

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING APRIL 16, 2020**

**CASE NOS. 21148-21151**

*UNCLE CHES 2116 FED COM #121H*

*UNCLE CHES 2116 FED COM #122H*

*UNCLE CHES 2116 FED COM #123H*

*UNCLE CHES 2116 FED COM #124H*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 21148 – 21151**

**CONSOLIDATED HEARING PACKAGE  
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# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21148</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date April 16, 2020</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Michael H. Feldewert of Holland & Hart
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Uncle Ches 2116 Fed Com #121H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Names and Pool Codes:	Featherstone; Bone Spring Pool (Pool Code 24250)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres (more or less)
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres (more or less)
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	W/2 W/2 of Sections 16 and 21, 20S, 35E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: If yes, description	No
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<b>Uncle Ches 2116 Fed Com #121H Well</b> (API pending): SHL: 260 FSL and 476 FWL (Unit M) of Section 21, 20S, 35E BHL: 60 FNL and 330 FWL (Unit D) of Section 16, 20S, 35E  Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be Standard
Horizontal Well First and Last Take Points	Exhibit A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-5 (well proposals)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibits A-3 and A-4
Unlocatable Parties to be Pooled	Exhibits C and D
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B


Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit B (n/a)
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-2 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	14-Apr-20

# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21149</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date April 16, 2020</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Michael H. Feldewert of Holland & Hart
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Uncle Ches 2116 Fed Com #122H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Names and Pool Codes:	Featherstone; Bone Spring Pool (Pool Code 24250)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres (more or less)
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres (more or less)
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	E/2 W/2 of Sections 16 and 21, 20S, 35E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<b>Uncle Ches 2116 Fed Com #122H Well</b> (API pending): SHL: 260 FSL and 506 FWL (Unit M) of Section 21, 20S, 35E BHL: 60 FNL and 1870 FWL (Unit C) of Section 16, 20S, 35E  Completion Target: Bone Spring formation Well Orientation: South to North Completion Location expected to be Standard
Horizontal Well First and Last Take Points	Exhibit A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-5 (well proposals)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibits A-3 and A-4
Unlocatable Parties to be Pooled	Exhibits C and D
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B


Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit B (n/a)
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-2 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	14-Apr-20

# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 21150</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date April 16, 2020</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Michael H. Feldewert of Holland & Hart
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Uncle Ches 2116 Fed Com #123H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Names and Pool Codes:	Featherstone; Bone Spring Pool (Pool Code 24250)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres (more or less)
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres (more or less)
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	W/2 E/2 of Sections 16 and 21, 20S, 35E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p><b>Uncle Ches 2116 Fed Corn #123H Well</b> (API pending):  SHL: 425 FSL and 604 FEL (Unit P) of Section 21, 20S, 35E  BHL: 60 FNL and 1870 FEL (Unit B) of Section 16, 20S, 35E</p> <p>Completion Target: Bone Spring formation  Well Orientation: South to North  Completion Location expected to be Standard</p>
Horizontal Well First and Last Take Points	Exhibit A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-5 (well proposals)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibits A-3 and A-4
Unlocatable Parties to be Pooled	Exhibits C and D
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B


Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit B (n/a)
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-2 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	14-Apr-20

# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 21151</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date April 16, 2020</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Michael H. Feldewert of Holland & Hart
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Uncle Ches 2116 Fed Com #124H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire formation
Pool Names and Pool Codes:	Featherstone; Bone Spring Pool (Pool Code 24250)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320-acres (more or less)
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres (more or less)
Building Blocks:	Quarter-Quarter sections
Orientation:	South-North
Description: TRS/County	E/2 E/2 of Sections 16 and 21, 20S, 35E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p><b>Uncle Ches 2116 Fed Com #124H Well</b> (API pending):  SHL: 413 FSL and 576 FEL (Unit P) of Section 21, 20S, 35E  BHL: 60 FNL and 331 FEL (Unit A) of Section 16, 20S, 35E</p> <p>Completion Target: Bone Spring formation  Well Orientation: South to North  Completion Location expected to be Standard</p>
Horizontal Well First and Last Take Points	Exhibit A-1 (C-102 plats)
Completion Target (Formation, TVD and MD)	Exhibit A-5 (well proposals)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibits A-3 and A-4
Unlocatable Parties to be Pooled	Exhibits C and D
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B

Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	Exhibit B (n/a)
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-2 and B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	14-Apr-20

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 21148

**APPLICATION**

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Uncle Ches 2116 Fed Com #121H well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16.
3. The completed interval for this well will comply with Statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: \_\_\_\_\_

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert", written over a horizontal line.

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, NM 87504

505-998-4421

505-983-6043 Facsimile

[mfeldewert@hollandhart.com](mailto:mfeldewert@hollandhart.com)

[agrankin@hollandhart.com](mailto:agrankin@hollandhart.com)

[jbroggi@hollandhart.com](mailto:jbroggi@hollandhart.com)

[kaluck@hollandhart.com](mailto:kaluck@hollandhart.com)

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 21149

**APPLICATION**

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Uncle Ches 2116 Fed Com #122H well** to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16.
3. The completed interval for this well will comply with Statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 21150

**APPLICATION**

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Uncle Ches 2116 Fed Com #123H well** to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16.
3. The completed interval for this well will comply with Statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. 21151

**APPLICATION**

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Uncle Ches 2116 Fed Com #124H well** to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16.
3. The completed interval for this well will comply with Statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

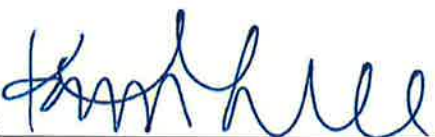
6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
Post Office Box 2208  
Santa Fe, NM 87504  
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**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 21148 - 21151**

**AFFIDAVIT OF SAM PRYOR**

Sam Pryor, of lawful age and being first duly sworn, declares as follows:

1. My name is Sam Pryor. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Land Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador is seeking an Order pooling all uncommitted interests in the following standard horizontal spacing units underlying Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico:

- In **Case No. 21148**, a 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Sections 16 and 21 to be dedicated to the proposed **Uncle Ches 2116 Fed Com #121H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 of Section 21, Township 20 South, Range 35 East to bottom hole location in the NW/4 NW/4 of Section 16.
- In **Case No. 21149**, a 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the E/2 W/2 of Sections 16 and 21 to be dedicated to the proposed

**Uncle Ches 2116 Fed Com #122H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 of Section 21, Township 20 South, Range 35 East to bottom hole location in the NE/4 NW/4 of Section 16.

- In **Case No. 21150**, a 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the W/2 E/2 of Sections 16 and 21 to be dedicated to the proposed **Uncle Ches 2116 Fed Com #123H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 21, Township 20 South, Range 35 East to bottom hole location in the NW/4 NE/4 of Section 16.
- In **Case No. 21151**, a 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Sections 16 and 21 to be dedicated to the proposed **Uncle Ches 2116 Fed Com #124H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 of Section 21, Township 20 South, Range 35 East to bottom hole location in the NE/4 NE/4 of Section 16.

5. **Matador Exhibit A-1** contains a draft Form C-102 for each of the four proposed wells. The land in the proposed spacing unit is comprised of federal and state lease lands. Matador understands that these wells will be assigned to the Featherstone; Bone Spring Pool (Pool Code 24250).

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit A-2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.

8. **Matador Exhibit A-3** identifies the working interest owners that Matador is seeking to pool in each Case along with their respective ownership interest in each of the proposed horizontal spacing units. The list of pooled parties and their respective interest percentages are the same for Case Nos. 21148 and 21149. In addition, in each case, Matador is also seeking to pool the overriding royalty interest owners, which are identified in **Matador Exhibit A-4**. Case Nos. 21148 and 21149 have the same list of overriding royalty interest owners in those two cases. Case Nos. 21150 and 21151 have the same list of overriding royalty interest owners in those two cases.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. **Matador Exhibit A-5** contains sample well proposal letters and AFE sent to working interest owners for each well in which they had an interest. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. In addition to sending well proposal letters and AFEs, Matador has called or emailed each of the working interest owners Matador seeks to pool for whom we have contact information and attempted to reach an agreement with them. **Matador Exhibit A-6** contains a general chronology of the contacts with the working interest owners Matador seeks to pool in each respective case for whom we have contact information. In my opinion, Matador has made a good faith effort to reach an agreement with each of the working interest owners that Matador seeks to pool.

12. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$7,000/month while drilling, and \$700/month while producing. These costs are consistent with what other operators are charging in this area for these types of

wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

13. Matador has provided Matador's outside counsel, Holland and Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

14. **Matador Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
SAM PRYOR

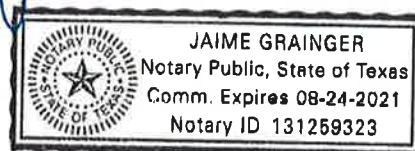
STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 13<sup>th</sup> day of April 2020 by Sam Pryor.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

8-24-2021



# **EXHIBIT A-1**

## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A1

Case Nos. 21148-21151

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: April 16, 2020

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

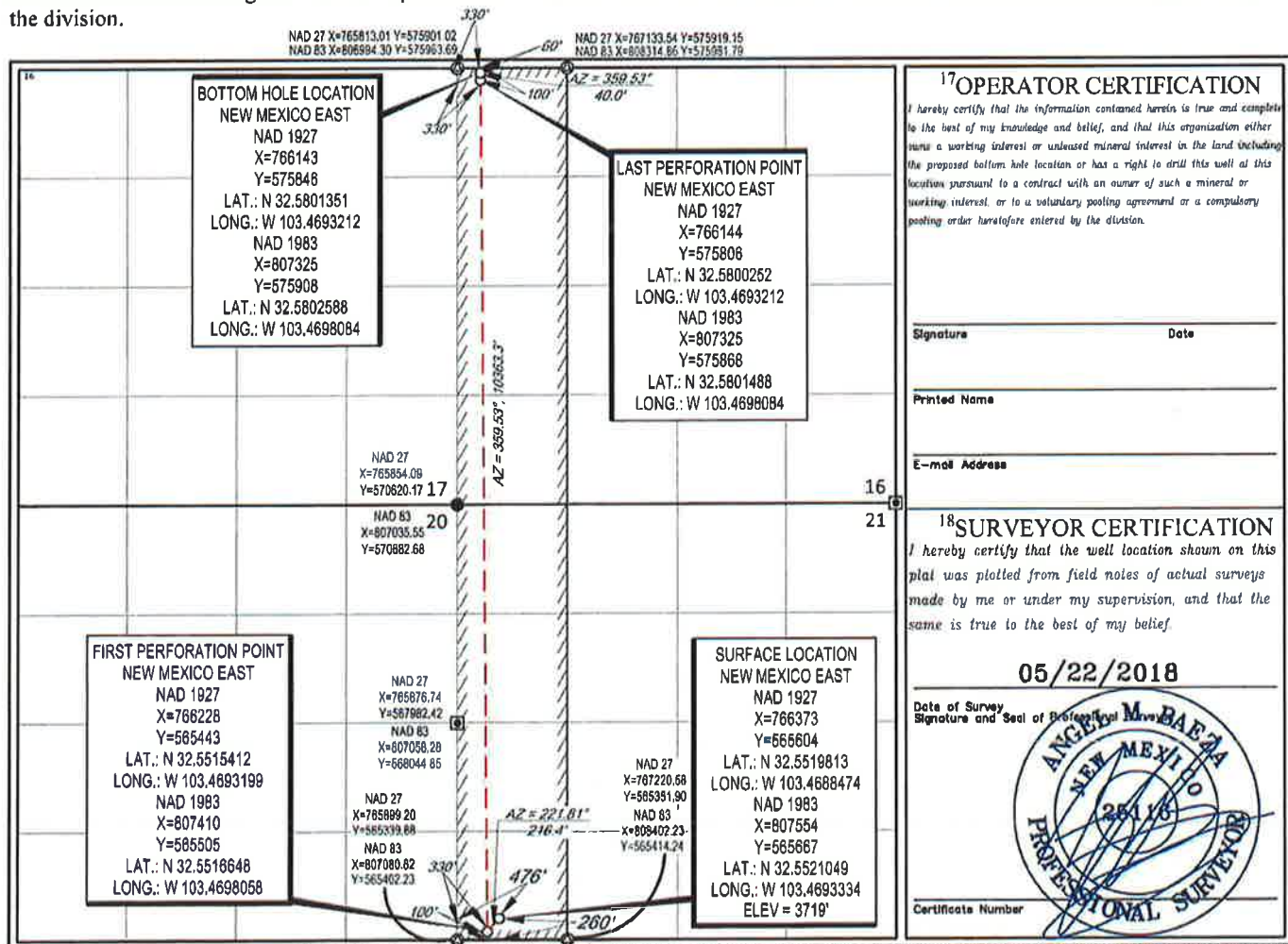
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>24250</b>		<sup>3</sup> Pool Name <b>Featherstone; Bone Spring</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>UNCLE CHES 2116 FED COM</b>			<sup>6</sup> Well Number <b>#121H</b>
<sup>7</sup> GRID No. <b>228937</b>		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>			<sup>9</sup> Elevation <b>3719'</b>
<sup>10</sup> Surface Location					
UL or lot no. <b>M</b>	Section <b>21</b>	Township <b>20-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the <b>260'</b>
		North/South line <b>SOUTH</b>		Feet from the <b>476'</b>	East/West line <b>WEST</b>
				County <b>LEA</b>	
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. <b>D</b>	Section <b>16</b>	Township <b>20-S</b>	Range <b>35-E</b>	Lot Idn <b>-</b>	Feet from the <b>60'</b>
		North/South line <b>NORTH</b>		Feet from the <b>330'</b>	East/West line <b>WEST</b>
				County <b>LEA</b>	
<sup>12</sup> Dedicated Acres <b>320</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/22/2018

Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number \_\_\_\_\_

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 24250	<sup>3</sup> Pool Name Featherstone; Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name UNCLE CHES 2116 FED COM	<sup>6</sup> Well Number #122H
<sup>7</sup> GRID No. 228937	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>9</sup> Elevation 3719'

<sup>10</sup>Surface Location

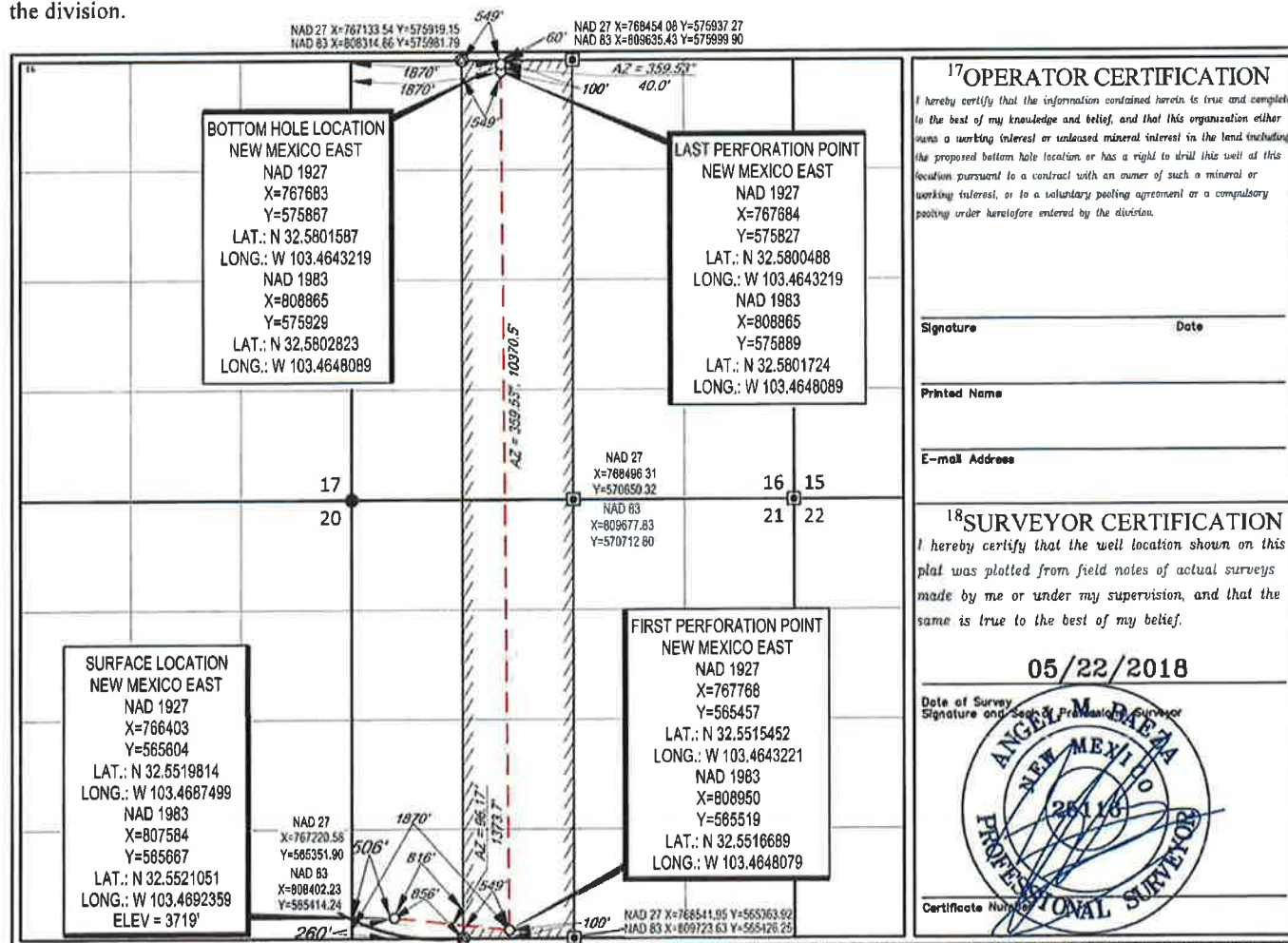
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	20-S	35-E	-	260'	SOUTH	506'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	20-S	35-E	-	60'	NORTH	1870'	WEST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 24250		<sup>3</sup> Pool Name Featherstone; Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name UNCLE CHES 2116 FED COM			<sup>6</sup> Well Number #124H
<sup>7</sup> GRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3705'

