STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21219

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 21220

MEWBOURNE OIL COMPANY'S RESPONSE IN OPPOSITION TO MOTION FOR EMERGENCY ORDER

Mewbourne Oil Company ("Mewbourne") submits this response in opposition to the Motion for Emergency Order filed by COG Operating LLC ("COG"). Mewbourne states:

- 1. In the above cases COG seeks to pool the Wolfcamp formation in horizontal well units collectively covering all of Sections 6, 7, and 18, Township 25 South, Range 28 East, N.M.P.M. (proposed three mile laterals).
- 2. Mewbourne has permitted wells in the Wolfcamp formation in the S/2 of Section 6, Township 25 South, Range 28 East, N.M.P.M. Mewbourne owns 100% of the working interest in the S/2 of Section 6. See the land plat marked as Exhibit A, and Mewbourne's approved APDs marked as Exhibit B.
- 3. COG has requested an emergency order to prevent Mewbourne from drilling its wells pending the hearing on COG's applications, which are set for hearing on the April 2nd docket. There is no basis on which to grant COG's motion, for the following reasons:
 - (a) On March 3, 2020, in an effort to show good faith, Mewbourne informed COG by e-mail that it would not commence operations earlier than May 1, 2020 so long as the parties were working toward a resolution of their differences. See e-mail from Corey

Mitchell of Mewbourne to Sean Johnson of COG, marked as **Exhibit C**. Thus, no emergency order is necessary since the pooling applications will be heard four (4) weeks before May 1st.

- (b) There will be <u>no</u> stranded acreage, as claimed by COG. As shown on **Exhibit A**, Mewbourne's plans could limit Wolfcamp wells in Section 6 to one mile units, resulting in two mile COG units comprised of Sections 7 and 18. These are all standard units in the Purple Sage-Wolfcamp Gas Pool, which will protect correlative rights.
- (c) Operators continue drilling economic one mile wells nearby. For example, (i) Matador Production Company is drilling one mile laterals in the W/2 of Section 19-24S-28E because it was excluded from COG's Tomahawk Unit (the subject of Case No. 20659), and (ii) Marathon is drilling one mile laterals in Section 4-25S-28E, which is within 1.5 miles of Mewbourne's proposed wells. See Exhibit A
- (d) COG cannot show a likelihood of success on the merits. In a similar situation (Case No. 20410) the Division ruled in favor of Murchison Oil & Gas Inc., who (i) planned to drill one mile laterals, (ii) had approved APDs, and (iii) had 100% working interest approval, and against OXY USA Inc. who (i) proposed two mile laterals, and (ii) had to pool additional parties. In another matter (Case No. 20298), Mewbourne was allowed to continue drilling a well in a unit in which it owned 100% of the working interest, despite the protest of Catena Resources Operating, LLC.
- (e) Mewbourne has been working with COG since mid-August 2019 to resolve their differences in this area. After all that time, COG proposed its wells in late January. Mewbourne still has not received formal notice of the hearing. Also, there are other

interest owners in Section 18 (at least) who must be pooled by COG, and COG has provided no information on that situation.

4. Moreover, as Mewbourne has informed COG, it will continue to negotiate in good faith with COG in the weeks ahead to try to resolve their differences.

WHEREFORE, there is absolutely no need at this time to stay Mewbourne's right to drill its wells, and Mewbourne requests that COG's Motion for Emergency Order be denied.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this _____ day of March, 2020 via e-mail:

