

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 16, 2020

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above. A party desiring to use projection equipment at the hearing shall contact Florene Davidson, OCD Clerk, no later than seven (7) business days prior to the hearing.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21136	Application of Longfellow Energy, LP for Compulsory Pooling and Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Empire; Glorieta-Yeso, East formation (96610) in a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of Section 20, Township 17 South, Range 29 East, in Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Janis State 20A 001H well, to be horizontally drilled from an approximate surface hole location 732' FNL and 320' FEL of Section 20, T17S-R29E, to an approximate bottomhole location 100' FNL and 20' FWL of Section 20, T17S-R29E. The first and last take points meet the setback requirements set forth in the statewide rules, but the completed interval for the Janis State 20A 001H well is not within the designated minimum setback set forth in the statewide rules. Applicant will therefore be seeking approval of a non-standard location if its administrative application is protested. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6.5 miles west of Loco Hills, New Mexico.
2.	21138	Application of Longfellow Energy, LP for Compulsory Pooling and Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Empire; Glorieta-Yeso, East formation (96610) in a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Section 20, Township 17 South, Range 29 East, in Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Janis State 20B 001H well, to be horizontally drilled from an approximate surface hole location 752' FNL and 320' FEL of Section 20, T17S-R29E, to an approximate bottomhole location 1419' FNL and 20' FWL of Section 20, T17S-R29E. The first and last take points meet the setback requirements set forth in the statewide rules, but the

		completed interval for the Janis State 20B 001H well is not within the designated minimum setback set forth in the statewide rules. Applicant will therefore be seeking approval of a non-standard location if its administrative application is protested. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6.5 miles west of Loco Hills, New Mexico.
3.	21139	Application of Longfellow Energy, LP for Compulsory Pooling and Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Empire; Glorieta-Yeso, East formation (96610) in a standard 160-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 of Section 17, Township 17 South, Range 29 East, in Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Angus Federal 17D 001H well, to be horizontally drilled from an approximate surface hole location 1173' FSL and 154' FEL of Section 17, T17S-R29E, to an approximate bottomhole location 1250' FSL and 20' FWL of Section 17, T17S-R29E. The first and last take points meet the setback requirements set forth in the statewide rules, but the completed interval for the Angus Federal 17D 001H well is not within the designated minimum setback set forth in the statewide rules. Applicant will therefore be seeking approval of a non-standard location if its administrative application is protested. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6.5 miles west of Loco Hills, New Mexico.
4.	20344	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
5.	20345	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
6.	20346	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
7.	20347	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
8.	20424	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
9.	20564	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 13, T25S, R34E, to be dedicated to the Red Ryder 13 TB Fed Com 7H well
10.	20309	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
11.	20565	Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 13, T25S, R34E to be dedicated to the Red Ryder 13 TB Fed Com 13H well
12.	20310	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E
13.	20566	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Section 13, T25S, R34E, to be dedicated to two Red Ryder 13 wells
14.	20567	Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 13, T25S, R34E to be dedicated to three Red Ryder 13 wells
15.	21096	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 2 and 11, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Hades 2 WB State Com 1H; Hades 2 WXY State Com 2H; Hades 2 WB State Com 3H; Hades 2 WXY State Com 4H; Hades 2 WD State Com 5H; Hades 2 WD State Com 6H; Hades 2 WD State Com

		7H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 3.5 miles Northeast of Loving, New Mexico.
16.	20618	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the W/2 W/2 of Section 35, T19S, R35E and the W/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus 235 State Com No. 001H well
17.	20619	Pool all mineral interests within the vertical limits of the Pearl Bone Spring, South Pool underlying the E/2 W/2 of Section 35, T19S, R35E and the E/2 W/2 of Section 2, T20S, R35E to be dedicated to the Perseus State 2 No. 2H well
18.	20715	Application of Ridge Runner Resources Operating, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant in the above cause seeks an order pooling all mineral interests within the Featherstone Bone Spring Pool East (Pool Code 24270), underlying Section 22, Township 20 South, Range 35 East, NMPM and Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The horizontal spacing unit will be dedicated to four initial wells to be simultaneously drilled: A. The proposed Hydras 2215 Fed #1-H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 115'FSL & 1654'FWL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FWL of Section 15, T20S, R35E; B. The proposed Hydras 2215 Fed #2H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 1654' FEL of Section 22, T20S, R35E to BHL 100'FNL & 1650'FEL of Section 15, T20S, R35E; C. The proposed Hydras 2215 Fed #3H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330'FEL of Section 22, T20S, R35E to BHL 100'FNL & 330'FEL of Section 15, T20S, R35E; D. The proposed Hydras 2215 Fed #4H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring Sand of the Featherstone Bone Spring Pool East from orthodox SHL 100'FSL & 330' FWL of Section 22, T20S, R35E to BHL 100'FNL & 330'FWL of Section 15, T20S, R35E.
19.	20988	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 BS Fed Com #1H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed interval for the proposed Frizzle Freedom 10 BS Fed Com #1H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.
20.	20989	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 WC Fed Com #2H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.
21.	21005	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral

		interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 20 and 29, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Paco 20-29 Federal Com 1H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west southwest of Hobbs, New Mexico.
22.	21006	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 20 and 29, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Paco 20-29 Federal Com 2H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles west southwest of Hobbs, New Mexico.
23.	21144	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the James 20-29 Federal Com 38H and 39H wells, to be horizontally drilled. The completed interval for the James 20-29 Federal Com 38H well will be orthodox; the completed interval for the James 20-29 Federal Com 39H well will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23.5 miles east of Loving, New Mexico.
24.	21146	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 6 and 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the West Grama Ridge 7-6 Federal Com 1H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles west of Eunice, New Mexico.
25.	21147	Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the West Grama Ridge 7 Federal Com 2H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles west of Eunice, New Mexico.
26.	21093	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Section 5, Township 19 South, Range 35 East, and E/2 W/2 of Section 32, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Foxtail 19-35-05 1H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 19 South, Range 35 East to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32, Township 18 South, Range 35 East. The completed interval for the proposed well will comply with the statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation

		of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 21 miles East of Hobbs, New Mexico.
27.	21189	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2N/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4NW/4 (Unit E) of Section 29 to bottom hole locations in the NE/4NE/4 of Section 28 (Unit A): (1) the Palmillo 29-28 State COM 271H Well; and (2) the Palmillo 29-28 375H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
28.	21190	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2N/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4NW/4 (Unit E) of Section 29 to bottom hole locations in the SE/4N/4 of Section 28 (Unit H): (1) the Palmillo 29-28 State COM 272H Well; and (2) the Palmillo 29-28 376H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
29.	21191	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2S/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4SW/4 (Unit M) of Section 29 to bottom hole locations in the NE/4SE/4 of Section 28 (Unit I): (1) the Palmillo 29-28 State COM 273H Well; and (2) the Palmillo 29-28 377H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
30.	21192	Application of Apache Corporation, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Winchester; Bone Spring, Southwest Pool (65010) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2S/2 of Sections 28 and 29, Township 19 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following two proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4SW/4 (Unit M) of Section 29 to bottom hole locations in the SE/4SE/4 of Section 28 (Unit P): (1) the Palmillo 29-28 State COM 274H Well; and (2) the Palmillo 29-28 378H State COM Well. The completed intervals of both wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.
31.	21078	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral

		interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 27 and N/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Big Burro 27 State Com 123H and Big Burro 27 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.
32.	21079	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 27 and S/2 S/2 of Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Big Burro 27 State Com 124H and Big Burro 27 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles southeast of Artesia, New Mexico.
33.	21155	Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying Section 27, Township 19 South, Range 28 East, NMPM and Section 28, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 12.5 miles southwest of Loco Hills, New Mexico. 1. Weaver 27 State Com 121H SHL: 655 FNL and 270 FEL of Section 27-19S-28E BHL: 990 FNL and 10 FWL of Section 28-19S-28E TVD: 7,500 TMD: 17,179 Targeted Interval: 2nd Bone Spring 2. Weaver 27 State Com 122H SHL: 1,975 FNL and 270 FEL of Section 27-19S-28E BHL: 2,310 FNL and 10 FWL of Section 28-19S-28E TVD: 7,500 TMD: 17,209 Targeted Interval: 2nd Bone Spring 3. Weaver 27 State Com 131H SHL: 700 FNL and 270 FEL of Section 27-19S-28E BHL: 890 FNL and 10 FWL of Section 28-19S-28E TVD: 8,600 TMD: 18,324 Targeted Interval: 3rd Bone Spring 4. Weaver 27 State Com 132H SHL: 2,020 FNL and 270 FEL of Section 27-19S-28E BHL: 2,210 FNL and 10' FWL of Section 28-19S-28E TVD: 8,600 TMD: 18,364 Targeted Interval: 3rd Bone Spring.
34.	20190	Pool all uncommitted interests in the N. Seven Rivers;Glorieta-Yeso Pool comprised of the E/2 E/2 of Section 34, T19S, R25E
35.	20831	Application of Centennial Resource Production, LLC for compulsory, non-standard spacing and proration unit in Lea County, New Mexico. Applicant seeks an order pooling mineral interests within the Gramma Ridge Bone Spring Northeast Pool (Pool Code 28435) as to the proposed oil and gas wells listed below, underlying the SE/4 Sections 36, Township 21 South, Range 34 East, NMPM and the E/2 of Section 1, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. These wells are located approximately 16 miles west of Eunice, New Mexico. 1) The proposed Margarita 36 State Com #301H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL of Section 36 & 1,378' FEL Section 36, Township 21 South, Range 34 East and a BHL 100' FSL Section 1 & 2,348' FEL Section 1, Township 22 South, Range 34 East; 2) The proposed Margarita 36 State Com #302H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL Section 36 & 1,348' FEL Section 36 Township 21 South, Range 34 East and a BHL 100' FSL & Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East; 3) The proposed Margarita 36 State Com #303H to be horizontally drilled to a depth sufficient to test the 1st Bone Spring sand at a TVD of 9,600 feet from an orthodox SHL 2,158' FSL Section 36 & 1,318' FEL Section 36 Township 21 South, Range 34 East, and the BHL 100' FSL Section 1 & 330' FEL of Section 1, Township 22S, Range 34 East; 4) The proposed Margarita 36 State Com #501H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,378' FEL Section 36 Township 21 South, Range 34 East, and the BHL 100' FSL Section 1 & 2,348' FEL of Section 1, Township 22S, Range 34 East; 5) The proposed Margarita 36 State Com #502H to be horizontally drilled to a depth sufficient to test 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,348' FEL of Section 36, Township 21 south, Range 34 East and the BHL 100' FSL

		<p>Section 1 & 1,348' FEL Section 1 Township 22 South, Range 34 East; 6) The proposed Margarita 36 State Com #503H to be horizontally drilled to a depth sufficient to test the 2nd Bone Spring sand at a TVD of 10,350 feet from an orthodox SHL 2,308' FSL Section 36 & 1,318' FEL of Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 330' FEL Section 1, Township 22 South, Range 34 East; 7) The proposed Margarita 36 State Com #601H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,378' FEL Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 2,348' FEL Section 1, Township 22 South, Range 34 East; 8) The proposed Margarita 36 State Com #602H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,348' FEL Section 36, Township 21 South, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East; 9) The proposed Margarita 36 State Com #603H to be horizontally drilled to a depth sufficient to test the 3rd Bone Spring sand at a TVD of 11, 200 feet, from an orthodox SHL 2,458' FSL Section 36 & 1,348' FEL Section 36, Township 24 South, Range 34 East and the BHL 100' FSL Section 1 & 1,348' FEL Section 1, Township 22 South, Range 34 East.</p>
36.	21158	<p>Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 630.28-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to the following proposed initial wells, both of which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 7 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 6: (1) Crunch Berry 7 Federal Com #601H Well; (2) Crunch Berry 7 Federal Com #602H Well. The completed interval for the proposed Crunch Berry 7 Federal Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 W/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 630.28-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles southwest of Oil Center, New Mexico.</p>
37.	20802 [Dismissed]	<p>Application of Vista Disposal Solutions, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well in its Douglas Federal SWD#1, to be drilled at a location 175' FNL and 367' FEL, Unit A, Section 24, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico for injection into the Devonian-Silurian formations at depths between 17,420' through 18,700' open hole. The well will be located approximately 21 miles southeast of Jal, New Mexico.</p>
38.	21071	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Mandelbaum Fee Well Nos. 132H, 136H, 137H, 203H, 207H, 212H, 216H, and 217H. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 24 miles west-northwest of Jal, New Mexico.</p>
39.	21107	<p>Application of Tap Rock Resources, LLC to allow it to drill infill wells under Division Order No. R-20583, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order allowing it to drill infill wells in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2W/2 and the W/2E/2 of Section 11, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The well unit is subject to Division Order No. R-20538 issued to COG Operating LLC. The unit will be dedicated to the Mandelbaum Fee Well Nos. 122H, 123H, 142H, 143H, 192H, and 193H. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 17-1/2 miles northwest of Jal, New Mexico.</p>