<sup>10</sup>Surface Location

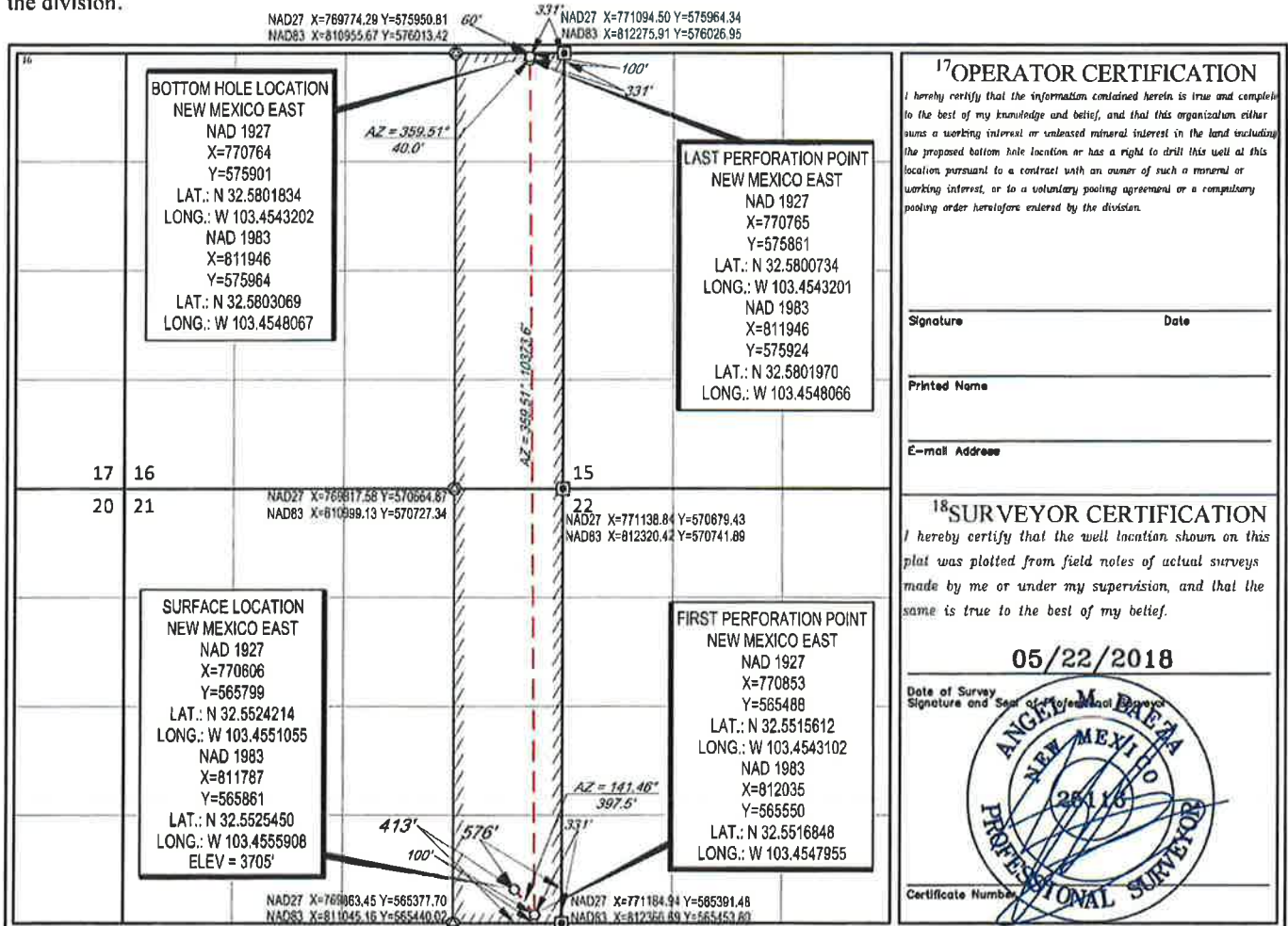
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	20-S	35-E	-	413'	SOUTH	576'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	20-S	35-E	-	60'	NORTH	331'	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/22/2018

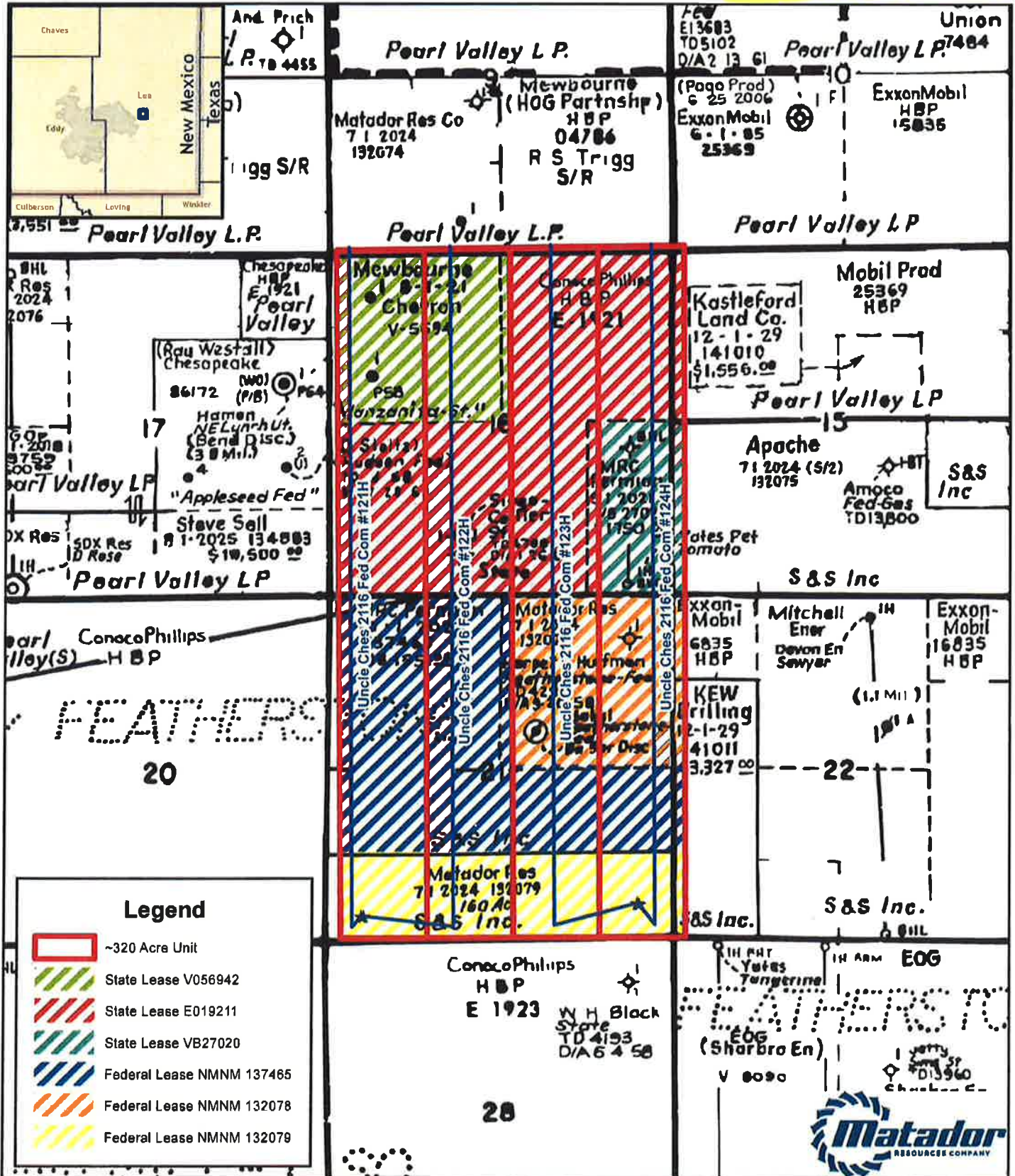
Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor



Certificate Number \_\_\_\_\_

# **EXHIBIT A-2**

21/16-20S-35E



OS Standard Map Disclaimer:  
This map is provided for informational purposes only and may not be used for legal or engineering purposes. Users of this information should consult the appropriate legal and engineering sources for accurate information.

1:24,000

1 inch = 2,000 feet

0 1,000 2,000 4,000 6,000 8,000 Feet

Southeast New Mexico

Date: March 26, 2020  
Coordinate System: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Projection: Transverse Mercator; Datum: North American 1983; Units: Foot US  
Sources: IHS; ESRI;

# **EXHIBIT A-3**

**Case No. 21148** - a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Sections 16 and 21

**Case No. 21149** - a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the E/2 W/2 of Sections 16 and 21

## Summary of Interests

MRC Permian Company & Its Affiliates Working Interest		50.0000000000%
<b>Compulsory Pool Interest Total:</b>		<b>50.0000000000%</b>
Interest Owner:	Description:	Interest:
ConocoPhillips Company	Uncommitted Working Interest Owner	21.88390300%
Chevron U.S.A., Inc.	Uncommitted Working Interest Owner	6.56547100%
Caza Petroleum, LLC	Uncommitted Working Interest Owner	21.17143800%
Mewbourne Oil Company	Uncommitted Working Interest Owner	0.22918800%
Trident Oil Corporation	Uncommitted Working Interest Owner	0.15000000%



Case No. 21150 - a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the W/2 E/2 of Sections 16 and 21

### Summary of Interests

MRC Permian Company & Its Affiliates Working Interest		50.00000000%
<b>Compulsory Pool Interest Total:</b>		<b>50.00000000%</b>
Interest Owner:	Description:	Interest:
ConocoPhillips Company	Uncommitted Working Interest Owner	43.76780600%
Caza Petroleum, LLC	Uncommitted Working Interest Owner	6.23219400%



Case No. 21151 - a 320-acre horizontal spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Sections 16 and 21

## Summary of Interests

MRC Permian Company & Its Affiliates Working Interest		75.0000000000%
<b>Compulsory Pool Interest Total:</b>		
Interest Owner:	Description:	Interest:
ConocoPhillips Company	Uncommitted Working Interest Owner	21.88390300%
Caza Petroleum, LLC	Uncommitted Working Interest Owner	3.11609700%



# **EXHIBIT A-4**

**Uncle Ches 2116 Fed Com #121 and #122 ORRI**

Bear Energy, Inc.
Blaine Hess
Branesky Family Trust u/t/a 05/23/2008
Devon Energy Production Company, LP
Murlin Family Revocable Trust
Nicholas E. Humphrey Revocable Trust dated 7/18/05
P. O. Williams Revocable Trust
Pearl Valley Limited Partnership (Surface)
S & S, Inc. (Surface)
Sweeney Family, LLC
The James Walter Duncan, IV, Revocable Trust u/t/a dated 4/22/94
Walter Duncan Oil, LLC

**Uncle Ches 2116 Fed Com #123 and #124 ORRI**

Devon Energy Production Company, LP
-------------------------------------

# **EXHIBIT A-5**

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5421 • Fax 214.866.4946

[jonathan.stepka@matadorresources.com](mailto:jonathan.stepka@matadorresources.com)

**Jonathan Stepka**  
**Landman**

November 12, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Caza Petroleum, LLC  
4 Greenspoint,  
16945 Northchase  
Suite 1430  
Houston, TX 77060

**Re:** Uncle Ches 2116 Fed Com #121H, #122H, #123H and #124H (the "Wells")  
Participation Proposal  
Sections 21 & 16, Township 20 South, Range 35 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Matador Production Company's Uncle Ches 2116 Fed Com #121H, #122H, #123H & #124H wells, located in Sections 21 & 16, Township 20 South, Range 35 East, Lea County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE"), all dated August 19, 2019.