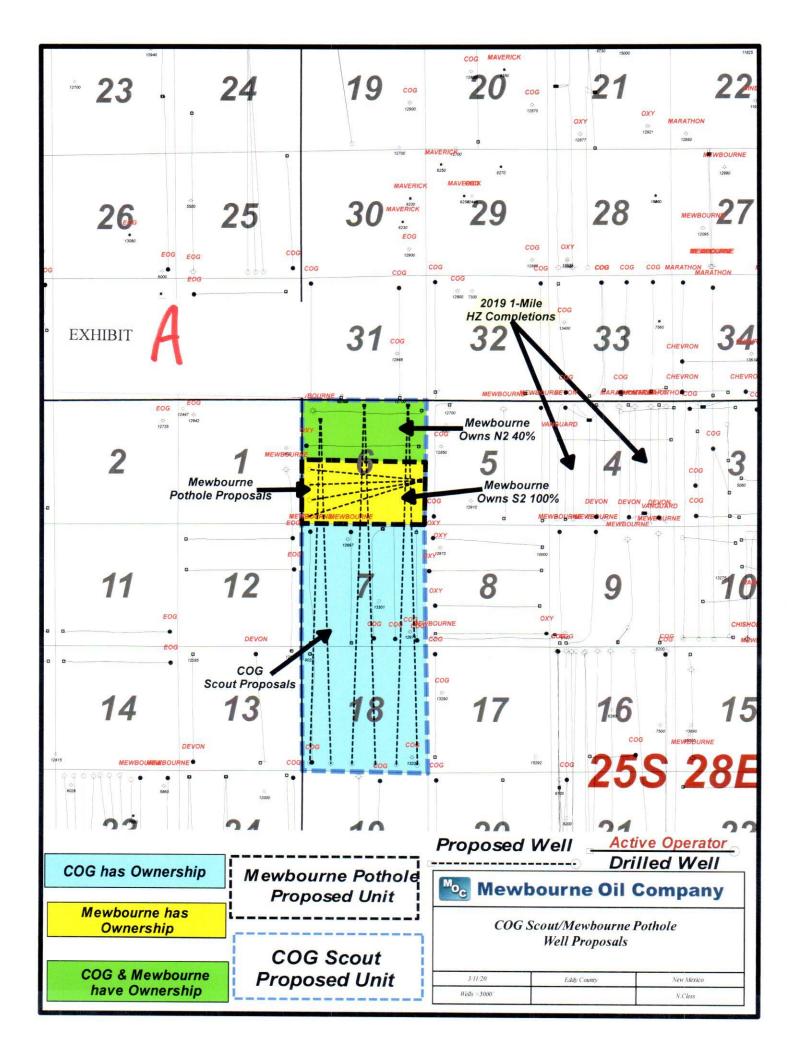
Ocean-Munds-Dry omundsdry@concho.com

William F. Carr wcarr@concho.com

Elizabeth Ryan eryan@concho.com

Michael Rodriguez mrodriguez@concho.com

James Bruce



District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Depth to Ground water

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 277645

Distance to nearest surface water

AP	PLICATION FOR PERMIT TO DRILL, RE-ENTER, D	PEEDEN DI LIGRACK OD ADD A ZONE	
Operator Name and Address MEWBOURNE OIL CO P.O. Box 5270		2. OGRID Number 14744	
Hobbs, NM 88241 Property Code	5. Property Name	3. API Number 30-015-46743	

5. Property Name 927162 POTHOLE 6 W1MP FEE							6. Well No. 002H			
			7. S	urface Location						
Section 6	Township 25S	Range 28E	Lot Idn	Feet From 1820	N/S Line S	Feet From 20		/ Line E	County	
			8. Proposed	Bottom Hole Loca	ation					
Section 6		Range 28E	Lot Idn	Feet From 330	N/S Line S	Feet From		Line W	County	
			9. P	ool Information			11			
E;WOLFCAMP ((GAS)							98220		
			Addition	al Well Information	n					
Well		20			1. Lease Type	15. G		levation	-,	
Luctor							20. Spud Date			
	Section 6 Section 6 E;WOLFCAMP (Section Township 25S Section Township 25S Section Township 25S E;WOLFCAMP (GAS) 12. Well Typ G G G 17. Proposec 14	Section	Section Township Range Lot Idn	Section Township Range Lot Idn Feet From 1820	Section Township Range 28E Lot Idn Feet From 1820 N/S Line S	Section Township Range 28E Lot Idn Feet From 1820 S Feet From 25S Range 28E Lot Idn Feet From 1820 S 20C	Section Township Range 28E Lot Idn Feet From 1820 S 205 E/M	Section Township Range 25S Range 28E Lot Idn Feet From 1820 S S 205 E E	

