SHAW	231 SOUTH DOISSEY LANS	LOUISVILLE, XY 40223	וואלו	3712/2000	70190700000146336476	P#0051922000350000050	Your item was delivered to an individual at the address at 2:28 pm on rehouse its 2020 in LOUISMILE 8Y 40222.
HEIRS ON ESTATE OF MARRY 6, STANGER, SR	4790 SALACIO CRETA STREET	LASCRUCES NW sports	300	3/15/2020	7019070000146336483	9590940755809274152051	Tour item was delivered at 10,45 am on February 21, 2020 in USS CRUCES, NM 88011
HESS ON ESTATE OF SANS W, SOOT	P O BOX 20	NOWWENT THE PROPERTY.	nwo.	373/2020	70109700009146336400	950051776000336070056	ras picked up
HEIR CHISTATE CF JOSE C. CHONA. SH.	P. G. SOX 1191	CARLSBAD NM 88221	- 500	5/33/3030	70190700003146335506	2500251215000251020050	Your item arrived at the Landanda, Iwa 6622U post office at 6327 affi on February 19 1000 and it ready for alebite
HERS ON ESTATE OF SURVA. TRUILLO VASENZISIA.	705 SOUTH OF DAM AVENUE	SCOWLL NV MODS	av.	0002/2012	70190700000146336513	4550940255809274152082	You'len was returned to the sender on February 15, 5020 at 4,500 pm in ROSWELL, AW 81701 because the address was no longer oversity at the business was no longer oversity at the fourth of the business of the property of the business of th
HEIS ON ISTATE OF SCHWWATT.	29215 AVENDA LA VISTA, RI	CATHERAL CITY, CA 93234	OME	27/27/2020	70100200200146496520	959094147590854040959	You'r tem was returned to the sender of reditarly 15, AUZU at 5.05 and in LATHEDBALCITY CA 97234 because of an incorrect address.
HEIRS OR ESTATE OF LEGN DINCHALES	993 WANDEN AVENUE	SAN LEANDRO, CA 94577	ivin	27/27/2020	32t03812C00003E08102	956167896138588558568	Four Inchines Described to an Advantage of the adjusted at 11.50 am on Selection 15, 2020 in SAN LEAVING CA MATT.
And the second and the second in the second	BUILD DESCRIPTION OF THE PROPERTY OF THE PROPE	DOLD MAN SINCE	N. S.	1011/0000	7019070000146336544	9590940253829228152112	for many returned to the scholer at 0:38 pm on belonuary 15, 2020 in CLOVE, NIV 88101 because the forwarding order for this address is no longer
THE PERSON NAMED IN COLUMN TO SERVICE OF THE PERSON NAMED IN COLUMN TO SERVICE	2 CONTRACTOR CTREET	CABICBAN MA BRIDGO	2	2012/2020	70190700000146336551	96,000,000,000,000,000,000	You farm was returned to the sender on february 15, 3000 at 12:13 pm in CAMISSON, MARIZON Excloses the addresses was not known at the discorp-
Concession of the same of the same of the same	0.0 004 1061	CARICDAD NIN 98221	301	27,17,020	70190700000146336568	9590940355809524152136	Your item arrived at the CARLEBAD, NM BB221 post office at 2:22 pm on rebusary 15, 2020 and is ready for pickus.
HORSON TITATE OF MANUFLO VILLA PANCO	TOT NOTIFICACION STREET	CARISBAD NIN BRIZED	1001	2/12/2020	5/59219710000000000000000000000000000000000	9590940759999774152143	Your term was returned to the sender on lebbuary 18, 2000 as 5x8 pm in CARSIMA, NA IRODO because the addresser was not known at the delivery address right on the package.
AMENIS OR ESTATE OF WARMA 15/25/10/10/	SEGO DESCONSTRE?	COST NA CHISTON	**	0E05/51/5	7019070000145336587	9562547608935089866	CALLED IN 1250 and the sender on rebroary 15, 2020 at 2.23) pm in the tellwery
TO THE PERSON OF	AND SHAPE AND SH	to the charter and comment	1000	poprietre	70:507700000146334590	9590940355809374153167	The petran is moving within the USPS network and it in track to be
	All Control And American	TEGOL VT. COAG 13	-	020676176	7019070000146936605	059094035809274152174	We attended to deliver your item at 12.05 pm on rebuilty 15, 2020 in EL
THE PERSON AND THE PE				ocoratra	- 132 C 3.4 MOODOFF OF 1975	10 140 1 M FEBRUARY STATES	We attention to defect your item at 2.57 jam on recovery 15, 2020 in Constants and #170 and a notice was left because an authorized recipient
HENS ON ESTATE OF PRIMITING T. PICHE.	Att Office STORET	Control and and the	8	200700	70190770000146386612	454(341278)	Your the was forwarded as a fittern address at 7.17 and on February 15,
MUTED OR ESTATE OF RICHARD EARL COLLIFE RICHARD	1409 WEST URAL DRIVE	CARLSBAD, NM 88220	**	977273630	7010070000146336620	95900402558099274152198	2020 in CARL SANCE, NAC. The was because of several displaying intrinctions or concease the address of all factors on the land laws incorrect.
HEINS ON ESTATE OF NITA CASTILLO AAVA NITA FAC WANTANTZ CASTILLO	A DO NOTH MESA STREET	DARISBAD, NA 88220	UM	2/12/2020	7019070000146936636	7000517112000550070050	(Allered), NA 1020 and a notice was left because an authorized recipient
HUS CA ESTATI OF SARVA	Styling Walshill & coccut	2000 VT C200 13	1990	0000/61/6	701 007000001 463 36643	059000055800074150211	We attended to defer you from a 1 M are on fether you 2000 in to TMO. TWO TYPES and a notice was left because an authorized recipient was not an authorized recipient was not an authorized recipient was a set to see the second of the second
HESS OR STATE OF SANTAGO CANAGOO	CHANGE DESIGNATION	CARLCAAD MAA 98230	livi	2/12/2020	70390700000146335650	9590989255807274152238	Your liters was delivered to an individual at the address at 10.51 am on February 15, 2000 in CARLSAD, MM 88220.
			1000	1			Only the man with the sender of retrievy 15, 2020 at 2.54 pm in CARLESCO, WINDOWS SENDER.
HOS ON CONTROL OF USECUDIAD IN CASTLLING	JAS ORTECA STREET	CARL STAN MAN BESSON	DVD 5	2612/2020	201000000000000000000000000000000000000	ossonados a 1001 sada6an	Vour item was delivered at 4:18 pm on February 18, 2020 in IDAHO FALLS, ID Badon
							Tour Item was returned to the serider at 7.33 art on February 15, 2020 in CARLSBAD, NM 88220 because the forwarding order for this address is no
HEIRS ON ESTATE OF WILLIAM I CHANIC COLLEGE	TAGS WEST LIBAL DRIVE	CAPI SEAD: NA BUSSO	TWA .	2/12/2020	70150700000146336681	016377751001652070056	the attention to derive typus sent at 1.32 pm on retirary 12, 2020 as CARSAD, NW 89220 and a notice was left because an authorized recibles?
MUNDER AND ITSEN NUMBER	TOTAL LEAST REST	CARLCRAD NA 68330	gyve	3037576	70190700000146326598	detarrated tracardost	were end; evenlability.  Voice bless seen metrimed to the condex on Enhance 15, 2020 at 4:35 orn in
אבעשי ב כבשכום	250) COURSE STREET, TAMILIA 123	בפרפם אוא מאפי שאך	NAC.	סבספוק וופ	70190700000146336704	9590940253109154446334	COULTER MAY RECORD TO THE STATE OF THE DESIGN OF THE STATE OF THE STAT
LOTTE GRANGER	1015 DOGWOOD LANE	CAM SBAD, NM B0330	ion.	2/12/2020	7159119000000146336711	950040253100154446341	debugs 15, 2000 in CABLODD, NAS 88270. We attempted to desire your tern at 2.11 pm on fettinging 18, 2020 in
MOST MOST TACKON	SON NOVITH CLEVENTH STREET	CECUS NAM GADO SEASO	SAD.	9505/21/5	901a07000014693E72B	9590040253100154646358	Committee Available and a notice was left because an authorized recipient
INTERNATIONALITES RECEAL CREDIT DAILON	903 HORTH CANAL STREET	CARLSBAD, NM 88220	COM	2/3/3030	701007000046335735	9500040353100154446365	Truir item was delivered to the front desk, reception area, or mail room at
ans A ritino	Y TO THUM STREET	CARLSBAD NM 88220	30	2/13/2020	78199700000146336747	0500040353100154446377	The delivery largest of your item has not been updated as of February 16,
STANTE E. STANNA D. HERMANDEZ	SADZ WIST HAM STREET	CCDS VAIN CLASSICACY	USA	202020	7019070000146336759	05000003310015446380	Your item was delivered to an individual at the address at 5:50 pm on February 10, 2000 in CARLGARD, NW 80000.
JAMES A CARR.	CACR CANZANG BOOL	GABLABAN MA BB220	ONE	060676176	70190700000146336766	9590940753109154446396	Your item was delivered to an individual at the address at 12:16 pm on February 15, 2020 in CARISBAD, NM RR200.

•

í

.