- **Uncle Ches 2116 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the SW/4 of Section 21, Township 20S, Range 35E and a proposed bottom hole location in the NW/4 of Section 16, Township 20S, Range 35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,100' TVD) to a Measured Depth of approximately 21,500'.
- **Uncle Ches 2116 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the SW/4 of Section 21, Township 20S, Range 35E and a proposed bottom hole location in the NW/4 of Section 16, Township 20S, Range 35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,100' TVD) to a Measured Depth of approximately 21,500'.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A5

Case Nos. 21148-21151

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: April 16, 2020

- **Uncle Ches 2116 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 21, Township 20S, Range 35E and a proposed bottom hole location in the NE/4 of Section 16, Township 20S, Range 35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,100' TVD) to a Measured Depth of approximately 21,500'.
- **Uncle Ches 2116 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 21, Township 20S, Range 35E and a proposed bottom hole location in the NE/4 of Section 16, Township 20S, Range 35E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,100' TVD) to a Measured Depth of approximately 21,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Caza Petroleum, LLC will own an approximate .05649808 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated August 28, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Sections 21 and 16, Township 20 South, Range 35 East, Lea County, New Mexico, and has the following general provisions:

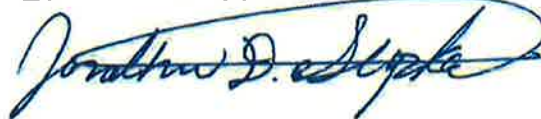
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Jonathan Stepka

**Caza Petroleum, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with  
Matador Production Company's **Uncle Ches 2116 Fed Com #121H** well.  
\_\_\_\_\_ Not to participate in the **Uncle Ches 2116 Fed Com #121H**.  
\_\_\_\_\_ We are interested in selling our interest in this contract area, please contact to discuss.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with  
Matador Production Company's **Uncle Ches 2116 Fed Com #122H** well.  
\_\_\_\_\_ Not to participate in the **Uncle Ches 2116 Fed Com #122H**.  
\_\_\_\_\_ We are interested in selling our interest in this contract area, please contact to discuss.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with  
Matador Production Company's **Uncle Ches 2116 Fed Com #123H** well.  
\_\_\_\_\_ Not to participate in the **Uncle Ches 2116 Fed Com #123H**.  
\_\_\_\_\_ We are interested in selling our interest in this contract area, please contact to discuss.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with  
Matador Production Company's **Uncle Ches 2116 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **Uncle Ches 2116 Fed Com #124H**.  
\_\_\_\_\_ We are interested in selling our interest in this contract area, please contact to discuss.

**Caza Petroleum, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

Email address: \_\_\_\_\_

ONE LINCOLN CENTRE • 8408 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75348  
Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	12/17/2019	ARE NO.:	
WELL NAME:	Uncle Chas 2118 Fed Com #121H	FIELD:	
LOCATION:	Sections 21 & 18, T20S-R35E	WD/TVD:	20,660'/10,200'
COUNTY/STATE:	Lee County, New Mexico	LATERAL LENGTH:	9,800'
MRC W#:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 68,390	\$ -	\$ -	\$ -	\$ 68,390
Intermediate Casing	178,778	-	-	-	178,778
Drilling Liner	-	-	-	-	-
Production Casing	435,000	-	-	-	435,000
Production Liner	-	-	-	-	-
Tubing	-	-	64,000	-	64,000
Wellhead	66,000	-	16,000	-	82,000
Packers, Liner Hangers	-	61,600	-	-	61,600
Tanks	-	-	-	68,000	68,000
Production Vessels	-	-	-	139,500	139,500
Flow Lines	-	-	60,000	72,000	132,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	204,400	-	204,400
Compressor	-	-	-	35,000	35,000
Installation Costs	-	-	36,000	96,000	131,000
Surface Pumps	-	-	-	25,000	25,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	17,000	114,000	131,000
Gas Conditioning / Dehydration	-	-	-	60,000	60,000
Interconnecting Facility Piping	-	-	-	50,000	50,000
Gathering / Bulk Lines	-	-	-	8,000	8,000
Valves, Dumps, Controllers	-	-	-	15,000	15,000
Tank / Facility Containment	-	-	-	30,000	30,000
Flare Stack	-	-	-	80,000	80,000
Electrical / Grounding	-	-	10,000	12,000	22,000
Communications / SCADA	-	-	10,000	45,000	55,000
Instrumentation / Safety	-	-	-	-	-
<b>TOTAL TANGIBLES &gt;</b>	<b>768,168</b>	<b>81,600</b>	<b>454,400</b>	<b>629,500</b>	<b>2,135,668</b>
<b>TOTAL COSTS &gt;</b>	<b>3,887,650</b>	<b>8,335,316</b>	<b>1,153,200</b>	<b>921,900</b>	<b>11,201,366</b>

Drilling Engineer: Tyler Brackley  
 Completions Engineer: Matt Bell  
 Production Engineer: George Malloy

Team Lead - WTXNM 

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DET	BMR	DEG
Executive VP, Legal	Chief Geologist	
CA	NLF	
PRESIDENT		
MVN		

Company Name: \_\_\_\_\_ Working Interest (%): \_\_\_\_\_ Tax ID: \_\_\_\_\_  
Signed by: \_\_\_\_\_ Date: \_\_\_\_\_  
Title: \_\_\_\_\_ Approval: ☐ Yes ☐ No (mark one)

[illegible]

**AFE - Version 3**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240  
Phone (872) 371-6200 • Fax (872) 371-6201

DATE:	12/17/2019	AFE NO.:	
WELL NAME:	Uncle Chas 2118 Fed Com #122H	FIELD:	
LOCATION:	Sections 21 & 16, T20S-R35E	MD/TVD:	20,550'/10,200'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,800'
MRC W#:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

**PREPARED BY MATADOR PRODUCTION COMPANY:**

**Team Lead - WTX/WM**

Executive VP, COO/CFO \_\_\_\_\_ DEL  
Executive VP, Legal \_\_\_\_\_ QA  
President \_\_\_\_\_ SA/MA

VP - Res Engineering BAIR  
Chief Geologist NLF

VP - Drilling                       
NEG

Company Name: \_\_\_\_\_

Signed by: \_\_\_\_\_

Title: \_\_\_\_\_

Working Interest (%): \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Approved: \_\_\_\_\_ Yes

Tax ID: \_\_\_\_\_

No (mark one)

The using of this NFE are electronic only and may not be submitted as evidence in any sports hall or in the end of the process. Taking resolution approved under the NFE may be to end up it is not after the end has been completed or according this NFE, the Participants agree to pay the promotional costs of ADRAE team required, including registration, equipment, transportation and will comply with the terms of the applicable park licensing agreement, regulatory rules or other agreements existing between ADRAE and Participants which is accepted by and limited predominantly for Olympic use control and general liability insurance among participants private liability. Consider a participant involving in an accident is covered by the Division by the state of Spain.