 $\overline{\mathrm{X}}$ We will be using a closed-loop system in lieu of lined pits

Distance from nearest fresh water well

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	
Surf	17.5	13.375	40			Estimated TOC
Int1	12.25		48	500	405	0
		9.625	36	2400	540	0
Prod	8.75	7	26	9675	845	2000
Liner1	6.125	4.5	13.5			2200
		4.0	13.3	14245	215	8975

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

Туре		The state of the s		
	Working Pressure	Test Pressure	Manufacturer	
Annular	5000	2500	Schaffer	
Double Ram	5000	5000		
Annular	5000		Schaffer	
	3000	2500	Schaffer	

knowledge and	belief. I have complied with 19.15	above is true and complete to the best of my 14.9 (A) NMAC	1	OIL CON:	SERVATION DIVISION
Printed Name:	Electronically filed by Mo	enty Whetstone	Approved By:	Raymond Podany	
Title:	Vice President Operation	ns			
Email Address:	prodmgr@mewbourne.		Title:	Geologist	
		com	Approved Date:	2/13/2020	Expiration Date: 2/13/2022
Date: 1/28/2020 Phone: 903-561-2900			Conditions of Ap	proval Attached	and and and an analysis and an



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

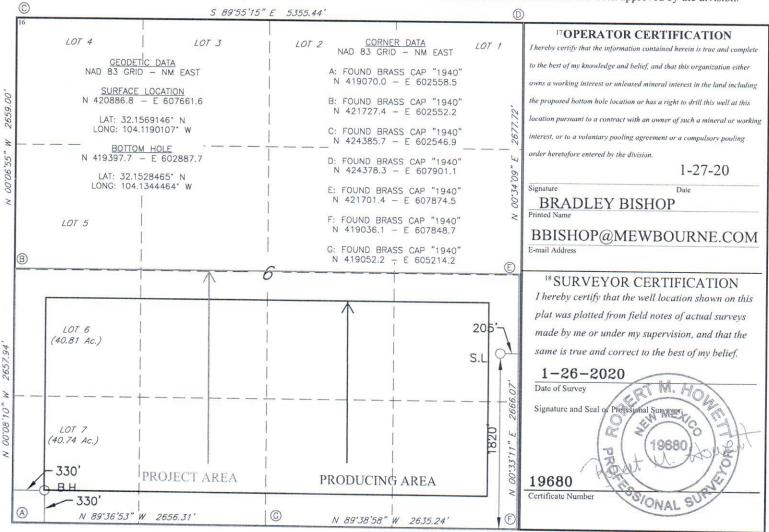
W	EI	LL	L	0	CA	T	IC	N	AN	0	40	RF	A	GF	DE	DI	C	ΔТ	ION	PI	AT	

¹ API Number	² Pool Code 98220	1 Ooi I valid	
4Property Code		erty Name 6 W1MP FEE	6 Well Number 2H
7 OGRID NO. 14744		ator Name OIL COMPANY	9 Elevation 3027'

¹⁰ Surface Location

					Darrace	Locution			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	6	25S	28E		1820	SOUTH	205	EAST	EDDY
			11]	Bottom I	Hole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	25S	28E		330	SOUTH	330	WEST	EDDY
Dedicated Acres 321.55	13 Joint	or Infill 1	4 Consolidation	Code 15	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 277647

AP	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE								
Operator Name and Address MEWBOURNE OIL CO		2. OGRID Number 14744							
P.O. Box 5270 Hobbs, NM 88241		3. API Number 30-015-46742							
4. Property Code 327161	5. Property Name POTHOLE 6 W1LI FEE	6. Well No. 002H							