							We standard to ce were the standard of the standard of the standard recipient CARLSBAD, NW 85220 and a notice was left because an authorized recipient
IANIE A PATRICK	THE THEFT	CAPI CEAL NA 88220	W	2/12/2020	2019D20000145135797	0.000 Marin 10.000	Tour hem was returned to the sender at 12.35 pm on returner 13, 2020 m CARLSBAD, NM BB220 because the forwarding order for this address is no oncert said.
ANE MCCOBARCE GUAGO	1111 GPANDI HOAD	OCCUPATION OF PROPERTY.	SAUS.	27/17/2020	TOTAL TOTAL TOTAL SECTION ASSESSED.	9590000033100154445438	Four package is moving within the USPS network and is on track to be
AVORNS & CARCOTTA B CHAVIT	20 0 0 0 d	AUSCOUFFICIE NA 87125-7879	3900	2/12/2020	201000000000000000000000000000000000000	95909000253109150446	They then arrived at the AURIGIANGUL, NA 97155 peut Office at 5,35 am on Information 11, 2000 and is report to portion.
エンア・オン・カン・カン・カン・カン・カン・カン・カン・カン・カン・カン・カン・カン・カン	# G RO 1541	MORATTY, NAV 87035-241	iMi	20171030	20100100000000000000000000000000000000	9590940353109154645566	Took dam was delivered at 11:19 am on Seanuary 21, 2010 in Additionary, NAM 876 th.
ERRY ION ROSE	SOUR CORFEYANTE TRAIL	GRAND PRANT TO THOSE	1000	2/12/2020	70100000000000000		Four item was delivered to an individual at the address at 20s pm on General VE 2000 to casan palaties for 2000.
							We attended to defer your femal 255 pm on February 34, 2020 in ALECCOMOUNT AND 6750 and a notice was bit because an authorised
OW HE CHARM	324 32/kD STHEET SOUTHWEST	AUGUSTON NA STOS	80	2/12/2020	771007700001462320470		recovers was not assistable.  Tour term armed as the CARLISAD, NM 88370 post offce as 617 amon
IQE E NORIZ TESTAMENTARY TRUST		CARLSBAD NA BR221 (SICO)	85	2/12/2020	TOTAL STANDARD STANDA	9540940753109154445597	February 19, 2020 and is ready for octual.  Your from was delivered to an individual at the adoless at \$55 pm on
100 - 510B57 IB	BIT MONTH SCOND STREET	CARLSBAD NM 88220	IM.	37373020	70190700000146338455	9597420753709154445603	February 18, 2005 in CASI, SMS, NN 88220 Tour later was delivered to an individual at the address at 10.8 pm on
OS M. & ALCOA S. PERRO	AOS CODER ÇTREFT	CARISTAD NM 88270	NA.	2/12/2020	70190700000145338449	059795199155445510	Retruev 15, 2005 in CARLSBAD, NM 68230.
ADD BED KINGS	11 BERRY AVENUE	BELTON MO SADI 2	IN	37,37,220	7039070000146398517	050000053100152002630	Your package is moving within the USPS network and is on track to be
IDHN DAVID BILLSTROM	SES FOR AVENUE	DESIGNATION CARBO	(MI)	27,17,000	7019070000001010Z		Tear in recent of the last and
OHN WC DIALIS	SATE SUSTAINED DAINE	TOTAL XT CNA CINA	2	200000000000000000000000000000000000000	Throndonassean		too lean arter, at one CS to come to the CS to C
OHN W. CREBB	AC SOND STREET COLTHAMEST	And Contract Contractor	2	SOCIETY	TOTOLOGICA		W. Iterated to dense your tem at 15.5 pm on tem say 14, 2020 in ALBUQUERQUE, NW 87105 and a notice was left because an authorized
							section of the section of the section of the section of the section (19,
Vira Sections South			5	71711000		100 HOUSE AND 100 LANGE OF 100	To Are the War State of the Sta
OSE ULIC RECOGNISMA	5221 TWIN GAKS DRIVE	COLOMACO, SPRINGS CO MONCE	(NVI)	2012/2020	70190700000146335078		address is no longer upild. Tour item was dervered to an industrial at the address at 200 pm on
OSE MARTINEZ, IR.	405 HABEZ CYBEET	CARLSBAD NW 88220	55	2/12/200	20195559100000000000		Personal IS, 2020 in CARLSTAIN NA 86220. Too item was delivered to an individual at the address of 908 am on
godina jasa purcaga	Sne w plaza st	CADITABL NIVERSTON	20	2/12/222	70190700000146335042	253100154448550	Septem 15, 2000 in CARLLAND, NM 88220.  **Top: Item was delivered to an individual at the address at 1,08 pm on
OSEBINA M PERALES	P. O. 60X 4731	SANTA CLARA CA 95056	TINO.	3/11/202	7019070000146335050	0500040753100154448543	DO IN SANTA CLANA. CA 950
OSEFINA M PERALES	466) MANGELIN CR.	SANTA CLARA, CA 95054	UVII	2027/102	7019070000146335066	959077531001577778636	Your package is moving within the USPS network and is on track to be
DECOM CHIEFTOPHER CONNECTION	P. O. BOX 20091.	ARCOURGE NATING	OME	2/12/2020	70190700000146235073	95909053100155090550	FOUNDATION OF THE PRODUCTION OF THE POST OFFICE ALDESS ATTENDED TO THE POST OF
<u>IANNA I RABAIREZ</u>	318 EVELYN STREET	LAS CRUCES VM \$8001	300	2/22/2020	7010070000145325080	9590940253109154448512	Your package is moving within the UDPS detacns and is on track to be deligered to its final detachation. It is connectical transit to the next facility.
MANTA ALDACO CAMBOS	1330 200 Z00 Z00	CAPISSAN NA BE222	20	2/32/2020	79035597000000000		You' from was picked up at the post office at 142 pm on february 18, 2020 in CARISSAD, NA 88721.
SCHWAY COMPANY	TS STAT SOCIETY	CARL SEAD NAV BODG	5	020272172	E019E03/10000050010E	099000000000000000000000000000000000000	We attended to desert your term at 200 are an arboring 15, 0000 m. CARSING, WE REZZO and a retire was left because an authorized recognition and not auxiliate.
JUNNITAT, DE ARNICAÇANIZ AZIZA SJANITAS, DE ARNICADARIZ	12755 CANSWORT AVENUE	BLOCKINGTON CA 12335	IMI	27,27,2020	70190700000146335110		flow term was deformed at 2.01 pm to featurary 18, 2020 in 80,000A/HSJTD4, CA 93.516.
NAME AND DELICITION BLANCO.	SACO ST. CADIX AVEN. MC330	MINISTROIS MN SHID	UM	31392030	70192700000106335127		Your last was delivered to an individual at the address at 2-43 pm on Reprises \$3, 2020 in MINNEAPOLIS, MN 55423.
KELLA SHED KING	BOZ SOPER STREET	CARLSBAD MW H9220	900	252572172	20190200000105335134	050004005310015464646468	You' tem was delivered to an including at the address at 1.21 pm on Retrievy 11, 2020 in CASLISTAD, NW 88230.
SENSETH BEYAN THOUASS	SI DIMENS ROAD	SUVERCITY, NA SECS.	NO.	213/2020	19130000000100101	9590940253109154448451	You'rem was prosed up at the post office at 3.11 pm on February 18, 2000 in SULYER CITY, NAV 8805s.
ARRY J PITTMAN	F. D. BOX 2005	ABILENE TX 79504	UMI	Stoc/eut:	70190700070146335165	9590940753109154448437	Your lam was privated at 4.19 pm to february 21, 2020 in ABLENE, TX 79671
ARKY I DITTMAN	1 TURNBERRY CIR.	ABU ENE TX 79506	100	2/12/2000	921955551000000000000	9599940253199154448444	four farm was delivered at 200 pm on February 21, 2020 in ABLENE, TX. 79625.
ALEA JANE ROYD	2003 KEBBY DRIVE	ARLINGTON TY 76213	nw.	Blochethe.	7913020000146235172	06/2011/20160000000000000000000000000000	Four interview of the property of the population
ANNE & ANDREA NORTON	SSOYS, THOMASON ROAD	CARLSTAN MY 88222	IW.	2027/202	70190700000146335189	979994025310815444413	Tour term was privated in an individual at the edges at 1.11 pm on the private 15, 2000 to CARLESSO, NAV 181200 for the case of the case o
AVNE & ANDREA NORTON	P.O. BOX 1462	CARISBAD NW 88721	IMI	2011/200	70190700000146335196	9500040253109154448406	ELDA.
UNCERTHE WILL DE LAWRENCE J. CALLEY	899 GO VICTA PD 84	FL PASO, TX 79927	20	0705/51/5	201365700000105102	05000005350015444850050	You'r left was reused by the addressee also, ym on rebruary zu, zuzu in to duch y ym on rebruary zu, zuzu in
ANNA DANONO CASTILLO	74(3) SAN PEDIGO DR. NE. 4230.	ALBACALEROLE, NAVIETOR	NA.	2/12/2000	90196599100000/0610E	0590040353509354448375	Vour package is moving within the USPS network and is on track to be
TOO SE	A227 EAST NOWTH LAME	PLACENCY, AZ SSOZE	90	000/01/2	7010070000146385393	OCOUPACISTOCI CAAAO2K2	We attended to defree your item at 105 per to Sebruary 13, 2000 in Professor, 42,000 and a notice was into because an authorised recibient to no outside.
100000	LE TABLE TABLE OF SCHOOL	COVER DE LA DESCONTACIONAL DE		ne rect of a	d to a distribution of the second		We attempted to deriver your nem at 8.48 pm on February 15, 20.20 in SCOTTSDALE, AZ 85.260 and a notice was left because an authorized recipient
CHIEF CO.	Same Canadance and	Supplied Chiefe Co. Co.		200000000000000000000000000000000000000	07755500000000000000000000000000000000	A CONTRACTOR OF THE CONTRACTOR	Note that was defined at \$ 13 am (or Sebruary 16, 2020 in Set VGII.
			8				We attempted to deliver you item at 1.00 on to february 15, 1000 on selected. This 77,380 and a notice was into because an authorized recipient was
NITA C. SKODA	ANY MUSCLEEP LANG	BOWLE TYZEJO		2/22/2020	201000000000000000000000000000000000000	TOTO TOTO TOTO TOTO TOTO TOTO TOTO TOT	not example.  Consider was delivered to an individual at the address at 2.19 pm on the second of a notice and a notice of the second of the se
				100 000 0			Your item was forwarded to a different address at 2:34 pm on February 19, 2020 in GARLSBAD, NM. This was because of forwarding instructions or
IDRETTA K CAIN	P G BOX 1114	CARLSBAD NM 92721	UMI	2737/2020	70100700000146195971	9/0094025310F154448714	because the adding or 20 Cole on the liber was incored.  You't farm was definered to an infinitial at the addings at 4.38 pm on
INTERNATIONAL CONTRACTOR CONTRACTOR	S13 W. ALVARADOS ST	OCCUPANT OF THE PROPERTY OF TH	CIVI	273 27000	701407000001463315388	g4oba402511001164248307	Your item was delivered to an individual at the address at 10:26 amon
LIVE CALL AN ACCOME	3404 STANDSIDE SDAD	CARL SEASON NAV RE2223		27/27/230	70190700000745316305	05900402531001544449501	renary 15, 2020 in Calloko New Me225 You'ren was deferred at 11.53 an on Renary 18, 2020 in Albudumbul.
H I MANUAL THE STATE OF THE STA	A STANCES AND	THE PART OF THE PA	1	20/3/2030	7010000145010000	4540440253109154448284	NAM R7723. Thur liter was deferred at 10:26 am on february 15, 2000 in RODWILL, NA
	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	HOSWELL NM 86202	N.	ROVIEW	7010070000001462484318	010000000000000000000000000000000000000	We attempted to definer your item at 1.13 pm on February 14, 2020 in ALBADINGSE, NW B110 and a notice was left because an authorized
MALDEL SCOTT SORTON	SO34 SEMINA NE	Authodustricky Novasting	UNI	2/12/2020	70190700000145335325	9599940253109154448250	request was not available