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240  
 Phone (972) 371-8200 • Fax (972) 371-8201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	12/17/2019	AFE NO.:	
WELL NAME:	Uncle Chas 2116 Fed Com #123H	FIELD:	
LOCATION:	Sections 21 & 16, T20S-R36E	MD/TVD:	20,550'/10,200'
COUNTY/STATE:	Lee County, New Mexico	LATERAL LENGTH:	9,800'
MRC Wt:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 61,500			\$ 10,000	\$ 71,500
Location, Surveys & Damages	216,000	7,000	45,000	35,000	303,000
Drilling	1,610,375				1,610,375
Conveying & Float Equip	244,000				244,000
Logging / Formation Evaluation		6,000			6,000
Flowback - Labor					
Flowback - Surface Rentals			66,000		66,000
Flowback - Rental Living Quarters					
Flowback Chemicals					
Mud Logging	30,700				30,700
Mud Circulation System	48,500				48,500
Mud & Chemicals	200,000	115,200			315,200
Mud / Wastewater Disposal	125,500				125,500
Freight / Transportation	10,000	26,000			36,000
Rig Supervision / Engineering	129,600	119,000	9,000	22,000	279,600
Drill Bits	88,500				88,500
Fuel & Power	112,500	350,400			462,900
Water	42,600	812,600			855,200
Orig. & Completion Overhead	15,000	9,800			24,800
Plugging & Abandonment					
Directional Drilling, Surveys	270,000				270,000
Completion Unit, Swab, CTU		147,500	18,800		166,300
Perforating, Wireline, Slickline		263,300			263,300
High Pressure Pump Truck		132,600	3,000		135,600
Stimulation		2,726,400			2,726,400
Stimulation Flowback & Disposal		12,000	820,000		832,000
Insurance	36,900				36,900
Labor	126,000	32,000			158,000
Rental - Surface Equipment	75,705	314,000		5,000	394,705
Rental - Downhole Equipment	78,800	52,000		6,000	136,800
Rental - Living Quarters	36,640	45,200		6,000	87,840
Contingency	147,333	62,015	8,000	8,400	225,748
MaxCom	25,800				25,800
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,119,763</b>	<b>5,253,515</b>	<b>696,800</b>	<b>92,400</b>	<b>9,062,478</b>
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 88,390				\$ 88,390
Intermediate Casing	178,778				178,778
Drilling Liner					
Production Casing	435,000				435,000
Production Liner					
Tubing			64,000		64,000
Wellhead	66,000		16,000		82,000
Packers, Liner Hangers		61,800			61,800
Tanks				60,000	60,000
Production Vessels				139,500	139,500
Flow Lines			60,000	72,000	132,000
Rod string					
Artificial Lift Equipment			204,400		204,400
Compressor				35,000	35,000
Installation Costs			36,000	66,000	102,000
Surface Pumps				25,000	25,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			17,000	114,000	131,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				60,000	60,000
Gathering / Bulk Lines				50,000	50,000
Valves, Dumps, Controllers				8,000	8,000
Tank / Facility Containment				15,000	15,000
Flare Stack				30,000	30,000
Electrical / Grounding			40,000	40,000	80,000
Communications / SCADA			10,000	12,000	22,000
Instrumentation / Safety			10,000	45,000	55,000
<b>TOTAL TANGIBLES &gt;</b>	<b>768,168</b>	<b>81,600</b>	<b>456,400</b>	<b>829,600</b>	<b>2,135,768</b>
<b>TOTAL COSTS &gt;</b>	<b>3,887,931</b>	<b>5,335,115</b>	<b>1,153,200</b>	<b>921,900</b>	<b>11,203,365</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Brookings	Team Lead - WTXNM
Completions Engineer:	Matt Bial	
Production Engineer:	George Malloy	

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	DEL	VP - Res Engineering	BHR	VP - Drilling	SEN
Executive VP, Legal	CA	Chief Geologist	MLF		
President	MMH				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The work on this AFE and estimates here and may not be completed on a regular basis at the time of the report. This is a preliminary estimate and is not intended to be used for any other purpose. The AFE is prepared by the AFE Engineer and is not intended to be used for any other purpose. The AFE is prepared by the AFE Engineer and is not intended to be used for any other purpose. The AFE is prepared by the AFE Engineer and is not intended to be used for any other purpose.

**MATADOR PRODUCTION COMPANY**  
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1000 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	12/17/2019	AFE NO.:	
WELL NAME:	Uncle Chas 2116 Fed Com #124H	FIELD:	
LOCATION:	Sections 21 & 16, T20S-R35E	MDTVD:	20,550/10,200'
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	0,800'
MRC Wt:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 51,500			\$ 10,000	\$ 61,500
Location, Surveys & Damages	218,000	7,000	45,000	25,000	303,000
Drilling	1,010,375				1,010,375
Cementing & Float Equip	244,000				244,000
Logging / Formation Evaluation		6,000			6,000
Flowback - Labor					
Flowback - Surface Rentals			98,000		
Flowback - Rental Living Quarters					
Flowback Chemicals					
Mud Logging	30,700				30,700
Mud Circulation System	48,300				48,300
Mud & Chemicals	200,000	115,200			315,200
Mud / Wastewater Disposal	125,500				125,500
Freight / Transportation	10,000	38,000			48,000
Rig Supervision / Engineering	129,600	119,000	9,000	22,000	279,600
Drill Bits	86,600				86,600
Fuel & Power	112,500	350,400			462,900
Water	42,800	612,500			655,300
Drig & Completion Overhead	15,000	9,500			24,500
Plugging & Abandonment					
Directional Drilling, Surveys	270,000				270,000
Completion Unit, Bypass, CTU		147,500	16,800		164,300
Perforating, Wireline, Bicklines		283,300			283,300
High Pressure Pump Truck		132,600	3,000		135,600
Stimulation		2,726,400			2,726,400
Stimulation Flowback & Disp		12,000	620,000		632,000
Insurance	36,990				36,990
Labor	128,000	32,000			160,000
Rental - Surface Equipment	75,705	314,900		5,000	395,605
Rental - Downhole Equipment	78,800	52,000		6,000	136,800
Rental - Living Quarters	38,200	45,000		6,000	89,200
Contingency	147,333	52,016	8,000	8,400	215,749
MaxCom	25,800				25,800
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,119,783</b>	<b>5,253,515</b>	<b>696,800</b>	<b>92,400</b>	<b>9,067,498</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 88,390				\$ 88,390
Intermediate Casing	178,778				178,778
Drilling Liner					
Production Casing	435,000				435,000
Production Liner					
Tubing			64,000		64,000
Wellhead	60,000		16,000		76,000
Packers, Liner Hangers		81,600			81,600
Tanks				68,000	68,000
Production Vessels				139,500	139,500
Flow Lines			60,000	72,000	132,000
Rod string					
Artificial Lift Equipment			204,400		204,400
Compressor				35,000	35,000
Installation Costs			38,000	96,000	134,000
Surface Pumps				25,000	25,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			17,000	114,000	131,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				80,000	80,000
Gathering / Bulk Lines				50,000	50,000
Valves, Dumps, Controllers				8,000	8,000
Tank / Facility Containment				15,000	15,000
Flare Stack				30,000	30,000
Electrical / Grounding			40,000	40,000	80,000
Communications / SCADA			10,000	12,000	22,000
Instrumentation / Safety			10,000	45,000	55,000
<b>TOTAL TANGIBLES &gt;</b>	<b>766,188</b>	<b>61,600</b>	<b>456,400</b>	<b>829,500</b>	<b>2,113,688</b>
<b>TOTAL COSTS &gt;</b>	<b>3,887,950</b>	<b>5,335,315</b>	<b>1,163,200</b>	<b>921,900</b>	<b>11,203,368</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Tyler Brooking	Team Lead - WTXNM	
Completions Engineer:	Matt Ball		
Production Engineer:	George Malley		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	DMR	VP - Drilling	SDO
Executive VP, Legal	CA	Chief Geologist	NLF		
President	MVN				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The cost of this AFE is estimated only and may not be considered an estimate on any specific item or the total cost of the project. Estimating independent approval under the AFE must be received as to a year after the well has been completed. It is the responsibility of the AFE holder to ensure that the AFE is updated as to a year after the well has been completed. It is the responsibility of the AFE holder to ensure that the AFE is updated as to a year after the well has been completed. It is the responsibility of the AFE holder to ensure that the AFE is updated as to a year after the well has been completed.

# **EXHIBIT A-6**

## **EXHIBIT A-6**

### **Uncle Ches 2116 Fed Com Contact History**

April 13, 2020

ConocoPhillips Company

- Various e-mails and telephone discussions since November 2019

Chevron U.S.A., Inc

- Various e-mails and telephone discussions since November 2019

Caza Petroleum, LLC

- Various e-mails and telephone discussions since November 2019

Mewbourne Oil Company

- Various e-mails and telephone discussions since November 2019

Trident Oil Corporation

- Various e-mails and telephone discussions since November 2019

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

**Exhibit No. A6**

Case Nos. 21148-21151

Submitted by: **MATADOR PRODUCTION COMPANY**

Hearing Date: April 16, 2020

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 21148 - 21151**

**AFFIDAVIT OF JAMES ANDREW JUETT**

James Andrew Juett, of lawful age and being first duly sworn, declares as follows:

1. My name is James Andrew Juett and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as the Area Geology Manager.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. The target interval for the four proposed wells is the lower portion of the 2nd Sand interval of the Bone Spring formation.
4. **Matador Exhibit B-1** is a locator map. The horizontal spacing units for the proposed wells are identified by the red boxes with green shading.
5. **Matador Exhibit B-2** is a subsea structure map that I prepared for the top of the 2nd Sand interval of the Bone Spring formation. The proposed spacing units are outlined in red with light green fill and the contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southwest. The structure appears consistent across the proposed spacing units and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Matador Exhibit B-2 also shows a line of cross sections from A to A' using three well logs. I chose these wells due to their proximity to the project area and the data sets available

for each of the wells. In my opinion, these well logs are representative of the geology in the subject area.

7. **Matador Exhibit B-3** is a stratigraphic cross-section that I prepared using logs from the three representative wells shown on Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, photo electric (PE) and porosity logs. The target interval for the proposed wells is labeled and marked with a bold green wellbore diagram, and denoted with a red bracket. This cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

8. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing units will be productive and contribute proportionately to the production from the wells.

9. In my opinion, the standup orientation of the proposed wells is appropriate because it is the direction that optimizes the current state of stress that is seen in the area.

10. In my opinion, approving Matador's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

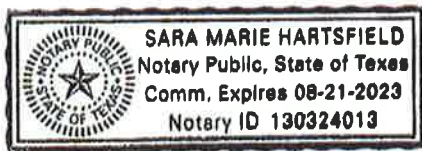
11. **Matador Exhibits B-1 through B-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

  
JAMES ANDREW JUETT

STATE OF TEXAS                    )  
  )  
COUNTY OF \_\_\_\_\_)

SUBSCRIBED and SWORN to before me this 17<sup>th</sup> day of April 2020 by  
James Andrew Juett.