40.	20861	Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring, NE [28435]) in a standard 162.57-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 1, Township 22 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill the following well: The Getty 1 State Com 233H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 2310' FEL of Section 1-T22S-R34E, to an approximate bottom hole location 330' FNL and 2310' FEL of Section 1-T22S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles west of Eunice, New Mexico.
41.	20862	Application of V-F Petroleum, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring, NE [28435]) in a standard 162.64-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 1, Township 22 South, Range 34 East, Lea County, New Mexico. Applicant proposes to drill the following well: The Getty 1 State Com 234H well, to be horizontally drilled from an approximate surface hole location 330' FSL and 990' FEL of Section 1-T22S-R34E, to an approximate bottom hole location 330' FNL and 990' FEL of Section 1-T22S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 15 miles west of Eunice, New Mexico.
42.	21020	Application of Chevron U.S.A. Inc. For A Gas Capture Pilot Project Involving The Occasional Injection of Produced Gas Into The Bone Spring Formation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing a gas capture pilot project in the Avalon Shale interval of the Bone Spring formation (WC-025 G-06 S263319P; BONE SPRING Pool (97955)) underlying Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks authority to use the following producing horizontal wells for the occasional injection of produced gas: • The Salado Draw 19 26 33 Federal Com 2H well (API No. 30-025-42662) located in the NW/4 NW/4 (Unit D), and • The Salado Draw 19 26 33 Federal Com 5H well (API No. 30-025-42797) located in the NW/4 NE/4 (Unit B). Injection will occur at a total vertical depth of approximately 9122 feet to 9196 feet along the horizontal portion of the wellbores at surface injection pressures of no more than 1250 psi. The source of the produced gas will be the Bone Spring and Wolfcamp formations delivered to three central tank batteries located in Section 23, Township 26 South, Range 32 East, and Sections 19 & 29, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.
43.	20904	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
44.	20905	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk

		involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
45.	20906	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
46.	20907	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
47.	20908	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
48.	20909	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
49.	20910	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
50.	20911	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well.

		well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
51.	21063	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 125H and 131H, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
52.	21064	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 126H, 132H, and 112H, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
53.	21065	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 202H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
54.	21069	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the E/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the Biggers Fed. Com. Well No. 214H, with a first take point in the SE/4SE/4 and a last take point in NE/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.
55.	21070	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order the pooling all mineral interests in the Wolfbone formation underlying in a horizontal spacing unit comprised of the W/2E/2 of Section 18, Township 25 South, Range 35 East, NMPM. The unit is to be dedicated to the Biggers Fed. Com. Well Nos. 203H and 217H, with first take point in the SW/4SE/4 and last take points in NW/4NE/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles west of Jal, New Mexico.
56.	21108	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

		designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
57.	21109	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
58.	21110	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
59.	21111	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
60.	21148	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Uncle Ches 2116 Fed Com #121H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico.
61.	21149	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Uncle Ches 2116 Fed Com #122H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico.

62.	21150	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Uncle Ches 2116 Fed Com #123H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico.
63.	21151	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Uncle Ches 2116 Fed Com #124H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico.
64.	21145	Application of Foundation Energy Management, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to recomplate and operate an injection well for the purpose of disposing produced salt water into the Blue Quail Federal No. 1 Well (API No. 30-025-33222), which is located 660 feet from the south line and 1,980 feet from the east line (Unit O), Section 7, Township 23 South, Range 32 East NMPM, Lea County, New Mexico. Injection will be into the Bell Canyon Formation between 4,640 feet and 4,850 feet subsurface through an open-hole completion. Disposal fluid will be produced water from Applicant's Wells only. The maximum injection pressure will be 928 psi. The subject well is located approximately 30 miles southwest of Eunice, N.M.
65.	21152	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 640.52-acre, more or less, spacing unit comprised of the E/2 W/2 and the W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the NE/4 NW/4 (Lot 3) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 7: (1) Par Three Fed Com 25-36-06 #103H Well; and (2) Par Three Fed Com 25-36-06 #114H Well. The completed interval for the proposed Par Three Fed Com 25-36-06 #114H Well will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 E/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 640.52-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles west of Jal, New Mexico.
66.	21153	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 324.53-acre, more or less, spacing unit comprised of the W/2 W/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Lot 4) of Section 31, Township 24 South, Range 36 East, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 7: (1) Par Three Fed Com 25-36-06 #101H Well; and (2) Par Three Fed Com 25-36-06 #112H Well. The completed interval of these wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the

		wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles west of Jal, New Mexico.
67.	21160 [Continued to June 25, 2020]	Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Feeling Good Again SWD #1 well at a surface location 1,495 feet from the North line and 227 feet from the East line of Section 28, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the into the Devonian-Silurian formation at a depth of 15,935'-17,567'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.2 miles northwest of Jal, New Mexico.
68.	21161	Second Amended Application of WPX Energy Permian, LLC in Original Case No. 20450, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: (1) Beagle 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34, T22S, R27E and (2) Beagle 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35, T22S, R27E, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34, T22S, R27E. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.
69.	21162	Amended Application of WPX Energy Permian, LLC in Original Case No. 20451, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (Pool Code 98220), underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 34 and 35, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: (1) Collie 35-34-22-27 Fee 401H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 35, T22S, R27E, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34, T22S, R27E and (2) Collie 35-34-22-27 Fee 402H well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 35, T22S, R27E, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34, T22S, R27E. The completed intervals for the proposed wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles southeast of Carlsbad, New Mexico.
70.	21114	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of Section 16, Township 20 South, Range 29 East, NMPM, in Eddy County. The horizontal spacing unit will be dedicated to the following wells: Glock 17/16 WOLI Fed Com #1H well, which will be horizontally drilled from a surface location in Unit L in Section 17 to a bottom hole location in Unit H in Section 16, Township 20 South, Range 29 East; and the Glock 17/16 WOMP Fed Com #1H well, which will be horizontally drilled from a surface location in Unit M in Section 17 to a bottom hole location in Unit P in Section 16, Township 20 South, Range 29 East. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately thirteen (13) miles northeast of Carlsbad, New Mexico.
71.	21115	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 17

		and the S/2 N/2 of Section 16, Township 20 South, Range 29 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Glock 17/16 B3EH Fed Com #1H well, which will be horizontally drilled from a surface location in Unit L in Section 17 to a bottom hole location in Unit H in Section 16, Township 20 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately thirteen (13) miles northeast of Carlsbad, New Mexico.
72.	21116	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 640-acre, more or less, proximity tract horizontal spacing unit comprised of the S/2 of Section 17 and the S/2 of Section 16, Township 20 South, Range 29 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Glock 17/16 B3MP Fed Com #1H well, which will be horizontally drilled from a surface location in Unit M in Section 17 to a bottom hole location in Unit P in Section 16, Township 20 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately thirteen (13) miles northeast of Carlsbad, New Mexico.
73.	21156	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 26 and the W/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Inland 26/23 B2OJ State Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit J in Section 23, Township 21 South, Range 34 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 12.5 miles west of Eunice, New Mexico.
74.	21157	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 26 and the E/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Inland 26/23 B2PI State Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit I in Section 23, Township 21 South, Range 34 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 12.5 miles west of Eunice, New Mexico.
75.	21163	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2N2 of Section 12, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to the Bourbon Red 11/12 B3DA State Com. Well No. 1H, a horizontal well a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles east-northeast of Lakewood, New Mexico.
76.	21164	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 29 and the N/2N/2 of Section 28, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Frio 29/28 B3BA Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 29 and a final take point in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for

		the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
77.	21165	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2N2 of Section 12, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to the Bourbon Red 11/12 B3EH State Com. Well No. 1H, a horizontal well a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles east-northeast of Lakewood, New Mexico.
78.	21166	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to the Bourbon Red 11/12 B3LI State Com. Well No. 1H, a horizontal well a first take point in the NW/4SW/4 of Section 11 and a last take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles east-northeast of Lakewood, New Mexico.
79.	21167	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to the Bourbon Red 11/12 B3MP State Com. Well No. 1H, a horizontal well a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles east-northeast of Lakewood, New Mexico.