WONTH & WANGING SUIT	1123 PARK VIEW DRIVE	COVING CA 91724	(NA)	37137200	Constructionation	650000000000000000000000000000000000000	February 15, 2020 in COWNA, CA 91124.
WANDEL & WANDELA HUIZ	708 W, ALVARADO ST.	CAPICBAD NA 89220	ivo	2/12/2020	7010070000146935340	DECOMPTION LESCONDUCES	Your tern was delivered to an individual at the address as 4.04 pm on february 15, 2010 in CARLSBATT NAM 88270.
MANUEL V.B. MARIA J. RUBIO	SDS ALVARADO STREET	CARISTAN NA E9220	OWE	ococherts.	22525524 HONDONOTODIOS	PECRAMATION TEACHARD TO	That item was delivered to an individual at the address at 8.31 pm on General VS 2000 in CAS STAR WARRANG
MANUELS V. CALDEROM	D CAMINEED	ADTECIA MAI SESTO	TO SEE	ocoche his	EAESESA INCONCERNIC	9580940253000154448277	Tour limit has been delivered to an agent at \$43 am on February \$5, 2000 in Agricula was con-
							We file of the second societies and the second and the second and second second and second sec
Wildow T. Law Court						S LANGUES LINE STORY STORY	out not because the state of th
The parties of the pa		TOTAL PROPERTY AND POST OF THE PARTY AND PARTY	50	000000			Perpient was not available
MARIANN PATRICK	2334 NORTH CANAL STREET	CANCING NA BIOZO	1000	2/12/2020	7019070000146335394	9550940253105154448192	Cour package is moving within the LSPS network and is on track to be decembed to a must fine party.
MARTIN STREET	2000 ANTHUE III	CANSSAG NAMES 200	We	conton	73190100000144115400	EPPENDEDD0054440180	Me attempted to deliver your item at 1114 an or Sehman 18,2020 in
WANT A CARRACCO	TH PEACHTREE STREET	CARLSHAD MAABROOD	1000	2/12/2020	7019070000146835417	95:00040763100154449179	CARLSEAD, NM 88220 and a notice was left because an authorized recipient
MANK VALENDING & DANTA GOVEZ	ACT SOLAND DR. NE	ALPONINGE NAMED ON	NA.	2/12/2020	7019070000046335474	9590940253109154448161	You'llet was picket up at the post office at 17.01 pm on february 13, 2000 in ALRICOLETICAL NAVIOR.
VASCHALI DATDICK	SOCIA OF THE CANTA CT ARE ADD	SOCIO NA MAZON	5	neur) e t/ c	201000000000000000000000000000000000000	A 3 A 3 A A A A A A A A A A A A A A A A	TUCSON, AZ 85706 and a notice was left because an authorized recipient was
MANTIN CR VINCERA HISTORY	S203 DLD CAVERN HIGHWAY	CARL CRAIN MAN GROUP	With the same of t	000/21/2	301907007007046335448	9590940753109154448147	Tour liter was delivered at E41 am on February 18, 200 in CARSING, TAX moths
MANAGE SCOTT SASSWAY	ROC MEADOWING W.	MANUE TX PECTE	NI)	3737200	7019070000046335455	OE IBANAZ LOGIES COMPONED	Year item was deformed to an individual at the occurs at 155 pm on telecory 13, 2000 to White TX 2508.
MARY CATHERINE REDAL	1219 LEHMAN STREET	HOUSTON TY 77018	2	301/100	70100700000146396469	BCBOBA605E30001530408103	Your item was delivered to an individual at the address at 1:12 pm on
Control of the contro							Tour lien could not be designed on Septiary 20, 1000 at 9.18 are in PHOSING, AZ 80013, it was held for the mealined number of days and is being
AMAN I WANTER ROSCOUT	P O 80X 541	CARTING NA BETT-CALL	N	2/12/2020	701907007007070707	DOTO TANK TO THE POST OF THE P	Year Item was delivered at 9:45 am on February 21, 2020 in CARLSBAD, NIM 94720.
							You' package is moving within the USPS network and is on track to be
MARY MICHELLE BRYANT	OF TISCANY LANE	ARI CRAD NIM BROXD	NA.	202000	7019070000146335463	EQUATAL STATES COLORS	Votrient In 19 1 Fee Service In a control in the new Institute Votrient was returned to the service and 12:39 pm on February 15, 2020 in CACLSOA, IAM 82222 Service and Programme page for the service in the
NATTHEW T PATRICK	2312 WASHINSTON STREET	CARICRAD NM RR220	No.	2/11/2000	7019070000146331500	450004075310015444RDRS	Power ten has been delivered and is available at a PO Box at 11:22 am on
VICHEL D CARRASCO	9 O BOX 5366	CANADAN NA MERESANIE	200	0202/21/2	7019070700046235516	0500040253100152000050	Services 15 2000 or CAR SEACH WARRENSON YOUR HOM WIRE SECRET LIE AT 8 DOUGH SECRET SE 25 Am ON FESTURY 18, 2020
AICHAEL OKAN NEGOE	P. C. MOX 36	MESSTER 14.47392	50	2/12/2020	ZDI garyanana Acastesa	9590940753179154448062	In WERSTER IN 47392  Your backase is movine within the USPS network and is no track to be
AICHAEL GRACE	ABTO 121-6000	PURISCAL COSTA RICA	N.	0202/21/2	7019070000146335530	3308777510016560700050	delivered to its final desiration is a partitly at least 12 by
ASSESS OF THE PROPERTY OF THE	TO DESCRIPTION OF THE PARTY NAMED IN COLUMN NA	PARTICIPATION AND DESCRIPTION OF THE PARTICIPATION		olocheste.	PLETTO DE MODOCACIONES		Your item was returned to the sender on February 18, 2020 at 5:51 pm in CARLSBAD, NM BB220 because the address was vacant or the business was
ACCUSED SENSE WITH CHARLE CANADATA	HARM STORY AND THE PARTY	DIAN BIN WAS		OUNTER	TO SOUTH A SOU	GEOTOMOTESTA	CHAMPIN, MN 55315 and a notice was left because an authorized recipient
AGUSTA 6 SOCK F. LOFF?	MS SOUTH CYPRESS ST	CARI SRAD. NM 88220	(MG)	3/17/2000	7019070000186335555	PLUBPPPS I BUT ESCUPBOSE	Took farm was defeated to an exhibitual as the address at 1204 pm on feature 18, 000 in Cate Math. MM 80000.
AND E FORET AVAN MONAL FLORE?	FOR ALVADADO STREET	CABICGAD MM 89270	990	2/12/2000	701907007010579	#100sess10015260sD00000	Tour item was delivered to an individual at the address at 358 pm on learnary 13, 2020 in CAB(SBAC), MM 88220.
AIKE DINIEDA.	CACO LISMOIT 2003	CARL COAD NAM OSTON	900	2/12/2020	70170700001469315585	9590940253109154448000	Your item was delivered at 1.05 pm on February 15, 2020 in CARCISMD, NM: 84220.
MULCINA DINICAN BLANCO ORDAN	237.080.15	COULD NAM STOCK	20	2/12/2020	201 a03000001 A6334602	7907999999999999	We alternated to deriver your item at 11.50 am on feetunary 33, 3300 in FIELD's, MA BTXXX and a notice was left because an authorized resident was retained.
							We attended to deliver your dam at 12.16 pm on February 15, 7020 m. CARLSIAN, WA JESZO and a notice was left because an authorized recipient
MOUNT SAM LANTED METHODIST DOUGO	401 SOUTH ALAMIDA STREET	CARICRAD MM RE270	- NA	3/12/2030	701907000014633560w	OBOLFYF LOOK SCUPCIOS O	was not available. We attempted to deriver your item at 4.1.1 pm on February 18, 2020 in CAR GARD, MA RA2N and a motive was left the same an authorized recinism.
NAME MODORNACK	1105 CHAVEZ STREET	CARISTAD NM 88220	UMI	0505/51/5	7019070000146135615	9590840253109154447973	was not assistable. The setder on francism 13, 2020 at 10:36 am in
NONB TEXAS NATIONAL BANK, FORMERLY	901 MAIN STREET	50,520 XT SAUMS	×	0605/21/2	7019070000146335672	95000005310015300050	DALLAS, TR 19202 because the addresses was not known at the delivery address noted on the package.
WING C WILLIAMSON.	1359 HODING PACEN	MANGOSTACIST, NAVIOUS	600	2606/21/2	7019070000146336630	OSOLEVES (BOTE SCOPOLOS B	Your item was delivered at 12:11 pm on February 19, 2020 in ALBUQUERQUE,
NORMA ROSE VALENZUELA	17201 SILVER SLATE DR.	LEXINGTON MARK, MC 20053	2	00000	70190700700706107	CAGCAAAA100152CABCABCAG	We attempted to be over your defined \$2.50 am on features 15, 20.00 m. LLEMATON AND, WD 5053 and a notice was left because an authorised sections were not authorited.
Záriskipkickú po i č	2510 GARDEN STREET	CABICGAD MM 98270	1000	2/12/2020	7019070000146138683	950000000000000000000000000000000000000	Your term was delivered to an institutional at the address at \$100 and an inference 15,000 in CARLSMO, NM R0250.
							We attended to below your fam at 301 am on February 19, 2000 in CANUSAD, NA SEZO and a notice was left because an authorized recognit
A SAME OF SAME	SOLS CHANCE STREET	OFF DE LOAD AND DE TO	90	3777	7795E59F10000000000	1959094005300979	Tack for was able to an individual at the address at 145 pm on production and 145 pm on production and an address at 145 pm on production and account.
Commercial and Commercial	and the state of t	V. 100 BIG 177		on or other	TO SERVICE STREET		The firm man and the figure the detect of tending \$3, 3030 at 116 per a OMAHA, NE 68122 because the addressee was not known at the delivery
ODWALOO'S TUDNICO	810 IRVIN ST	DESTABLISMENT BRAZE	il Mil	20111120	7019070000145335692	9050040053000000000000000000000000000000	Table Term was developed to an individual at the abstract of A-M pm on Individual at the abstract of A-M pm on Individual A-M INDIVIDUAL AT
PASCULAL B CALANCHE	PACT CHECON CT	CARICAAD NM 8R220	2	3/13/2020	701 007700001 643 95707	ATBLEVANALOUSESCONOCIONO	Your item was returned to the sender on February 15, 2020 at 12:31 pm in
PATRICIA ANN POLICIE	1315 PACUECO COULET	SAATA, EE NAA 87505	900	271273030	\$173553\$100000010910V	5907AAA2100152C0ABCQQQ	TOUR HERN WAIL DEFORMED TO ANY AT THE ADDITION OF STATE OF PARTY AND ANY AND AND ANY A
PATRICIA ANNE WITCHMANCH (DW	STS WITH BIVE PARKWAY	SILESS NAV TO LOTATE A	660	0000/100	7079070000146335771	9590940253109154447850	Your han, was delivered at 1230 pm on February 19, 2000 in CHAMPLIN, MX 19316.
PATRICIA MILLER	SUMPLY OFFI	DASSO CA 94550	1WE	2012/2020	70190700000146335738	9590940753109154443	The derivery (status of your item has not been updated as of February 19, 2000, 110 am, We applicate that it may arrive later than expected.
GYOLI 9 WILOYD	TERRITA CYGOSCE STORY	CARS GAD NW 98270	900	0000/21/2	201000000000000000000000000000000000000	9590940253103534896	CARLSBAD, NM BB220 and a notice was left because an authorized recipient was not available.
PETE V BALCEDBANA	AVING MAN UPS ETTE	ARINGTON, TK 76012	500	2/12/2020	55456599100000200102	9590440253100155046059	Their package is moving within the USS network and is so triget to be delivered to be found described in 11 submitted in the next facility.
BOLLACOA LCI CCIA DALITICTA							The state of the s