4. Property Co-	de 7161	5. Property Name POTHOLE 6 W1LI FEE							6. Well No. 002H			
				7. S	Surface Location							
UL - Lot	Section 6	Township 25S	Range 28E	Lot Idn	Feet From 1880	N/S Line S	Feet From 20:	E/W Line E	County Eddy			
				8. Propose	d Bottom Hole Loca	ation						
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
L	6	258	28E	6	1650	S	33		Eddy			
				9. F	Pool Information							
98220	100				98220							
				Additio	nal Well Information	1						
I1. Work Type Nev	v Well	12. Well Ty	pe GAS	13. Cable/Rotary	14	Lease Type Private	15. G	round Level Elevation 3027				
16. Multiple		17. Propose	ed Depth	18. Formation	19	. Contractor	20. Sp	pud Date				

X We will be using a closed-loop system in lieu of lined pits

Depth to Ground water

14170

21. Proposed Casing and Cement Program

2/27/2020

Distance to nearest surface water

Wolfcamp

Distance from nearest fresh water well

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	405	0
Int1	12.25	9.625	36	2400	540	0
Prod	8.75	7	26	9600	835	2200
Liner1	6.125	4.5	13.5	14170	215	8900

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

knowledge and				OIL CONS	SERVATION DIVISION	
Printed Name:	Electronically filed by M	onty Whetstone	Approved By:	Raymond Podany		
Title:	Vice President Operation	ons	Title:	Geologist		
Email Address:	prodmgr@mewbourne	.com	Approved Date:	2/13/2020	Expiration Date: 2/13/2022	
Date:	Date: 1/28/2020 Phone: 903-561-2900			Conditions of Approval Attached		

District I
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

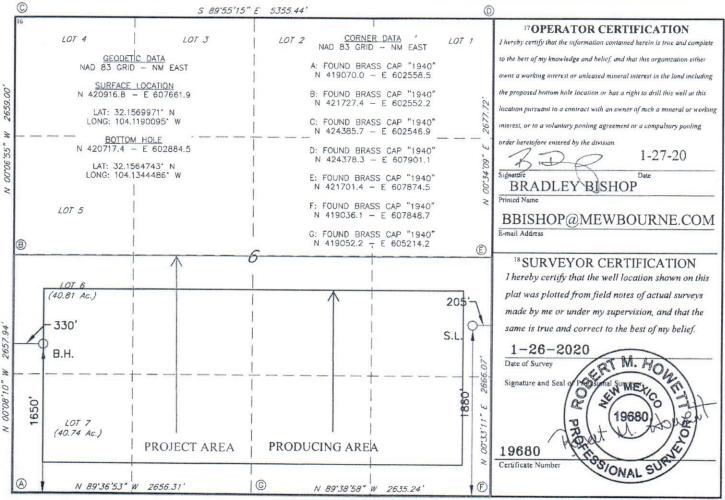
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and a second control of the second control o				Pool Code 3 Pool Name 98220 PURPLE SAGE; WOLFCA					AS POOL
				Contract to the second	Property Name 6 Well Num E 6 W1LI FEE 2H			⁶ Well Number 2H	
70GRID 1474				MEWB		8 Operator Name URNE OIL COMPANY			
					10 Surface 1	Location			
UL or lot no.	Section 6	Township 25S	Range 28E	Lot Idn	Feet from the 1880	North/South line SOUTH	Feet From the 205	East/West line EAST	County

UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County 25S 28E 1650 SOUTH 330 WEST EDDY 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 321.55

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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District IV