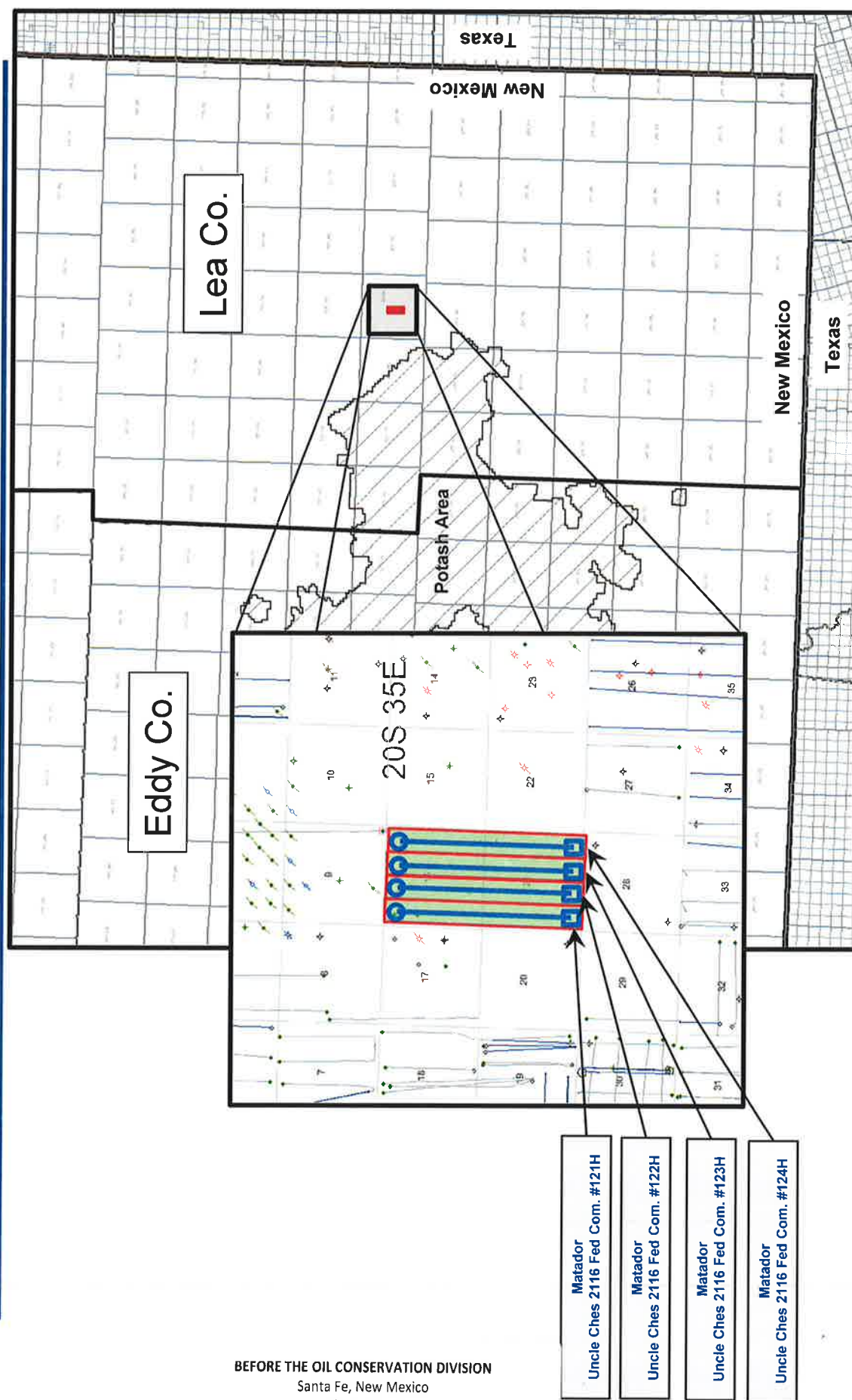


  
NOTARY PUBLIC

My Commission Expires:

8-21-2023

# Uncle Ches Fed - Featherstone: Bone Spring (Pool Code: 24250) Locator Map



Uncle Ches 2116 Fed. Com. 121H, 122H, 123H & 124H

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

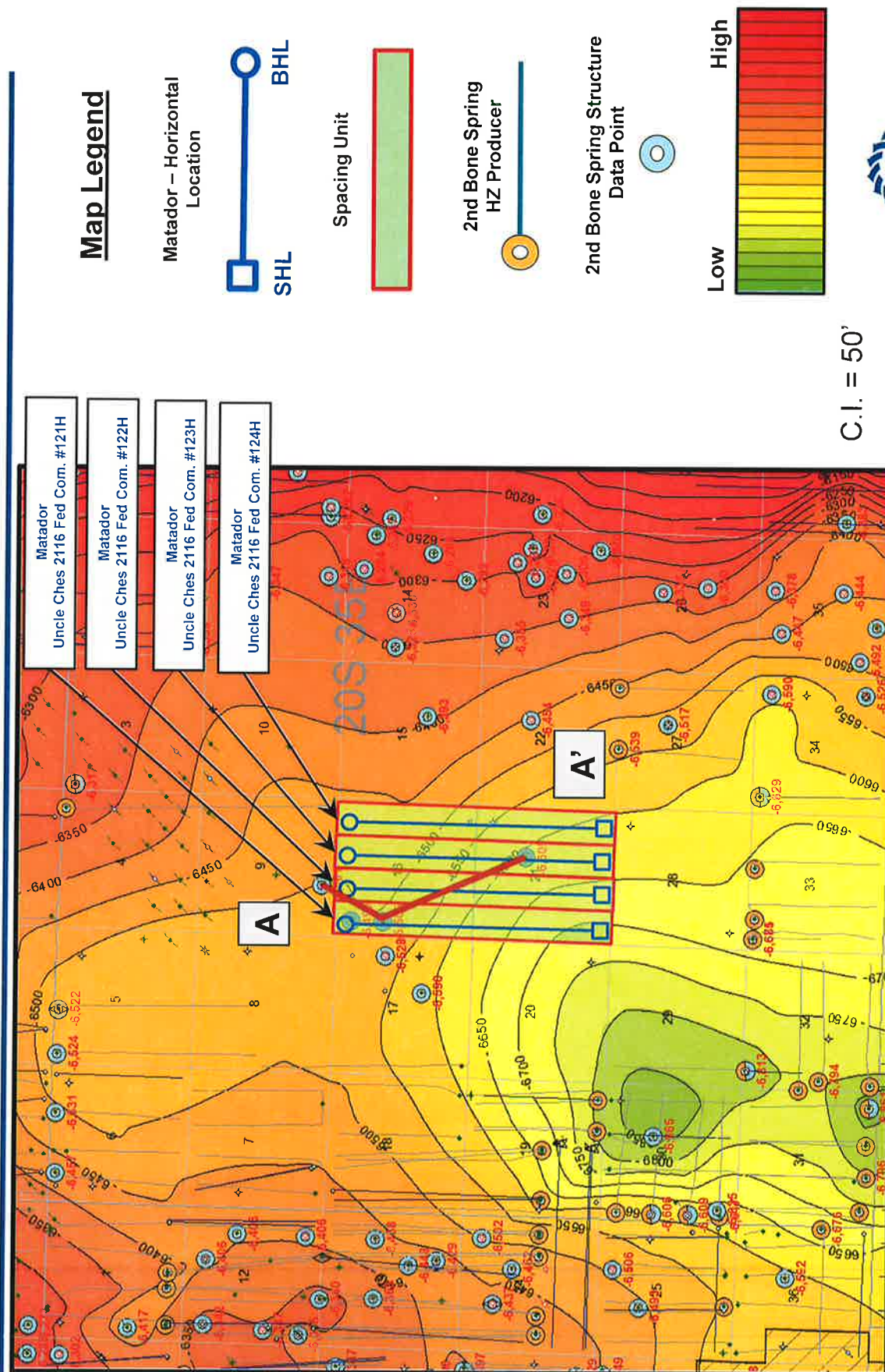
Exhibit No. B1

Case Nos. 21148-21151

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: April 16, 2020

# Featherstone: Bone Spring (Pool Code: 24250) Structure Map (Top 2<sup>nd</sup> Bone Spring Subsea)

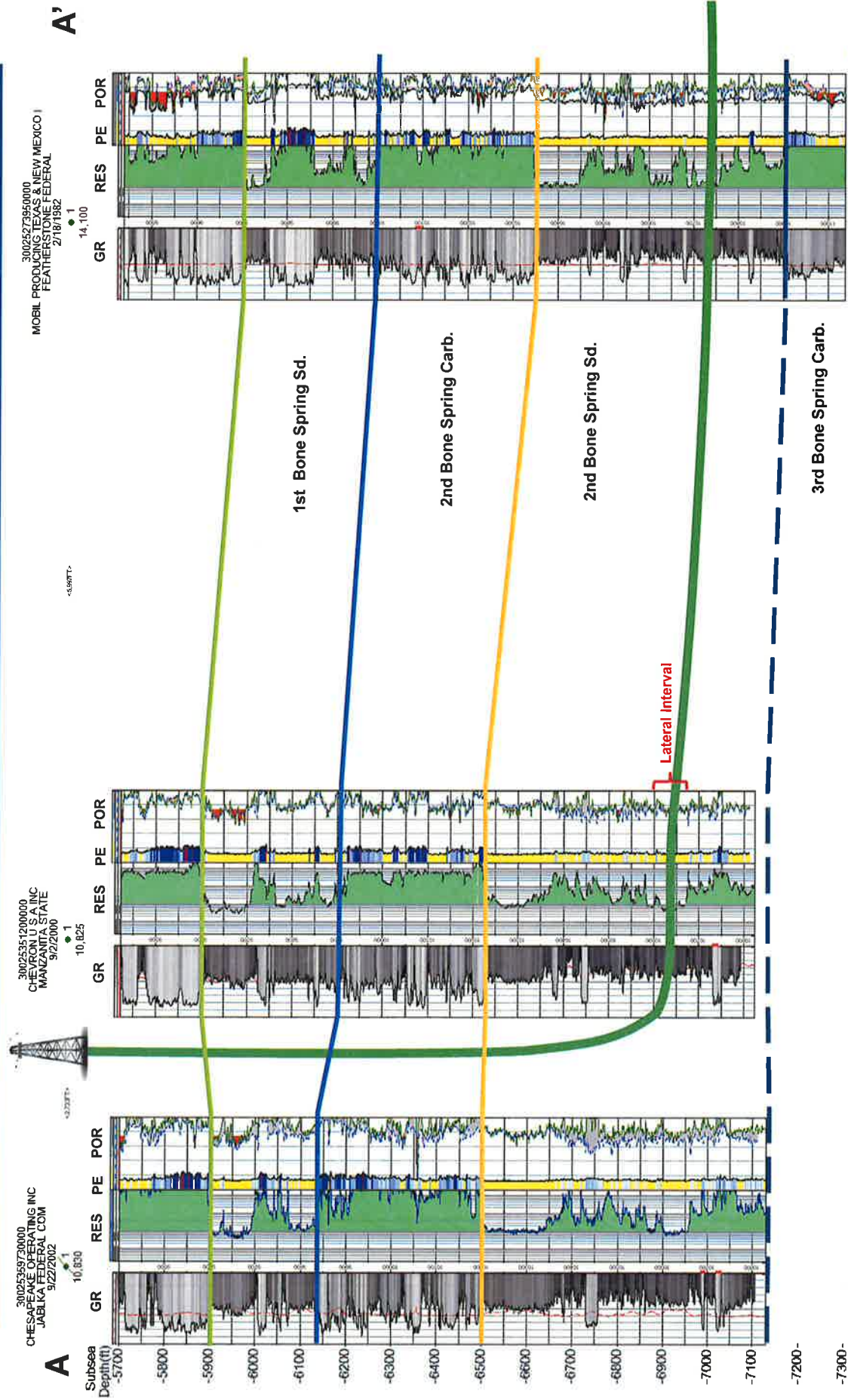


Uncle Ches 2116 Fed. Com. 121H, 122H, 123H & 124H

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B2

Case Nos. 21148-21151  
Submitted by: MATADOR PRODUCTION COMPANY  
Hearing Date: April 16, 2020

# Featherstone: Bone Spring (Pool Code: 24250) Structural Cross Section A - A'



Uncle Ches 2116 Fed. Com. 121H, 122H, 123H & 124H  
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 21148-21151**

**AFFIDAVIT**

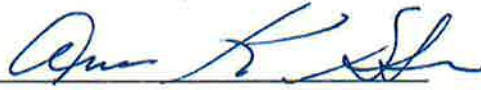
STATE OF NEW MEXICO   )  
  ) ss.  
COUNTY OF SANTA FE    )

Michael H. Feldewert, attorney in fact and authorized representative Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



\_\_\_\_\_  
Michael H. Feldewert

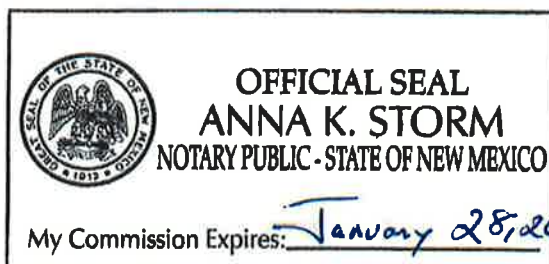
SUBSCRIBED AND SWORN to before me this 8th day of April, 2020 by Michael H. Feldewert.



\_\_\_\_\_  
Notary Public

My Commission Expires:

January 28, 2023





**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

March 19, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: NOTICE OF UPDATED HEARING ADDRESS**

***Applications of Matador Production Company for compulsory pooling, Lea County, New Mexico.***

**Uncle Ches 2116 Fed Com ##121H-124H wells**

Ladies & Gentlemen:

The purpose of this letter is to amend the notice provided on March 13, 2020 of Matador Production Company's applications with the New Mexico Oil Conservation Division related to the above-referenced wells. A hearing has been requested before a Division Examiner on April 2, 2020, however, the hearing may be rescheduled, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jonathan Stepka, at (972) 371-5421 or [jonathan.stepka@matadorresources.com](mailto:jonathan.stepka@matadorresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck".

Kaitlyn A. Luck

 **ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

**HOLLAND & HART**



**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

March 13 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
**Uncle Ches 2116 Fed Com #121H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

Kaitlyn A. Luck  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

**HOLLAND & HART**



**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

March 13, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
**Uncle Ches 2116 Fed Com #122H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jonathan Stepka, at (972) 371-5421 or [jonathan.stepka@matadorresources.com](mailto:jonathan.stepka@matadorresources.com).

Sincerely,

Kaitlyn A. Luck  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

**HOLLAND & HART**



**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

March 13, 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**  
**Uncle Ches 2116 Fed Com #123H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Jonathan Stepka, at (972) 371-5421 or [jonathan.stepka@matadorresources.com](mailto:jonathan.stepka@matadorresources.com).

Sincerely,

Kaitlyn A. Luck  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**



March 13 2020

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED****TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS****Re: Application of Matador Production Company for compulsory pooling, Lea  
County, New Mexico.  
Uncle Ches 2116 Fed Com #124H well**

Ladies &amp; Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 2, 2020, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>. Division hearings will commence at 8:15 a.m. in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact Jonathan Stepka, at (972) 371-5421 or [jonathan.stepka@matadorresources.com](mailto:jonathan.stepka@matadorresources.com).

Sincerely,

**Kaitlyn A. Luck**  
**ATTORNEY FOR MATADOR PRODUCTION**  
**COMPANY**

Matador - Uncle Ches 121H, 122H  
Case Nos. 21148 21149 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038309181891	Murlin Family Revocable Trust 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102	Returned
9214890194038309181907	Nicholas E Humphrey Revocable Trust dated 7/18/05100 Park Avenue Bldg 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102	Delivered Signature Received
9214890194038309181914	P O Williams Revocable Trust 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102	Returned
9214890194038309181921	Pearl Valley Limited Partnership PO BOX 1046 Eunice NM 88231	Delivered Signature Received
9214890194038309181938	S & S Inc PO BOX 1046 Eunice NM 88231	Delivered Signature Received
9214890194038309181945	Sweeney Family LLC 3109 Durango Way Edmond OK 73034	Delivered Signature Received
9214890194038309181952	The James Walter Duncan IV Revocable Trust u/t/a dated 4/22/94 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102	Delivered Signature Received
9214890194038309181965	Walter Duncan Oil LLC 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102	Delivered Signature Received
9214890194038309181808	Caza Petroleum LLC 4 Greenspoint 16945 Northchase Suite 1430 Houston TX 77060	In-Transit
9214890194038309181815	Chevron U S A Inc 1400 Smith Street Houston TX 77002	Delivered Signature Received
9214890194038309181822	ConocoPhillips Company PO BOX 2197 Houston TX 77252	Delivered Signature Received
9214890194038309181839	Mewbourne Oil Company PO BOX 7698 Tyler TX 75711	Delivered Signature Received
9214890194038309181846	Trident Oil Corporation PO BOX 182 Free Union VA 22940	Delivered Signature Received
9214890194038309181853	Bear Energy Inc PO BOX 8221 Roswell NM 88202	In-Transit
9214890194038309181860	Blaine Hess PO BOX 326 Roswell NM 88202	Delivered Signature Received
9214890194038309181877	Branesky Family Trust u/t/a 05/23/2008 4105 N W 144th Street Oklahoma City OK 73134	Delivered Signature Received
9214890194038309181884	Devon Energy Production Company LP 20 N Broadway Suite 1500 Oklahoma City OK 73102	Returned

MRC - Uncle Ches 123H-124H  
Case Nos. 21149-21150\_Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038309333931	ConocoPhillips Company PO BOX 2197 Houston TX 77252	Delivered Signature Received
9214890194038309333948	Caza Petroleum LLC 4 Greenspoint 16945 Northchase Suite 1430 Houston TX 77060	In-Transit
9214890194038309333955	Devon Energy Production Company LP 20 N Broadway Suite 1500 Oklahoma City OK 73102	Delivered Signature Received



UNITED STATES  
POSTAL SERVICE®

53.90X17 = \$108.30

Shipment Confirmation  
Acceptance Notice

A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

**Matador - Uncle Ches 121H, 122H**

**Case Nos. 21148 & 21149**

**CM# 83379.0001**

Shipment Date: 03/12/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	17
Total	17