							French Datter Dit I SPS Is-althran EL BASO TY DISTRIBITION CENTER AN
PURA NAVARRO	F13 NORTH YARROUGH ELAS	EL PASO TX 79915	IMI	2/12/2020	70190700000146335776	9590940253109154447805	A 2020 at 3:50 pm. The item is currently in transit to the
RANDOLPH ALAN TRUILLO	#10 IRVIN STAFFT	CARLSSAD NA 89720	55	020272172	70190700700146336783	9590940253109154447799	Your item was delivered to an individual at the address at 4:47 pm on Rebruary 15, 2020 in CARLSBAD. NM BR220.
RAUL ROJELIO BLANCO	2722 CINTRA AVI PIST BG411	ALENGLERGYS, NA 87208	*	2006/21/2	05/3614610000000000000000000000000000000000	9590940253109154447782	Your contage is morning within the USPS network and is on track to be delicated to the first destination. It is convention to treat in the second shallow
MAYMOND MORALES	POD S. ALANAEDA ST.	CCGB MIN GVS COUL	1000	3/13/2020	S0856897100000406104	9590940253109154447775	Your item was delivered at 9:03 am on February 19, 2020 in CARISBAD, NM 88220.
REBECCA L NEFTE	R. D. SOX 56	WEBSTER IN 47992	(MI)	2712/2020	7019070000146335813	9590940253109154447768	Your Item was picked up at a postal facility at 8:35 am on February 18, 2020 in WEBSTER, IN 47392.
REGINA H SERBAND	APCS MISLIA STREET	CARISBAD NM 88220	nwi	0505781/5	010000000000000000000000000000000000000	PHICHES INC. IN COLUMN	We stand the discretive from item at 1.49 pm on February 15, 2020 in
							WE standard to decart your item at 3:01 pm on February 19, 2020 in
INCHARD M FIERD	TINGS (BAN STREET)	CARLSBAD NM 88220	(M)	2/12/2020	70100707000145335557	9590940053109154447744	Your Nem was delivered at 2:15 pm on February 18, 2020 in ROSWELL, NM
INCHARACOON MINERAL M NOVALIY LIL	P. D. BOT 24	ACTIVITY, NA SECOLULIA	5	2/12/2020	70190700000146335844	9590940253109154447737	88201.
RICKY RAY BRYANT	BD6 TUSCANY LANE	CARLSBAD NM 88220	tive	2/12/2020	70190700000146355851	9550940253109154447720	Your package is moving within the USPS retwork and is on pack to be disherred to its final destroaction. It is compute in transit to the next facility.
NOBERT GRANGER JR.	FOR WALKER TAILM ROLED	CARISBAD NM 88720	5	2012/2020	70190700000146935868	9550940253109154447713	Your item was delivered to an individual at the address at 3:05 pm on February 15, 2020 in CARI SRAD, NAV 88220
SCHOOL MATTHEW SOTO	27 CHOWS NEST LANS, LINET 18 C.	DAMBJEY CT 06910	500	2/12/1999	258555000000000000000000000000000000000	9550940253109154447706	Variation and delivered to an individual at the address at 2:31 pm on
BOLLA R HINKLE III	P. G. IOX 2292	ROSWELL NM 84202	UNG	2/12/2020	201902000010000000000	9590940253109154447690	Your Item was delivered at 10:28 am on February 15, 2020 in ROSWELL, NM 88201.
ROSA RUIZ GONZALEZ	P. O. HOX 5477	FARI SEAD NW 88221	800	0000/01/0	TAY BOTTOMONA A 6 3 E BANK		the state of the sender on February 19, 2020 at 2:34 pm in because the addressee moved and left no forwarding
ROSE ANN FERNANDEZ	P. G. ROX 296.	CARICBAD NA BROTT	No.	2/12/2020	701907700000146835005	959(1981)531(04)536	You'r Item was delivered at 10:59 am on February 19, 2020 in CARLSBAD, NIM
ROSIE M. GONSALEZ	2504 BADO BIVO	DECEMBAN MAN CARSTILANS	- NO	27.27.238	70190700000168356913	9590940253109154447659	d8.2.0.  Your tern was delivered to an individual at the address at 6:25 pm on
							Voter carefrage is required within the INDS meta-red and is on some as the
RUDOLFO DOMINGUEZ	AT IASON STREET	CADICBAD NW BB120	500	202020111	20190700000165335929	9590940253109154447652	delivered to its control of the committee of the control of the co
RUFINA FARIAS LARA	702 GITTGA LTHEFT	CARLSBAD MM 88220.	N/I	2/12/2020	70199700000146335936	9590940253109154447645	February 15, 2020 in CARISBAD NM 88220.
RUTH DANIEL ROBERTS	#. G. SOK 80?	ALSTM TX 78753	95	202/202	7019070000146335943	9590940253109154447638	four tem arrived at the Aust IN, TX VAVI post of ite at 11:51 am on February 20, 2020 and is ready for picture.
Ruffel box.	ATT ALVARADO STREET	CABI CBAN NA BROOM	T/W	1117/2020	0505EE9#100000Z06107	9590940253109154447621	Tour Item was delivered to an individual at the address at 4:27 pm on February 15, 2020 in CARISTAND, MM 88220
SAMMY WARTINEZ	ADS JUAREZ STREET	CARLEGAD NAV BEZZO	(DAI)	050575175	70190700000146335967	9590940253109154447614	You'r tem was belivered to an individual at the address at 2:00 pm on February 15, 2020 in CARLSBAD. NM 88/20
SAMUELAGABCIA	2.0. BOX (838	FUNICE NIK 88231	- With	0005/21/2	70190700000146335974	7037244281001527040090	Your package is moving within the USPS network and is on track to be
SANDSA MARTINEZ	405 IUA     ST####	CARICBAD NAMERO20	960	2/12/2030	70190700000126335981	9590940253109154447591	Varieties to its Your term was delivered to an individual at the address at 2:00 pm on Edward 15, 2000 in CARICORA MARIEDIA
RALLI BADARTE LAMP							Wattername 15, 2020 in 13,22 pm on February 15, 2020 in 15,2020 in 2010 in 201
SECURITY FEDERAL SAVINGS & LOAN ASSOCIATION OF				1000	30000000000000000000000000000000000000	9590540253109154447594	Township Management of testing the second of the property of the second
RECIPIENT CAVING BANK E C. B.	20 CO 00 CO	CARISBAD NM 88001	TWO THE PERSON NAMED IN COLUMN TO TH	2/12/2020	7019070000146336001	9590940253109154447577	address. Your dam was returned to the sender on February 19, 2000 at 1.59 pm in
ATIA SECURITY AND MAY ANNOT MAY	P. C. 80K1938	CARISTAD NM 88271	Utori	0000/61/6	20190720000146736018	9590340253109154447560	CANLESCE. NM 86221 because the addressee moved and left no forwarding
SHARONK CULLIM	NI SORIASTRETT	CARISBAD NM 88220	UM	0000/21/2	2001034:00000000000	9590940351509154442553	CALCACA TO SECURE THE SECURE OF FEBRUARY 15, 2020 at 8:17 am in CALCACA TO SECURE THE ADDRESSEE WAS TOOK KNOWN at the delivery and known at the delivery
SHERRI LAREE NECCE	P. O. ROE 16	WENTER IN 47392	000	2527252	2019070000146936049		Your item was picked up at a postal facility at 8:35 am on February 18, 2020 in WEBSTER, IN 47392.
SHERRI LYNN MCCRORY	TS/WHITCH ET SOUTHWIST	AURIGUE MOUTES	000	0505/25/2	70190700000146936756	9590940253109154447539	Township gared our USPS lectify in ALBUQUERQUE, NM 87201 on Property 1, 2020 at 2:45 am. The item is currently in transit to the
FOR FTC, C/O NATIONAL MORTGAGE EOMPANY	111501 A. THRA MOVY STI 450	AUSTIN, TX 28258.	NO.	3737350	7019070000146336763	CCPTABAP RATIFE COMMONDO	Thus there was delivered to the from desk, reception area, or mail room at
	September 1					441	within the USPS network and is on track to
STEPHEN RLIEBLISH	1408 WIST URA, DRIVE	TARINGAD NM 88220	Wo	3/33/3030	70190700000146336070	9590940253109154447515	Conserved to the contraction of the contraction is also become and the contraction of the
STEPHEN RUEBLISH NUSBART TOOM INSTITE	STANCETI ST.	DEMING NM 88030	1000	@E@E/E1/E	70190700000146336087	9590940253109154445962	CONTROL on February 21, 2020 at 11.04 are. The been is currendly in transit to the desiration
LOGSDON BREENE	UND AND STITLE ALL AND DAST REST	CARLEBAD, NM 58720	ion	2/12/2020	7019020000146136094	9590940253109154445979	Your item was delivered to an individual at the address at 5:38 pm on February 18, 2020 in CARLSBAD, MM 88220.
SY LYIA FLOREZ ARNIN	3801 TOCHDAISY NAW	ALBACALINOUS NAVED 20	ewo.	2/12/2020	70190700000146336100	9590940253109154445986	Attractification (N. 1232) pm on February 14, 2020 in Attractification (N. 1212) and a notice was left because an authorized
SYLVIA R BALDERFAMA	42 ROMBOUT RDAD	POLGHETPSE NY 17601	95	21347870	7019070000046336117	9590940253109154445993	For section is more within the USPS network and is on track to be
TERRY CARR CALLAWAY	TOO N. COTTONWOODSAND	HOBBS NA BEZAS	5	orocle Ne	ACT-DECONT MODOVICTORION	Total Control of State of Stat	Your package is moving within the USPS network and is on track to be
TESTAMINIANY TITAT CINCATED UNCO RING LAST WILL AND TESTAMENT OF MARY HOWARD SMITH F/B/O HOWARD DAVID SMITH	MAT FAST DIMANIRON STREET	CONTROL CONTROL CO RONGS	13	ococ/c1/c	70190700000146346131	95505105104146043 658054053109154446043	we trempled to deliver your package at 2:00 pm on February 21, 2020 in
THE ESTATE OF ESTER SAGABIA.	TELEVISION NESS STREET	CARLSRAD NM 88220	iwi)	0136761/6	##19EE9#5000000000	14	With rected to account them at 1:37 pm on February 18, 2020 in ONESMO, WILESON of a notice was left because an authorized recipient
THE ESTATE OF MIKE VALDEZ IS JUANITA VALDEZ	2005 ET.	LOVING NM 88256	PAG.	241747008	25198E99100000220810Z	9590940759109154446022	You package it moving suffers the USPS network and is on track to be
THE KAREN ROBERTS SPECIAL NEEDS TRUST	2509 ASPEN STREET	LONGVIEW TX 75605	Unde	2/12/200	70190700000000000708107	9590940253109154446044	Your nem arrived at the LONGVIEW, TX 75505 post office at 654 pm on Pebruary 14, 2020 and is ready for bickup.
THE MARTA FAMILY TRUST,	2010 ADMING PLACE	SAN JOSE CA 95133	200	2/12/2020	AC 132E3A MONOGODDATOS	A TOTAL MAN TO THE TOTA	The defivery status of your item has not been updated as of February 15,
THE MATILDE FLOREZ REVOCABLE TRUST	602 ALVARADO STREET	CARISBAD NM 88220	iwn	2/12/2020	70190700000146345186	9590940253109154446068	You't tem was delivered to an individual at the address at 3:58 pm on
THE MATILDE FLOREZ REVOCABLE TRUST	P.O. 804 509	CARLSBAD NA 88751	N/N	2/12/2030	7019070000165385193	9590940253109154446025	regions 15, 2021 in Decision NW 88220 post office at 6:17 am on Your limit anwed at the CARLSBA, NM 88220 post office at 6:17 am on Cabhran 19, 700 and is ready for nicht.
THELMASSUBIA	1415 ALVARADO STRIET	CARLCRAD NA 88720	17968	2/13/2020	101000000146331600		Year I make School to the control of the address of 323 m de-
COMMY 1. HERCHMAN	Top Political STREET	CARL GRAD ANA BECCO	95	TI DANCELL	SPESSESS MONOTONICAL		Tour item was returned to the pender at 755 am an February 13, 2000 in CANSARS, NAV RETO because the forwarding order for this address is no
		of the same of the same	-	2000000	ALL STREET, CONTROL OF THE PARTY OF THE PART	ANAMAGO HONO SERVICE	Control of the Contro