11. Work Type

16. Multiple

Depth to Ground water

New Well

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 277646

			APPLICA	ATION FOR PERMI	T TO DRILL, F	RE-ENTER, DEEP	EN, PLUGBA	CK, OR ADD	AZONE	
I. Operato	MEW	e and Address /BOURNE OIL (co						2. OGRID Number 14744	
		Box 5270 os, NM 88241							3. API Number 30-015-466	73
. Propert	3270			5. Property Name POTHOLE 6	W0MP FEE				6. Well No. 001H	
					7. S	urface Location				
JL - Lot	1	Section 6	Township 25S	Range 28E	Lot Idn	Feet From 1850	N/S Line S	Feet From 20	E/W Line E	County Eddy
					8. Propose	d Bottom Hole Local	tion			
L - Lot	М	Section 6	Township 25	Range S 28E	Lot Idn	Feet From 990	N/S Line S	Feet From	0 E/W Line W	County
					9. F	Pool Information				
URPLE	SAG	E;WOLFCAMP (GAS)				William Co.		98220	

X We will be using a closed-loop system in lieu of lined pits

12. Well Type

17. Proposed Depth

GAS

14100

14. Lease Type

19. Contractor

15. Ground Level Elevation

3027

2/27/2020

Distance to nearest surface water

20. Spud Date

13. Cable/Rotary

18. Formation

Wolfcamp

Distance from nearest fresh water well

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13,375	48	500	405	0
Int1	12.25	9.625	36	2400	540	0
Prod	8.75	7	26	9625	840	2200
Liner1	6.125	4.5	13.5	14100	215	8875

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC			OIL CON:	SERVATION DIVISION	
Printed Name:	Electronically filed by Mor	nty Whetstone	Approved By:	Raymond Podany	
Title:	Vice President Operation	S	Title:	Geologist	
Email Address:	prodmgr@mewbourne.c	om	Approved Date:	2/13/2020	Expiration Date: 2/13/2022
Date: 1/28/2020 Phone: 903-561-2900			Conditions of Approval Attached		

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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

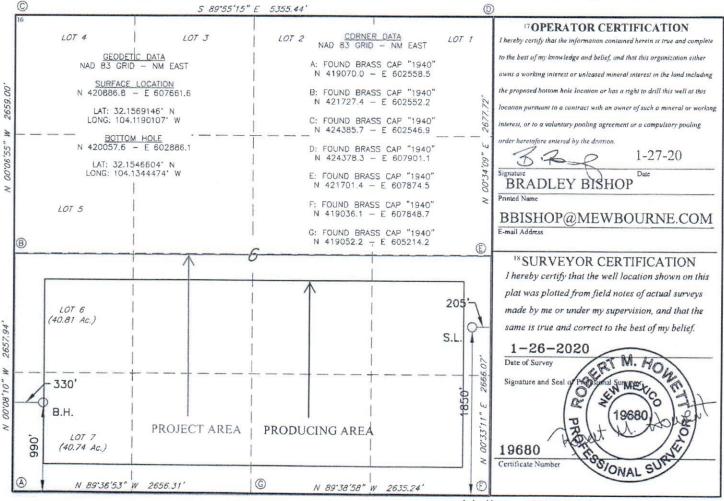
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WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code 98220 PURPLE SAGE: WOLFCAMP GAS POOL 5 Property Name ⁴ Property Code 6 Well Number POTHOLE 6 WOMP FEE 1H OGRID NO 8 Operator Name Elevation MEWBOURNE OIL COMPANY 3027 14744 10 Surface Location UL or lot no Section Township Lot Idn Feet from the North/South line Feet From the East/West line County I 28E 6 25S 1850 SOUTH 205 EAST EDDY Bottom Hole Location If Different From Surface

UL or lot no. Section Lot Idn Feet from the Township Range North/South line Feet from the East/West line County 6 25S 28E 990 SOUTH 330 WEST EDDY 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 321.55

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 277650

APPLICATION FOR PERMIT TO DRILL, RE-ENTER,	DEEPEN, PLUGBACK, OR ADD A ZONE
--	---------------------------------

1. Operator Name and Address MEWBOURNE OIL CO P.O. Box 5270		2. OGRID Number 14744
Hobbs, NM 88241		3. API Number 30-015-46741
4. Property Code 327160	5. Property Name POTHOLE 6 W0LI FEE	6. Well No. 001H