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9518 24





Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail														
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1.	9214 8901 9403 8309 1818 08	Caza Petroleum LLC 4 Greenpoint 16945 Northchase Suite 1430 Houston TX 77060		0.65	3.55								1.70			
2.	9214 8901 9403 8309 1818 15	Chevron U.S.A. Inc. 1400 Smith Street Houston TX 77002		0.65	3.55								1.70			
3.	9214 8901 9403 8309 1818 22	ConocoPhillips Company PO BOX 2197 Houston TX 77252		0.65	3.55								1.70			
4.	9214 8901 9403 8309 1818 39	Mewbourne Oil Company PO BOX 7698 Tyler TX 75711		0.65	3.55								1.70			
5.	9214 8901 9403 8309 1818 46	Trident Oil Corporation PO BOX 182 Free Union VA 22940		0.65	3.55								1.70			
6.	9214 8901 9403 8309 1818 53	Bear Energy Inc PO BOX 8221 Roswell NM 88202		0.65	3.55								1.70			
7.	9214 8901 9403 8309 1818 60	Blaine Hess PO BOX 326 Roswell NM 88202		0.65	3.55								1.70			
8.	9214 8901 9403 8309 1818 77	Branesky Family Trust L/P/A 95232008 1105 N W 144th Street Oklahoma City OK 73134		0.65	3.55								1.70			
Total Number of Pieces Listed by Sender 17		Postmaster, Per (Name of receiving employee)														



# Firm Mailing Book For Accountable Mail

Name and Address of Sender <b>Holland &amp; Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501</b>		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here <i>(if issued as an international certificate of mailing or for additional copies of this receipt)</i> <b>Postmark with Date of Receipt</b>											
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9. 9214 8901 9403 8309 1818 84	Devon Energy Production Company LP 20 N Broadway Suite 1500 Oklahoma City OK 73102		0.65	3.55								1.70			
10. 9214 8901 9403 8309 1818 91	Murfin Family Revocable Trust 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102		0.65	3.55								1.70			
11. 9214 8901 9403 8309 1819 07	Nicholas E Humphrey Revocable Trust dated 7/16/05 100 Park Avenue Bldg 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102		0.65	3.55								1.70			
12. 9214 8901 9403 8309 1819 14	P O Williams Revocable Trust 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102		0.65	3.55								1.70			
13. 9214 8901 9403 8309 1819 21	Pearl Valley Limited Partnership PO BOX 1046 Eunice NM 86231		0.65	3.55								1.70			
14. 9214 8901 9403 8309 1819 38	S & S Inc PO BOX 1046 Eunice NM 86231		0.65	3.55								1.70			
15. 9214 8901 9403 8309 1819 45	Sweeney Family LLC 3108 Durango Way Edmond OK 73034		0.65	3.55								1.70			
16. 9214 8901 9403 8309 1819 52	The James Waller Duncan IV Revocable Trust u/a dated 4/22/94 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102		0.65	3.55								1.70			



## Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (If issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.		Postage	(Extra Services) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501	USPS Tracking/Article Number	<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail	<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery	Addresssee (Name, Street, City, State, & ZIP Code™) Walter Duncan Oil LLC 100 Park Avenue Bldg Suite 1200 Oklahoma City OK 73102		0.65	3.55								1.70				
	Total Number of Pieces Listed by Sender	17	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)															



$15.90 \times 3 = \$17.70$

## Shipment Confirmation Acceptance Notice

### A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

**MRC - Uncle Ches 123H-124H**  
**Case Nos. 21149-21150**  
**CM# 83379.0001**

Shipment Date: 03/13/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### B. USPS Action

**Note to RSS Clerk:**

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0020 9883 56





## Firm Mailing Book For Accountable Mail

**Affix Stamp Here**  
*(if issued as an international  
certificate of mailing or for  
additional copies of this receipt).*  
**Postmark with Date of Receipt.**

<input type="checkbox"/> Adult Signature Required	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Priority Mail Express
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Certified Mail	<input type="checkbox"/> Registered Mail
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Signature Confirmation
<input type="checkbox"/> Collect on Delivery (COD)	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail		
<input type="checkbox"/> Priority Mail		

**Addressee (Name, Street, City, State, & ZIP Code™)**

ConocoPhillips Company PO BOX 2197 Houston TX 77252

Caza Petroleum LLC 4 Greenspoint 15945 Northchase Suite 1430  
Houston TX 77060

Devon Energy Production Company LP 20 N Broadway Suite 1500  
Oklahoma City OK 73102

Postmaster, Per (Name of receiving employee)

## Complete in Ink

**Privacy Notice:** For more information on USPS privacy policies, visit [usps.com/privacypolicy](https://usps.com/privacypolicy).

PSN 7530-02-000-9098

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

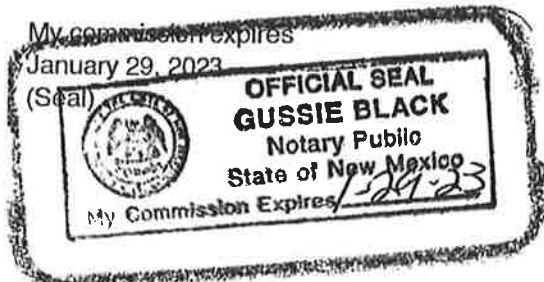
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 19, 2020  
and ending with the issue dated  
March 19, 2020.

  
Publisher

Sworn and subscribed to before me this  
19th day of March 2020.

  
Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE  
MARCH 19, 2020

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on April 2, 2020, 8:15 a.m., in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than March 23, 2020.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To:** All overriding royalty interest owners and pooled parties, including: Caza Petroleum, LLC; Chevron U.S.A., Inc.; ConocoPhillips Company; Mewbourne Oil Company; Trident Oil Corporation; Bear Energy, Inc.; Blaine Hess, his heirs and devisees; Branesky Family Trust u/t/a 05/23/2008; Devon Energy Production Company, LP; Murlin Family Revocable Trust; Nicholas E. Humphrey Revocable Trust dated 7/18/05; P. O. Williams Revocable Trust; Pearl Valley Limited Partnership; S & S, Inc.; Sweeney Family, LLC; The James Walter Duncan, IV, Revocable Trust u/t/a dated 4/22/94; and Walter Duncan Oil, LLC.

**Case No. 21148: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Uncle Ches 2116 Fed Com #121H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico. #35327

67100754

00240809

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D

Case Nos. 21148-21151  
Submitted by: MATADOR PRODUCTION COMPANY  
Hearing Date: April 16, 2020

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 20, 2020  
and ending with the issue dated  
March 20, 2020.

  
Publisher

Sworn and subscribed to before me this  
20th day of March 2020.

  
Business Manager

My commission expires

January 29, 2023

(Seal)



**OFFICIAL SEAL**  
**GUSSIE BLACK**  
Notary Public  
State of New Mexico

My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
**MARCH 20, 2020**

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**  
**SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on **April 2, 2020, 8:15 a.m.**, in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than **March 23, 2020**.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: Caza Petroleum, LLC; Chevron U.S.A., Inc.; ConocoPhillips Company; Mewbourne Oil Company; Trident Oil Corporation; Bear Energy, Inc.; Blaine Hess, his heirs and devisees; Branesky Family Trust u/t/a 05/23/2008; Devon Energy Production Company, LP; Murlin Family Revocable Trust; Nicholas E. Humphrey Revocable Trust dated 7/18/05; P. O. Williams Revocable Trust; Pearl Valley Limited Partnership; S & S, Inc.; Sweeney Family, LLC; The James Walter Duncan, IV, Revocable Trust u/t/a dated 4/22/94; and Walter Duncan Oil, LLC.**

**Case No. 21149: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Uncle Ches 2116 Fed Com #122H** well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 21, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico.  
**#35328**

67100754

00240834

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 20, 2020  
and ending with the issue dated  
March 20, 2020.

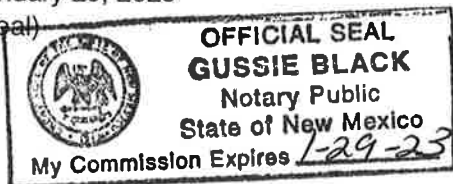
  
Publisher

Sworn and subscribed to before me this  
20th day of March 2020.

  
Business Manager

My commission expires  
January 29, 2023

(Seal)



This newspaper is duly qualified to publish  
legal notices or advertisements within the  
meaning of Section 3, Chapter 167, Laws of  
1937 and payment of fees for said

LEGAL

LEGAL

LEGAL

**LEGAL NOTICE  
MARCH 20, 2020**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold a public hearing before a hearing examiner on **April 2, 2020, 8:15 a.m.**, in Room 311, New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. The docket may be viewed electronically on the Division's website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Florene Davidson, OCD Clerk, at (505) 476-3458. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Florene Davidson, OCD Clerk, at (505) 476-3458, or at the New Mexico Relay Network, 1-800-659-1779, no later than **March 23, 2020**.

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: ConocoPhillips Company; Caza Petroleum, LLC; and Devon Energy Production Company, LP.**

**Case No. 21150: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Uncle Ches 2116 Fed Com #123H** well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico. **#35329**

67100754

00240838

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE,, NM 87504-2208

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

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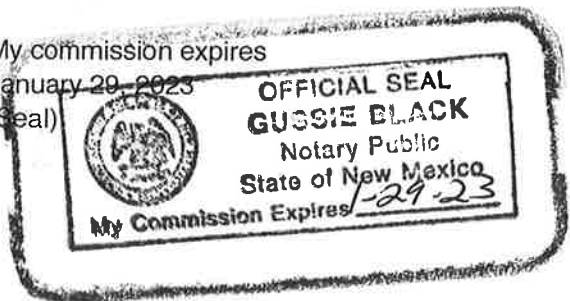
Beginning with the issue dated  
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Publisher

Sworn and subscribed to before me this  
20th day of March 2020.

  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



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LEGAL

LEGAL

LEGAL NOTICE  
MARCH 20, 2020

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

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**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: ConocoPhillips Company; Caza Petroleum, LLC; and Devon Energy Production Company, LP.**

**Case No. 21151: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Uncle Ches 2116 Fed Com #124H well** to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located 20 miles northwest of Eunice, New Mexico.  
**#35330**

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208