We attracted to define point from at 100.2 amon between 31, 20.20 in CARSBAC, NM 82.30 and a notice was left because an authorized moderno uses not available.	GECSPREST 001ESCOPOOSS0	TOASTERALTOCOCCUCTOROL	ococ/e\$/E	M	CESTER PAR GARDINAS	4350 TAUS ST.	TVETTE H, NAVA F/K/A
CARLIAND NAV BRIDD and a notice was relt because an authorised resident lock not insiriable	0500460953qqq954446297	7019070000546316414	0000761/6	inti	CARLCRAD NA 99720	NOT PEDARA STAREST	YVETTE H. NAVA F/K/A
CABICGAE MM 80200	955544451901525046955	10030000146536100	3/35/2020	507	CARLSBAD NM 88220	THE PERSON WILL SO AND	YOLANDA NE VALDEZ
Your item was forwanded to a different address at 2,25 pm on February 19, according to CARLSBAD, NM. This was because of forwarding instructions or	826999531881656088388	701900000000000000	acac/es/c	990	CARCOAD MM 88773	P O BOX 434	WOMEN'S CHIEGO CARESBAD INC.
You'riem was delivered at 1-38 pm on February 71, 2008 in 1087 (AUDERDALE FL STITE)	953009026310032999550	757500000000000000000000000000000000000	202/202	970	LAUDERUIL SL 32316.	ASSO YAW 65TH AVENUE	WINSTON GRACE
(2005) NAM 88220 because the addressee was not known at the delivery	05000000035910015200000000000000000000000000000000	7019070000146338390	27,57,725	MU	CARISBAD NAV 89320	TERRITORISM STATE	WILMA CATHERINE STOWE
Your pathage is moving within the LEPS interest and is on track to be provered to its find destination. It is cummify in Leavil 20 the next facility	355598751001E35080350	20190200000196828	2027502	Will	ALBICOTROL NUMBER	13435 GRAND MESA SE ROAD	WILLE DE SHE CLEY
Tour package is incoming within the USE retwork and is on track to be innimined to its final destination. It is committee in transit to the next facility	9590940753109154446735	70190700000146335346	electric	970	16AGUE CITY, TX 72533	A18 FORREST HILLS	WESLEY KEITH HOBSERTS
We attempted to deliver your fem at 1.25 pm on February 15, 2020 in [ARISBA], MM BRZZO and a notice was left because an authorized recipient was not available.	9590940253109154446211	70190700000146335339	2712/2020	With	CARLSGAD, NAS 98220	THE SOUTH STREET	RRGINIA KINS
Tour Idea was delivered at EA1 am on February 16, 2010 in CARSBAD, AA4 68230.	9590940253109154446204	7019070000146336322	02/21/2	SAN	CARLEDAD, NM 96220	STDS OLD CAVITRE HIGHWAY	ARREINIA H DELGADO
Your package is moving within the URPs retained and is on table to be depended to be find despisation. If A currently in transit to the next facility.	8015000010016500000055	70190700000146336315	0202/172	IVI)	BOEMERTON WA 98311	SAS NORTHANT SIGNED ST	3aOM 115 VINTON
We attempted to deliver your frem at 3/44 pm on February 15, 2020 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient uses not available.	9590940253109154446181	70190700000146936308	202/202	900	CAPLEBAD, NW 88270	2304 MONTE WISTASTRIET	VIRGLE ORTEGA.
INV. attempted to see ver your term at the most electronic and other XOZO or CARISBAD, NM 88220 and a notice was left because an authorized recipient was not available.	9590940753109154446174	7019070000146396297	2(12/2000	500	OCORD NIM BRODO	703 SOUTH ALAM DASTALET	DILLE O MARTIN
Tour item was delivered at 1054 are on February 18, 2020 in UTTLITON, CD R0123.	0500020053100154446167	701 0070000004481345365	0/13/2020	000	LITTLETON CO B0173	S986 S JELLISON STREET APT HA	VICKI THACKER AVIGA VICKI MAE THACKER
Your Item was definered at 4.53 am on february 38, 2000 in WASHINGTON, DC 20420	9590920253100152446150	70190700000146336778	20272175	900	WASHINGTON DC 20420	NA TENTING TACHNESS AND	WETERANS ADMINISTRATION
Your Item was deburned to an individual at the address at 9.42 am on February 18, 2020 in Calls 5840, had 88520	9590940253109154446143	70190700000146336261	27377035	INVI	CARL CARL WAS BE220	712.5 40,440,504	VEDONICA SPORAL FC
Your Item was picked up at a postal facility at 11,15 am on February 20, 2020 in FRESIAC, CA 92728.	3E 137775 1001E 5C07000550	#503E3#100003F0010F	21777000	IVZITI	PRESMD, CA 93703	AND DISTINUTE ISSUE AND	WESCHICA METHOL A
Your left with delivered at 351 pm on Petruary 18, 2000 in BLLTN, MM 87002	9500000053100157000050	201000000000000000000000000000000000000	2/12/2020	500	BELLEN, NAV 87003	212 JAMALES	ASELA BRICENO BLANCO
Your item was derivered to an individual at the address at £27 pm on February 15, 2000 in CARS SIAD, NAV 88230.	\$11500001001000000000000000000000000000	70180700000146346330	2/12/2020	500	CARLTON NA 8977	MILYARADO STREET	WALLESN ROSE MUNOZ
We accempted the Comment of the Carlos and a notice was left because an authorized recipient was more available.	9550940253109154446105	70190700000 x6335233	2/12/2020	50	CAN'SOAD MM 89720	THE NOTICE.	AND DETECTIONS