7. Surface Location Section Township Range Feet From N/S Line Feet From E/W Line County 6 255 28E 1910 205 Eddy

8. Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County **25S** 28E 2310 330 Eddy

9. Pool Information

PURPLE SAGE; WOLFCAMP (GAS) 98220

Additional Well Information 11. Work Type 12. Well Type 13. Cable/Rotary 14. Lease Type 15. Ground Level Elevation New Well GAS Private 3027 16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date 14070 Wolfcamp 2/27/2020 Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water

X We will be using a closed-loop system in lieu of lined pits

21, Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft			
Surf	17 E		Casing Weightit	Setting Depth	Sacks of Cement	Estimated TOC
	17.5	13.375	48	500	405	0
Int1	12.25	9.625	36	2400		0
Prod	8.75	7	26		540	0
			26	9595	835	2200
Liner1	6.125	4.5	13.5	14070	215	
				14070	213	8845

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

Type		9.4	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	
Double Ram	5000		Schaffer
Annular		5000	Schaffer
runiqai	5000	2500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC → and/or 19.15.14.9 (B) NMAC → if applicable. Signature:			OIL CONSI	ERVATION DIVISION	
Printed Name:	Electronically filed by Mo	nty Whetstone	Approved By:	Raymond Podany	
Title:	Vice President Operation	S			
Email Address:	prodmgr@mewbourne.c		Title:	Geologist	
200		OITI	Approved Date:	2/13/2020	Expiration Date: 2/13/2022
Date:	1/28/2020	Phone: 903-561-2900	Conditions of Ap	proval Attached	1 10/2022

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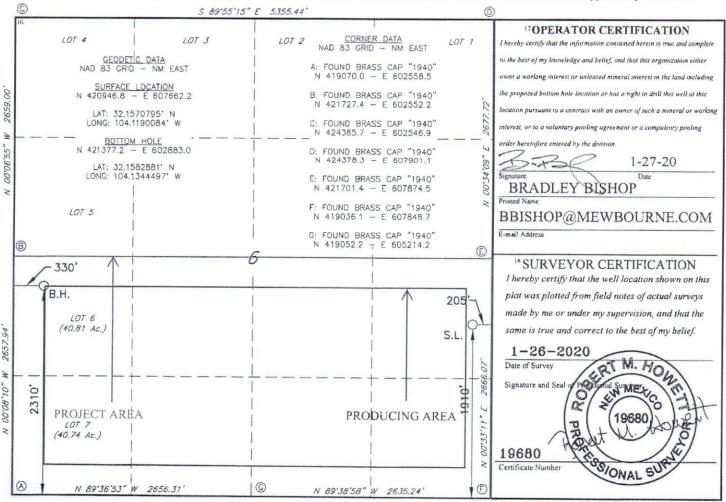
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			98220 PURPLE SAGE; WOLFCAME				(T)(A)	AS POOL
⁴ Property Cod	e			P	5 Property Na				⁶ Well Number 1 H
70GRID N 14744				MEWE	8 Operator No BOURNE OI	ame L COMPANY			9Elevation 3027'
					10 Surface 1	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	6	25S	28E		1910	SOUTH	205	EAST	EDDY
			11 E	3ottom H	ole Location	If Different Fro	om Surface		-
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	6	25S	28E		2310	SOUTH	330	WEST	EDDY
Dedicated Acres 321.56	13 Joint	or Infill 14 (Consolidation	Code 15 C	Order No.	·	•		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Sent to Sean Johnson of COG by email dated 3-3-2020.

Mewbourne guarantees no operations will be conducted in the S2 of Section 6, T25S-R28E prior
to an order being issued at the NMOCD as to COG's Scout cases as it relates to the Pothole
permits or any other permits that may be filed on or including said acreage in section 6. MOC
agrees not to have operations on the S2 of Section 6 before 5/1/2020. This gives us two months
to work something out. I can not guarantee no operations prior to an order being issued as this
removes all incentive for us to work together.

Corey Mitchell

EXHIBIT C