### Carlsbad Current Argus.

### Affidavit of Publication Ad # 0004060947 This is not an invoice

**HOLLAND & HART** POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 18, 2020

Legal Clerk

Subscribed and sworn before me this February 18,

2020:

State of WI, County of Brown NOTARY PUBLIC

V-25 23

My commission expires

SHELLY HORA Notary Public State of Wisconsin

Ad # 0004060947 PO #: Hanna 201H # of Affidavits1

This is not an invoice

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, C gives notice that the Division will hold a public hearing before a hearing exam Hall, 1st Floor, Wendell Chino Building, 1220 South St. Francis, Santa Fe, New M cally on the Division's website, http://www.emnrd.state.nm.us/OCD/hearings.html Clerk, at (505) 476-3458. Documents filed in the case may be viewed at http://occ Criteria.aspx. If you are an individual with a disability who needs a reader, ampli other form of auxiliary aid or service to attend or participate in the hearing, cot 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than February STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the for (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian wh (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian who To: All overriding royalty interest owners and pooled parties, including: SPC Reserves Operating, LP; Enduring Resources IV, LLC; Corinne Yvonne Sumner, his heirs and devisees; Michael Grace, his heirs and devisees; Winston Grace, his Boys and Girls Harbor; Christ in You the Hope of Glory; Media Fellowship It Winston Revocable Trust; Enerstar Resources O&G, LLC; J. R. Rowan Inc.; OXY Wildhorse Interest, LLC; Ronald T. May, his heirs and devisees; Tracy C. McCa McCausland, his heirs and devisees; Lawrence W. Robinette, et ux, their heirs and devisees; Abbie Pohl, her heirs and devisees; Abel B. & Delia N. Alvarez, their I heirs and devisees; Albina Carrasco, her heirs and devisees; Alicia L. Pohl, her head devisees; Ample Nicola Hartman, her heirs and devisees: Amy Edith Boyd. I devisees; Abbie Pohl, her heirs and devisees; Abei B. a Della N. Alvarez, their heirs and devisees; Albina Carrasco, her heirs and devisees; Alicia L. Pohl, her he and devisees; Amber Nicole Hartman, her heirs and devisees; Amy Edith Boyd, I her heirs and devisees; Amy Edith Boyd, I her heirs and devisees; Angela Kay Weldenbach Swenson, her heirs and devisees; Annette V. Hau devisees; Annie Granger Hanway, her heirs and devisees; Annette V. Hau devisees; Annie Granger Hanway, her heirs and devisees; Annotia Roblec Balderrama, his heirs and devisees; Armida L. Villanueva, her heirs and devise Agreement Dated February 20, 2002; Atilano J. & Anita Molinar, their heirs and devisees; Augustina M. Renteria, her heirs and devisees; Barbara Babich Barnet her heirs and devisees; Barri Armendariz, his heirs and devisees; Beatrice Alicia S. & Magdelena Y. Molinar A/K/A Helen Molinar, their heirs and devisees; Betty Billie Marie Scott Guerin, her heirs and devisees; BnSF Railway Company; Bos Schools; Brenda Walker Anthony, her heirs and devisees; Brant David Thomas, I her heirs and devisees; Carlos S. Orosco a/k/a Carlos Jose Orosco, his heirs and visees; Catalina Ruiz, her heirs and devisees; Charles Eugene Neece, his heirs and visees; Catalina Ruiz, her heirs and devisees; Clarke M. Mitcham And Loreta 8. I Clementine Lewis, her heirs and devisees; Clarke M. Mitcham And Loreta 8. I Clementine Lewis, her heirs and devisees; Clarke M. Mitcham And Loreta 8. I Clementine Lewis, her heirs and devisees; Convay Family Trust; Corlnne Yvon Najera Peterson, her heirs and devisees; Courson Corporation; Cristina Brione Calderon, her heirs and devisees; Daniel S. & Maria M. Chavez, their heirs and devisees; Danny Melendrez, Sr., his land devisees; Danny M. Franco, his heirs and devisees; Danny Melendrez, Delma N. Alvarez, her heirs and devisees; Delma devisees; Danny M. Franco, his heirs and devisees; Danny Melendrez, J. Ilis and devisees; Darrell Holder Roberts, his heirs and devisees; Debra L. Millman, plin, their heirs and devisees; Delia N. Alvarez, her heirs and devisees; Delma Guzman, her heirs and devisees; Denise Ann McCranie Huff, her heirs and devisees; Denado Petroleum, LLC; Dorinda V. Castaneda, her heirs and devisees; Earl C. Hernandez, his heirs and devisees; Edward Francisco Blanco A/K/A Frank E. Blanco, his heirs and devisees; Elida Gaitan, her heirs and devisees; Elizabe Galvan, her heirs and devisees; Eloy Galtan, his heirs and devisees; Elva Briceno A/K/A Henry G. Munoz, his heirs and devisees; Enrique Madrid, his heirs and heirs and devisees; Barbara L. Curry, her heirs and devisees; Bernice Stevens Ward, her hand devisees; Beverly E. Ehramtraut, her heirs and devisees; Charles Hagermat and devisees; Chaster Miller, his heirs and devisees; Edna Mae Lawless, Valenzuela, her heirs and devisees; Jose L. Salgado & Aida V. Salgado, their he and devisees; Luther D. Neece, Jr., his heirs and devisees; Steve A. Kostiha, his her heirs and devisees; Willie V. Meadows & Bobbie R. Meadows, their heirs a Figursky, their heirs and devisees; Jack Fry & Stella Fry, their heirs and devisees; C. & Jose D. Quintela, their heirs and devisees; Evangelina N. Lopez, her heirs and devisees; Felix and June 4, 2009; Felix, Jr. & Viola Briones, their heirs and devisees; Francisca L. Ferr Balderrama, his heirs and devisees; Frank R. Jacquez, his heirs and devisees; Freses; Gabriel H. Patrick, his heirs and devisees; Gary Kirkes, his heirs and devisees; Gabriel H. Patrick, his heirs and devisees; Gary Kirkes, his heirs and devisees; Gabriel H. Patrick, his heirs and devisees; Gary Kirkes, his heirs and devisees; Gabriel H. Patrick, his heirs and devisees; Gary Kirkes, his heirs and devisees; Gabriel H. Betragend Gevisees; Gary Kirkes, his heirs and devisees; Gabriel H. Betragend Gevisees; Gary Kirkes, his heirs and devisees; Gabriel H. Betragend Gevisees; Gary Kirkes and devisees; Darrell Holder Roberts, his heirs and devisees; Debra L. Millman, sees; Gabriel H. Patrick, his heirs and devisees; Gary Kirkes, his heirs and devisees; Gary Kirkes, his heirs and devisees; Generation Mortgage Company, LLC; George Navarro, his heirs and devisees; Gloria C. Jacquez, her heirs and devisees; Gloria Carrasco Calderon R her heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Hatfield Allen, their heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Hatf visees; Anastacia R. Blanco, her heirs and devisees; Antonia M. Lujan, his heirs heirs and devisees; Arlene A. Sparks De-Soto, her heirs and devisees; Betty Jo Hewett Watts, her heirs and devisees; Charles McCormack Sr. 8 and devisees; Christine Castillo Gaitan, her heirs and devisees; Conception San Haskell League, his heirs and devisees; Felix Navarro, his heirs and devisees; McCormack his heirs and devisees; Ioann M. Hartman, her heirs and devisees; Hong McCormack, his heirs and devisees; Ioann M. Hartman, her heirs and devisees; Ioann M. Lartman, her heirs and devis McCormack, his heirs and devisees; Joann M. Hartman, her heirs and devisees; J sees; Julia Carrasco Dominguez, her heirs and devisees; Linda Mae Neece, her land devisees; Maria Celia Vasquez Cunningham, her heirs and devisees; Maria Le. Billstrom Duerr, her heirs and devisees; Merrill F. Ehrmantraut, her heirs and devisees; Richard Dean Wait and Elisabeth Walt, their heirs and devisees; Robi devisees; Richard Dean Wait and Elisabeth Wait, their heirs and devisees; Robi Martinez Yturralde, his heirs and devisees; Julio T. Martinez, Sr., his heirs and Brooks, her heirs and devisees; Edith Elaine League Shaw, her heirs and devisees; lasac W. Cody, his heirs and devisees; Jose C. Orona, Sr., his heirs and devisees; Keith Wyatt, his heirs and devisees; Loon D. Morales, his heirs and devisees; Lucia Calanche Medina, her heirs and devisees; Manuel H. Domir Villalpando, his heirs and devisees; Maria Jesus Lerma, her heirs and devisees; Mary Virginia Calley, her heirs and devisees; Primitivo T. Pohl, his heirs and de and devisees; Rita Castillo A/K/A Rita Paz Martinez Castillo, her heirs and deviand devisees; Santiago Carrasco, his heirs and devisees; Ursulo Aguilera Ca McIlwain, his heirs and devisees; William Edward Collier, his heirs and devisees; Henry R. Garcia, his heirs and devisees; Hollie Granger, her heirs and devisees; Internationalites Federal Credit Union; Iris A. Fierro, her heir dez, their heirs and devisees; James F. & I dez, their heirs and devisees; James A. Carr, his heirs and devisees; James F. & I James H. & Rita O. Martin, their heirs and devisees; Janie A. Patrick, her heirs heirs and devisees; Javier S. & Carlotta B. Chavez, their heirs and devisees; Jer sees; Jerry Don Rose, his heirs and devisees; Jody Lee Crabb, her heirs and devis

John David Billstrom, his heirs and devisees; John W. Qualls, his heirs and devis John Zacharias Grace, his heirs and devisees; Jose Luiz R. Balderrama, his heirs and devisees; Josefina Lara Burciaga, her heirs and devisees; Josefina M. Peral and devisees; Josefina Lara Burciaga, her heirs and devisees; Josefina M. Peral pher Cunningham, his heirs and devisees; Juana J. Ramirez, her heirs and devisees; Juanita T. De Armendariz A/K/A Juanita S. De Armendariz, her heirs at heirs and devisees; Justin W. Raymer, his heirs and devisees; Keila Shed King, I mas, his heirs and devisees; Larry J. Pittman, his heirs and devisees; Laura Jane drea Norton, their heirs and devisees; Leane Adell Calley Trust, Created Und Diamond Castillo, her heirs and devisees; Lee R. Scott, his heirs and devisees; Le Blanco Miller, her heirs and devisees; Linda C. Skoda, her heirs and devisees; Lc V. Matta & Mary Elen V. Matta, their heirs and devisees; Loyd E. Tolar, his heirs and devisees; Lynn Barker, her heirs and devisees; Madison M. Hinkle, her heir heirs and devisees; Manuel V. Calderon, her heirs and devisees; Marcus Kelly Miller, his heirs and devisees: Mariann Patrick, her heirs and devisees: Mariann Patrick, her heirs and devisees; Maria Ruiz Orona, her heirs and devisees; Mariann Patrick, her heirs ar devisees; Mark Valenzuela & Danita Gomez, their heirs and devisees; Marshall Virginia H. Delgado, their heirs and devisees; Mary Alice Scott Bassham, her he heirs and devisees; Mary Jazell Carnero, her heirs and devisees; Mary L. Navarre Michelle Bryant, her heirs and devisees; Matthew T. Patrick, his heirs and devises; Michael Dean Neece, his heirs and devisees; Michael Grace, his heirs and evisees; Michael Renee Weidenbach Camarata, her heirs and devisees; Miguel A Mike E. Florez A/K/A Michael Florez, his heirs and devisees; Mike Pineda, his h Krow, her heirs and devisees; Mount Sinai United Methodist Church; Nancy | Texas National Bank, Formerly First Republic Bank, Mineral Wells; Nina C. Willis Valenzuela A/K/A Holly R. Valenzuela, her heirs and devisees; Olga Dominguez, heirs and devisees; Orlando Louis Fierro, his heirs and devisees; Orlando S. Elizondo, his heirs and devisees; Pascual B. Calanche, his heirs and d Patricia Anne Weidenbach Levy, her heirs and devisees; Patricia Miller, her heirs devisees; Pete V. Balderrama, his heirs and devisees; Primera Iglesia Bautista Hi devisees; Randolph Alan Trujillo, his heirs and devisees; Raul Rojello Blanco, his heirs and devisees; Rebecca L. Neece, her heirs and devisees; Regina H. Serrano his heirs and devisees; Richardson Mineral & Royalty, LLC; Ricky Ray Bryant, his heirs and devisees; Robert Matthew Boyd, his heirs and devisees; Rolla R. Hinkle zalez, her heirs and devisees; Rose Ann Fernandez, her heirs and devisees; Rudolfo Dominguez, his heirs and devisees; Rufina Farias Lara, her heirs and devisees; Ruth L. Pohl, her heirs and devisees; Sammy Martinez, his heirs and devisees; Sandra Martinez, her heirs and devisees; Saul Montejano, his heirs and Association of Albuquerque; Security Savings Bank, F. S. B. A/K/A Security Fe heirs and devisees; Sherri Laree Neece, her heirs and devisees; Sherri Lynn Mr. Bank & Trust Company for RTC, c/o National Mortgage Company; Stephen Dominguez Logsdon Breene, her heirs and devisees; Sylvia Florez Arnn, her he heirs and devisees; Terry Carr Callaway, her heirs and devisees; Testamentan Howard Smith, F/B/O Howard David Smith; The Estate of Ester Sarabia, her heirs Juanita Valdez, their heirs and devisees; The Karen Roberts Special Needs Trust ary 6, 1994; The Matilde Florez Revocable Trust; Thelma S. Subla, her heirs and c devisees; Tracy Tobin Patrick, his heirs and devisees; Valleen Rose Munoz . her h heirs and devisees; Veronica Methola, her heirs and devisees; Veronica Morales tration; Vicki Thacker A/K/A Vicki Mae Thacker, her heirs and devisees; Viola O. ga, her heirs and devisees; Virginia Gilmore, her heirs and devisees; Virginia H King, her heirs and devisees; Wesley Keith Roberts, his heirs and devisees; Will Catherine Stowe, her heirs and devisees; Winston Grace, his heirs and devisees; Valdez, her heirs and devisees; and Yvette H. Nava F/K/A Yvette Marie Hernandez Valdez, her heirs and devisees; and Yvette M. Nava F/K/A Yvette Marie Hernandez
Case No. 21133: Application of SPC Resources, LLC for compulsory pooling, E
above-styled cause seeks an order pooling all uncommitted interests in the Bor
633.53-acre, more or less, horizontal well spacing unit comprised of the N/2 of Si
and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy Coun
icate the above-referenced spacing unit to the proposed (1) Hanna #201H well
are to be horizontally drilled from a common surface location in the SW/4 NW/4

The SW/4 NW/4 Marie N/4 (Init) Description Range 27 East, to bottom-hole locations in the NW/4 NW/4 (Unit D) of Section 1 drilling and completing said wells and the allocation of the cost thereof, the act sion, the designation of applicant as operator of the wells, and the imposition o and completing each well. Portions of said area are located within the city limits of #4060947, Carlsbad Current-Arqus, February 18, 2020

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 21133** 

AFFIDAVIT OF JOHN WEIHE IN SUPPORT OF CASE NO. 21133

John Weihe, of lawful age and being first duly sworn, declares as follows:

1. My name is John Weihe. I work for Santo Petroleum, an affiliate of SPC Resources,

LLC ("SPC"), as the Exploration Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted

by the Division and made a matter of record.

3. I am familiar with the applications filed by SPC in this case, and I have conducted

a geologic study of Bone Spring formation underlying the subject area.

4. In Case No. 21133, SPC is targeting the Bone Spring formation.

5. SPC Exhibit D-1 is a subsea structure map that I prepared off the base of the

Second Bone Spring Sand structure within the Bone Spring formation. The horizontal spacing

unit is outlined in green within Sections 7 and 12, and there is a bold black line on the map that

reflects the path of the proposed wellbore for the Hanna #201H well. The contour interval is 25

feet. The structure map shows that the Second Bone Spring Sand is regionally dipping gently to

the northeast. The structure appears consistent in these sections. I do not observe any faulting,

pinch-outs, or other geologic hazards to developing a horizontal well.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. D

Submitted by: **SPC Resources, LLC**Hearing Date: March 05, 2020

Case No. 21133

Case No. 21133

- 6. SPC Exhibit D-2 is a subsea structure map that I prepared off the base of the Third Bone Spring Sand structure at the base of the Bone Spring formation. The horizontal spacing unit is outlined in green within Sections 7 and 12, and there is a bold black line on the map that reflects the path of the proposed wellbore for the Hanna #301H well. The contour interval is 25 feet. The structure map shows that the Third Bone Spring Sand is relatively flat in the proposed unit, regionally dipping gently to the southeast. The structure appears consistent in these sections. I do not observe any faulting, pinch-outs, or other geologic hazards to developing a horizontal well.
- 7. SPC Exhibit D-3 shows the location of the four wells that were used to construct a west to east cross-section from A to A'. I consider these wells to be representative of the geology of the area.
- 8. SPC Exhibit D-4 is a stratigraphic cross-section prepared by me for the four representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity and neutron-density for the two wells on the left, and gamma ray, resistivity, and sonic for the two wells on the right. The proposed target interval for the Hanna #201H well is depicted with an arrow. The logs in the cross-section demonstrate that the targeted Second Bone Spring Sand within the Bone Spring is consistent in thickness, across the entire spacing unit.
- 9. SPC Exhibit D-5 is a structural cross-section prepared by me for the four representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity and neutron-density for the two wells on the left, and gamma ray, resistivity, and sonic for the two wells on the right. The resistivity tool was not available over the Third Bone Spring Sand for the sole well on the far left. The proposed target interval for the Hanna #301H well is depicted with an arrow. The logs in the cross-section demonstrate that the targeted Third Bone Spring Sand within the Bone Spring is consistent in thickness, across the entire spacing unit.

- 10. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area.
- 11. In my opinion, the laydown orientation of the proposed well is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.
- 12. In my opinion, each tract comprising the proposed spacing unit in Case No. 21133 will be productive and contribute more-or-less equally to production from the wellbores.
- 13. In my opinion, the granting of SPC's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 14. SPC Exhibits D-1 through D-5 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

John Weihe
JOHN WEIHE

STATE OF TEXAS	)	
COUNTY OF HARRIS	) -	
SUBSCRIBED and SWO	RN to before	fore me this 25th day of February 2020 by
John Weihe.		
COLLEEN BRAD Notary Public, State Comm. Expires 01-2	of Texas	Collew Bradley
Notary ID 13097	0592	NOTARY PUBLIC

My Commission Expires:

### HANNA UNIT BASE 2nd BONE SPRING SAND STRUCTURE 4147 -3965 HANNA 201H 40 3926 3874 3939 950 3925

F

3675

9298

N3825.

### HANNA UNIT 7-12 GEOLOGICAL SUPPORT

Contour Interval: 25 feet

Well Location SSTVD Value

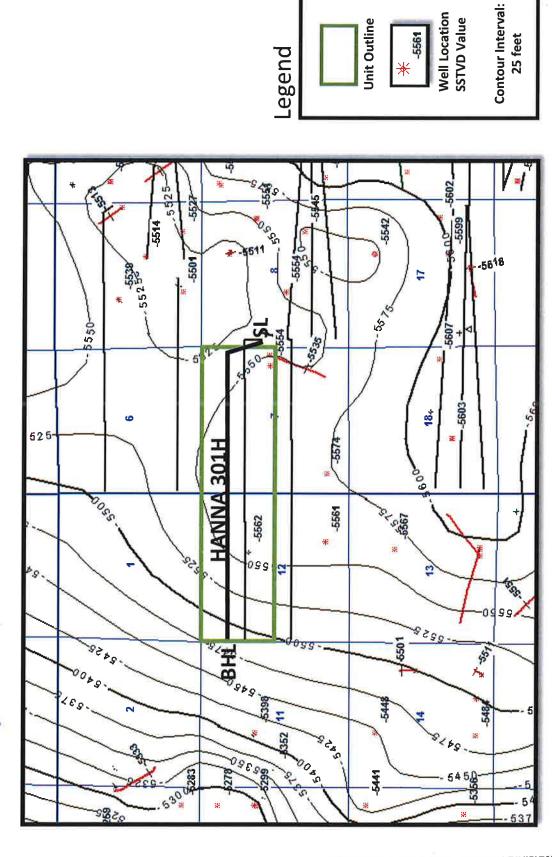
-556

**Unit Outline** 

Legend

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D1 Submitted by: SPC Resources, LLC Hearing Date: March 05, 2020 Case No. 21133

# BASE 3rd BONE SPRING SAND STRUCTURE



### BEFORE THE OIL CONSERVATION DIVISION

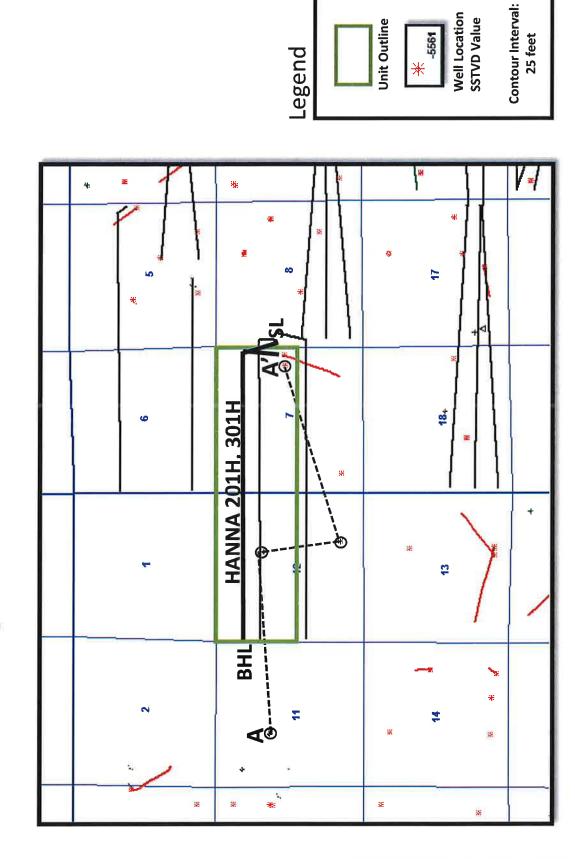
Santa Fe, New Mexico Exhibit No. D2

Submitted by: SPC Resources, LLC

Case No. 21133

Hearing Date: March 05, 2020

## HANNA UNIT Showing A-A' Cross Section Location

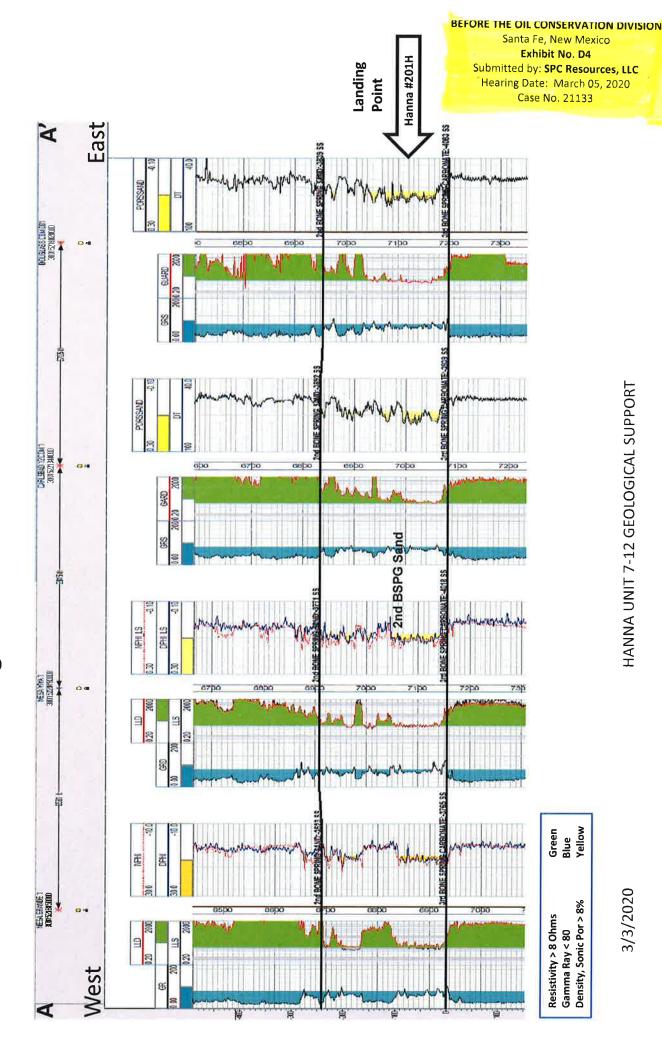


### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. D3
Submitted by: SPC Resources, LLC
Hearing Date: March 05, 2020
Case No. 21133

### HANNA 7-12 BONE SPRING UNIT CROSS SECTION A-A'

Datum: Base 2nd Bone Spring Sand Target: 2nd BONE SPRING SAND



### HANNA 7-12 BONE SPRING UNIT CROSS SECTION A-A'

Datum: Base 3rd Bone Spring Sand Target: 3rd BONE SPRING SAND

